

अरुन कुमार  
सचिव  
ARUN KUMAR  
Secretary



भारत सरकार  
खान मंत्रालय  
शास्त्री भवन  
डा. राजेन्द्र प्रसाद रोड़  
नई दिल्ली-110 001  
Government of India  
Ministry of Mines  
Shastri Bhavan  
Dr. Rajendra Prasad Road  
New Delhi-110 001

(INCHARGE OF COAL)

DO NO. HO111/1/2017-Coord.

Dated: 12<sup>th</sup> May 2017

*Respected Sir,*

I am enclosing the monthly DO report in respect of Ministry of Coal for the month of April 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

Encl: As above

*With regards,*

Yours sincerely,

*Arun Kumar*  
(Arun Kumar)

*Shri Pradeep Kumar Sinha*  
12/5

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
New Delhi

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

*सुमति*

(सुमति सकलानी)  
अनुभाग अधिकारी (समन्वय)  
टेलीफैक्स: 011-23388781

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF APRIL, 2017

S. No	Significant inputs	Status																																																																																																							
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>1. Under the provisions of the Coal Mines (Special Provisions) Act, 2015 and Rules made there under, pursuant to direction of the Central Government, the process of auction of 6 coal mines earmarked for specified end use "production of Iron &amp; Steel" has been initiated and Notice Inviting Tender in this regard has been published on 10.04.2017.</p> <p>2. Further directions have been issued to Nominated Authority by the Government vide O.M, 24.04.2017 for allotment of kotre Basantpur and Pachmo, Schedule -I coal mines located in the State of Jharkhand to Coal India Limited in accordance with the provisions of Section 5(1) of the Coal Mines (Special Provisions) Act, 2015 read with Rule 11(10) of the Coal Mine (Special Provisions) Rules, 2014.</p> <p>(b) Production of coal from the allocated captive coal blocks for the month of April, 2017 is 2.386 MT (Provisional). Out of which, coal production from coal blocks which were not cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 1.252 MT (Provisional).</p> <p>(c) Performance of NLC India Limited in April, 2017.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product &amp; Unit</th> <th>Target April, 2017</th> <th>Actual April, 2017</th> <th>Actual April, 2016</th> <th>% variation of Actual with Target April, 2017</th> <th>% variation of actual in April, 2016 compared to April, 2017</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM<sup>3</sup>)</td> <td>138.40</td> <td>175.74</td> <td>167.08</td> <td>26.98</td> <td>5.18</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>3.90</td> <td>3.86</td> <td>4.03</td> <td>-1.03</td> <td>-4.22</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1966.65</td> <td>2005.62</td> <td>1827.84</td> <td>1.98</td> <td>9.73</td> </tr> <tr> <td>4.</td> <td>Power Generation (MU)</td> <td>1682.65</td> <td>1706.15</td> <td>1545.65</td> <td>1.40</td> <td>10.38</td> </tr> </tbody> </table> <p>(d) Monthly and progressive Plan expenditure of coal companies up to the month of April, 2017 is as under:-</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th rowspan="2">Total Plan Outlay for the year 2016-17</th> <th rowspan="2">Target Expenditure April, 2017</th> <th rowspan="2">Actual Expenditure April, 2017 (Prov.)</th> <th rowspan="2">% of Actual Expenditure to plan outlay for the month of April, 2017</th> <th rowspan="2">Target of cumulative expenditure up to April, 2017</th> <th colspan="2">(Rs. in Crore)</th> </tr> <tr> <th>Cumulative expenditure up to the month of April, 2017 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to April, 2017</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>8500.00</td> <td>467.59</td> <td>116.18</td> <td>24.85</td> <td>467.59</td> <td>116.18</td> <td>24.85</td> </tr> <tr> <td>SCCL</td> <td>1600.00</td> <td>106.67</td> <td>20.34</td> <td>19.07</td> <td>106.67</td> <td>20.34</td> <td>19.07</td> </tr> <tr> <td>NLC</td> <td>8948.12</td> <td>278.81</td> <td>110.21</td> <td>39.53</td> <td>278.81</td> <td>110.21</td> <td>39.53</td> </tr> <tr> <td><b>Total</b></td> <td><b>19048.12</b></td> <td><b>853.07</b></td> <td><b>246.73</b></td> <td><b>28.92</b></td> <td><b>853.07</b></td> <td><b>246.73</b></td> <td><b>28.92</b></td> </tr> </tbody> </table> <p>(e) <u>Coal Production</u> (in MT)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">April, 2017</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>43.6</td> <td>38.4</td> <td>88.2%</td> </tr> <tr> <td>SCCL</td> <td>5.1</td> <td>4.5</td> <td>87.7%</td> </tr> </tbody> </table> <p>(f) <u>Overall Coal Dispatch</u> (in MT)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>April, 2017</th> <th>April, 2016</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>45.3</td> <td>42.7</td> <td>6.1%</td> </tr> <tr> <td>SCCL</td> <td>5.4</td> <td>4.6</td> <td>15.7%</td> </tr> </tbody> </table>	S. 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(g) Coal dispatch to Power Sector

Company	April, 2017	April, 2016	(in MT) % Growth
CIL	33.2	33.2	0.2%
SCCL	4.5	3.9	17.1%

**Outstanding Dues:** The outstanding due payable by Power sector to CIL as on 30.04.2017 was Rs. 12,757.89 Crore (Provisional), out of which the undisputed dues accounted for Rs. 11,341.65 Crore.

(h) Spot E-auction of Coal

Company	Coal Qty. Allocated April, 2017	Coal Qty. Allocated April, 2016	(in MT) Increase over notified price
CIL	4.10	8.96	42.0%

(i) Forward E-auction of Coal

Company	Coal Qty. Allocated April, 2017	Coal Qty. Allocated April, 2016	(in MT) Increase over notified price
CIL	-	-	-

(j) Special Forward E-auction for Power

Company	Coal Qty. Allocated April, 2017	Coal Qty. Allocated April, 2016	Increase over notified price
CIL	9.61	-	10.5%

(k) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated April, 2017	Coal Qty. Allocated April, 2016	Increase over notified price
CIL	-	-	-

(l) Special Spot E- auction

Company	Coal Qty. Allocated April, 2017	Increase over notified price	Coal Qty. Allocated April, 2017
CIL	-	-	-

**Promotional Drilling:** In Annual Plan 2017-18, a target of 1.75 lakh meter of Promotional drilling (0.90 lakh meter in coal and 0.85 lakh meter in lignite) had been envisaged. As against this, the achievement of drilling upto the month of April, 2017 is 0.084 lakh meter, against the target of 0.114 lakh meter.

**Overall Progress of Detailed Drilling in 2016-17:** For 2017-18, a target of 12.50 lakh meter of drilling (Departmental: 4.75 lakh mete, Outsourcing: 7.75 lakh meter) has been envisaged. As against this, 1.24 lakh meter of drilling has been carried out upto the month of April, 2017.

**Performance Review:** Performance review of CIL/ its subsidiaries, NLC, CIL, Coal Controller Organisation and Coal Mines Provident Fund Organisation was held under the chairmanship of Hon'ble Minister of Coal on 21.12.2016 with specific reference of the achievement of the targets fixes for the period 2016-17 and also for determining the targets for the year 2017-18.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3.	Compliance of CoS decisions of Compliance of Cabinet/Cabinet Committee (ACC)	<p style="text-align: center;"><b>No. of CoS decisions pending for compliance</b></p> <p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p><b>CoS decisions</b></p> <ol style="list-style-type: none"> <li>1. Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economics the requirement of land.</li> <li>2. M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</li> <li>3. Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</li> <li>4. MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</li> <li>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</li> <li>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</li> </ol>	<p style="text-align: center;"><b>Proposed action plan/time lines for compliance of decisions</b></p> <p>In the meeting taken by MoS (I/C) for Coal held on 11.5.2016 regarding issues related to JRDA under Jharia Master Plan it was decided: "There is no justification to acquire the land in the fire affected and subsidence prone area and areas where mining is uneconomical. Jharia Rehabilitation and Development Authority and Bharat Coking Coal Ltd. were asked to sensitize people and make them aware of the imminent danger and impress upon them the need to shift to safer locations to save their own selves. They would also be informed that the Government was constructing houses for them, if they were willing to shift. Govt. of Jharkhand has not yet identified location for shifting of RSP College. During the 13<sup>th</sup> HPCC meeting held on 17.10.2016, It was agreed to include RSP College for shifting under Master Plan utilizing the existing budget. 14<sup>TH</sup> HPCC meeting held on 13<sup>th</sup> Feb, 2017.</p> <p><b>During the 14<sup>th</sup> HPCC Meeting,</b> ECL informed that about 300 m. stretch of NH 2 is under unstable area and, therefore, unsafe. Further, a study was carried out by CIMFR in which voids were found at a low depth that may cause occurrence of potholes. The report has been sent to NHAI on 07.2.2017. Representative of DGMS informed that a notification has already been issued by DGMS in this matter declaring the area unsafe. The report of CIMFR has been forwarded to DDG, Sitarampur on 23.02.2017 for information.</p> <p>ECL informed that, on 20.03.2017 a meeting was held at DGMS office Sitarampur under the Chairmanship of Dy. DG(EZ) where representatives of ECL, CMPDIL, NHAI &amp; ADDA attended the meeting. CIMFR was not participated in the meeting though informed &amp; requested. DY.DG(EZ) stated that CIMFR report itself is contradictory by saying that in "Blind backfilling it is difficult to ascertain whether underground galleries are completely filled or not" though it was suggested by them.</p> <p>It was further suggested by DY.DG(EZ) that NHAI should approach CIMFR to get idea of blind backfilling and certification of stability by CIMFR.</p> <p><b>Further, a meeting was conducted on 06.04.2017 under the Chairmanship of DY. DG (EZ) where representatives of ECL, CIMFR &amp; NHAI attended the meeting. DY. DG(EZ) opined that as the Blind back filling technique does</b></p>	<p style="text-align: center;"><b>Remarks</b></p>
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not provide assurance of 100% stabilization so the suggestions of CIMFR is not accepted. The Chairman also opined that NH-2 road should be made in new alignment / diverted over the stable or safe ground where there are no underground galleries. NHAI should approach some other approved technical institute/scientific institution for making study and preparation of feasibility report.

Regarding NH32 between Godhar and Putki, NHAI is required to switch over to newly constructed part and hand over the fire affected part to BCCL. NH-32 was not included in the approved Master Plan.

Further, it was also agreed to issue NoC and transfer 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.

Regarding the diversion of railway lines, Representatives of Ministry of Railways mentioned that instead of diversion of 137 kms. routes as suggested by RITES, some local diversions in railway lines could effectively serve the purpose. However, it was clarified that there was no plan of taking out coal from the affected areas and the risk associated with the railway line had already been communicated to Ministry of Railways. MoR should take up necessary actions for shifting/protection of affected railway lines, as per their assessment.

On the recommendation of Record note of 14<sup>th</sup> HPCC meeting a committee was constituted under DGMS with the representative of Railways, CIMFR, IIT (ISM), BCCL and JRDA who met on 24.3.2017. Committee has recommended that "Movement of trains on the Dhanbad-Chandrapura Railway Line of E. C. Railways is to be stopped immediately in the interest of safety to human lives". The same has been conveyed to MoR.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministries to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. ECL informed that that RITES submitted revised FSR for diversion of Andal-Sitampur Railway line and that Eastern Railway demanding payment of 'Codal Charges'.

ECL has suggested some amendments in the Revised FSR for omission of responsibility of ECL in respect of land acquisition of the proposed diverted alignment, conversion of all the 11Kv crossings into underground system as well as modification of 132 KV crossings etc. which has been forwarded to Eastern Railway authority by M/s RITES on 01.03.2017 for consideration.  
*On 03.04.2017 M/s RITES communicated to ECL that Eastern Rly. authority has declined to accept the revised FSR on the reason of amendments to be incorporated in the revised FSR as suggested by ECL.*

S.No	Directions Date & Details	Current status
1.	Resubmit the proposal along with the CVC clearance in respect of Shri D.C. Jha	The requisite information is awaited from CVC. The information shall be submitted to DoPT on receiving.
2.	The Competent authority has directed the Ministry to first seek CVC clearance in respect of Shri Chakravarty and thereafter submit the proposal for consideration of ACC	CVC clearance in respect of Shri Chakravarty is submitted on 01.05.2017
3.	Ex-post facto approval to the post of Director (Technical), CCL for the period from 30.09.2014 to 09.06.2015	The proposal is submitted to DoPT on 27.04.2017 for obtaining the ex-post facto approval of ACC in the matter.
4.	Ex-post facto approval to the post of Director (Technical), SECL for the period from 01.03.2012 to 02.08.2016	The proposal along with detailed status is being sent to DoPT for obtaining the ex-post facto approval of ACC in the matter.
5.	Ex-post facto approval to the post of Director (HR), NLC for the period from 01.10.2015 to 09.12.2016	The proposal is submitted to DoPT on 27.04.2017 for obtaining the ex-post facto approval to ACC in the matter
6.	Ex-post facto approval to the post of Director (Technical), ECL for the period from 01.03.2016 to 03.08.2016	The proposal is submitted to DoPT on 27.04.2017 for obtaining the ex-post facto approval of ACC in the matter.

4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil

6.	Status of implementation of e-Governance	Total No. of files		Total No. of e-files		
		5,928		4,637		
		Implementation of IT initiatives in CIL. As on 25.04.2017				
		S.No	Name of the item	Requirement	Implementation Status as on date	
1.	GPS/GPRS based Vehicle Tracking System	8683	8683			
2.	Electronic Surveillance by CCTV	2509	3059			
3.	RFID based Boom Barriers & Readers	2857	2857			
4.	Weigh Bridge Status	878	883			
5.	Wide Area Networking	1215	952			
6.	Coal Net Implementation Status	50	47			
Implementation of IT initiatives in NLC India Ltd. As on 25.04.2017						
S.No	Name of the item	Requirement	Implementation Status as on date			
1.	GPS/GPRS based Vehicle Tracking System	8683	8683			
2.	Electronic Surveillance by CCTV	3791	3061			
3.	RFID based Boom Barriers & Readers	600	557			
4.	Weigh Bridge Status	882	882			
5.	Wide Area Networking	1215	952			
6.	Coal Net Implementation Status	50	47			
7.	Status of Public Grievances	No. of Public Grievances redressed during the month of April, 2017		No. of Public Grievances pending at end of April, 2017		
		966		1258		
8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	<p>Three project were identified for the future areas of use of Space Technology in CIL</p> <p>(i) Air Pollution Monitoring.  (ii) Coal Fire Mapping and subsidence mapping.  (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.</p>				

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