

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF OCTOBER, 2015

No.	Significant inputs	Status																																																																																																				
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal blocks</b></p> <p>Under the provisions of the Coal Mines (Special Provisions) Act, 2015, Allotment Agreement was signed with SAIL in respect to Parbatpur Central coal mine and Allotment Order was issued to Chhattisgarh State Power Generation Company Ltd. for Gidhmuri Paturia coal mine.</p> <p>2. Further, under sub-section (2) of Section 7 of the Coal Mines (Special Provisions) Act, 2015, 7 coal mines namely Brahmampuri, Bundu, Gondkhari, Gondulpara, Jaganathpur A, Jaganathpur B, Khappa &amp; Extn. were transferred from Schedule I to Schedule III vide Gagate Notification dated 06.10.2015 and 16.10.2015.</p> <p>3. In addition, 6 coal blocks for power as end-use were allotted under the amended provisions of the Mines &amp; Minerals (Development &amp; Regulation) Act, 1957. The Coal Block Development and Production Agreement has been signed by the Central Government with the allottee companies in respect of 4 coal blocks viz. Banai, Bhalumuda, Kente Extension and Gondbahera-Ujhani.</p> <p>4. Under the provisions of the Coal Mines (Special Provisions) Act, 2015, the Central Government has successfully auctioned 31 Coal Mines so far. Further, Allotment of 42 Coal Mines/Blocks to Central/State Government Companies have also been successfully completed. An amount of Rs. 6,48,48,87,972/- received on account of Upfront Payment has already been transferred to coal bearing States concerned.</p> <p><b>(b) Production of Coal from the allocated captive coal blocks for the Month of October, 2015 is 2.514 Million Tonnes (Provisional). However, it is informed that out of the above coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court's Judgement dated 25.08.2014 and order dated 24.09.2014 passed in W.P (Crl.) No.120/2012 (Viz. Tasra and Moher &amp; Moher Amlori Extn) is 1.503 Million Tonnes (Provisional).</b></p> <p><b>(c) Performance of Neyveli Lignite Corporation Limited in October, 2015.</b></p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>S. No</th> <th>Product &amp; Unit</th> <th>Target October, 2015</th> <th>Actual October, 2015</th> <th>Actual October, 2014</th> <th>% variation Target October, 2015</th> <th>% variation of actual of October 2015</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Overburden (LM<sup>2</sup>)</td> <td>106.40</td> <td>147.13</td> <td>89.63</td> <td>38.28</td> <td>64.15</td> </tr> <tr> <td>2.</td> <td>Lignite (LT)</td> <td>18.48</td> <td>22.50</td> <td>15.45</td> <td>21.75</td> <td>45.62</td> </tr> <tr> <td>3.</td> <td>Power Gross (MU)</td> <td>1421.44</td> <td>1449.98</td> <td>1382.26</td> <td>2.01</td> <td>4.90</td> </tr> <tr> <td>4.</td> <td>Power Export (MU)</td> <td>1194.82</td> <td>1207.85</td> <td>1159.58</td> <td>1.09</td> <td>4.16</td> </tr> </tbody> </table> <p><b>(d) Monthly and progressive Plan Expenditure of Coal Companies for and up to the month of October, 2015 is as under:-</b> (Rs. in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th>Company</th> <th>Total Plan Outlay for the year 2015-16</th> <th>Target Expenditure October, 2015</th> <th>Actual Expenditure October, 2015 (Prov.)</th> <th>% of Actual Expenditure to plan outlay for the month of October, 2015</th> <th>Target of cumulative expenditure up to October, 2015</th> <th>Cumulative expenditure up to the month of October, 2015 (Prov.)</th> <th>% of Actual Cumulative Expenditure to plan outlay up to October, 2015</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>5990.50</td> <td>556.01</td> <td>313.06</td> <td>56.0</td> <td>2893.06</td> <td>2565.22</td> <td>89.0</td> </tr> <tr> <td>SCCL</td> <td>2390.00</td> <td>215.10</td> <td>216.10</td> <td>100.0</td> <td>1242.80</td> <td>1251.55</td> <td>101.0</td> </tr> <tr> <td>NLC</td> <td>4205.00</td> <td>164.19</td> <td>99.75</td> <td>60.8</td> <td>1132.91</td> <td>965.83</td> <td>85.3</td> </tr> <tr> <td><b>Total</b></td> <td><b>12585.50</b></td> <td><b>935.30</b></td> <td><b>628.91</b></td> <td><b>67.2</b></td> <td><b>5268.77</b></td> <td><b>4782.60</b></td> <td><b>90.8</b></td> </tr> </tbody> </table> <p><b>(e) Coal Production</b> (in million tonnes)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th rowspan="2">Company</th> <th colspan="2">October, 2015</th> <th rowspan="2">% Achievement</th> <th colspan="2">April- October, 2015</th> <th rowspan="2">% Achievement</th> </tr> <tr> <th>Target</th> <th>Actual</th> <th>Target</th> <th>Actual</th> </tr> </thead> <tbody> <tr> <td>CIL</td> <td>46.842</td> <td>44.373</td> <td>95%</td> <td>282.334</td> <td>273.910</td> <td>97%</td> </tr> <tr> <td>SCCL</td> <td>4.733</td> <td>5.020</td> <td>106%</td> <td>29.820</td> <td>32.224</td> <td>108%</td> </tr> </tbody> </table>	S. 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(in million tonnes)

Company	October 2015	October 2014	% Growth	April- October 2015	April- October 2014	% Growth
CIL	44.408	39.051	13.7%	295.798	269.145	9.9%
SCCL	4.767	4.357	9.4%	33.120	29.125	13.7%

**(g) Coal dispatch to Power Sector**

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Company	October, 2015	October, 2014	% Growth	April- October 2015	April- October 2014	% Growth
CIL	33.856	32.546	4.0%	224.583	209.802	7.0%
SCCL	3.902	3.350	16.5%	26.944	21.324	26.4%

**(h) Spot E-auction of Coal**

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Company	Coal Qty. Allocated October 2015	Coal Qty. Allocated October 2014	Increase over notified price	Coal Qty. Allocated Apr - October 2015	Coal Qty. Allocated Apr - October 2014	Increase over notified price
CIL	5.267	1.186	44.12%	32.312	19.185	38.74%

**Promotional and Detailed drilling**

**Promotional Drilling:** In Annual Plan 2015-16, a target of 1.75 lakh metre of Promotional drilling (0.988 lakh metre in coal and 0.762 lakh metre in lignite) had been envisaged. During the year 2015-16, the achievement of drilling upto the month of October, 2015 is 0.61 lakh metre, against the target of 0.84 lakh metre, registering a negative growth of 28% during the same period over previous year.

**Overall Progress of Detailed Drilling in 2014-15:** For Annual Plan 2015-16, a target of 15.0 lakh metre of drilling (Departmental: 4.0 lakh metre, Outsourcing: 11.0 lakh metre) had been envisaged. As against this, 5.44 lakh metre of drilling has been carried out upto the month of October, 2015 against the target of 7.11 lakh metre, registering a growth of 39% during the same period over previous year.

2 Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3 Compliance of Cabinet/ Cabinet Committees

No. of Cabinet/Cabinet Committee decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
Decision regarding setting up of Non-Statutory Regulatory Authority through an executive order.	-	The matter of setting up Non-Statutory Regulatory Authority has been reviewed in view of its purely advisory nature. The matter is under process for rescinding the Government Resolution.

4 Compliance of CoS decisions

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
(1) Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.  CoS decisions  (i).MoC should go ahead with the proposed R&R Package.	The Master Plan for Jharia and Raniganj Coalfields dealing with fire, subsidence and rehabilitation and diversion of surface infrastructure has been approved by the Govt. in August, 2009 at an estimated investment of Rs. 9773.84 crore (Rs. 7028.40 crore for Jharia Coalfield and Rs. 2629.21 crore for Raniganj Coalfield and	(1) 11 <sup>th</sup> Meeting of the HPCC held under the Chairmanship of Secretary. (C) attended by ADDA, JRDA, BCCL, ECL & other central agencies on 31.07.2015 to review

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	<p>(ii). State Governments of Jharkhand and West Bengal would approve the R&amp;R Package and address local issues in consultation with coal companies.</p> <p>(iii). BCCL and M/o Railways would carry out joint inspection of railway lines falling in the endangered areas in order to explore the requirement and possibility of shifting rail lines and come back to the CoS only if they are not able to resolve the issues.</p> <p>(iv). M/o Finance and Planning Commission would provide an amount agreed with MoC, say Rs. 660 crores through budgetary support annually for the implementation of action plans.</p> <p>(v). The State Government of Jharkhand and BCCL would sort out the issue of land acquisition at local level expeditiously.</p> <p>COS would review the progress made on the R&amp;R package for Jharia and Raniganj Coalfield areas after three months.</p>	<p>Rs. 116.23 crore for various Environmental Measures and Subsidence Control (EMSC) schemes) for implementation in 10 years for Raniganj Coalfields (RCF) of ECL in 2 phase of 5 years each and 12 years in case of Jharia Coalfield (JCF) of BCCL in two phases of 5 years each and 2 years pre-implementation period.</p>	<p>progress of Master Plan.</p> <p>(2) Secretary (Coal) held a review meeting with Chief Secretary, Jharkhand on 21.08.2015 in New Delhi for expediting the issue of Master Plan.</p>
	<p>(2) CoS decided to constitute a group to study the trend in rail freight tariff over the last 2/3 years and its effect on the price of coal.</p>	<p>One Month</p>	<p>Nil</p>
	<p>(3). The Committee of Secretaries in their meeting held on 12.03.2014 recommended that:</p> <p>(i) (i) The 2007 Pay Revision implemented by CIL w.e.f.01.01.2007 in the loss-making subsidiaries may be regularized by allowing it as a special dispensation to CIL. However, this special dispensation to CIL would not be cited as a precedent by other loss-making CPSEs;</p> <p>(ii) Payment of PRP to the executives and non-unionized supervisors of CIL and its subsidiaries should be based on a corpus created by pooling (a) the profits of CIL's subsidiary companies duly setting off the losses of the loss-making subsidiaries and (b) standalone profits of CIL excluding the dividends received from its subsidiary companies, with the condition that the corpus for payment of PRP should be treated as a yearly corpus with no provision carrying it forward to the subsequent years. All other conditions for computation and payment of PRP shall be as per DPE guidelines issued on the subject from time to time.</p> <p>(iii) M/o Coal should seek approval of the Cabinet for the above proposal.</p>	<p>The proposal has been approved by the Cabinet Secretariat on 14<sup>th</sup> October, 2015 and the same has been communicated to CIL on 26<sup>th</sup> October, 2015.</p>	<p>Nil</p>

5	No. of cases of 'sanction for prosecution' pending for more than three months	Nil				
6	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil				
7	Status of implementation of e-Governance	<table border="1"> <tr> <td>Total No. of files</td> <td>Total No. of e-files</td> </tr> <tr> <td>127</td> <td>Not implemented</td> </tr> </table>	Total No. of files	Total No. of e-files	127	Not implemented
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8	Status of Public Grievances	<table border="1"> <tr> <td>No. of Public Grievances redressed during the month of October , 2015</td> <td>No. of Public Grievances pending at end of October , 2015</td> </tr> <tr> <td>216</td> <td>701</td> </tr> </table>	No. of Public Grievances redressed during the month of October , 2015	No. of Public Grievances pending at end of October , 2015	216	701
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9	Other important issues	<b>Outstanding Dues:</b> The outstanding dues payable by Power Sector to CIL as on 31.10.2015 was Rs. 8,368.3 Crore (Provisional). The undisputed dues accounted for Rs. 7,227.2 Crore out of the total outstanding dues as on 31.10.2015.				
10	Initiatives to the Government's aim of 'Minimum Government, Maximum Governance'	<p>Online coal project monitoring portal (e CPMP) has been launched to interact with all the stakeholders to resolve issues &amp; avoid delay. All the coal companies are updating structural information on the portal.</p> <p>To check theft &amp; pilferage of coal, electronic monitoring of truck movement has been introduced in CIL/its subsidiaries through GPS/GPRS fitted on trucks with RFID based boom barriers, electronic Weigh bridges, CCTV surveillance &amp; coal net. IT initiatives are under various stages of implementation.</p>				

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