



सत्यमेव जयते

अनिल स्वरूप
सचिव

ANIL SWARUP
SECRETARY

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL

शास्त्री भवन, नई दिल्ली - 110 001
SHASTRI BHAWAN, NEW DELHI-110 001

अर्द्धशासकीय पत्र सं. एच-11016/07/2015-समन्वय

दिनांक 11 दिसंबर 2015

प्रिय महोदय,

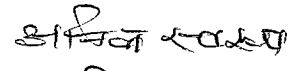
मैं, इस पत्र के साथ, कोयला मंत्रालय के संबंध में नवंबर 2015 के महीने के लिए मासिक अर्द्धशासकीय रिपोर्ट संलग्न कर रहा हूँ।

- रिपोर्ट की एक सॉफ्ट कॉपी डॉ शुभाग, तकनीकी निदेशक, राष्ट्रीय सूचनाविज्ञान केंद्र, मंत्रिमण्डल सचिवालय को ई मेल द्वारा cabinetsy@nic.in तथा shubhag@nic.in पर भी भेज दी गयी है।

संलग्नक: उपरोक्तानुसार

सादर,

भवदीय


(अनिल स्वरूप)

श्री प्रदीप कुमार सिन्हा,
मंत्रिमण्डल सचिव,
मंत्रिमंडल सचिवालय,
राष्ट्रपति भवन, नई दिल्ली।


14/12/15



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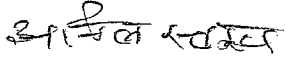
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संलग्नक: उपरोक्तानुसार

भवदीय


(अनिल स्वरूप)

श्री प्रदीप कुमार सिन्हा,
मंत्रिमण्डल सचिव,
मंत्रिमंडल सचिवालय,
राष्ट्रपति भवन, नई दिल्ली।

प्रतिलिपि:

✓ माननीय प्रधानमंत्री के प्रधान सचिव, प्रधानमंत्री कार्यालय, साउथ ब्लॉक नई दिल्ली।

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF NOVEMBER, 2015

S. No.	Significant inputs	Status																																																																																																																																														
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, Notice Inviting Tender has been issued on 20th November, 2015 for e-auction of 08 Schedule –III coal mines namely, Suliyari, Brahampuri, Bundu, Gondulpara, Gondkhari, Khappa & Extn., Jaganathpur A and Jaganathpur B for non-regulated sector in the fourth tranche.</p> <p>(b) Production of Coal from the allocated captive coal blocks for the Month of November, 2015 is 2.899 Million Tonnes (Provisional). However, it is informed that out of the above coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court's Judgement dated 25.08.2014 and order dated 24.09.2014 passed in W.P (Crl.) No.120/2012 (Viz. Tasra and Moher & Moher Anlari Extn) is 1.538 Million Tonnes (Provisional).</p> <p>(c) Performance of Neyveli Lignite Corporation Limited in November, 2015.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>S. No</th> <th>Product & Unit</th> <th>Target Nov, 2015</th> <th>Actual Nov, 2015</th> <th>Actual Nov, 2014</th> <th>% variation Target Nov, 2015</th> <th>% variation of actual of Nov, 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM³)</td> <td>100.50</td> <td>95.61</td> <td>105.95</td> <td>-4.87</td> <td>-9.76</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>16.92</td> <td>9.93</td> <td>16.68</td> <td>-41.31</td> <td>-40.46</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1286.06</td> <td>1047.66</td> <td>1393.99</td> <td>-18.54</td> <td>-24.84</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1080.62</td> <td>843.98</td> <td>1161.27</td> <td>-21.90</td> <td>-27.32</td> </tr> </tbody> </table> <p>Reasons for shortfall : The shortfall is due to heavy downpour of rain (883.50 mm, Highest rainfall during November since inception) in Neyveli area, hence Overburden excavation, Lignite Production & Power Generation were affected.</p> <p>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of November, 2015 is as under:-</p> <p style="text-align: right;">(Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure Nov, 2015</th> <th>Actual Expenditure Nov, 2015 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of Nov, 2015</th> <th>Target of cumulative expenditure up to Nov, 2015</th> <th>Cumulative expenditure up to the month of Nov, 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to Nov, 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>556.01</td> <td>340.16</td> <td>61.2</td> <td>3449.07</td> <td>2905.38</td> <td>84.2</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>215.10</td> <td>289.07</td> <td>134.4</td> <td>1457.90</td> <td>1540.62</td> <td>105.7</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>168.58</td> <td>61.31</td> <td>36.4</td> <td>1301.49</td> <td>1027.14</td> <td>78.9</td> </tr> <tr> <td>Total</td> <td>12585.50</td> <td>939.69</td> <td>690.54</td> <td>73.5</td> <td>6208.46</td> <td>5473.14</td> <td>88.2</td> </tr> </tbody> </table> <p>(e) Coal Production (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">November, 2015</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- November, 2015</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>49.670</td> <td>47.472</td> <td>96%</td> <td>332.004</td> <td>321.382</td> <td>97%</td> </tr> <tr> <td>SCCL</td> <td>4.839</td> <td>5.277</td> <td>109%</td> <td>34.659</td> <td>37.502</td> <td>108%</td> </tr> </tbody> </table> <p>(f) Overall Coal Dispatch (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin-bottom: 10px;"> <thead> <tr> <th>Company</th> <th>November, 2015</th> <th>November, 2014</th> <th>% Growth</th> <th>April- November, 2015</th> <th>April- November, 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>47.472</td> <td>44.455</td> <td>6.8%</td> <td>321.382</td> <td>295.399</td> <td>8.8%</td> </tr> <tr> <td>SCCL</td> <td>5.038</td> <td>4.411</td> <td>14.2%</td> <td>38.156</td> <td>33.529</td> <td>13.8%</td> </tr> </tbody> </table> <p>(g) Coal dispatch to Power Sector (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Company</th> <th>November, 2015</th> <th>November, 2014</th> <th>% Growth</th> <th>April- November, 2015</th> <th>April- November, 2014</th> <th>% Growth</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>35.897</td> <td>34.902</td> <td>2.9%</td> <td>261.293</td> <td>244.575</td> <td>6.8%</td> </tr> <tr> <td>SCCL</td> <td>4.171</td> <td>3.215</td> <td>29.7%</td> <td>31.115</td> <td>24.545</td> <td>26.8%</td> </tr> </tbody> </table>	S. 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(h) Spot E-auction of Coal

(in million tonnes)

Company	Coal Qty. Allocated November .2015	Coal Qty. Allocated November .2014	Increase over notified price	Coal Qty. Allocated Apr - November .2015	Coal Qty. Allocated Apr - November .2014	Increase over notified price
CIL	4.408	2.525	32.37%	36.516	21.710	37.98%

(i) Forward E-auction of Coal

Company	Coal Qty. Allocated November .2015	Coal Qty. Allocated November .2014	Increase over notified price	Coal Qty. Allocated Apr - November .2015	Coal Qty. Allocated Apr - November .2014	Increase over notified price
CIL	0.000	0.072	-	2.020	0.994	31.38%

Promotional and Detailed drilling

Promotional Drilling: In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of November,2015 is 0.71 lakh metre, against the target of 0.92 lakh metre, registering a negative growth of 27% during the same period over previous year.

Overall Progress of Detailed Drilling in 2014-15: For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 6.24 lakh metre of drilling has been carried out upto the month of November,2015 against the target of 8.56 lakh metre, registering a growth of 35% during the same period over previous year.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3. Compliance of Cabinet/ Cabinet Committees

No. of Cabinet/Cabinet Committee decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Decision regarding setting up of Non-Statutory Regulatory Authority through an executive order.	-	The matter of setting up Non-Statutory Regulatory Authority has been reviewed in view of its purely advisory nature. The matter is under process for rescinding the Government Resolution.

4. Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence. CoS decisions (i). MoC should go ahead with the proposed R&R Package. (ii). State Governments of Jharkhand and West Bengal would approve the R&R Package and address local issues in consultation with coal companies. (iii). BCCL and M/o Railways would carry out joint inspection of railway	The Master Plan for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and Rs. 116.23 crore for various Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-	(1) 11 th Meeting of the HPCC held under the Chairmanship of Secretary. (C) attended by ADDA, JRDA, BCCL, ECL & other central agencies on 31.07.2015 to review progress of Master Plan. (2) Secretary (Coal) held a review meeting with Chief Secretary, Jharkhand on 21.08.2015 in New Delhi for

	<p>lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crores through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&R package for Jharia and Raniganj Coalfield areas after three months.</p>	<p>implementation period.</p>	<p>expediting the issue of Master Plan.</p> <p>(3) MOS (I/C) for Coal and & CM, Jharkhand during the meeting on 21/11/2015 at Delhi decided to explore possibility of acquiring land for nearby PSUs like DVC, FCI Sindri or BSL Bokaro. Secy(Mines), Govet. of Jharkhand was made head to Task Force for Jharia Action Plan.</p>
	<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One Month</p>	<p>Nil</p>
	<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>As per the DPE OM dated 26.11.2008 Remuneration Committee will decide the policy for distribution of variable pay across the executives within the prescribed limit. Implementation of Bell Curve approach in grading of executives is another condition of PRP payment as per the DPE guidelines. However, Bell Curve approach is not in vogue in CIL.</p> <p>Since there are no Independent Directors in the Board of CIL, the Remuneration Committee is not in function. Therefore, a proposal seeking guidance was placed before the 322nd meeting of CIL Board of Directors held on 13.11.2015.</p> <p>The CIL Board, after due deliberation, has approved payment of PRP for the years 2007-08 and 2008-09 as there is relaxation granted to CPSEs to implement Bell Curve based grading of executives till March,2009. Circular in this regard is under issue for payment of PRP for the year 2007-08 and 2008-09.</p> <p>The CIL Board has also constituted a committee of Directors to work out further modalities for payment of PRP, including implementation of Bell Curve approach, from the year 2009-10 onwards.</p>	<p>Nil</p>
5.	<p>No. of cases of 'sanction for prosecution' pending for more than three months</p>	<p>Nil</p>	

6.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil																													
7.	Status of implementation of e-Governance	Total No. of files 6127	Total No. of e-files Not implemented																												
8.	Status of Public Grievances	No. of Public Grievances redressed during the month of November, 2015 185	No. of Public Grievances pending at end of November, 2015 682																												
9.	Other important issues	Outstanding Dues: The outstanding dues payable by Power Sector to CIL as on 30.11.2015 was Rs. 8,279.19 Crore (Provisional). The undisputed dues accounted for Rs. 7,138.09 Crore out of the total outstanding dues as on 30.11.2015.																													
10.	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	<p>Online coal project monitoring portal (e CPMP) has been launched to interact with all the stakeholders to resolve issues & avoid delay. All the coal companies are updating structural information on the portal.</p> <p>To check theft & pilferage of coal, electronic monitoring of truck movement has been introduced in CIL/its subsidiaries through GPS/GPRS fitted on trucks with RFID based boom barriers, electronic Weigh bridges, CCTV surveillance & coal net. IT initiatives are under various stages of implementation. Status of implementation of IT initiatives as on November, 2015 is as under-</p> <p>Status of IT initiatives in CIL and its subsidiaries</p> <table border="1" data-bbox="388 943 1502 1223"> <thead> <tr> <th>S.No.</th> <th>Name of the item</th> <th>Requirement (Target)</th> <th>Implementation status as on date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>GPS/GPRS based Vehicle Tracking System</td> <td>9450</td> <td>6068</td> </tr> <tr> <td>2.</td> <td>Electronic Surveillance by CCTV</td> <td>3023</td> <td>1025</td> </tr> <tr> <td>3.</td> <td>RFID based Boom Barriers & Readers</td> <td>2857</td> <td>2457</td> </tr> <tr> <td>4.</td> <td>Weigh Bridge Status</td> <td>933</td> <td>847</td> </tr> <tr> <td>5.</td> <td>Wide Area Networking</td> <td>1028</td> <td>420</td> </tr> <tr> <td>6.</td> <td>CoalNet Implementation Status</td> <td>51</td> <td>42</td> </tr> </tbody> </table>		S.No.	Name of the item	Requirement (Target)	Implementation status as on date	1.	GPS/GPRS based Vehicle Tracking System	9450	6068	2.	Electronic Surveillance by CCTV	3023	1025	3.	RFID based Boom Barriers & Readers	2857	2457	4.	Weigh Bridge Status	933	847	5.	Wide Area Networking	1028	420	6.	CoalNet Implementation Status	51	42
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1.	GPS/GPRS based Vehicle Tracking System	9450	6068																												
2.	Electronic Surveillance by CCTV	3023	1025																												
3.	RFID based Boom Barriers & Readers	2857	2457																												
4.	Weigh Bridge Status	933	847																												
5.	Wide Area Networking	1028	420																												
6.	CoalNet Implementation Status	51	42																												
