



सत्यमेव जयते

अनिल स्वरूप
सचिव

ANIL SWARUP
SECRETARY

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय

MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली - 110 001
SHASTRI BHAWAN, NEW DELHI-110 001

अर्द्धशासकीय पत्र सं. एच-11016/07/2015-समन्वय

दिनांक 13 जनवरी 2015

मैं, इस पत्र के साथ, कोयला मंत्रालय के संबंध में दिसंबर 2015 के महीने के लिए मासिक अर्द्धशासकीय रिपोर्ट संलग्न कर रहा हूँ।

2. रिपोर्ट की एक सॉफ्ट कॉपी डॉ शुभाग, तकनीकी निदेशक, राष्ट्रीय सूचनाविज्ञान केंद्र, मंत्रिमण्डल सचिवालय को ई मेल द्वारा cabinetsy@nic.in तथा shubhag@nic.in पर भी भेज दी गयी है।

संलग्नक: उपरोक्तानुसार

भवदीय

(अनिल स्वरूप)

श्री प्रदीप कुमार सिन्हा,
मंत्रिमण्डल सचिव,
मंत्रिमंडल सचिवालय,
राष्ट्रपति भवन, नई दिल्ली।

प्रतिलिपि:

माननीय प्रधानमंत्री के प्रधान सचिव, प्रधानमंत्री कार्यालय, साउथ ब्लॉक नई दिल्ली।

अनिल स्वरूप
(अनिल स्वरूप)



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श्री प्रदीप कुमार सिन्हा,
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मंत्रिमंडल सचिवालय,
राष्ट्रपति भवन, नई दिल्ली।

PH.: +91-11 - 23384664 FAX : +91-11 - 23381678 secy.moc@nic.in

✓ तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

(रघुबीर सिंह)
सलाहकार (समन्वय)
टेलीफैक्स: 011-23388781

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF DECEMBER, 2015

S. No.	Significant inputs	Status																																																																																																																																													
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>Ministry of Coal had proposed on 04.12.2015, the Methology for fixing Upfront Payment & Reserve Price for Allotment of Coal Mines/ Blocks for sale of coal to PSUs under Coal Mines (Special Provisions) Act, 2015, which was approved by the Cabinet Committee on Economic Affairs in its meeting held on 16.12.2015.</p> <p>(b) Production of Coal from the allocated captive coal blocks for the Month of December, 2015 is 2.694 Million Tonnes (Provisional). Out of the above, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. and Tasra is 1.111 Million Tonnes (Provisional).</p> <p>(c) Performance of Neyveli Lignite Corporation Limited in December, 2015.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target Dec, 2015</th> <th>Actual Dec, 2015</th> <th>Actual Dec, 2014</th> <th>% variation Target Dec, 2015</th> <th>% variation of actual of Dec, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>111.90</td> <td>104.22</td> <td>125.32</td> <td>-6.86</td> <td>-16.83</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>20.48</td> <td>12.52</td> <td>21.19</td> <td>-38.87</td> <td>-40.92</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1499.31</td> <td>1140.39</td> <td>1442.60</td> <td>-23.94</td> <td>-20:95</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1260.97</td> <td>926.06</td> <td>1208.20</td> <td>-26.56</td> <td>-23.35</td> </tr> </tbody> </table> <p>Reasons for shortfall : Power generation was affected due to rain (wet lignite and problems in handling slushy lignite) in the month of December, 2015.</p> <p>Lignite production was affected due to rainfall of 424.00 mm with 10 rainy days during the month of December, 2015. In Mine-I, two 700L BWEs were under stoppage for 4 days to attend to conveyor vulcanizing, electrical and mechanical maintenance works. Mine-IA started working from 28th December, 2015 after rain. In respect of Mine-II 700 L BWE was stopped for 4 days for track repair work and again 2 700L BWEs were stopped for 2 days to attend to conveyor NL3 mechanical repair work. Overburden removal was affected due to heavy rain during the month of December, 2015. In Mine-II, two 1400L BWEs were stopped for 2 days to attend to conveyor S1 piece belt changing work, one 1400L BWE stopped for 5 days owing to track area preparation.</p> <p>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of December , 2015 is as under:-</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th rowspan="2">Company</th> <th rowspan="2">Total Plan Outlay for the year 2015-16</th> <th rowspan="2">Target Expenditure Dec, 2015</th> <th rowspan="2">Actual Expenditure Dec, 2015 (Prov.)</th> <th rowspan="2">% of Actual Expenditure to plan outlay for the month of Dec, 2015</th> <th colspan="3">(Rs. in Crore)</th> </tr> <tr> <th>Target cumulative expenditure up to Dec, 2015</th> <th>Cumulative expenditure up to the month of Dec, 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to Dec, 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>556.01</td> <td>428.66</td> <td>77.0</td> <td>4005.08</td> <td>3334.04</td> <td>83.2</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>215.10</td> <td>146.62</td> <td>68.2</td> <td>1673.00</td> <td>1687.24</td> <td>100.9</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>215.33</td> <td>107.71</td> <td>50.0</td> <td>1516.82</td> <td>1134.85</td> <td>74.8</td> </tr> <tr> <td>Total</td> <td>12585.50</td> <td>986.44</td> <td>682.99</td> <td>69.2</td> <td>7194.90</td> <td>6156.13</td> <td>85.6</td> </tr> </tbody> </table> <p>(e) Coal Production</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th rowspan="3">Company</th> <th colspan="2">December, 2015</th> <th rowspan="3">% Achievement</th> <th colspan="2">April- December, 2015</th> <th rowspan="3">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> <tr> <th colspan="6" style="text-align: right;">(in million tonnes)</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>51.075</td> <td>52.065</td> <td>102%</td> <td>383.079</td> <td>373.448</td> <td>97%</td> </tr> <tr> <td>SCCL</td> <td>5.094</td> <td>5.739</td> <td>113%</td> <td>39.753</td> <td>43.242</td> <td>109%</td> </tr> </tbody> </table> <p>(f) Overall Coal Dispatch</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">December</th> <th rowspan="2">% Growth</th> <th colspan="2">April- December</th> <th rowspan="2">% Growth</th> </tr> <tr> <th>2015</th> <th>2014</th> <th>2015</th> <th>2014</th> </tr> <tr> <th colspan="7" style="text-align: right;">(in million tonnes)</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>48.155</td> <td>43.960</td> <td>9.5%</td> <td>389.287</td> <td>354.651</td> <td>9.8%</td> </tr> <tr> <td>SCCL</td> <td>5.439</td> <td>4.750</td> <td>14.5%</td> <td>43.565</td> <td>38.283</td> <td>13.8%</td> </tr> </tbody> </table>	S. No	Product & Unit	Target Dec, 2015	Actual Dec, 2015	Actual Dec, 2014	% variation Target Dec, 2015	% variation of actual of Dec, 2015	1.	Overburden (LM ³)	111.90	104.22	125.32	-6.86	-16.83	2.	Lignite (LT)	20.48	12.52	21.19	-38.87	-40.92	3.	Power Gross (MU)	1499.31	1140.39	1442.60	-23.94	-20:95	4.	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(g) Coal dispatch to Power Sector

Company	(in million tonnes)					
	December, 2015	December, 2014	% Growth	April-December, 2015	April-December, 2014	% Growth
CIL	37.660	35.640	5.7%	299.310	280.210	6.8%
SCCL	4.478	3.554	26.0%	35.593	28.098	26.7%

Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 31.12.2015 was Rs. 8,614.44 Crore (Provisional). The undisputed dues accounted for Rs. 7,473.34 Crore out of the total outstanding dues as on 31.12.2015.

(h) Spot E-auction of Coal

Company	(in million tonnes)					
	Coal Qty. Allocated December, 2015	Coal Qty. Allocated December, 2014	Increase over notified price	Coal Qty. Allocated Apr - December, 2015	Coal Qty. Allocated Apr - December, 2014	Increase over notified price
CIL	4.550	6.154	23.01%	41.066	27.864	36.26%

(i) Forward E-auction of Coal

Company	(in million tonnes)					
	Coal Qty. Allocated December, 2015	Coal Qty. Allocated December, 2014	Increase over notified price	Coal Qty. Allocated Apr - December, 2015	Coal Qty. Allocated Apr - December, 2014	Increase over notified price
CIL	0.016	0.000	20.00%	2.035	0.994	31.27%

Promotional and Detailed drilling

Promotional Drilling: In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of December, 2015 is 0.82 lakh metre, against the target of 1.18 lakh metre, registering a negative growth of 24% during the same period over previous year.

Overall Progress of Detailed Drilling in 2015-16: For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 7.21 lakh metre of drilling has been carried out upto the month of December, 2015 against the target of 10.10 lakh metre, registering a growth of 34% during the same period over previous year.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3. Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions (i). MoC should go ahead with the proposed R&R Package. (ii). State Governments of Jharkhand and West Bengal would approve the R&R Package and address local issues in consultation with coal companies. (iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement	The Master Plan for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure was approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-implementation period.	(1) 11 th Meeting of the HPCC held under the Chairmanship of Secretary. (C) attended by ADDA, JRDA, BCCL, ECL & other central agencies on 31.07.2015 to review progress of Master Plan. (2) Secretary (Coal) held a meeting with Chief Secretary, Jharkhand on 21.08.2015 in New Delhi for expediting implementation of

	<p>and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crore through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.</p>		<p>Master Plan.</p> <p>(3) MOS (I/C) for Coal and & CM, Jharkhand during the meeting on 21/11/2015 at Delhi decided to explore possibility of acquiring land from nearby PSUs like DVC, FCI Sindri or BSL Bokaro. Secy(Mines), Government of Jharkhand was made head of Task Force for Jharia Action Plan.</p> <p>(4) A meeting held between Secretary (Coal) and Chief Secretary, Jharkhand on 18.12.2015 at Ranchi. State Government of Jharkhand was requested to complete demographic survey by December, 2015 and on the basis of the report of CMPDIL accounting for value of coal that would be available from the fire affected areas. State Govt. would submit a comprehensive proposal on integrated township considering the cost benefit analysis.</p>
	<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One Month</p>	<p>Nil</p>
	<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of</p>	<p>As per the DPE OM dated 26.11.2008 Remuneration Committee will decide the policy for distribution of variable pay across the executives within the prescribed limit. Implementation of Bell Curve approach in grading of executives is another condition of PRP payment as per the DPE guidelines. However, Bell Curve approach is not in vogue in CIL.</p> <p>Since there are no Independent Directors in the Board of CIL, the Remuneration Committee is not in function. Therefore, a proposal seeking guidance was placed before the 322nd meeting of CIL Board of Directors held on 13.11.2015.</p> <p>The CIL Board, after due deliberation, has approved payment of PRP for the years 2007-08 and 2008-09 as there is relaxation granted to CPSEs to implement Bell Curve based grading of executives till March,2009. Circular in this regard is under issue for payment of PRP for the year 2007-08 and 2008-09.</p>	<p>Nil</p>

		<p>PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>The CIL Board has also constituted a Committee of Directors to work out further modalities for payment of PRP, including implementation of Bell Curve approach, from the year 2009-10 onwards.</p>	
4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil		
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil		
6.	Status of implementation of e-Governance	Total No. of files	Total No. of e-files	
		6127	Not implemented	
7.	Status of Public Grievances	No. of Public Grievances redressed during the month of December, 2015	No. of Public Grievances pending at end of December, 2015	
		190	691	
