



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
May 2021



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of May 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

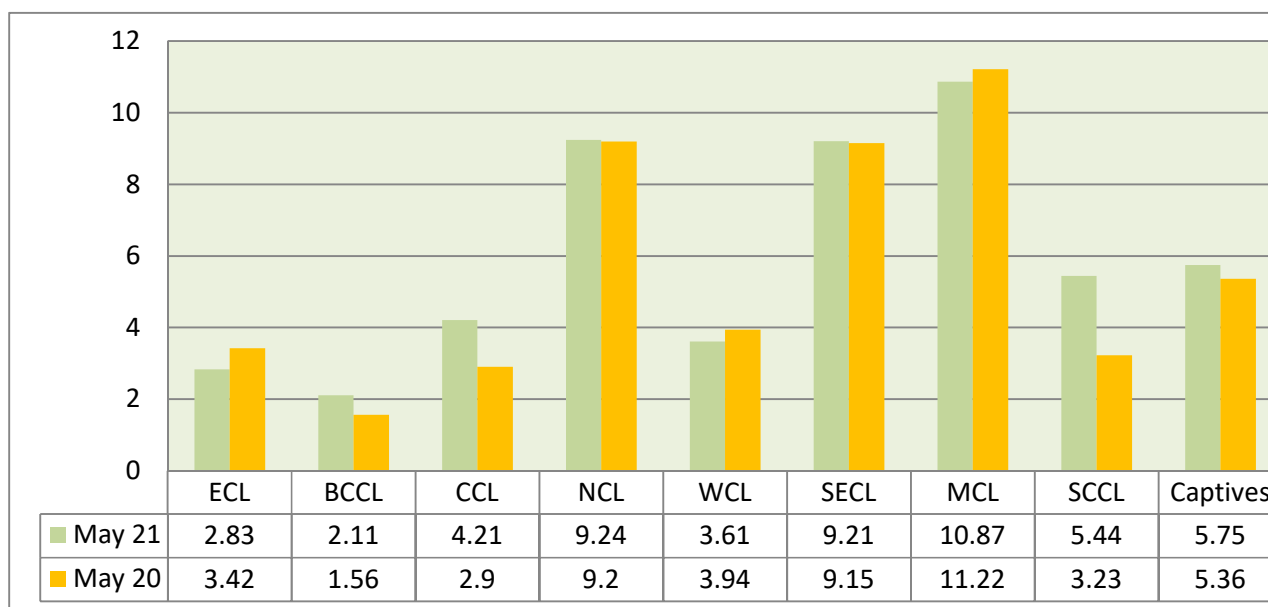
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

1. The overall Coal production has risen by 6.59 % to 53.26 MT in May 2021, compared to 49.96 MT achieved during the same month of previous year. CIL, SCCL and Captives have also registered a growth of 1.68 %, 68.42% and 7.26% respectively in the month of May 2021. In CIL Subsidiaries, NCL met the monthly Production target followed by BCCL and MCL. The Company-wise details of coal production from CIL, SCCL and Captives are given



Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during May				Production Upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.85	2.83	73.51	3.42	-17.23	5.77	6.83	-15.46
2	BCCL	2.20	2.11	95.91	1.56	35.52	4.06	3.26	24.62
3	CCL	5.55	4.21	75.86	2.90	45.17	9.05	5.17	75.05
4	NCL	9.24	9.24	100.00	9.20	0.43	17.81	17.93	-0.67
5	WCL	4.83	3.61	74.74	3.94	-8.35	7.25	7.39	-1.89
6	SECL	11.95	9.21	77.07	9.15	0.71	18.52	18.45	0.39
7	MCL	12.22	10.87	88.95	11.22	-3.08	21.51	22.75	-5.43
	CIL	49.84	42.07	84.41	41.37	1.68	83.96	81.77	2.68
9	SCCL	5.84	5.44	93.15	3.23	68.42	10.30	6.23	65.33
10	Captives		5.75		5.36	7.26	10.62	8.96	18.56
	Grand Total		53.26		49.96	6.59	104.88	96.95	8.17

1.1 77% of coal has been produced in Odisha, MP, CG & JH in the month of May 2021.

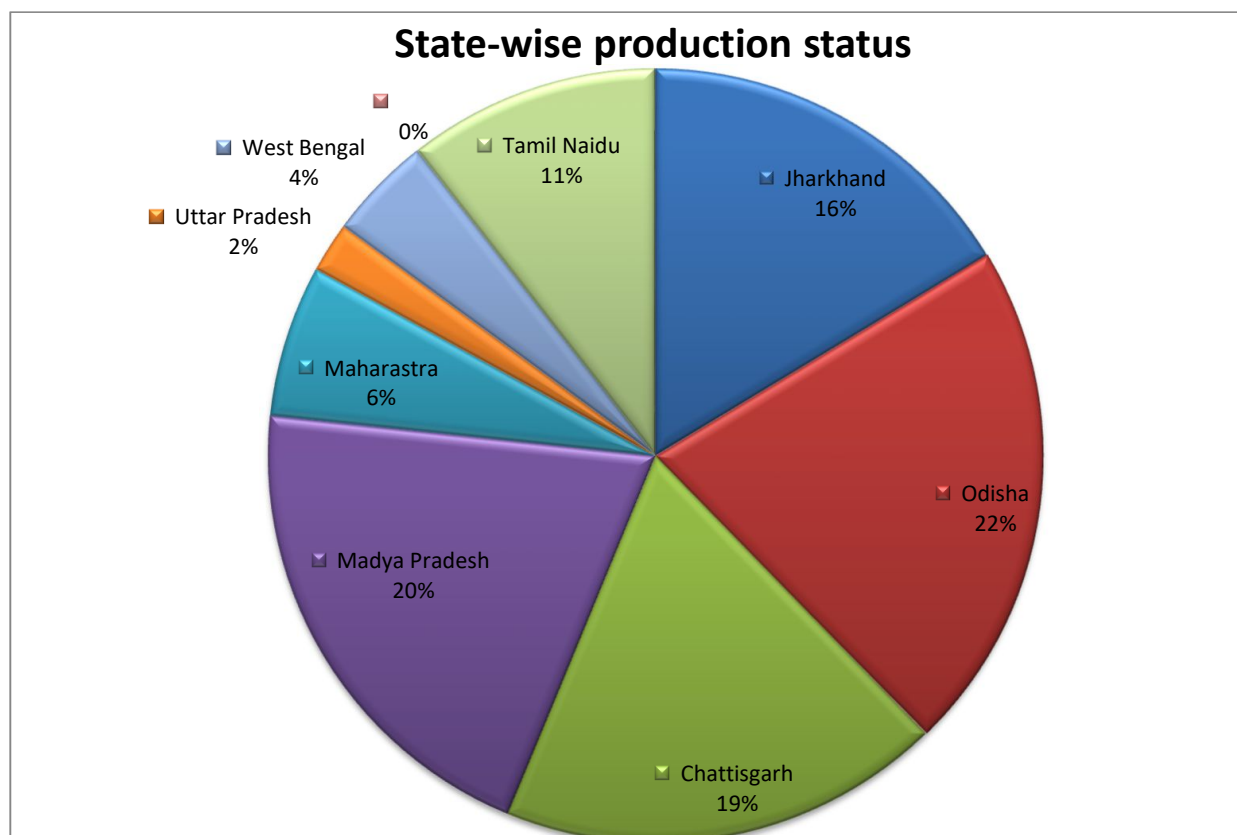


Table 1.1a: State-wise Coal Production

Fig. in MT

Sl No	State	Production during May			Production upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	8.69	7.79	11.52	18.05	14.37	25.58
2	Odisha	11.41	11.41	-0.06	22.63	23.08	-1.93
3	Chattisgarh	9.88	9.33	5.85	19.41	18.33	5.88
4	Madhya Pradesh	10.86	10.68	1.64	20.70	20.69	0.03
5	Maharashtra	3.38	3.67	-8.01	6.78	6.88	-1.39
6	Uttar Pradesh	1.11	1.38	-19.68	2.16	2.64	-18.12
7	West Bengal	2.33	2.11	10.54	4.49	4.22	6.45
8	Assam	0.00	0.02	-100.00	0.00	0.04	-100.00
9	Tamil Naidu	5.62	3.41	64.79	10.66	6.60	61.56
10	Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		53.26	49.96	6.62	104.88	96.95	8.18

1.2. In May 2021, a negative growth of 7.64 % has been observed in OBR by Coal Sector. CIL has registered a negative growth of 13.28% , whereas SCCL has achieved a growth of 15.90% in OBR during May 2021. In CIL Subsidiaries, WCL achieved 96% of its monthly OBR target followed by NCL. The Company-wise details of OBR of CIL and SCCL are

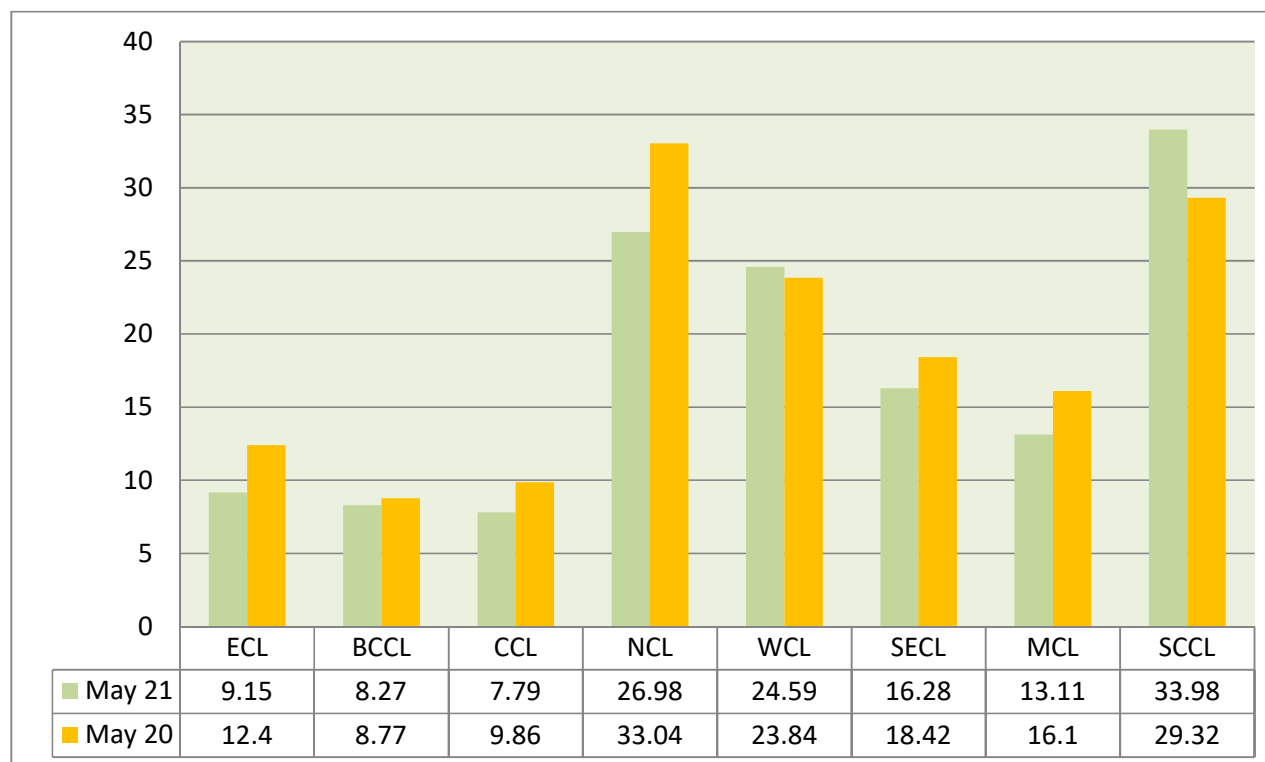


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during May				OBR upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	14.32	9.15	63.90	12.40	-26.21	20.49	25.40	-19.33
2	BCCL	10.75	8.27	76.93	8.77	-5.70	17.06	16.95	0.65
3	CCL	11.00	7.79	70.82	9.86	-20.99	17.24	18.59	-7.26
4	NCL	33.19	26.98	81.29	33.04	-18.34	53.49	62.09	-13.85
5	WCL	25.48	24.59	96.51	23.84	3.15	49.99	46.87	6.66
6	SECL	21.70	16.28	75.02	18.42	-11.62	33.77	34.05	-0.82
7	MCL	17.71	13.11	74.03	16.10	-18.57	29.15	30.66	-4.92
	CIL	134.15	106.17	79.14	122.43	-13.28	221.19	234.61	-5.72
9	SCCL	38.54	33.98	88.16	29.32	15.90	64.69	56.54	14.42
	Grand Total	172.69	140.15	81.16	151.75	-7.64	285.88	291.15	-1.81

1.3 The overall Coal Despatch has risen by 40.03 % to 67.11 MT in May 2021, compared to 47.93 MT achieved during the same month of previous year. CIL, SCCL and Captives have also registered a growth of 38.15 %, 127.06 % and 13.62 % respectively in the month of May 2021. In CIL Subsidiaries, BCCL achieved 90.60% of its monthly despatch target followed by NCL and MCL. The Company-wise details of coal production from CIL, SCCL and Captives are given below:-

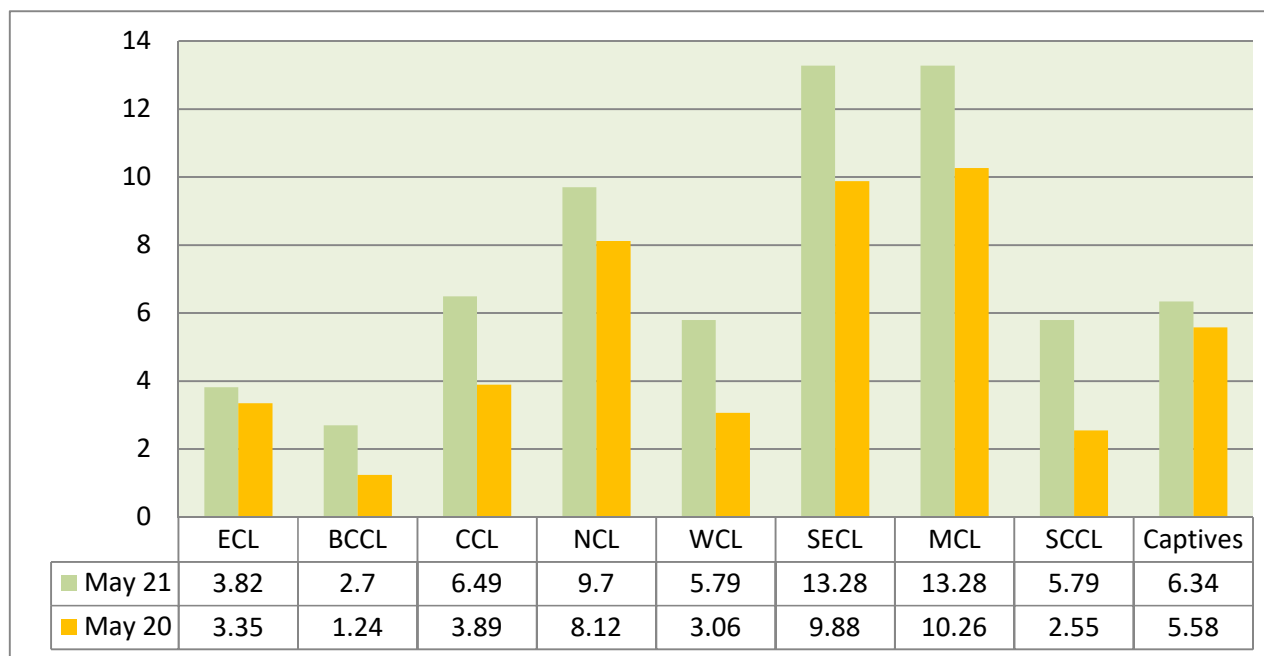


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during May				Despatch upto May		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	5.12	3.81	74.39	3.35	13.57	7.93	7.03	12.70
2	BCCL	2.98	2.65	89.06	1.24	113.52	5.12	2.28	124.48
3	CCL	8.05	6.50	80.73	3.89	67.11	13.11	6.80	92.67
4	NCL	10.80	9.67	89.56	8.12	19.20	19.07	15.23	25.23
5	WCL	7.00	5.79	82.74	3.06	89.16	11.44	5.88	94.51
6	SECL	17.70	13.28	75.00	9.88	34.36	26.22	19.64	33.50
7	MCL	15.30	13.28	86.80	10.26	29.50	26.13	21.90	19.32
	CIL	66.95	54.98	82.12	39.80	38.15	109.01	78.77	38.40
9	SCCL	6.04	5.79	95.86	2.55	127.06	11.24	5.59	101.07
10	Captives		6.34		5.58	13.62	12.28	9.89	24.17
	Grand Total		67.11		47.93	40.03	132.53	94.25	40.62

1.4 It is observed that Off-take of coal to Power sector is 53.22 MT during May 2021 against 38.05 MT during the same period last year registering a growth of 39.87%.

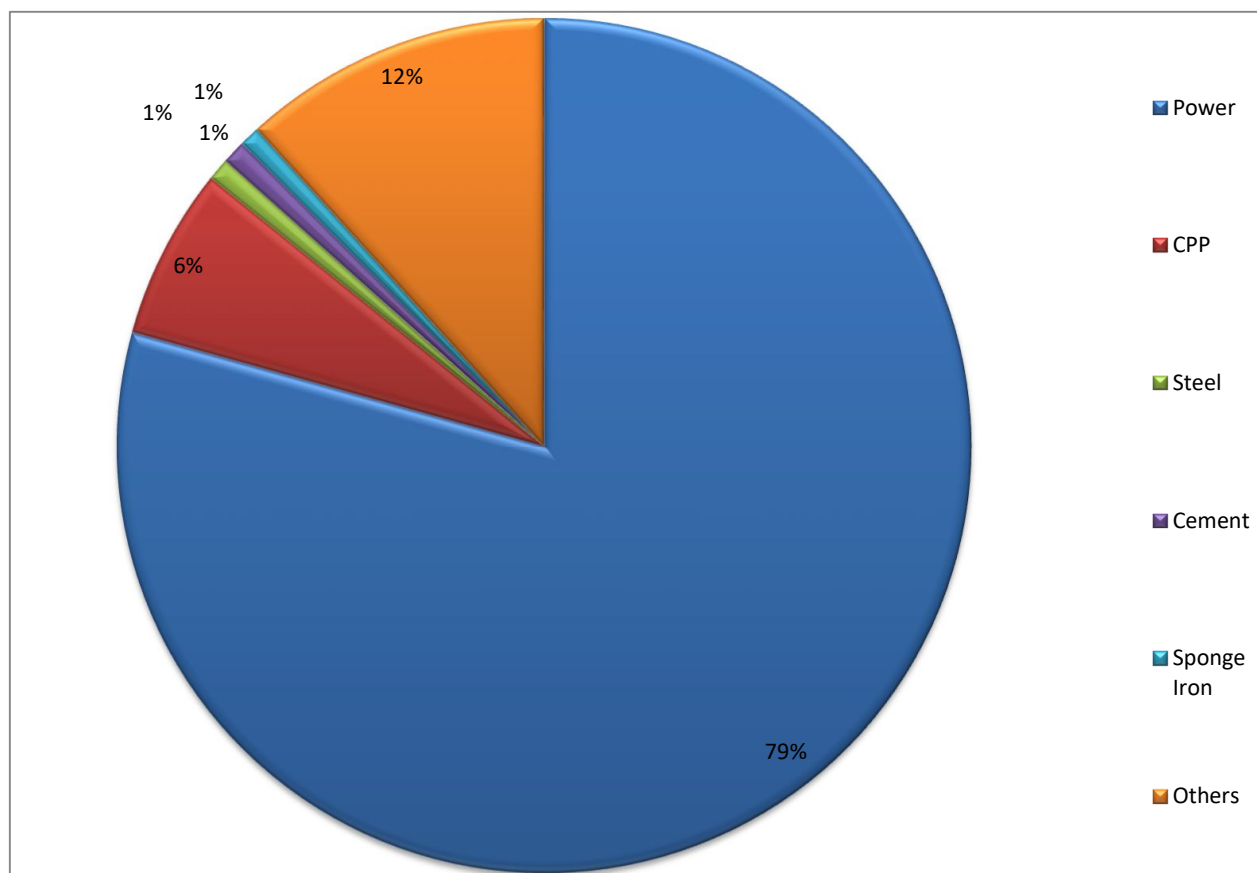


Table 1.4: Coal Despatch to Different Sectors

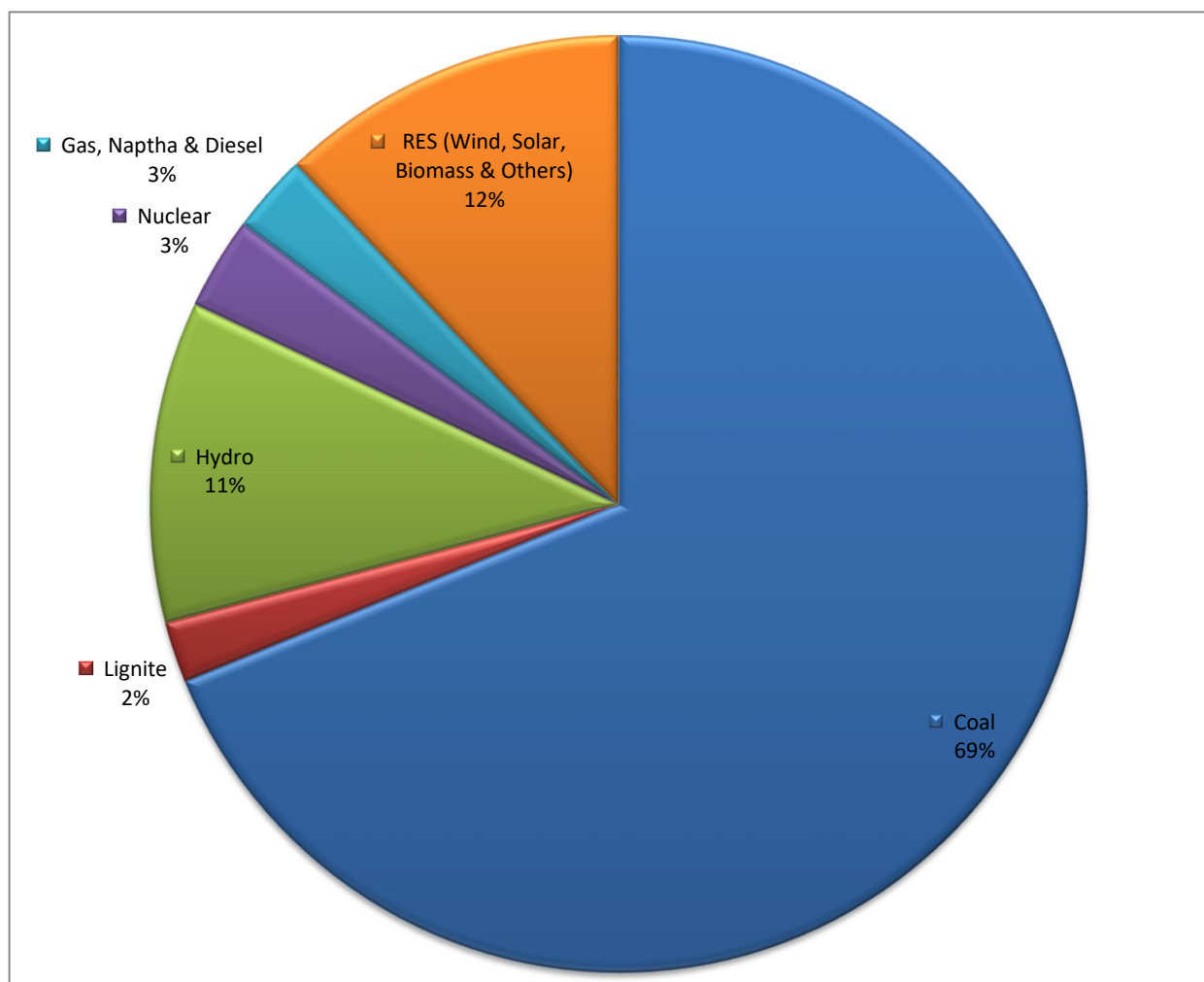
Fig. in MT

Sl No	Company	Coal Despatch during May			Coal Despatch upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power	53.22	38.05	39.87	106.27	75.94	39.94
2	CPP	4.35	3.57	21.77	7.70	7.34	4.89
3	Steel	0.57	0.78	-26.55	1.07	1.63	-34.54
4	Cement	0.59	0.48	22.76	1.08	0.58	87.52
5	Sponge Iron	0.51	0.74	-31.39	1.16	1.18	-0.94
6	Others	7.88	4.31	82.73	15.25	7.59	101.03
Grand Total		67.11	47.93	40.01	132.53	94.25	40.62

Power Generation in May 2021

Qty. (MU)

Source-wise	May-21	% share	May-20	Growth(%)
Coal	78150	68.81	67793	15.28
Lignite	2389	2.1	2318	3.06
Hydro	12612	11.11	15008	-15.96
Nuclear	3627	3.19	3316	9.38
Gas, Naptha & RES (Wind, Solar, Biomass & Others)	3084	2.72	4619	-33.23
	13708	12.07	12617	8.65
Total	113570	100	105671	7.48



1.5 The overall Lignite production declined by 6.3 % to 3.080 MT in May 2021, compared to 3.287 MT achieved during the same month of previous year. During the period, NLCIL's production of lignite dropped by 11.41% to 1.631 MT in May 2021, compared to 1.841 MT achieved during the same month of previous year.

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during May			Production Upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	1.631	1.841	-11.41	3.072	2.914	5.42
2	GMDCL	0.611	0.417	46.52	1.329	0.765	73.73
3	GIPCL	0.287	0.509	-43.61	0.650	0.981	-33.74
4	RSMML	0.108	0.044	145.45	0.232	0.079	193.67
5	BLMCL	0.342	0.388	-11.86	0.731	0.728	0.41
6	GHCL	0.011	0.000		0.035	0.000	
7	VS Lignite	0.090	0.088	2.27	0.160	0.171	-6.43
Grand Total		3.080	3.287	-6.30	6.209	5.638	10.13

1.6 The overall Lignite dispatch rose by 10.13 % to 3.861 MT in May 2021, compared to 3.506 MT achieved during the same month of previous year. During the period, NLCIL's dispatch of lignite increased by 18.76 % to 2.393 MT in May 2021, compared to 2.015 MT achieved during the same month of previous year. The Company-wise details of Lignite Production and Despatch are given below:-

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch During May			Despatch Upto May		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.393	2.015	18.76	4.645	4.069	14.16
2	GMDCL	0.611	0.417	46.52	1.329	0.765	73.73
3	GIPCL	0.287	0.509	-43.61	0.650	0.981	-33.74
4	RSMML	0.108	0.044	145.45	0.232	0.079	193.67
5	BLMCL	0.380	0.444	-14.41	0.858	0.811	5.80
6	GHCL	0.007	0.003	133.33	0.014	0.003	366.67
7	VS Lignite	0.075	0.074	1.35	0.160	0.154	3.90
Grand Total		3.861	3.506	10.13	7.888	6.862	14.95

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during the month			Prod. upto May		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-68.75	0.01	0.03	-61.54
IISCOR	0.01	0.01	-12.50	0.01	0.01	18.18
JSMDCL	0.00	0.03	-96.30	0.00	0.04	-91.43
TATA	0.38	0.56	-31.79	0.75	1.07	-29.58
NTPC/Pakri Barwadih	0.61	0.91	-33.63	1.21	1.54	-21.30
CESC / Sarshatali	0.11	0.19	-40.53	0.28	0.36	-20.67
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.06	0.00		0.11	0.03	226.47
SIL / Belgaon	0.01	0.00		0.03	0.00	
HIL/Kathautia	0.00	0.00		0.00	0.02	-100.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.44	1.54	-6.18	2.29	2.99	-23.30
RRVUNL / PEKB	1.18	0.87	35.86	1.97	1.13	75.31
JPVL / Amelia (North)	0.25	0.30	-16.28	0.65	0.49	34.43
RCCPL/ Sial Ghogri	0.01	0.01	-28.57	0.02	0.02	16.67
TUML / Marki Mangli - I	0.01	0.01	16.67	0.01	0.01	66.67
WBPDC/Barjora	0.00	0.01	-100.00	0.00	0.02	-100.00
TSGENCO/Tadicherla-I	0.17	0.18	-3.33	0.36	0.37	-3.52
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.00	0.05	-100.00	0.00	0.05	-100.00
NTPC / Dulanga	0.30	0.19	55.26	0.61	0.29	113.64
WBPDC/Barjora North	0.08	0.07	19.12	0.09	0.07	28.17
OCPL/Manoharpur	0.18	0.00		0.37	0.03	1050.00
NTPC/Talaipalli	0.08	0.00		0.14	0.06	150.00
WBPDC/Pachwara North	0.63	0.23	169.10	1.22	0.23	423.61
WBPDC/Gangaramchak-	0.00	0.00		0.00	0.00	
Talabira II & III	0.06	0.01	600.00	0.15	0.01	1023.08
CSPGCL/GP III	0.12	0.18	-32.40	0.24	0.26	-5.84
DPL/Trans Damodar	0.05	0.05	0.00	0.08	0.08	0.00
Total Production by Others	5.75	5.36	7.28	10.62	8.96	18.56

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during May			Despatch upto May		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.00	0.00	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-68.75	0.01	0.03	-61.54
IISCOR	0.01	0.01	-12.50	0.01	0.01	27.27
JSMDCL	0.00	0.03	-96.30	0.00	0.04	-94.29
TATA	0.38	0.56	-31.79	0.76	1.07	-28.89
NTPC/Pakri Barwadih	0.79	0.92	-13.51	1.59	1.67	-4.68
CESC / Sarshatali	0.18	0.18	1.14	0.31	0.33	-6.89
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.18	-100.00
HIL-Gare Palma IV/4	0.06	0.00	2700.00	0.09	0.05	85.42
SIL / Belgaon	0.02	0.00		0.03	0.00	
HIL/Kathautia	0.00	0.00	-100.00	0.00	0.02	-100.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.42	1.45	-1.73	2.75	2.80	-1.96
RRVUNL / PEKB	1.18	0.87	35.86	1.97	1.13	75.31
JPVL / Amelia (North)	0.31	0.31	-0.32	0.63	0.42	49.76
RCCPL/ Sial Ghogri	0.01	0.01	-28.57	0.02	0.02	10.53
TUML / Marki Mangli - I	0.01	0.01	33.33	0.01	0.01	66.67
WBPDC/Barjora	0.02	0.01	42.86	0.08	0.02	355.56
TSGENCO/Tadicherla-I	0.17	0.18	-2.26	0.35	0.37	-3.84
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.01	0.03	-62.07	0.01	0.03	-64.52
NTPC / Dulanga	0.26	0.36	-27.45	0.58	0.67	-14.69
WBPDC/Barjora North	0.17	0.03	441.94	0.27	0.08	251.95
OCPL/Manoharpur	0.14	0.16	-12.82	0.28	0.24	15.83
NTPC/Talaipalli	0.11	0.04	202.78	0.23	0.04	538.89
WBPDC/Pachwara North	0.67	0.23	193.83	1.23	0.24	405.74
WBPDC/Gangaramchak-	0.13	0.19	-29.47	0.28	0.34	-17.26
Talabira II & III	0.05	0.00		0.30	0.00	
CSPGCL/GP III	0.21			0.43		
DPL/Trans Damodar	0.02			0.06		
Total Despatch by Others	6.34	5.58	13.62	12.28	9.89	24.17

Despatch of Coal By CIL

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	42.52	30.98	37.25	85.57	62.53	36.85
CPP	4.02	3.45	16.48	6.99	7.20	-2.92
Steel	0.15	0.18	-20.11	0.24	0.33	-27.27
Cement	0.30	0.35	-14.16	0.57	0.43	32.56
Sponge Iron	0.50	0.74	-32.29	1.14	1.17	-2.56
Others	7.50	4.10	82.84	14.50	7.11	103.94
Total	54.98	39.80	38.15	109.01	78.77	38.39

Despatch of Coal By SCCL

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	4.80	2.15	123.53	9.279	5.01	85.39
CPP	0.34	0.13	165.35	0.709	0.14	406.43
Steel						
Cement	0.27	0.09	200.00	0.48	0.10	389.80
Sponge Iron	0.01	0.00	300.00	0.024	0.01	380.00
Others	0.38	0.19	105.95	0.75	0.34	118.77
Total	5.79	2.55	127.18	11.238	5.59	101.07

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during May			Coal Despatch Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Power	5.90	4.92	19.88	11.42	8.41	35.87
CPP						
Steel	0.42	0.59	-28.55	0.83	1.30	-36.38
Cement	0.02	0.04	-51.16	0.03	0.05	-34.69
Sponge Iron		0.00				
Others	0.00	0.03	-92.59	0.00	0.14	-97.04
Total	6.34	5.58	13.65	12.28	9.89	24.21

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During May			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	1.277	1.787	-28.52	2.71	3.59	-24.51
	Other Mines	0.39	0.42	-7.66	0.60	0.97	-38.05
	Big Plus Mines	1.66	2.20	-24.56	3.31	4.56	-27.37
	Rest of Mines	1.17	1.22	-3.99	2.46	2.27	8.26
	Total ECL	2.83	3.42	-17.25	5.77	6.83	-15.52
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.29	1.00	29.20	2.61	2.12	23.07
	Big Plus Mines	1.29	1.00	29.20	2.61	2.12	23.07
	Rest of Mines	0.82	0.56	46.07	1.45	1.14	27.26
	Total BCCL	2.11	1.56	35.26	4.06	3.26	24.54
CCL	Big Mines	3.02	1.58	91.31	6.39	2.53	152.81
	Other Mines	0.45	0.61	-26.38	1.08	1.16	-7.22
	Big Plus Mines	3.47	2.19	58.31	7.47	3.69	102.38
	Rest of Mines	0.74	0.71	4.65	1.58	1.48	6.83
	Total CCL	4.21	2.90	45.17	9.05	5.17	75.05
NCL	Big Mines	8.89	8.83	0.64	17.13	17.26	-0.74
	Other Mines	0.35	0.37	-4.47	0.67	0.67	0.67
	Big Plus Mines	9.24	9.20	0.43	17.81	17.93	-0.69
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	9.24	9.20	0.43	17.81	17.93	-0.67
WCL	Big Mines	0.35	0.21	69.93	0.77	0.34	126.04
	Other Mines	1.88	2.11	-10.77	3.80	4.17	-8.89
	Big Plus Mines	2.23	2.31	-3.58	4.56	4.51	1.25
	Rest of Mines	1.38	1.63	-15.19	2.69	2.88	-6.81
	Total WCL	3.61	3.94	-8.38	7.25	7.39	-1.89
SECL	Big Mines	6.74	7.01	-3.88	13.55	13.60	-0.39
	Other Mines	1.24	1.18	4.82	2.73	1.99	37.05
	Big Plus Mines	7.98	8.20	-2.62	16.28	15.60	4.39
	Rest of Mines	1.23	0.96	28.80	2.24	2.86	-21.54
	Total SECL	9.21	9.15	0.66	18.52	18.45	0.38
MCL	Big Mines	10.76	11.11	-3.14	21.28	22.54	-5.59
	Other Mines	0.07	0.07	0.71	0.14	0.14	5.23
	Big Plus Mines	10.83	11.18	-3.11	21.42	22.67	-5.52
	Rest of Mines	0.04	0.04	-4.41	0.09	0.08	15.45
	Total MCL	10.87	11.22	-3.12	21.51	22.75	-5.45
CIL	Big Mines	31.04	30.53	1.67	61.83	59.86	3.29
	Other Mines	5.67	5.76	-1.53	11.63	11.21	3.72
	Big Plus Mines	36.71	36.28	1.16	73.46	71.07	3.36
	Rest of Mines	5.36	5.09	5.48	10.50	10.70	-1.83
	Total CIL	42.07	41.37	1.69	83.96	81.77	2.68

Subsidiary	Description	Production During May			Production during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
SCCL	Big Mines	2.31	1.70	35.67	4.22	3.14	34.13
	Other Mines	1.29	0.85	51.68	2.43	1.65	47.44
	Big Plus Mines	3.60	2.55	41.02	6.64	4.79	38.70
	Rest of Mines	1.84	0.68	171.99	3.66	1.44	153.80
	Total SCCL	5.44	3.23	68.42	10.30	6.23	65.33
Captive & Others	Big Mines	5.26	4.97	5.69	9.72	8.49	14.57
	Other Mines	0.49	0.39	27.72	0.90	0.48	89.26
	Total Others	5.75	5.36	7.28	10.62	8.96	18.53
All India	Big Mines	45.56	43.81	4.00	89.82	84.34	6.49
	Other Mines	7.70	6.15	25.18	15.07	12.62	19.46
	All Mines	53.26	49.96	6.61	104.88	96.95	8.18

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.02	0.01	200.00	0.21	0.00	4483.33
Sonepur Bazari	Big	0.13	0.19	-32.99	0.30	0.42	-28.31
Jhajhra UG	Others	0.29	0.30	-3.97	0.50	0.75	-33.47
Chitra East	Others	0.05	0.12	-60.34	0.10	0.21	-54.31
Total Big Mines		0.15	0.20	-27.14	0.51	0.42	20.16
Total Others		0.34	0.42	-19.62	0.60	0.97	-38.05
Total Big Plus Mines		0.48	0.62	-22.04	1.11	1.39	-20.28
Total Rest of Mines		0.74	0.84	-12.34	1.42	1.56	-8.86
Total ECL		1.22	1.46	-16.44	2.53	2.95	-14.24

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.60	1.27	-52.83	1.19	2.51	-52.63
Sonepur Bazari	Big	0.54	0.32	66.18	1.02	0.66	53.27
Jhajhra UG	Others		0.00		0.00	0.00	
Chitra East	Others	0.05	0.00		0.00	0.00	
Total Big Mines		1.13	1.59	-28.69	2.20	3.17	-30.49
Total Others		0.05	0.00		0.00	0.00	
Total Big Plus Mines		1.18	1.59	-25.54	2.20	3.17	-30.49
Total Rest of Mines		0.43	0.37	14.91	1.04	0.71	45.76
Total ECL		1.61	1.96	-17.86	3.24	3.88	-16.49

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.61	1.27	-51.83	1.40	2.51	-44.39
Sonepur Bazari	Big	0.67	0.52	28.89	1.32	1.08	21.61
Jhajhra UG	Others	0.29	0.30	-3.97	0.50	0.75	-33.47
Chitra East	Others	0.10	0.12	-17.24	0.10	0.21	-54.31
Total Big Mines		1.28	1.79	-28.52	2.71	3.59	-24.51
Total Others		0.39	0.42	-7.66	0.60	0.97	-38.05
Total Big Plus Mines		1.66	2.20	-24.56	3.31	4.56	-27.37
Total Rest of Mines		1.17	1.22	-3.99	2.46	2.27	8.26
Total ECL		2.83	3.42	-17.25	5.77	6.83	-15.52

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.02	0.00	425.00	0.04	0.01	179.12
AKWMC	Others	0.04	0.08	-50.67	0.07	0.17	-56.87
Phularitand	Others	0.08	0.00	1950.00	0.17	0.01	2053.77
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.06	0.05	18.37	0.12	0.10	21.49
ABOCP	Others	0.09	0.08	21.05	0.18	0.19	-1.97
B Dahibari	Others	0.04	0.04	0.00	0.08	0.10	-18.61
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.33	0.25	32.67	0.66	0.57	15.76
Total Big Plus Mines		0.33	0.25	32.67	0.66	0.57	15.76
Total Rest of Mines		0.19	0.17	10.65	0.33	0.42	-21.40
Total BCCL		0.52	0.42	23.81	0.99	0.99	0.00

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.27	0.07	302.94	0.56	0.22	151.08
AKWMC	Others	0.22	0.11	105.61	0.43	0.22	96.61
Phularitand	Others	0.00	0.19	-100.00	0.00	0.35	-100.00
S Bansjora	Others	0.02	0.12	-80.99	0.04	0.22	-82.06
NGKAC	Others	0.05	0.04	44.44	0.11	0.11	-1.55
ROCP	Others	0.16	0.08	96.20	0.35	0.13	169.19
KOCP	Others	0.13	0.09	32.98	0.23	0.17	35.04
ABOCP	Others	0.10	0.05	101.96	0.19	0.13	47.58
B Dahibari	Others	0.01	0.00		0.04	0.00	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.96	0.75	28.04	1.95	1.55	25.76
Total Big Plus Mines		0.96	0.75	28.04	1.95	1.55	25.76
Total Rest of Mines		0.62	0.38	62.99	1.12	0.72	55.57
Total BCCL		1.58	1.13	39.82	3.07	2.27	35.24

Table 2.1.2 (C) Total Coal Production BCCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.30	0.07	309.72	0.60	0.24	152.69
AKWMC	Others	0.26	0.18	41.21	0.50	0.39	28.70
Phularitand	Others	0.08	0.20	-58.38	0.17	0.35	-51.47
S Bansjora	Others	0.02	0.12	-80.99	0.04	0.22	-82.06
NGKAC	Others	0.05	0.04	44.44	0.11	0.11	-1.55
ROCP	Others	0.16	0.08	96.20	0.35	0.13	169.19
KOCP	Others	0.18	0.14	27.97	0.34	0.26	30.13
ABOCP	Others	0.20	0.13	53.54	0.37	0.31	18.13
B Dahibari	Others	0.05	0.04	16.28	0.12	0.10	25.21
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.29	1.00	29.20	2.61	2.12	23.07
Total Big Plus Mines		1.29	1.00	29.20	2.61	2.12	23.07
Total Rest of Mines		0.82	0.56	46.07	1.45	1.14	27.26
Total BCCL		2.11	1.56	35.26	4.06	3.26	24.54

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.06	0.03	136.00	0.08	0.05	86.67
Piparwar	Big	0.00	0.01	-100.00	0.00	0.02	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.00	0.00		0.03	0.00	1600.00
Govindpur Ph II	Others	0.03	0.00		0.07	0.00	6500.00
Rohini	Others	0.05	0.01	444.44	0.08	0.01	650.00
Purnadih	Others	0.01	0.07	-79.10	0.03	0.15	-77.18
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.03	0.04	-27.78	0.06	0.07	-13.70
Birsa Project	Others	0.01	0.00		0.06	0.01	600.00
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.04	0.04	-9.52	0.09	0.10	-11.34
Total Big Mines		0.06	0.03	85.29	0.12	0.07	73.53
Total Others		0.16	0.15	6.49	0.38	0.34	12.43
Total Big Plus Mines		0.23	0.19	20.74	0.50	0.41	22.66
Total Rest of Mines		0.49	0.42	16.82	1.01	0.85	18.50
Total CCL		0.72	0.61	18.03	1.51	1.26	19.84

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.78	0.55	42.81	1.66	0.90	84.15
Piparwar	Big	0.00	0.19	-100.00	0.00	0.42	-100.00
Amarpali	Big	1.20	0.43	180.84	2.52	0.48	429.68
AKK	Big	0.13	0.17	-26.47	0.25	0.31	-19.55
Govindpur Ph II	Others	0.05	0.13	-61.65	0.16	0.25	-36.51
Rohini	Others	0.01	0.18	-92.82	0.04	0.31	-88.20
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	0.45	0.15	198.68	1.06	0.22	379.55
Tapin North	Others	0.05	0.00		0.13	0.00	
Birsa Project	Others	0.17	0.15	17.12	0.37	0.27	38.81
Karo	Big	0.39	0.06	584.21	0.79	0.13	522.05
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		2.95	1.54	91.44	6.27	2.46	155.00
Total Others		0.29	0.46	-37.39	0.70	0.83	-15.27
Total Big Plus Mines		3.24	2.00	61.84	6.97	3.29	112.24
Total Rest of Mines		0.25	0.29	-13.19	0.56	0.63	-10.72
Total CCL		3.49	2.29	52.40	7.53	3.91	92.58

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.84	0.57	46.86	1.75	0.95	0.84
Piparwar	Big	0.00	0.20	-100.00	0.00	0.45	-1.00
Amarpali	Big	1.20	0.43	180.84	2.52	0.48	4.30
AKK	Big	0.13	0.17	-24.12	0.29	0.31	-0.09
Govindpur Ph II	Others	0.08	0.13	-42.11	0.23	0.25	-0.11
Rohini	Others	0.06	0.19	-67.37	0.11	0.32	-0.65
Purnadih	Others	0.01	0.07	-79.10	0.03	0.15	-0.77
Magadh	Big	0.45	0.15	198.68	1.06	0.22	3.80
Tapin North	Others	0.08	0.04	119.44	0.19	0.07	1.66
Birsa Project	Others	0.18	0.15	24.66	0.43	0.28	0.55
Karo	Big	0.39	0.06	584.21	0.79	0.13	5.22
Topa OC	Others	0.04	0.04	-9.52	0.09	0.10	-0.11
Total Big Mines		3.02	1.58	91.31	6.39	2.53	1.53
Total Others		0.45	0.61	-26.38	1.08	1.16	-0.07
Total Big Plus Mines		3.47	2.19	58.31	7.47	3.69	1.02
Total Rest of Mines		0.74	0.71	4.65	1.58	1.48	0.07
Total CCL		4.21	2.90	45.17	9.05	5.17	0.75

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.78	1.78	0.11	3.38	3.46	-2.37
Jayant	Big	1.80	1.80	0.45	3.46	3.49	-0.97
Dudhichua	Big	1.76	1.60	9.73	3.37	3.20	5.41
Amlohri	Big	0.74	0.74	0.13	1.41	1.46	-3.16
Khadia	Big	1.08	1.13	-4.17	2.07	2.02	2.37
Bina	Big	0.65	0.70	-8.24	1.31	1.37	-4.88
Krishnashila	Big	0.58	0.61	-4.62	1.13	1.21	-6.63
Block B	Big	0.51	0.48	4.66	1.01	1.05	-3.86
Jingurda	Others	0.18	0.20	-6.67	0.34	0.34	-0.30
Kakari	Others	0.17	0.17	-2.01	0.34	0.33	1.66
Total Big Mines		8.89	8.83	0.64	17.13	17.26	-0.74
Total Others		0.35	0.37	-4.47	0.67	0.67	0.67
Total Big Plus Mines		9.24	9.20	0.43	17.81	17.93	-0.69
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.24	9.20	0.43	17.81	17.93	-0.67

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.78	1.78	0.11	3.38	3.46	-2.37
Jayant	Big	1.80	1.80	0.45	3.46	3.49	-0.97
Dudhichua	Big	1.76	1.60	9.73	3.37	3.20	5.41
Amlohri	Big	0.74	0.74	0.13	1.41	1.46	-3.16
Khadia	Big	1.08	1.13	-4.17	2.07	2.02	2.37
Bina	Big	0.65	0.70	-8.24	1.31	1.37	-4.88
Krishnashila	Big	0.58	0.61	-4.62	1.13	1.21	-6.63
Block B	Big	0.51	0.48	4.66	1.01	1.05	-3.86
Jingurda	Others	0.18	0.20	-6.67	0.34	0.34	-0.30
Kakari	Others	0.17	0.17	-2.01	0.34	0.33	1.66
Total Big Mines		8.89	8.83	0.64	17.13	17.26	-0.74
Total Others		0.36	0.37	-1.76	0.67	0.67	0.67
Total Big Plus Mines		9.24	9.20	0.43	17.81	17.93	-0.69
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.24	9.20	0.43	17.81	17.93	-0.67

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.16	-50.69	0.12	0.32	-62.75
Sasti	Others	0.13	0.13	-0.17	0.17	0.25	-33.36
NM-Sector-I & II (A)	Others	0.06	0.05	20.45	0.08	0.11	-25.31
Niljai Deep	Others	0.21	0.31	-32.12	0.35	0.64	-45.68
Mungoli	Others	0.21	0.24	-12.85	0.47	0.56	-16.26
Penganga	Big	0.18	0.01	1977.56	0.47	0.06	664.13
Ukni	Others	0.10	0.10	0.00	0.19	0.17	6.36
Gondegaon	Others	0.25	0.22	12.06	0.49	0.41	21.93
Umrer	Others	0.08	0.06	28.49	0.19	0.12	64.78
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.18	0.01	1977.56	0.47	0.06	664.13
Total Others		1.12	1.28	-12.36	2.05	2.57	-20.15
Total Big Plus Mines		1.30	1.29	1.04	2.52	2.63	-4.27
Total Rest of Mines		0.61	1.05	-42.09	1.31	1.92	-32.13
Total WCL		1.91	2.34	-18.38	3.82	4.55	-16.04

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.17	0.20	-13.84	0.30	0.28	7.77
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.13	-100.00	0.00	0.26	-100.00
Umrer	Others	0.09	0.10	-10.20	0.18	0.26	-30.99
Makardhokra-I	Others	0.42	0.19	121.78	0.92	0.42	119.38
Gokul	Others	0.11	0.22	-49.47	0.24	0.38	-38.33
MKD-III	Others	0.14	0.19	-25.46	0.41	0.28	46.81
Total Big Mines		0.17	0.20	-13.84	0.30	0.28	7.77
Total Others		0.76	0.83	-8.31	1.75	1.60	9.17
Total Big Plus Mines		0.93	1.03	-9.37	2.05	1.88	8.96
Total Rest of Mines		0.77	0.57	34.19	1.38	0.97	42.38
Total WCL		1.70	1.60	6.25	3.43	2.85	20.35

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.08	0.16	-50.69	0.12	0.32	-62.75
Sasti	Others	0.13	0.13	-0.17	0.17	0.25	-33.36
NM-Sector-I & II (A)	Others	0.06	0.05	20.45	0.08	0.11	-25.31
Niljai Deep	Others	0.21	0.31	-32.12	0.35	0.64	-45.68
Mungoli	Others	0.21	0.24	-12.85	0.47	0.56	-16.26
Penganga	Big	0.35	0.21	69.93	0.77	0.34	126.04
Ukni	Others	0.10	0.10	0.00	0.19	0.17	6.36
Gondegaon	Others	0.25	0.36	-29.95	0.49	0.66	-25.20
Umrer	Others	0.17	0.16	4.63	0.37	0.38	-1.74
Makardhokra-I	Others	0.42	0.19	121.78	0.92	0.42	119.38
Gokul	Others	0.11	0.22	-49.47	0.24	0.38	-38.33
MKD-III	Others	0.14	0.19	-25.46	0.41	0.28	46.81
Total Big Mines		0.35	0.21	69.93	0.77	0.34	126.04
Total Others		1.88	2.11	-10.77	3.80	4.17	-8.89
Total Big Plus Mines		2.23	2.31	-3.58	4.56	4.51	1.25
Total Rest of Mines		1.38	1.63	-15.19	2.69	2.88	-6.81
Total WCL		3.61	3.94	-8.38	7.25	7.39	-1.89

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	0.29	0.43	-32.71	0.65	0.19	251.35
Dipka	Big	0.36	0.05	579.25	0.38	0.12	219.33
Kushmunda	Big	0.98	0.04	2478.95	1.67	0.13	1146.27
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.07	0.04	75.00	0.09	0.00	8900.00
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.03	0.01	500.00	0.03	0.01	130.77
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.00	0.02	-100.00	0.01	0.00	150.00
Chirimiri	Others	0.07	0.04	79.49	0.15	0.04	305.41
Churcha UG	Others	0.13	0.13	-0.76	0.26	0.12	111.38
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.70	0.56	202.49	2.79	0.44	535.54
Total Others		0.23	0.19	18.56	0.45	0.18	154.24
Total Big Plus Mines		1.93	0.76	155.29	3.24	0.62	425.97
Total Rest of Mines		0.87	0.85	1.87	1.81	2.65	-31.80
Total SECL		2.80	1.61	73.91	5.05	3.27	54.43

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	2.30	2.18	5.41	4.56	4.87	-6.33
Dipka	Big	1.58	1.83	-13.52	3.44	3.58	-4.02
Kushmunda	Big	0.75	1.98	-62.10	1.96	3.82	-48.66
Chhal	Others	0.14	0.04	218.18	0.27	0.12	125.00
Manikpur	Big	0.41	0.46	-11.26	0.80	0.89	-10.51
Baroud	Others	0.36	0.24	50.00	0.66	0.40	67.09
GP IV/2-3	Others	0.21	0.27	-22.22	0.42	0.47	-9.68
Jampali	Others	0.13	0.09	39.78	0.28	0.18	55.56
Dhanpuri	Others	0.00	0.06	-100.00	0.26	0.12	118.49
Mahan II	Others	0.06	0.20	-69.85	0.14	0.38	-62.67
Amadand	Others	0.09	0.04	114.29	0.21	0.09	138.64
Chirimiri	Others	0.02	0.04	-48.72	0.04	0.07	-45.21
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		5.04	6.45	-21.86	10.76	13.16	-18.26
Total Others		1.01	0.99	2.12	2.28	1.82	25.62
Total Big Plus Mines		6.05	7.44	-18.67	13.04	14.98	-12.94
Total Rest of Mines		0.36	0.09	295.60	0.43	0.19	125.13
Total SECL		6.41	7.53	-14.87	13.47	15.17	-11.21

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	2.59	2.61	-0.88	5.21	5.05	3.11
Dipka	Big	1.94	1.88	3.19	3.82	3.70	3.16
Kushmunda	Big	1.73	2.02	-14.23	3.63	3.95	-8.15
Chhal	Others	0.14	0.04	218.18	0.27	0.12	125.00
Manikpur	Big	0.48	0.50	-4.38	0.89	0.90	-0.56
Baroud	Others	0.36	0.24	50.00	0.66	0.40	67.09
GP IV/2-3	Others	0.21	0.27	-22.22	0.42	0.47	-9.68
Jampali	Others	0.13	0.09	39.78	0.28	0.18	55.56
Dhanpuri	Others	0.03	0.07	-55.22	0.29	0.13	119.70
Mahan II	Others	0.06	0.20	-69.85	0.14	0.38	-62.67
Amadand	Others	0.09	0.06	47.54	0.22	0.09	139.13
Chirimiri	Others	0.09	0.08	15.38	0.19	0.11	72.73
Churcha UG	Others	0.13	0.13	-0.76	0.26	0.12	111.38
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		6.74	7.01	-3.88	13.55	13.60	-0.39
Total Others		1.24	1.18	4.82	2.73	1.99	37.05
Total Big Plus Mines		7.98	8.20	-2.62	16.28	15.60	4.39
Total Rest of Mines		1.23	0.96	28.80	2.24	2.86	-21.54
Total SECL		9.21	9.15	0.66	18.52	18.45	0.38

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.33	0.26	26.62	0.52	0.51	0.16
Bharatpur	Big	0.00	0.00		0.01	0.00	
Lingaraj	Big	0.31	0.57	-45.21	0.70	1.18	-40.48
Samaleswari	Big	0.10	0.19	-44.08	0.37	0.38	-2.65
Kulda	Big	0.06	0.05	15.19	0.12	0.20	-39.24
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.30	0.31	-4.05	0.63	0.66	-4.51
Ananta	Big	0.25	0.03	678.59	0.46	0.08	506.31
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.07	-100.00	0.02	0.14	-85.36
Lajkura	Big	0.12	0.00		0.24	0.00	
Balram	Big	0.18	0.27	-31.46	0.32	0.68	-52.91
Basundhara (W)	Others	0.07	0.07	0.71	0.14	0.14	5.23
Garjanbahal	Big	0.40	0.58	-29.65	0.73	0.89	-18.77
Total Big Mines		2.06	2.32	-11.17	4.12	4.73	-12.90
Total Others		0.07	0.07	0.71	0.14	0.14	5.23
Total Big Plus Mines		2.13	2.39	-10.83	4.26	4.86	-12.39
Total Rest of Mines		0.04	0.04		0.09	0.08	16.07
Total MCL		2.17	2.43	-10.70	4.35	4.94	-11.94

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.49	2.77	-10.08	4.72	5.71	-17.41
Lakhanpur	Big	1.57	1.52	3.42	3.14	3.19	-1.64
Bharatpur	Big	0.50	0.27	89.40	0.89	0.55	62.79
Lingaraj	Big	0.45	0.54	-16.46	0.85	1.00	-15.40
Samaleswari	Big	0.05	0.02	136.39	0.07	0.04	86.78
Kulda	Big	1.19	1.19	0.19	2.45	2.22	10.45
Kaniha	Big	0.40	0.76	-47.00	0.84	1.59	-46.96
Hingula	Big	0.04	0.11	-65.17	0.08	0.20	-62.57
Ananta	Big	0.69	0.51	36.39	1.27	1.09	16.37
Jagannath	Big	0.35	0.36	-2.60	0.64	0.73	-12.64
Belpahar	Big	0.49	0.41	20.73	1.13	0.81	40.35
Lajkura	Big	0.20	0.14	39.27	0.54	0.23	140.31
Balram	Big	0.05	0.00		0.05	0.00	
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.21	0.19	9.89	0.49	0.44	10.21
Total Big Mines		8.70	8.79	-1.02	17.16	17.80	-3.59
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		8.70	8.79	-1.02	17.16	17.80	-3.59
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		8.70	8.79	-1.02	17.16	17.80	-3.60

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.49	2.77	-10.08	4.72	5.71	-17.41
Lakhanpur	Big	1.90	1.78	6.80	3.65	3.70	-1.39
Bharatpur	Big	0.51	0.27	90.41	0.90	0.55	64.03
Lingaraj	Big	0.76	1.11	-31.19	1.55	2.18	-28.93
Samaleswari	Big	0.16	0.21	-24.22	0.44	0.42	5.29
Kulda	Big	1.25	1.24	0.83	2.57	2.42	6.32
Kaniha	Big	0.40	0.76	-47.00	0.84	1.59	-46.96
Hingula	Big	0.34	0.42	-19.95	0.70	0.86	-18.15
Ananta	Big	0.94	0.54	74.59	1.73	1.17	48.27
Jagannath	Big	0.35	0.36	-2.60	0.64	0.73	-12.26
Belpahar	Big	0.49	0.48	3.77	1.15	0.95	21.41
Lajkura	Big	0.32	0.14	121.28	0.78	0.23	247.03
Balram	Big	0.24	0.27	-11.87	0.38	0.68	-45.13
Basundhara (W)	Others	0.07	0.07	0.71	0.14	0.14	5.23
Garjanbahal	Big	0.62	0.77	-19.68	1.22	1.34	-9.15
Total Big Mines		10.76	11.11	-3.14	21.28	22.54	-5.59
Total Others		0.07	0.07	0.71	0.14	0.14	5.23
Total Big Plus Mines		10.83	11.18	-3.11	21.42	22.67	-5.52
Total Rest of Mines		0.04	0.04		0.09	0.08	15.45
Total MCL		10.87	11.22	-3.12	21.51	22.75	-5.45

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
PKOC	Big	0.83	0.53	55.92	1.38	0.90	52.98
RG OC III Extn.	Big	0.67	0.56	20.03	1.30	1.16	12.07
JVR OCII	Big	0.55	0.27	102.90	1.08	0.43	148.74
Ramagundam OCI Exp. Ph II	Big	0.26	0.34	-24.34	0.47	0.65	-28.70
Gouthamkhani OC	Others	0.32	0.24	32.30	0.63	0.46	35.56
JVR OCI Exp.	Others	0.00	0.04	-100.00	0.00	0.04	-100.00
Koyagudem OC II	Others	0.30	0.10	196.32	0.55	0.29	90.88
Jawaharkhani 5 OC	Others	0.26	0.21	25.00	0.47	0.32	44.97
Srirampur OC II	Others	0.17	0.19	-9.84	0.31	0.35	-13.37
Khairagura OC	Others	0.24	0.07	228.51	0.47	0.18	161.63
Total Big Mines		2.31	1.70	35.67	4.22	3.14	34.13
Total Other Mines		1.29	0.85	51.68	2.43	1.65	47.44
Total Big Plus Mines		3.60	2.55	41.02	6.64	4.79	38.70
Rest of Mines		1.84	0.68	171.99	3.66	1.44	153.80
Total SCCL		5.44	3.23	68.42	10.30	6.23	65.33

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during May			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.442	1.537	-6.18	2.294	2.991	-23.30
Parsa East & Kanta Basan	Big	1.182	0.87	35.86	1.974	1.126	75.31
Pakri Barwadih	Big	0.61	0.91	-33.63	1.21	1.54	-21.30
Tata	Big	0.38	0.56	-31.79	0.75	1.07	-29.58
Amelia (North)	Big	0.25	0.30	-16.28	0.65	0.49	34.43
Sarshatali	Big	0.11	0.19	-40.53	0.28	0.36	-20.67
Tadicherla-I	Big	0.17	0.18	-3.33	0.36	0.37	-3.52
Dulanga	Big	0.30	0.19	55.26	0.61	0.29	113.64
Manoharpur	Big	0.18	0.00		0.37	0.03	1050.00
Pachwara North	Big	0.63	0.23	169.10	1.22	0.23	423.61
Total Big Mines		5.257	4.974	5.69	9.721	8.485	14.57
Rest of Mines		0.493	0.386	27.72	0.899	0.475	89.26
Overall Captive & Othres		5.75	5.36	7.28	10.62	8.96	18.53

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	1.40	8.77	-84.09	2.64	17.86	-85.22
	Other Mines	0.17	0.27	-36.19	0.35	0.56	-37.38
	Big Plus Mines	1.57	9.05	-82.64	2.99	18.42	-83.77
	Rest of Mines	7.58	3.35	126.00	17.50	6.98	150.74
	Total ECL	9.15	12.40	-26.21	20.49	25.40	-19.33
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.85	4.56	-15.49	8.12	9.10	-10.72
	Big Plus Mines	3.85	4.56	-15.49	8.12	9.10	-10.72
	Rest of Mines	4.42	4.21	4.89	8.94	7.85	13.82
	Total BCCL	8.27	8.77	-5.70	17.06	16.95	0.65
CCL	Big Mines	4.83	5.11	-5.49	10.64	9.52	11.80
	Other Mines	1.24	2.01	-38.07	2.84	3.84	-26.08
	Big Plus Mines	6.08	7.12	-14.67	13.48	13.35	0.92
	Rest of Mines	1.71	2.74	-37.42	3.76	5.24	-28.13
	Total CCL	7.79	9.86	-20.99	17.24	18.59	-7.26
NCL	Big Mines	26.50	31.94	-17.03	52.51	60.27	-12.88
	Other Mines	0.48	1.10	-56.39	0.98	1.82	-46.15
	Big Plus Mines	26.98	33.04	-18.34	53.49	62.09	-13.85
	Rest of Mines	0.00	0.00	-100.00	0.00	0.00	-100.00
	Total NCL	26.98	33.04	-18.34	53.49	62.09	-13.85
WCL	Big Mines	1.87	1.43	30.50	3.25	2.52	29.11
	Other Mines	12.72	14.31	-11.12	26.62	29.28	-9.07
	Big Plus Mines	14.59	15.74	-7.33	29.87	31.79	-6.04
	Rest of Mines	10.00	8.10	23.52	20.12	15.08	33.43
	Total WCL	24.59	23.84	3.15	49.99	46.87	6.66
SECL	Big Mines	10.07	12.50	-19.41	20.97	22.72	-7.70
	Other Mines	2.69	3.45	-21.93	7.93	6.84	16.02
	Big Plus Mines	12.76	15.94	-19.95	28.90	29.56	-2.22
	Rest of Mines	3.52	2.48	42.03	4.87	4.50	8.34
	Total SECL	16.28	18.42	-11.62	33.77	34.05	-0.82
MCL	Big Mines	13.09	16.08	-18.61	29.09	30.62	-4.99
	Other Mines	0.02	0.02	9.11	0.06	0.04	41.47
	Big Plus Mines	13.11	16.10	-18.58	29.15	30.66	-4.93
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	13.11	16.10	-18.57	29.15	30.66	-4.92
CIL	Big Mines	57.76	75.84	-23.84	119.10	143.50	-17.01
	Other Mines	21.18	25.72	-17.63	46.90	51.47	-8.87
	Big Plus Mines	78.94	101.55	-22.27	166.00	194.97	-14.86
	Rest of Mines	27.23	20.88	30.43	55.19	39.64	39.23
	Total CIL	106.17	122.43	-13.28	221.19	234.61	-5.72

Subsidiary	Description	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
SCCL	Big Mines	12.04	9.35	28.81	24.12	20.02	20.51
	Other Mines	6.48	6.32	2.49	12.47	11.40	9.34
	Big Plus Mines	18.52	15.67	18.19	36.59	31.42	16.46
	Rest of Mines	15.46	13.65	13.27	28.10	25.12	11.88
	Total SCCL	33.98	29.32	15.90	64.69	56.54	14.42
All India	Big Mines	69.80	85.19	-18.06	143.22	163.52	-12.41
	Other Mines	27.66	32.04	-13.66	27.24	33.47	-18.60
	Big Plus Mines	97.46	117.22	-16.86	170.46	196.99	-13.46
	Rest of Mines	42.69	34.53	23.65	115.42	94.16	22.58
	Total OBR	140.15	151.75	-7.64	285.88	291.15	-1.81

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.45	0.41	7.96	0.75	0.91	-17.38
Sonepur Bazari	Big	0.77	0.94	-17.96	1.54	1.83	-15.82
Chitra East	Others	0.17	0.16	7.26	0.35	0.31	11.78
Big Mines		1.22	1.36	-10.04	2.29	2.74	-16.34
Other Mines		0.17	0.16	7.26	0.35	0.31	11.78
Big Plus Mines		1.40	1.52	-8.20	2.64	3.05	-13.45
Rest of Mines		0.98	0.84	17.23	2.04	1.69	20.73
Total ECL		2.38	2.36	0.85	4.68	4.74	-1.27

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.46	2.31	-79.89	1.13	4.54	-75.16
Sonepur Bazari	Big	3.90	5.11	-23.75	9.49	10.58	-10.33
Chitra East	Others	0.00	0.11	-100.00	0.00	0.25	-100.00
Big Mines		0.17	7.41	-97.65	0.35	15.12	-97.69
Other Mines		0.00	0.11	-100.00	0.00	0.25	-100.00
Big Plus Mines		0.17	7.53	-97.69	0.35	15.37	-97.72
Rest of Mines		6.60	2.51	162.31	15.46	5.29	192.26
Total ECL		6.77	10.04	-32.57	15.81	20.66	-23.48

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.91	2.72	-66.50	1.88	5.45	-65.53
Sonepur Bazari	Big	4.67	6.05	-22.84	11.03	12.41	-11.14
Chitra East	Others	0.17	0.27	-36.19	0.35	0.56	-37.38
Big Mines		1.40	8.77	-84.09	2.64	17.86	-85.22
Other Mines		0.17	0.27	-36.19	0.35	0.56	-37.38
Big Plus Mines		1.57	9.05	-82.64	2.99	18.42	-83.77
Rest of Mines		7.58	3.35	126.00	17.50	6.98	150.74
Total ECL		9.15	12.40	-26.21	20.49	25.40	-19.33

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.15	0.13	16.67	0.32	0.26	21.69
AKWMC	Others	0.26	0.31	-18.27	0.51	0.59	-13.15
Phularitand	Others	0.19	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.31	0.17	87.88	0.62	0.35	78.94
ABOCP	Others	0.19	0.23	-16.88	0.39	0.48	-19.36
B Dahibari	Others	0.17	0.11	48.65	0.31	0.23	37.41
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.26	0.95	33.23	2.51	1.91	31.69
Big Plus Mines		1.26	0.95	33.23	2.51	1.91	31.69
Rest of Mines		0.42	0.56	-24.14	0.64	1.15	-44.54
Total BCCL		1.68	1.50	12.00	3.15	3.06	2.94

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.75	1.00	-24.95	1.52	1.93	-21.34
AKWMC	Others	0.37	0.39	-6.38	0.87	0.78	11.93
Phularitand	Others	0.00	0.32	-100.00	0.00	0.59	-100.00
S Bansjora	Others	0.07	0.19	-64.74	0.12	0.45	-74.27
NGKAC	Others	0.33	0.00	8150.00	0.73	0.13	438.30
ROCP	Others	0.32	0.71	-54.71	0.69	1.42	-51.18
KOCP	Others	0.32	0.61	-47.44	0.70	1.05	-32.91
ABOCP	Others	0.42	0.39	8.44	0.89	0.84	5.94
B Dahibari	Others	0.02	0.00		0.10	0.00	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.59	3.61	-28.23	5.61	7.19	-21.96
Big Plus Mines		2.59	3.61	-28.23	5.61	7.19	-21.96
Rest of Mines		4.00	3.66	9.30	8.30	6.70	23.88
Total BCCL		6.59	7.27	-9.35	13.91	13.89	0.14

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.90	1.12	-20.28	1.84	2.19	-16.17
AKWMC	Others	0.62	0.70	-11.65	1.38	1.36	1.13
Phularitand	Others	0.19	0.32	-40.99	0.36	0.59	-39.06
S Bansjora	Others	0.07	0.19	-64.74	0.60	0.45	31.31
NGKAC	Others	0.33	0.00	8150.00	0.73	0.13	438.30
ROCP	Others	0.32	0.71	-54.71	0.69	1.42	-51.18
KOCP	Others	0.63	0.77	-18.44	1.32	1.39	-5.09
ABOCP	Others	0.62	0.62	-0.96	1.28	1.33	-3.28
B Dahibari	Others	0.18	0.11	63.06	0.41	0.23	79.96
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.85	4.56	-15.49	8.12	9.10	-10.72
Big Plus Mines		3.85	4.56	-15.49	8.12	9.10	-10.72
Rest of Mines		4.42	4.21	4.89	8.94	7.85	13.82
Total BCCL		8.27	8.77	-5.70	17.06	16.95	0.65

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.10	0.08	19.51	0.25	0.16	53.37
Piparwar	Big	0.00	0.09	-100.00	0.00	0.27	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.16	0.23	-33.76	0.32	0.47	-32.06
Govindpur Ph II	Others	0.11	0.15	-25.52	0.23	0.29	-20.14
Rohini	Others	0.11	0.15	-22.60	0.26	0.31	-15.31
Purnadih	Others	0.11	0.26	-56.49	0.26	0.51	-48.92
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.07	0.18	-61.54	0.13	0.37	-64.48
Birsa Project	Others	0.13	0.12	15.65	0.24	0.21	14.29
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.01	0.00		0.01	0.00	
Big Mines		0.25	0.41	-37.68	0.57	0.91	-37.16
Other Mines		0.55	0.85	-35.76	1.13	1.68	-32.74
Big Plus Mines		0.80	1.26	-36.39	1.70	2.59	-34.29
Rest of Mines		1.43	2.32	-38.43	2.99	4.50	-33.60
Total CCL		2.23	3.58	-37.71	4.69	7.09	-33.85

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.54	1.47	4.68	3.68	2.94	25.20
Piparwar	Big	0.00	0.37	-100.00	0.00	0.64	-100.00
Amarpali	Big	1.30	1.74	-25.36	2.90	3.43	-15.29
AKK	Big	0.45	0.11	300.89	0.94	0.26	260.77
Govindpur Ph II	Others	0.03	0.21	-85.85	0.15	0.37	-58.42
Rohini	Others	0.00	0.29	-100.00	0.00	0.58	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.21	0.85	43.38	2.36	1.15	105.21
Tapin North	Others	0.38	0.00		0.75	0.00	
Birsa Project	Others	0.24	0.38	-37.57	0.61	0.70	-12.98
Karo	Big	0.08	0.17	-55.62	0.19	0.19	-1.03
Topa OC	Others	0.06	0.28	-79.86	0.19	0.51	-62.01
Big Mines		4.58	4.71	-2.72	10.07	8.61	16.95
Other Mines		0.70	1.16	-39.76	1.71	2.16	-20.88
Big Plus Mines		5.28	5.87	-10.03	11.78	10.77	9.38
Rest of Mines		0.28	0.42	-31.81	0.78	0.74	5.38
Total CCL		5.56	6.28	-11.46	12.56	11.51	9.12

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.64	1.56	5.47	3.93	3.10	26.68
Piparwar	Big	0.00	0.46	-100.00	0.00	0.92	-100.00
Amarpali	Big	1.30	1.74	-25.36	2.90	3.43	-15.29
AKK	Big	0.60	0.35	74.57	1.26	0.73	72.09
Govindpur Ph II	Others	0.14	0.35	-60.86	0.38	0.66	-41.62
Rohini	Others	0.11	0.44	-74.14	0.26	0.89	-70.62
Purnadih	Others	0.11	0.26	-56.49	0.26	0.51	-48.92
Magadh	Big	1.21	0.85	43.38	2.36	1.15	105.21
Tapin North	Others	0.45	0.18	144.51	0.88	0.37	140.16
Birsa Project	Others	0.37	0.49	-25.15	0.85	0.91	-6.70
Karo	Big	0.08	0.17	-55.62	0.19	0.19	-1.03
Topa OC	Others	0.07	0.28	-77.03	0.20	0.51	-60.04
Big Mines		4.83	5.11	-5.49	10.64	9.52	11.80
Other Mines		1.24	2.01	-38.07	2.84	3.84	-26.08
Big Plus Mines		6.08	7.12	-14.67	13.48	13.35	0.92
Rest of Mines		1.71	2.74	-37.42	3.76	5.24	-28.13
Total CCL		7.79	9.86	-20.99	17.24	18.59	-7.26

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.26	1.48	-15.08	2.92	3.05	-4.25
Jayant	Big	0.81	1.59	-48.96	1.81	2.90	-37.63
Dudhichua	Big	1.24	1.03	20.35	2.79	2.09	33.43
Amlohri	Big	1.21	1.36	-10.62	2.28	2.73	-16.39
Khadia	Big	0.90	0.69	30.91	1.77	1.43	23.45
Bina	Big	0.54	0.61	-11.95	0.97	1.11	-12.69
Krishnashila	Big	0.04	0.04	0.00	0.07	0.07	6.87
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.13	0.16	-19.62	0.28	0.37	-23.29
Kakari	Others	0.35	0.28	27.27	0.71	0.51	39.49
Big Mines		6.00	6.80	-11.73	12.61	13.38	-5.75
Other Mines		0.48	0.43	10.85	0.99	0.87	13.79
Big Plus Mines		6.48	7.23	-10.37	13.60	14.25	-4.56
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		6.48	7.23	-10.37	13.60	14.25	-4.56

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	4.34	5.29	-18.04	8.50	9.17	-7.30
Jayant	Big	2.87	2.62	9.49	6.24	5.02	24.26
Dudhichua	Big	2.92	4.37	-33.16	5.24	8.59	-38.98
Amlohri	Big	2.93	3.42	-14.19	5.31	5.11	4.07
Khadia	Big	2.76	4.13	-33.28	5.44	8.03	-32.27
Bina	Big	2.07	2.92	-28.95	4.31	5.78	-25.37
Krishnashila	Big	1.11	2.07	-46.30	2.25	4.08	-44.73
Block B	Big	1.50	0.32	370.94	2.60	0.60	333.36
Jingurda	Others	0.00	0.67	-100.00	0.00	1.40	-100.00
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		20.50	25.14	-18.46	39.90	46.37	-13.95
Other Mines		0.00	0.67	-100.00	0.00	1.48	-100.00
Big Plus Mines		20.50	25.81	-20.57	39.90	47.84	-16.60
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		20.50	25.81	-20.57	39.90	47.84	-16.60

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth Y-o-Y
Nigahi	Big	5.59	6.77	-17.39	9.17	12.22	-24.96
Jayant	Big	3.68	4.21	-12.61	8.05	7.92	1.58
Dudhichua	Big	4.16	5.40	-22.98	8.03	10.68	-24.81
Amlohri	Big	4.15	4.78	-13.18	7.59	7.83	-3.05
Khadia	Big	3.66	4.82	-24.10	7.21	9.46	-23.83
Bina	Big	2.61	3.53	-26.00	5.28	6.89	-23.33
Krishnashila	Big	1.16	2.12	-45.34	2.32	4.14	-43.92
Block B	Big	1.50	0.32	370.94	2.60	0.60	333.36
Jingurda	Others	0.13	0.82	-84.58	0.28	1.77	-84.16
Kakari	Others	0.35	0.28	27.27	0.71	0.58	23.37
Big Mines		26.50	31.94	-17.03	52.51	60.27	-12.88
Other Mines		0.48	1.10	-56.39	0.98	1.82	-46.15
Big Plus Mines		26.98	33.04	-18.34	53.49	62.09	-13.85
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		26.98	33.04	-18.34	53.49	62.09	-13.85

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.32	0.18	81.82	0.65	0.43	51.44
Sasti	Others	0.39	0.44	-10.55	0.70	0.84	-16.95
NM-Sector-I & II (A)	Others	0.02	0.16	-87.34	0.05	0.44	-88.58
Niljai Deep	Others	0.19	0.04	400.00	0.40	0.14	177.86
Mungoli	Others	0.40	0.34	17.30	0.78	0.77	1.86
Penganga	Big	0.10	0.38	-73.61	0.18	0.68	-73.38
Ukni	Others	0.16	0.26	-39.16	0.34	1.20	-71.59
Gondegaon	Others	0.27	0.39	-31.30	0.51	0.78	-34.84
Umrer	Others	0.32	0.42	-23.63	0.64	0.89	-27.73
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.10	0.38	-73.61	0.18	0.68	-73.38
Other Mines		2.07	2.22	-6.92	4.07	5.48	-25.79
Big Plus Mines		2.17	2.60	-16.63	4.25	6.16	-31.01
Rest of Mines		1.41	1.74	-18.83	2.65	2.51	5.61
Total WCL		3.58	4.34	-17.51	6.90	8.67	-20.42

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.99	1.26	-21.55	1.94	2.28	-14.85
Sasti	Others	0.00	0.83	-100.00	0.16	1.59	-90.22
NM-Sector-I & II (A)	Others	2.44	0.00		4.80	0.39	1143.48
Niljai Deep	Others	1.50	2.64	-43.20	3.71	4.82	-23.09
Mungoli	Others	1.33	2.16	-38.51	2.89	4.06	-28.79
Penganga	Big	1.77	1.05	67.93	3.07	1.84	66.78
Ukni	Others	0.71	0.74	-4.31	1.65	1.68	-1.62
Gondegaon	Others	0.22	0.71	-69.10	0.34	1.42	-75.88
Umrer	Others	0.00	0.00		0.00	0.00	
Makardhokra-I	Others	1.41	1.01	39.47	3.04	2.01	51.08
Gokul	Others	1.06	1.42	-25.56	2.02	2.94	-31.25
MKD-III	Others	0.99	1.30	-23.96	1.99	2.60	-23.35
Big Mines		1.77	1.05	67.93	3.07	1.84	66.78
Other Mines		10.65	12.09	-11.89	22.55	23.79	-5.21
Big Plus Mines		12.42	13.14	-5.49	25.62	25.63	-0.04
Rest of Mines		8.59	6.36	35.08	17.47	12.58	38.88
Total WCL		21.010	19.5	7.74	43.090	38.21	12.77

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	1.31	1.44	-8.90	2.59	2.71	-4.35
Sasti	Others	0.39	1.27	-69.19	0.86	2.43	-64.78
NM-Sector-I & II (A)	Others	2.46	0.16	1456.96	4.85	0.82	488.97
Niljai Deep	Others	1.69	2.68	-36.92	4.11	4.97	-17.26
Mungoli	Others	1.73	2.50	-30.91	3.67	4.83	-23.92
Penganga	Big	1.87	1.43	30.50	3.25	2.52	29.11
Ukni	Others	0.87	1.01	-13.43	1.99	2.87	-30.77
Gondegaon	Others	0.49	1.11	-55.66	0.85	2.20	-61.31
Umrer	Others	0.32	0.42	-23.63	0.64	0.89	-27.73
Makardhokra-I	Others	1.41	1.01	39.47	3.04	2.01	51.08
Gokul	Others	1.06	1.42	-25.56	2.02	2.94	-31.25
MKD-III	Others	0.99	1.30	-23.96	1.99	2.60	-23.35
Big Mines		1.87	1.43	30.50	3.25	2.52	29.11
Other Mines		12.72	14.31	-11.12	26.62	29.28	-9.07
Big Plus Mines		14.59	15.74	-7.33	29.87	31.79	-6.04
Rest of Mines		10.00	8.10	23.52	20.12	15.08	33.43
Total WCL		24.59	23.84	3.15	49.99	46.87	6.66

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	2.81	2.56	9.98	5.44	4.69	16.04
Dipka	Big	0.96	1.42	-32.44	2.05	2.67	-23.34
Kushmunda	Big	2.20	2.20	0.23	3.91	3.87	0.96
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.01	0.09	-88.37	0.12	0.13	-8.40
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.24	0.43	-43.79	0.51	0.77	-33.85
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.06	0.17	-64.50	0.14	0.30	-53.95
Chirimiri	Others	0.11	0.20	-43.88	0.23	0.41	-43.35
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		5.98	6.26	-4.43	11.52	11.37	1.35
Other Mines		0.41	0.79	-48.23	0.88	1.48	-40.58
Big Plus Mines		6.39	7.05	-9.35	12.40	12.85	-3.48
Rest of Mines		0.41	0.22	85.52	0.88	1.48	-40.58
Total SECL		6.73	7.27	-7.43	12.79	13.31	-3.91

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	1.33	2.49	-46.52	3.40	4.53	-24.94
Dipka	Big	0.51	1.43	-64.21	1.20	2.55	-52.98
Kushmunda	Big	1.29	0.94	37.97	2.65	1.66	59.83
Chhal	Others	0.52	0.50	3.17	1.17	1.18	-0.68
Manikpur	Big	0.96	1.39	-30.98	2.20	2.61	-15.84
Baroud	Others	0.59	0.75	-20.81	1.15	1.48	-22.24
GP IV/2-3	Others	0.68	0.22	204.93	1.42	0.44	222.00
Jampali	Others	0.86	0.44	95.45	1.94	0.78	147.45
Dhanpuri	Others	0.00	0.00		0.00	0.00	
Mahan II	Others	0.02	0.31	-93.49	0.07	0.67	-89.52
Amadand	Others	0.40	0.33	22.32	0.84	0.54	55.84
Chirimiri	Others	0.19	0.11	72.73	0.46	0.27	73.58
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		4.09	6.24	-34.43	9.45	11.35	-16.77
Other Mines		2.28	2.66	-14.08	7.05	5.35	31.68
Big Plus Mines		6.37	8.89	-28.36	16.50	16.71	-1.24
Rest of Mines		3.18	2.26	40.87	4.48	4.03	11.11
Total SECL		9.55	11.15	-14.35	20.98	20.74	1.16

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Gevra	Big	4.14	5.04	-17.89	8.84	9.22	-4.10
Dipka	Big	1.47	2.85	-48.35	3.25	5.23	-37.81
Kushmunda	Big	3.49	3.13	11.50	6.56	5.53	18.60
Chhal	Others	0.52	0.50	3.17	1.17	1.18	-0.68
Manikpur	Big	0.97	1.48	-34.33	2.32	2.75	-15.48
Baroud	Others	0.59	0.75	-20.81	1.15	1.48	-22.24
GP IV/2-3	Others	0.68	0.22	204.93	1.42	0.44	222.00
Jampali	Others	0.86	0.44	95.45	1.94	0.78	147.45
Dhanpuri	Others	0.24	0.43	-43.79	0.51	0.77	-33.85
Mahan II	Others	0.02	0.31	-93.49	0.07	0.67	-89.52
Amadand	Others	0.46	0.50	-7.26	0.98	0.84	16.25
Chirimiri	Others	0.30	0.31	-1.96	0.69	0.67	2.83
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		10.07	12.50	-19.41	20.97	22.72	-7.70
Other Mines		2.69	3.45	-21.93	7.93	6.84	16.02
Big Plus Mines		12.76	15.94	-19.95	28.90	29.56	-2.22
Rest of Mines		3.52	2.48	42.03	4.87	4.50	8.34
Total SECL		16.28	18.42	-11.62	33.77	34.05	-0.82

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.30	0.18	63.85	0.68	0.36	86.06
Bharatpur	Big	0.25	0.32	-23.92	0.51	0.59	-14.30
Lingaraj	Big	0.13	0.19	-30.15	0.28	0.37	-25.42
Samaleswari	Big	0.11	0.02	342.82	0.19	0.07	167.84
Kulda	Big	0.00	0.00	-65.01	0.00	0.02	-85.39
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.02	0.09	-83.09	0.03	0.17	-81.41
Ananta	Big	0.18	0.14	23.14	0.42	0.29	44.09
Jagannath	Big	0.12	0.17	-31.68	0.23	0.36	-34.50
Belpahar	Big	0.12	0.06	109.47	0.24	0.10	156.39
Lajkura	Big	0.09	0.06	44.92	0.19	0.17	7.21
Balram	Big	0.07	0.12	-45.57	0.15	0.37	-58.73
Basundhara (W)	Others	0.02	0.02	-13.36	0.03	0.04	-20.71
Garjanbahal	Big	0.14	0.19	-25.88	0.29	0.36	-18.20
Big Mines		1.51	1.55	-2.85	3.21	3.23	-0.48
Other Mines		0.02	0.02	-13.36	0.03	0.04	-24.31
Big Plus Mines		1.52	1.57	-2.97	3.24	3.27	-0.80
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.52	1.57	-3.18	3.24	3.27	-0.92

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.20	1.87	-35.75	2.63	3.79	-30.69
Lakhanpur	Big	2.03	3.88	-47.72	4.04	7.74	-47.84
Bharatpur	Big	0.59	0.00		1.50	0.00	
Lingaraj	Big	0.46	1.36	-66.02	1.13	2.33	-51.33
Samaleswari	Big	0.54	0.91	-39.98	1.19	1.64	-27.52
Kulda	Big	0.96	1.74	-44.79	2.31	3.24	-28.92
Kaniha	Big	0.55	0.43	27.13	1.26	0.81	55.81
Hingula	Big	1.27	0.55	129.43	3.02	0.82	271.10
Ananta	Big	1.78	0.87	104.10	3.60	1.72	109.22
Jagannath	Big	0.25	0.27	-9.04	0.47	0.45	3.93
Belpahar	Big	0.10	0.36	-73.32	0.27	0.91	-69.74
Lajkura	Big	0.46	0.59	-20.97	1.32	1.05	25.00
Balram	Big	1.07	1.22	-12.42	2.15	1.95	10.25
Basundhara (W)	Others	0.00	0.00		0.03	0.00	
Garjanbahal	Big	0.32	0.48	-33.92	0.99	0.95	5.00
Big Mines		11.58	14.53	-20.29	25.88	27.39	-5.52
Other Mines		0.00	0.00		0.03	0.00	
Big Plus Mines		11.59	14.53	-20.27	25.91	27.39	-5.42
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		11.59	14.53	-20.23	25.91	27.39	-5.40

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Bhubaneswari	Big	1.20	1.87	-35.75	2.63	3.79	-30.69
Lakhanpur	Big	2.33	4.07	-42.75	4.71	8.10	-41.83
Bharatpur	Big	0.84	0.32	158.94	2.01	0.59	238.25
Lingaraj	Big	0.59	1.54	-61.72	1.41	2.70	-47.75
Samaleswari	Big	0.65	0.93	-30.12	1.38	1.71	-19.53
Kulda	Big	0.96	1.74	-44.82	2.31	3.27	-29.31
Kaniha	Big	0.55	0.43	27.13	1.26	0.81	55.81
Hingula	Big	1.28	0.64	99.97	3.06	0.98	211.45
Ananta	Big	1.96	1.02	92.71	4.02	2.01	99.80
Jagannath	Big	0.36	0.44	-17.78	0.70	0.81	-13.02
Belpahar	Big	0.22	0.42	-47.52	0.52	1.00	-48.33
Lajkura	Big	0.56	0.65	-14.48	1.50	1.23	22.49
Balram	Big	1.14	1.35	-15.43	2.30	2.32	-0.62
Basundhara (W)	Others	0.02	0.02	9.11	0.06	0.04	48.20
Garjanbahal	Big	0.46	0.67	-31.68	1.29	1.30	-1.37
Big Mines		13.09	16.08	-18.61	29.09	30.62	-4.99
Other Mines		0.02	0.02	9.11	0.06	0.04	41.47
Big Plus Mines		13.11	16.10	-18.58	29.15	30.66	-4.93
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		13.11	16.10	-18.57	29.15	30.66	-4.92

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during May			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	3.75	2.80	34.06	7.64	6.31	21.16
RG OC III Extn.	Big	4.26	3.93	8.57	8.30	8.05	3.16
JVR OCII	Big	2.73	1.33	105.33	5.35	2.81	90.49
Ramagundam OCI Exp. Ph II	Big	1.30	1.29	0.18	2.83	2.86	-0.91
Gouthamkhani OC	Others	0.08	0.56	-85.54	0.19	1.01	-81.25
JVR OCI Exp.	Others	0.00	0.03	-100.00	0.00	0.09	-100.00
Koyagudem OC II	Others	1.30	1.39		2.42	2.15	12.85
Jawaharkhani 5 OC	Others	0.64	0.87	-26.42	1.38	1.67	-17.36
Srirampur OC II	Others	2.28	2.77	-17.67	4.08	5.07	-19.51
Khairagura OC	Others	2.18	0.70	212.82	4.39	1.40	212.36
Total Big Mines		12.043	9.350	28.81	24.124	20.018	20.51
Total Other Mines		6.481	6.324	2.49	12.467	11.401	9.34
Total Big Plus Mines		18.524	15.673	18.19	36.591	31.420	16.46
Rest of Mines		15.458	13.647	13.27	28.104	25.120	11.88
Total SCCL		33.98	29.32	15.90	64.69	56.54	14.42

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of May, 2021 and progressive upto May, 2021 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month May, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto May, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2019-20	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	21000	16522	79%	27881	-11359	-41%	42000	42358	101%	33533	8825	26%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	100	105	105%	0	105	-	200	252	126%	0	252	-
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	4600	10352	225%	49002	-38650	-79%	9100	34639	381%	58173	-23534	-40%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	8900	6006	67%	9048	-3042	-34%	17800	17074	96%	11469	5605	49%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12900	11888	92%	9011	2878	32%	25800	30271	117%	11502	18770	163%
TOTAL OUTSOURCING (in metre)	279000	26500	28351	107%	67061	-38709	-58%	52900	82236	155%	81143	1093	1%
TOTAL DRILLING (in metre)	750000	47500	44873	94%	94942	-50069	-53%	94900	124594	131%	114676	9918	9%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month May, 2021			Cum. Ach. upto May, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (Line Km)	50	7	0	0%	15	6.19	41%
Outsourcing (Line Km)	250	50	93.50	187%	100	123.56	124%
Total (Line Km)	300	57	93.50	164%	115	129.75	113%

FINANCIALS:

ITEM	2020-21		2019-20	
	Quarter-4	Cumulative	Quarter-4	Cumulative
PROFIT/LOSS (PBT) (Rs. Crore) (Audited)	203.61	414.49	160.24	312.62

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL MAY'2021	ACTUAL 2021-22 (till MAY.,21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	26	3	3	35
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	15	30	107
Total	-	18	33	142

MANPOWER:

Manpower as on	01.04.2021	01.06.2021	01.05.2021	Reduction from 01.04.2021
	3068	3049	3057	19

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month May '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During May			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.86	0.74	86.11	0.81	1.77	1.41	-7.92	-20.34
BCCL	0.07	0.06	95.45	0.04	0.09	0.1	57.50	11.11
CCL	0.05	0.05	84.91	0.06	0.11	0.08	-25.00	-27.27
NCL								
WCL	0.28	0.23	83.27	0.33	0.62	0.48	-28.88	-22.58
SECL	1.00	1.00	99.70	0.96	1.94	1.97	3.64	1.55
MCL	0.04	0.04	110.81	0.04	0.08	0.09	7.89	12.50
CIL	2.30	2.12	92.30	2.24	4.61	4.13	-5.05	-10.41
SCCL	0.75	0.52	70.26	0.17	1.02	0.25	202.88	-75.66
Total	3.05	2.65	86.90	2.41	5.63	4.38	9.90	-22.26

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During May			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.64	0.48	75.00	0.65	1.18	1.12	-26.15	-5.08
BCCL	0.62	0.46	74.19	0.38	0.90	0.89	21.05	-1.11
CCL	1.07	0.68	63.55	0.55	1.15	1.43	23.64	24.35
NCL	9.24	9.24	100.00	9.20	17.93	17.81	0.43	-0.67
WCL	2.45	1.68	68.57	2.01	3.93	3.34	-16.42	-15.01
SECL	0.00	1.80		0.65	1.34	3.08	176.92	129.85
MCL	3.10	2.13	68.71	2.39	4.87	4.26	-10.88	-12.53
CIL	17.12	16.47	96.20	15.83	31.30	31.93	4.04	2.01
SCCL	5.10	4.00	78.50	2.46	4.73	7.38	62.86	55.79
Total	22.22	20.47	92.14	18.29	36.03	39.31	11.94	9.08

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During May			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	2.34	1.61	68.80	1.96	3.88	3.24	-17.86	-16.49
BCCL	1.51	1.58	104.64	1.13	2.27	3.07	39.82	35.24
CCL	4.43	3.49	78.78	2.29	3.91	7.53	52.40	92.58
NCL								
WCL	2.10	1.70	80.95	1.60	2.85	3.43	6.25	20.35
SECL	10.95	6.41	58.54	7.53	15.17	13.47	-14.87	-11.21
MCL	9.08	8.70	95.81	8.79	17.80	17.16	-1.02	-3.60
CIL	30.41	23.49	77.24	23.30	45.88	47.90	0.82	4.40
SCCL	0.00	0.92		0.60	1.24	1.96	53.00	57.10
Total	30.41	24.41	80.26	23.90	47.12	49.86	2.12	5.79

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During May			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	2.98	2.09	70.13	2.61	4.36	5.06	-19.92	16.06
BCCL	2.13	2.04	95.77	1.51	3.96	3.17	35.10	-19.95
CCL	5.50	4.17	75.82	2.84	8.96	5.06	46.83	-43.53
NCL	9.24	9.24	100.00	9.20	17.81	17.93	0.43	0.67
WCL	4.55	3.38	74.29	3.61	6.77	6.78	-6.37	0.15
SECL	10.95	8.21	74.98	8.18	16.55	16.51	0.37	-0.24
MCL	12.18	10.83	88.92	11.18	21.42	22.67	-3.13	5.84
CIL	47.53	39.95	84.05	39.16	79.84	77.16	2.02	-3.36
SCCL	5.10	4.92	96.50	3.06	5.98	9.33	60.93	56.06
Total	52.63	44.87	85.26	42.22	85.82	86.49	6.28	0.78

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During May			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	3.84	2.83	73.62	3.42	6.83	5.77	-17.20	-15.46
BCCL	2.20	2.11	96.08	1.55	3.26	4.06	36.13	24.62
CCL	5.55	4.21	75.81	2.90	5.17	9.05	45.17	75.05
NCL	9.24	9.24	100.00	9.20	17.93	17.81	0.43	-0.67
WCL	4.83	3.61	74.73	3.94	7.39	7.25	-8.35	-1.89
SECL	11.95	9.21	77.08	9.14	18.45	18.52	0.75	0.39
MCL	12.22	10.87	88.97	11.22	22.75	21.51	-3.10	-5.43
CIL	49.84	42.07	84.42	41.37	81.77	83.96	1.71	2.68
SCCL	5.84	5.44	93.14	3.23	7.00	9.58	68.54	36.82
Total	55.67	47.51	85.35	44.62	91.45	90.87	6.48	-0.64

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During May			Production Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	1.793	1.452	23.48	3.609	3.017	19.62
CCL	1.099	0.811	35.51	2.474	1.647	50.21
SECL	0.018	0.017	5.88	0.037	0.033	12.12
WCL	0.016	0.014	14.29	0.031	0.028	10.71
ECL	0.002	0.001	50.00	0.003	0.002	60.00
Coal India	2.928	2.295	27.56	6.154	4.727	30.19

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During May			Production Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.088	0.065	35.38	0.021	0.046	-54.35
CCL	0.014	0.032	-56.88	0.043	0.085	-49.41
Coal India	0.102	0.097	4.95	0.064	0.131	-51.15

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During May			Production Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.156	0.068	129.85	0.311	0.131	137.40
CCL	0.438	0.256	71.17	0.798	0.451	76.83
NCL	0.227	0.244	-6.97	0.532	0.505	5.35
Coal India	0.822	0.568	44.63	1.641	1.087	50.92
Washed Coal	0.923	0.665	38.84	1.7045	1.218	39.94

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During May			Production Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.156	0.068	129.85	0.311	0.131	137.40
CCL	0.029	0.091	-67.91	0.068	0.162	-58.02
Coal India	0.186	0.159	16.67	0.379	0.293	29.35

Table 4.2: Productivity(OMS) in Te**(i) Underground Mines**

Subs	OMS During May 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.96	0.87	89.83	0.85	0.92	0.82	1.52	-11.50
BCCL	0.35	0.20	57.14	0.11	0.12	0.16	81.82	33.33
CCL	0.54	0.51	94.44	0.61	0.57	0.46	-16.39	-19.30
WCL	0.94	0.81	86.17	1.00	0.93	0.86	-19.00	-7.53
SECL	1.54	1.58	102.60	1.43	1.41	1.57	10.49	11.35
MCL	0.54	0.56	103.70	0.47	0.51	0.57	19.15	11.76
SCCL	1.55	1.16	74.84	0.68	0.63	1.12	70.59	77.78

(ii) Open Cast Mines

Subs	OMS During May 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	15.37	10.98	71.43	13.00	12.80	11.71	-15.55	-8.51
BCCL	8.04	8.01	99.63	6.81	7.12	7.96	17.62	11.80
CCL	12.03	8.58	71.32	6.31	5.68	9.82	35.97	72.89
NCL	30.12	26.69	88.61	26.98	25.87	24.97	-1.07	-3.48
WCL	4.06	3.40	83.74	3.39	3.37	3.66	0.29	8.61
SECL	37.55	25.87	68.89	39.72	32.84	26.20	-34.87	-20.22
MCL	42.38	31.63	74.63	32.27	30.04	33.36	-1.98	11.05
SCCL	19.28	17.91	92.89	11.78	11.84	17.22	52.04	45.44

(iii) Overall OMS

Subs	OMS During May 2021			OMS Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	3.53	2.70	76.34	2.98	2.95	2.75	-9.50	-6.58
BCCL	4.65	3.73	80.22	2.64	2.72	3.59	41.29	31.99
CCL	9.98	7.33	73.45	5.28	4.74	8.32	38.83	75.53
NCL	30.12	26.69	88.61	26.98	25.87	24.97	-1.07	-3.48
WCL	3.40	2.82	82.94	2.82	2.75	3.00	0.00	9.09
SECL	12.70	9.71	76.46	10.37	9.79	9.78	-6.36	-0.10
MCL	33.90	26.11	77.02	26.27	25.02	27.08	-0.61	8.23
SCCL	7.31	7.00	95.76	5.68	6.29	6.51	23.24	3.50

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During May 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2021	Upto May'2020	M-O-M	Y-O-Y
ECL	2.63	2.38	90.49	2.36	4.68	4.74	0.85	-1.27
BCCL	2.00	1.68	84.00	1.50	3.15	3.06	12.00	2.94
CCL	2.71	2.23	82.29	3.58	4.69	7.09	-37.71	-33.85
NCL	7.31	6.48	88.60	7.23	13.60	14.25	-10.37	-4.56
WCL	4.15	3.58	86.27	4.34	6.90	8.67	-17.51	-20.42
SECL	8.86	6.73	75.96	7.27	12.79	13.31	-7.43	-3.91
MCL	4.30	1.52	35.35	1.57	3.24	3.27	-3.18	-0.92
CIL	31.96	24.60	76.96	27.85	49.05	54.39	-11.67	-9.82
SCCL	5.54	4.99	89.97	4.83	10.25	10.31	3.21	-0.61
Total	37.51	29.59	78.88	32.68	59.30	64.70	-9.47	-8.35

(ii) Contractual OBR

All figures in MM3

Subs	OBR During May 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2021	Upto May'2020	M-O-M	Y-O-Y
ECL	11.69	6.77	57.91	10.04	15.81	20.66	-32.57	-23.48
BCCL	8.75	6.59	75.31	7.27	13.91	13.89	-9.35	0.14
CCL	8.29	5.56	67.07	6.28	12.56	11.51	-11.46	9.12
NCL	25.87	20.50	79.24	25.81	39.90	47.84	-20.57	-16.60
WCL	21.32	21.01	98.55	19.50	43.09	38.21	7.74	12.77
SECL	12.84	9.55	74.38	11.15	20.98	20.74	-14.35	1.16
MCL	13.42	11.59	86.36	14.53	25.91	27.39	-20.23	-5.40
CIL	102.18	81.57	79.83	94.58	172.16	180.24	-13.76	-4.48
SCCL	33.00	28.99	87.86	24.49	54.45	46.23	18.41	17.77
Total	135.18	110.56	81.79	119.07	226.61	226.47	-7.14	0.06

(iii) Total OBR*All figures in MM3*

Subs	OBR During May 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	May'2020	Upto May'2021	Upto May'2020	M-O-M	Y-O-Y
ECL	14.32	9.15	63.90	12.40	20.49	25.40	-26.21	-19.33
BCCL	10.75	8.27	76.93	8.77	17.06	16.95	-5.70	0.65
CCL	11.00	7.79	70.82	9.86	17.25	18.60	-20.99	-7.26
NCL	33.18	26.98	81.30	33.04	53.50	62.09	-18.34	-13.83
WCL	25.47	24.59	96.54	23.84	49.99	46.88	3.15	6.63
SECL	21.70	16.28	75.02	18.42	33.77	34.05	-11.62	-0.82
MCL	17.72	13.11	73.98	16.10	29.15	30.66	-18.57	-4.92
CIL	134.14	106.17	79.15	122.43	221.19	234.63	-13.28	-5.73
SCCL	38.54	33.98	88.16	29.32	64.69	56.54	15.90	14.42
Total	172.69	140.15	81.16	151.75	285.88	291.17	-7.64	-1.82

Table 4 : Subsidiary-wise HEMM Utilisation

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL	1	85	73	86	87	79	90	91	81
BCCL	1	85	73	86	84	7	8	46	0
CCL									
NCL	23	85	73	86	70	60	87	81	73
WCL	2	85	73	86	85	44	52	85	46
SECL	4	85	73	86	100	51	51	73	64
MCL	1	85	73	86	100	0	0	1	1
SCCL	1	85	73	86	90	37	41	82	63

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL	59	80	58	73	75	44	59	83	43
BCCL	97	80	58	73	69	39	57	73	44
CCL	95	80	58	73	76	39	51	73	44
NCL	113	80	58	73	73	41	56	72	41
WCL	143	80	58	73	78	35	44	72	39
SECL	82	80	58	73	71	40	56	66	40
MCL	66	80	58	73	79	28	35	76	32
SCCL	74	80	58	73	82	56	68	84	55

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL									
BCCL									
CCL									
NCL	8	81	61	75	93	42	45	81	57
WCL									
SECL									
MCL	22	81	61	75	77	38	49	87	43
SCCL									

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL	177	67	50	75	74	41	55	74	38
BCCL	429	67	50	75	74	26	35	65	26
CCL	356	67	50	75	74	36	49	73	36
NCL	549	67	50	75	75	39	52	69	48
WCL	398	67	50	75	84	35	42	75	39
SECL	566	67	50	75	84	31	37	83	34
MCL	224	67	50	75	79	23	29	82	25
SCCL	490	67	50	75	86	39	45	83	35

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL	81	70	45	64	76	20	27	80	24
BCCL	99	70	45	64	75	13	17	69	15
CCL	165	70	45	64	79	13	16	76	18
NCL	182	70	45	64	71	24	33	61	27
WCL	155	70	45	64	80	24	30	77	26
SECL	151	70	45	64	68	35	51	64	32
MCL	139	70	45	64	76	18	24	73	23
SCCL	110	70	45	64	78	27	35	75	28

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during May 2021 (in %)			Actual Status during May 2020 (in %)	
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised
ECL	50	78	40	51	78	16	21	84	19
BCCL	79	78	40	51	71	24	34	66	26
CCL	118	78	40	51	84	17	20	83	21
NCL	143	78	40	51	86	17	20	83	18
WCL	78	78	40	51	91	12	14	88	18
SECL	106	78	40	51	85	27	32	88	26
MCL	65	78	40	51	80	15	19	79	14
SCCL	62	78	40	51	82	28	34	73	25

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	2.54	2.11	4.56	5.28	20.57	15.81
BCCL	2.07	0.90	1.63	3.97	129.42	143.88
CCL	5.48	3.07	5.50	10.89	78.60	98.22
NCL	3.38	2.83	5.28	6.73	19.60	27.42
WCL	3.65	2.21	4.27	7.04	65.38	64.94
SECL	6.15	4.68	9.30	11.56	31.51	24.20
MCL	9.07	6.29	13.75	17.97	44.35	30.63
NEC	0.00	0.02	0.07	0.00	-100.00	-100.00
CIL	32.35	22.09	44.35	63.43	46.43	43.02
SCCL	4.04	1.77	3.91	7.72	127.73	97.60
Total	36.39	23.86	48.26	71.16	52.48	47.44

(ii) Road

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.35	0.20	0.34	0.69	73.89	100.58
BCCL	0.58	0.34	0.65	1.15	70.59	75.80
CCL	1.02	0.82	1.31	2.21	24.30	69.32
NCL	1.71	0.88	1.18	3.04	95.09	157.66
WCL	1.90	0.70	1.30	3.90	170.76	200.46
SECL	4.08	2.37	4.69	8.72	72.45	86.05
MCL	2.93	2.42	5.11	5.72	20.97	11.99
NEC	0.00	0.01	0.01	0.00	-100.00	-100.00
CIL	12.58	7.74	14.59	25.44	62.40	74.34
SCCL	0.99	0.32	0.65	2.00	206.50	210.70
Total	13.57	8.07	15.24	27.44	68.17	80.11

(iii) MGR

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.91	1.04	2.13	1.96	-12.39	-8.17
BCCL						
CCL						
NCL	4.33	4.11	8.16	8.77	5.38	7.51
WCL	0.06	0.04	0.07	0.12	52.63	61.11
SECL	2.55	2.26	4.51	4.92	12.68	9.13
MCL	1.28	1.43	2.81	2.45	-10.64	-12.70
NEC	0.00	0.00	0.00	0.00		
CIL	9.13	8.88	17.68	18.22	2.78	3.04
SCCL	0.72	0.45	1.02	1.42	59.29	38.86
Total	9.85	9.33	18.70	19.64	5.52	4.99

(iv) Conveyor Belt

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL						
BCCL						
CCL						
NCL	0.26	0.31	0.61	0.53	-16.07	-13.09
WCL	0.01	0.02	0.05	0.02	-55.00	-64.44
SECL	0.50	0.58	1.14	1.02	-13.91	-10.57
MCL	0.00	0.12	0.23	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.76	1.02	2.02	1.56	-25.27	-22.83
SCCL	0.05	0.00	0.02	0.09	4900.00	452.94
Total	0.81	1.02	2.04	1.66	-20.43	-18.86

(iv) Total Despatch- All Modes

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	3.81	3.35	7.03	7.93	13.57	12.70
BCCL	2.65	1.24	2.28	5.12	113.52	124.48
CCL	6.50	3.89	6.80	13.11	67.11	92.67
NCL	9.67	8.12	15.23	19.07	19.20	25.23
WCL	5.79	3.06	5.88	11.44	89.16	94.41
SECL	13.28	9.88	19.64	26.22	34.37	33.51
MCL	13.28	10.26	21.90	26.14	29.50	19.32
NEC	0.00	0.03	0.08	0.00	-100.00	-100.00
CIL	54.98	39.82	78.85	109.01	38.06	38.26
SCCL	5.79	2.55	5.59	11.24	127.06	101.02
Total	60.77	42.37	84.44	120.25	43.42	42.41

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	3.11	2.96	6.34	6.52	5.07	2.85
BCCL	2.02	0.96	1.65	3.95	110.66	139.36
CCL	5.62	3.13	5.68	11.14	79.46	96.04
NCL	8.50	7.15	13.43	16.84	18.94	25.32
WCL	4.82	2.55	5.07	9.52	88.91	87.71
SECL	9.77	7.43	15.13	19.98	31.51	32.02
MCL	8.69	6.80	15.17	17.63	27.78	16.24
NEC	0.00	0.01	0.05	0.00	-100.00	-100.00
CIL	42.52	30.98	62.53	85.57	37.25	36.84
SCCL	4.80	2.15	5.00	9.28	123.67	85.43
Total	47.32	33.13	67.53	94.84	42.84	40.44

(ii) CPP

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.02	0.00	0.01	0.02	275.00	175.00
BCCL	0.00	0.00	0.00	0.00		
CCL	0.18	0.10	0.21	0.29	82.47	38.57
NCL	0.55	0.56	1.26	1.20	-0.54	-4.69
WCL	0.12	0.07	0.08	0.17	70.83	115.38
SECL	0.78	0.93	1.71	1.58	-15.82	-7.82
MCL	2.36	1.79	3.93	3.73	32.36	-5.01
NEC	0.00	0.00	0.00	0.00	-100.00	-100.00
CIL	4.02	3.45	7.20	6.99	16.48	-2.88
SCCL	0.30	0.13	0.14	0.65	136.22	362.86
Total	4.32	3.57	7.34	7.64	20.73	4.10

(ii) Steel Sector

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.02	0.03	0.04	0.03	-46.43	-14.29
BCCL	0.12	0.10	0.19	0.18	12.50	-7.29
CCL	0.02	0.05	0.10	0.03	-71.15	-67.00
NCL						
WCL						
SECL						
MCL						
NEC						
CIL	0.15	0.18	0.33	0.24	-20.11	-26.30
SCCL						
Total	0.15	0.18	0.33	0.24	-20.11	-26.30

(iii) Cement Sector

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.01	0.01	0.01	0.02	0.00	137.50
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		
NCL	0.01	0.03	0.03	0.03	-60.00	8.00
WCL	0.12	0.11	0.11	0.20	13.76	80.00
SECL	0.12	0.18	0.26	0.27	-36.26	3.10
MCL	0.04	0.01	0.01	0.05	208.33	333.33
NEC	0.00	0.01	0.01	0.00	-100.00	-100.00
CIL	0.30	0.35	0.43	0.57	-14.16	33.96
SCCL	0.27	0.09	0.10	0.48	198.90	384.85
Total	0.57	0.44	0.53	1.05	30.21	100.00

(iv) Sponge Iron Sector

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	0.02	0.01	0.02	0.06	109.09	156.52
BCCL	0.00	0.00	0.00	0.00		
CCL	0.05	0.07	0.08	0.10	-27.27	13.10
NCL	0.04	0.01	0.01	0.08	157.14	471.43
WCL	0.03	0.00	0.01	0.04	600.00	740.00
SECL	0.19	0.49	0.74	0.53	-60.74	-27.72
MCL	0.18	0.15	0.30	0.34	14.38	10.53
NEC	0.00	0.00	0.00	0.00		
CIL	0.50	0.74	1.17	1.14	-32.29	-1.89
SCCL	0.01	0.00	0.01	0.02	300.00	340.00
Total	0.51	0.74	1.17	1.17	-31.39	-0.43

(iv) Total Offtake-All Sectors

Subs	May'2021	Despatch Status			Growth(%)	
	Actual	May'2020	Upto May'2020	Upto May'2021	M-O-M	Y-O-Y
ECL	3.81	3.35	7.03	7.93	13.57	12.70
BCCL	2.65	1.24	2.28	5.12	113.52	124.48
CCL	6.50	3.89	6.80	13.11	67.11	92.67
NCL	9.67	8.12	15.23	19.07	19.20	25.23
WCL	5.79	3.06	5.88	11.44	89.16	94.51
SECL	13.28	9.88	19.64	26.22	34.36	33.50
MCL	13.28	10.26	21.90	26.13	29.50	19.32
NEC	0.00	0.03	0.08	0.00	-100.00	-100.00
CIL	54.98	39.83	78.84	109.01	38.03	38.26
SCCL	5.79	2.55	5.59	11.24	127.06	101.02
Total	60.77	42.38	84.43	120.25	43.38	42.42

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	May'31 2021	May'31 2020	May' 2021	May'2020	May' 2021	May'2020
ECL	4.10	3.10	2.83	3.42	144.88	90.67
BCCL	2.69	3.37	2.11	1.56	127.49	216.44
CCL	6.42	11.52	4.21	2.90	152.49	397.24
NCL	9.08	6.60	9.24	9.20	98.27	71.74
WCL	10.70	15.80	3.61	3.94	296.40	401.12
SECL	22.00	16.68	9.21	9.15	238.87	182.39
MCL	19.33	20.96	10.87	11.22	177.83	186.89
CIL	74.32	78.03	42.08	41.37	176.62	188.59
SCCL	3.68	3.24	5.44	3.23	67.68	100.24
Total	78.00	81.27	47.52	44.60	164.14	182.20

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production during May 2021			May'2020	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	May'2021	May'2020	Y-o-Y
Departmental	1.30	1.57	120.66	1.71	-8.32	2.95	2.72	8.27
Outsourced	0.09	0.08	80.65	0.13	-43.61	0.14	0.19	-28.95
Total	1.39	1.64	117.99	1.84	-10.87	3.08	2.91	5.84

Table 5.2: Production of Power (MU)

Company	Production during May 2021			May'2020	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	May'2021	May'2020	Y-o-Y
NLCIL	1409.59	1578.99	112.02	1533.08	2.99	2858.97	2959.40	-3.39
NTPL	679.00	418.54	61.64	363.51	15.14	949.60	826.45	14.90
Total	2088.59	1997.53	95.64	1896.59	5.32	3808.57	3785.85	0.60

Table 5.3: Power from Renewable Sources (MU)

Sources	Production during May 2021			May'2020	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	May'2021	May'2020	Y-o-Y
Wind Power	8.27	8.39	101.45	8.26	1.57	12.44	10.13	22.80
Solar Power	176.32	173.40	98.34	165.36	4.86	361.08	335.77	7.54
Total	184.59	181.79	98.48	173.62	4.71	373.52	345.90	7.98

Table 5.4: Productivity

Mode of Production	Productivity during May 2021			May'2020	Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	May'2021	May'2020	Y-o-Y
Mines (in te)	10.9	16.69	153.12	16.16	3.28	14.87	13.84	7.44
TPP (Kwh)	37297	44739	119.95	27154	64.76	42157	30380	38.77

Table 5.5: OBR (in MM3)

Mode	Production during May 2021			Growth(%)	Upto May		Growth(%)
	Target	Actual	Achvm(%)		May'2021	May'2020	
Departmental	13.78	12.75	92.51	10.15	25.55	25.78	16.97
Outsourced	0.50	0.20	40.52	0.97	-79.05	0.56	1.71
Total	14.28	12.95	90.69	11.12	16.46	26.34	18.68
							41.01

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during May 2021 (in %)		Actual Status during May 2020 (in %)		Actual Status upto May 2021 (in %)		Actual Status upto May 2020 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	60.56	90.91	62.43	95.07	63.96	96.61	51.18	95.05	12.78	1.56
Mine 1A	64.03	99.2	44.25	97.1	64.81	98.18	39.77	97.16	25.04	1.02
Mine 2	54.77	99.41	34.55	99.76	50.59	96.95	26.97	99.56	23.62	-2.61

Table 5.7: Sales

Power Sales

Subs	Sales during May 2021				Upto May		
	Target	Actual	May'2020	Growth(%) M-o-M	May'2021	May'2020	Growth(%) Y-o-Y
NLCIL (MU)	1076.15	1375.72	1314.48	4.66	2475.88	2537.22	-2.42
NTPL (MU)	640	384.8	333.85	15.26	878.45	763.8	15.01
Total Exp (MU)	1716.15	1760.52	1648.33	6.81	3354.33	3301.02	1.61
Lignite Sales							
M/s TAQA (LT)	1.31	1.31	1.1	19.09	3.1	2.36	31.36
Direct Sales (LT)	1.25	1.86	0.88	111.36	3.64	1.02	256.86
Total Sales (LT)	2.56	3.17	1.98	60.10	6.74	3.38	99.41

Financial Performance

Table 6.1: Capital Expenditure

Subs/Com	Budget Estimate	Exp. during the May 2021			Exp. upto May 2021		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	1210	50.31	13.31	277.99	69.09	19.27	258.54
BCCL	875	86.99	9.2	845.54	92.39	9.2	904.24
CCL	1760	261.8	1.82	14284.62	269.09	1.82	14685.16
NCL	1640	157.85	98.09	60.92	260.22	98.15	165.12
WCL	875	6.13	5.35	14.58	10.08	5.35	88.41
SECL	4675	120.05	22.54	432.61	154.98	32.87	371.49
MCL	4675	11.35	2.85	298.25	29.21	10.28	184.14
CIL(Inc. CMPDIL)	1290	0.53	1.32	-59.85	49.54	1.75	2730.86
CIL	17000	695.01	154.48	349.90	934.6	178.69	423.03
SCCL	2300	97.34	49.91	95.03	176.64	59.58	196.48
NLCIL Stand Alone	760	7.24	51.24	-85.87	16.5	75.12	-78.04
NLCIL JVs	1990	155.62	160.45	-3.01	277.86	205.72	35.07
NLCIL	2750	162.86	211.69	-23.07	294.36	280.84	4.81
Total	22050	955.21	416.08	129.57	1405.60	519.11	170.77

Table 6.2: Head-wise Capital Expenditure
Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp. in May	Upto May'21	% Exp
Plant & Machinery	4124.56	315.45	495.88	7.65
Safety Plant & Machinery	1327.89	32.07	40.77	2.42
Development	882.39	55.04	80.44	6.24
Building (Factory)	24.86	0.52	0.52	2.10
Building (Others)	701.63	44.79	50.08	6.38
Furniture & Fixtures	2.71	0.02	0.05	0.72
Lands	3216.25	75.09	102.55	2.33
Vehicles	16.63	0.00	0.00	0.00
Railway Sidings	6288.61	330.41	400.22	5.25
Environment	14.6	0.00	0.00	0.00
Solar Power	460.9	3.02	3.02	0.66
TPP	185.51	0.20	0.65	0.11
Others	4803.46	98.61	231.43	2.05
Total	22050	955.21	1405.60	4.33

Note: Company-wise Details are given in Tables in Annex

6.3 Total Manpower of CIL is 258286 as on 1st May 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 54682, whereas in term of Coal production upto May 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto May 2021, has Manpower strength of 21918 only.

Total Manpower of CIL & its subsidiaries

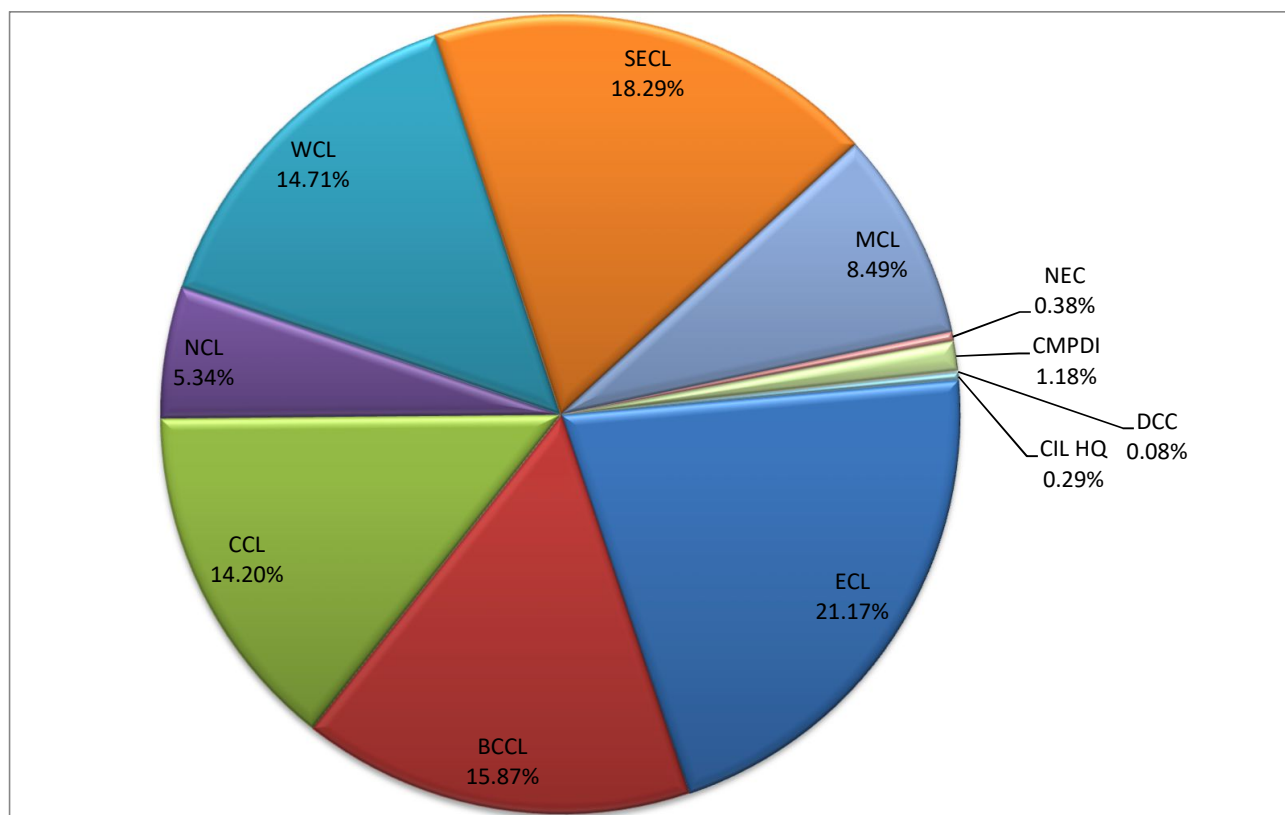


Table 6.3: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	May'21	Change
ECL	54866	54682	-184
BCCL	41149	40985	-164
CCL	36717	36673	-44
NCL	13801	13796	-5
WCL	38097	37994	-103
SECL	47481	47229	-252
MCL	21902	21918	16
NEC	983	978	-5
CMPDI	3068	3057	-11
DCC	216	215	-1
CIL HQ	736	759	23
Total CIL	259016	258286	-730
SCCL	43895	43638	-257
NLCIL	11379	11231	-148
Total Manpower	314290	313155	-1135

6.4 CIL out-standing dues have increased by Rs 100.52 crores and stood at Rs 21926.39 crores as on 31st May 2021 compared to Rs 21825.87 crores as on 31st Mar 2021. 71% of the out-standing dues of CIL belongs to ECL,BCCL,CCL and NCL.

Company-wise Debtors Due chart as on 31st May'21

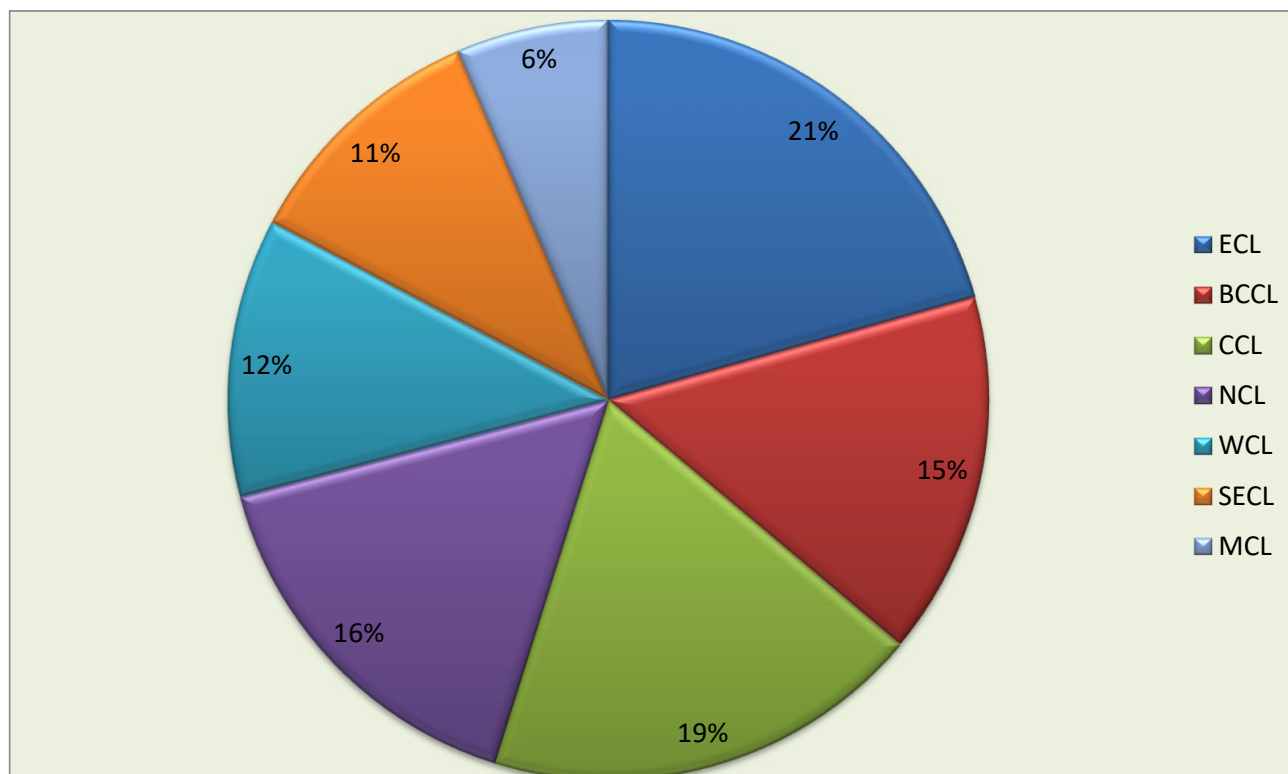


Table 6.4: Debtors due as on 31st May'21 **Rs Cr**

Subsidiary/Company	Due as on last Day of		
	May'21	Mar'21	Change
ECL	4522.27	4,675.04	-152.77
BCCL	3392.39	3,514.81	-122.42
CCL	4114	4,263.00	-149
NCL	3517.8	3,016.87	500.93
WCL	2600.14	3,066.73	-466.59
SECL	2358.78	1,844.58	514.2
MCL	1420.5	1,433.67	-13.17
NEC	11.17	11.17	0
Total CIL	21926.39	21825.87	100.52
SCCL	4373.01	2932.28	1440.73
NLCIL	6288.22	6182.63	105.59
NTPL	1543.35	2093.35	-550
Total NLCIL	7831.57	8275.98	-444.41
Total Debtors Due	34130.97	33034.13	1096.84

6.5 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 4830.64 crores i.e 22.03 % of total dues.

Age-wise Debtors Dues chart as on 31st May'21

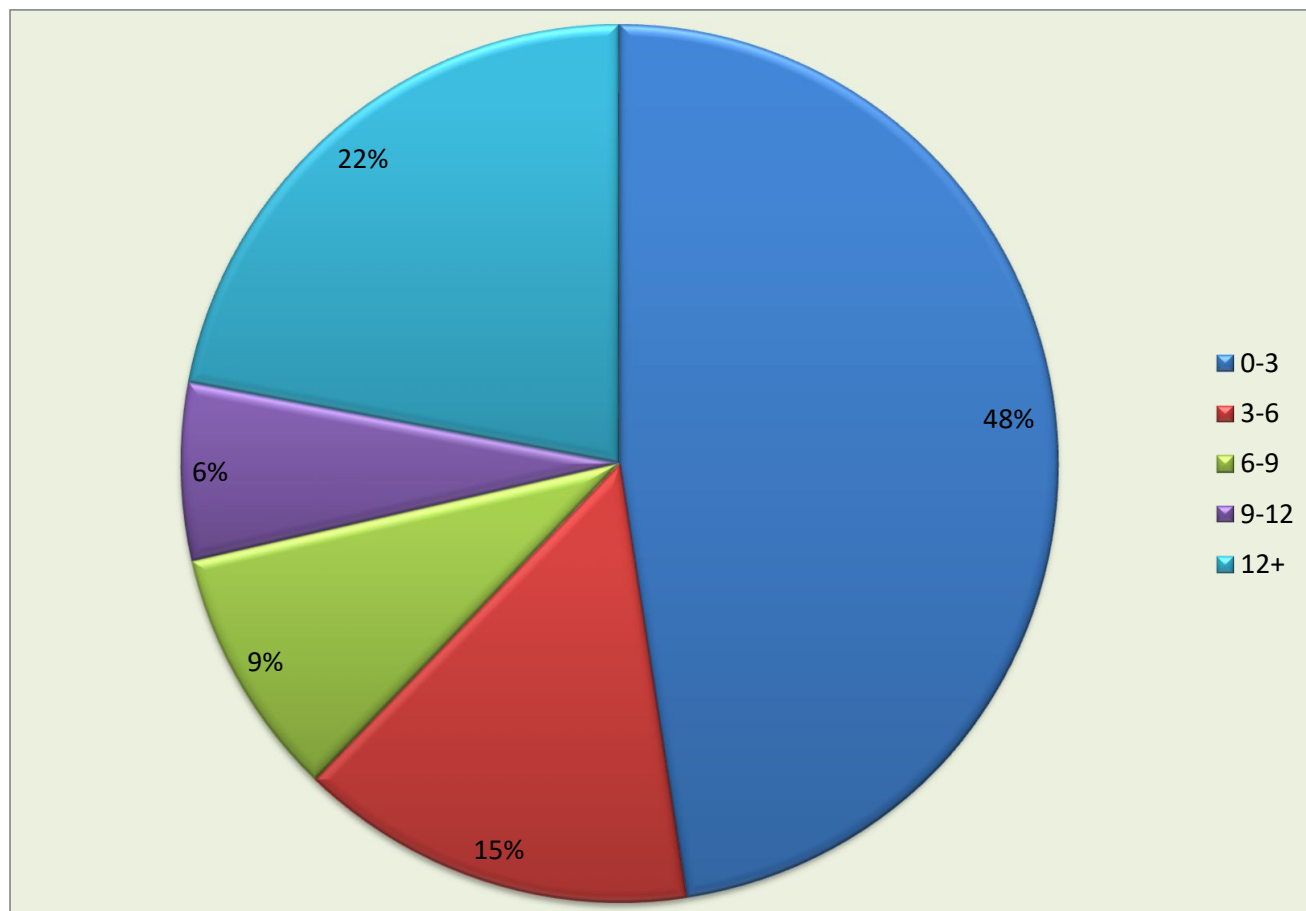


Table 6.5: Age-wise Debtors Dues as on 31st May'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	1298.78	651.21	471.43	688.02	1412.83	4522.27
BCCL	1403.48	801.67	457.17	112.18	617.89	3392.39
CCL	1367	872	343	358	1175	4114
NCL	2848.56		372.18		297.06	3517.8
WCL	2093.06	443.53	0	0	63.01	2600.14
SECL	259.98	349.81	290.6	247.44	1211	2358.78
MCL	1154.71	98.61	84.33	29	53.85	1420.5
Total CIL	10425.57	3216.83	2018.71	1434.64	4830.64	21926.39
Percentage Share	47.55	14.67	9.21	6.54	22.03	100.00

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May	Upto May'21	% Expenditure
1	Plant & Machinery	2251.79	220.18	340.06	9.78
2	Safety Plant & Machinery	1307.81	31.82	40.16	2.43
3	Development	630.02	51.1	53.92	8.11
4	Building (Factory)				
5	Building (Others)	538.2	15.48	18.65	2.88
6	Furniture & Fixtures				
7	Lands	2707.05	22.99	36.66	0.85
8	Vehicles				
9	Transportation including Railway Sidings	5849.81	323.67	343.48	5.53
10	Environment				
11	Solar Power				
12	TPP				
13	Others	3715.32	29.77	101.67	0.80
Total		17000	695.01	934.6	4.09

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May	Upto May'21	% Expenditure
1	Plant & Machinery	551.64	30.84	31.69	5.59
2	Safety Plant & Machinery	20.08	0.25	0.61	1.25
3	Development	200.06	3.94	26.52	1.97
4	Building (Factory)	24.86	0.52	0.52	2.10
5	Building (Others)	119.02	9.04	9.04	7.59
6	Furniture & Fixtures	2.71	0.02	0.05	0.72
7	Lands	325.19	48.18	53.21	14.82
8	Vehicles	16.23	-	-	0.00
9	Railway Sidings	338.80	1.34	51.34	0.40
10	Environment				
11	Solar Power	460.90	3.02	3.02	0.66
12	TPP	185.51	0.20	0.65	0.11
13	Others	55.00	-	-	0.00
Total		2300	97.34	176.64	4.23

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in May	Upto May'21	% Expenditure
1	Plant & Machinery	1,321.13	64.43	124.13	4.88
2	Safety Plant & Machinery				
3	Development	52.31			
4	Building (Factory)				
5	Building (Others)	44.41	20.27	22.39	45.64
6	Furniture & Fixtures				
7	Lands	184.01	3.92	12.68	2.13
8	Vehicles	0.40			0.00
9	Railway Sidings	100.00	5.40	5.40	5.40
10	Environment	14.60			0.00
11	Solar Power				
12	TPP				
13	Others	1,033.14	68.84	129.76	6.66
Total		2750	162.86	294.36	5.92

Table 8.1: E-auction company-wise

In May 2021, 39 % of coal offered by Coal India (CIL) subsidiary .i.e. 63.81 LT of coal allocated against 162.56 LT of coal quantity offered. Further, Coal India got 21 % higher amount than notified price in May 2021.

Fig. in LT

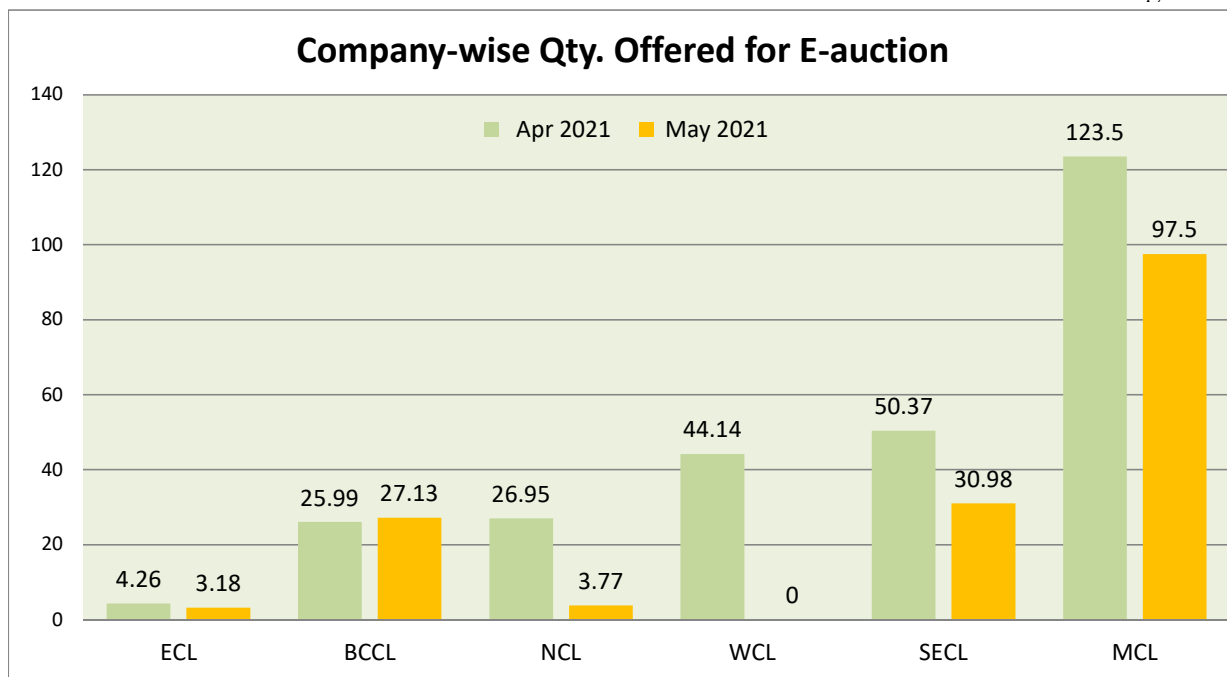
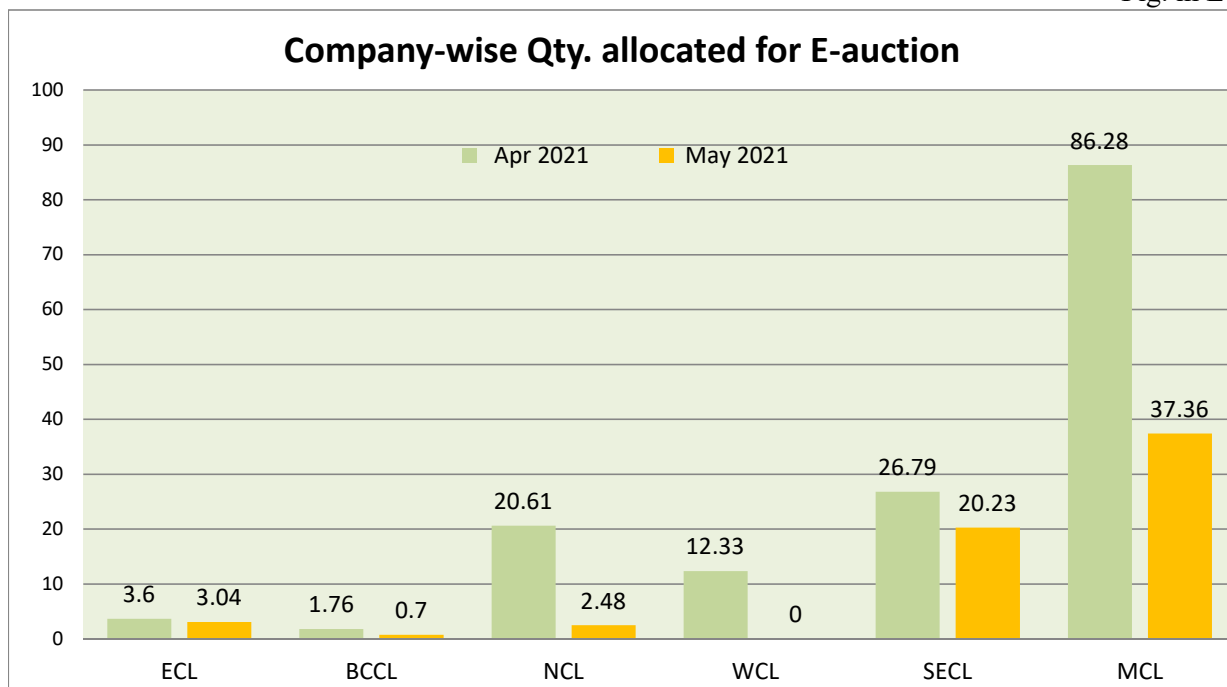


Fig. in LT



Company-wise Performance in May 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	3.18	27.13	0.00	3.77	0.00	30.98	97.50	162.56
Total Qty allocated (in LT)	3.04	0.70	0.00	2.48	0.00	20.23	37.36	63.81
Percentage Qty allocated (in %)	95.60	2.58		65.78		65.30	38.32	39.25
Total Notified Value (in Cr. Rs.)	99.57	22.65	0.00	35.34	0.00	239.43	311.68	708.67
Total Booking Value (in Cr. Rs.)	137.85	26.79	0.00	41.74	0.00	307.95	341.08	855.41
% increase over Notified Price	38	18		18		29	9	21

Company-wise Performance upto May 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	7.44	53.12	0.00	30.72	44.14	81.35	221.00	437.77
Total Qty allocated (in LT)	6.64	2.46	0.00	23.09	12.33	47.02	123.64	215.18
Percentage Qty allocated (in %)	89.25	4.63		75.16	27.93	57.80	55.95	49.15
Total Notified Value (in Cr. Rs.)	216.13	79.01	0.00	407.04	266.03	490.69	1168.76	2627.66
Total Booking Value (in Cr. Rs.)	301.80	91.99	0.00	454.75	305.12	613.92	1274.51	3042.09
% increase over Notified Price	39.64	16.43		11.72	14.69	25.11	9.05	15.77

Table 8.2: E-auction scheme-wise

Fig. in LT

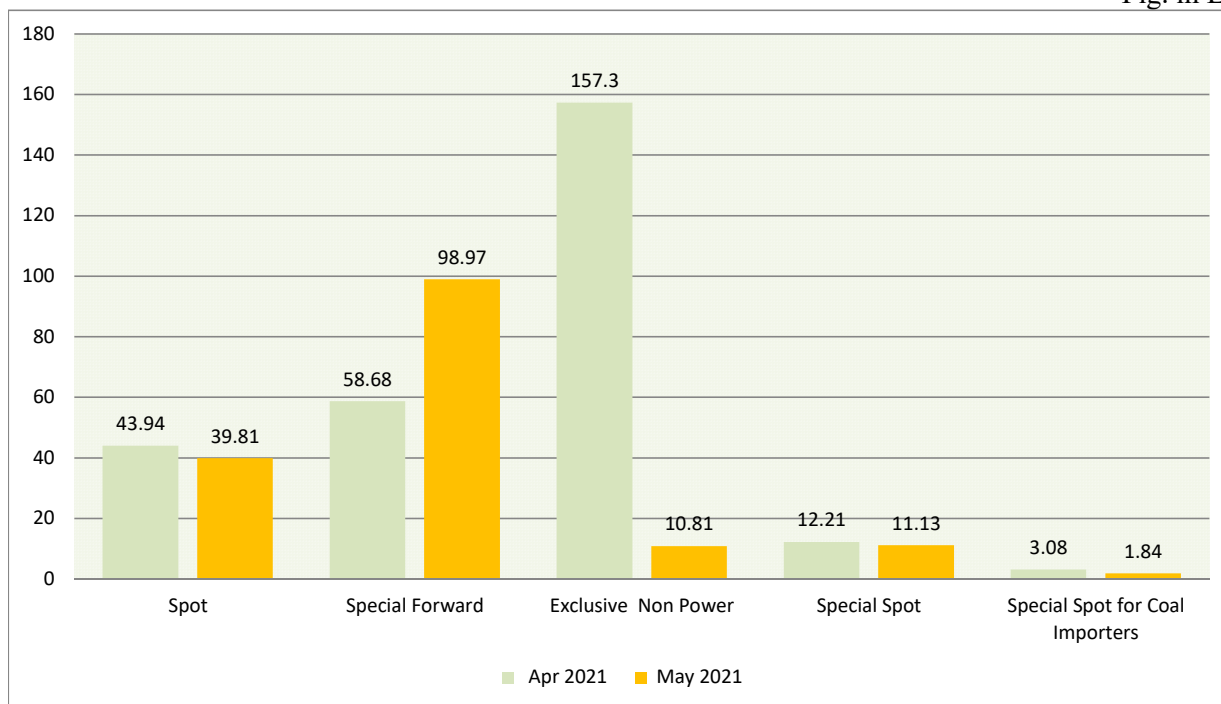
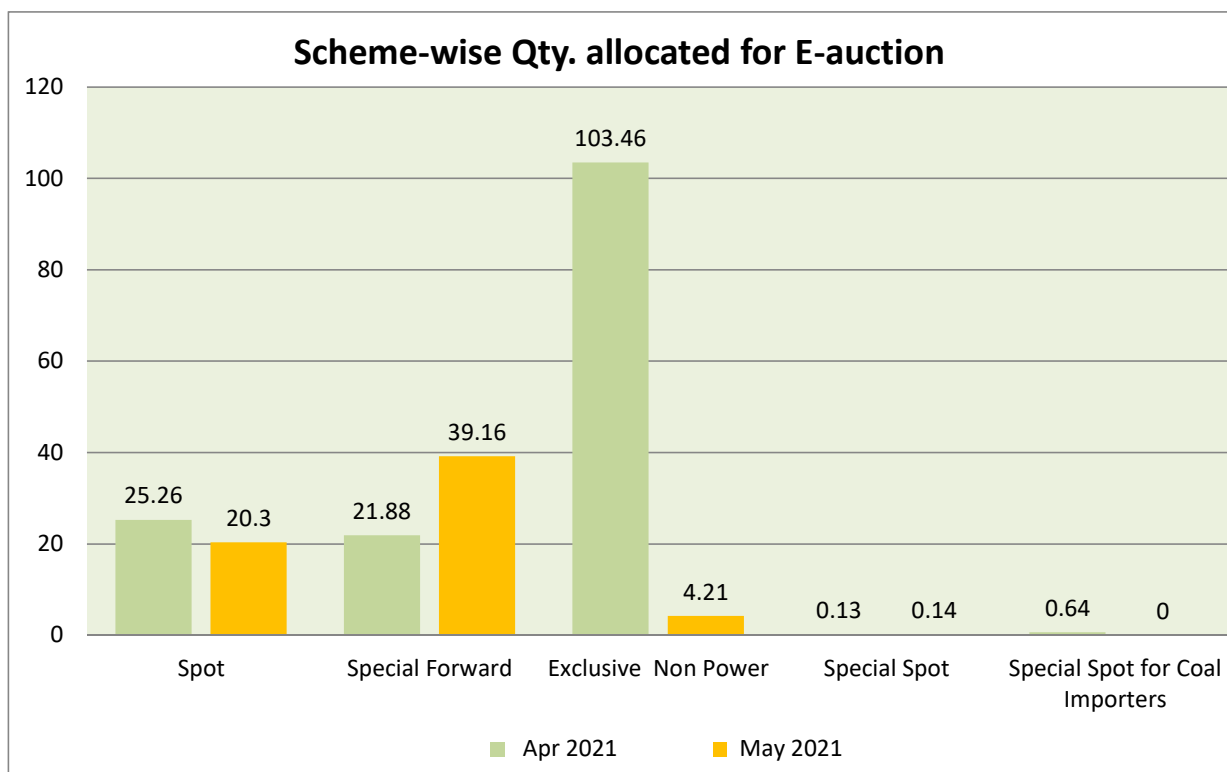


Fig. in LT



Scheme-wise performance in May 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	39.81	98.97	10.81	11.13	1.84	162.56
Qty. allocated (in LT)	20.3	39.16	4.21	0.14	0	63.81
% Qty. allocated	51	40	39	1	0	39
Notified Value (in Cr. Rs.)	314.78	319.25	70.75	3.89	0	708.67
Booking Value (in Cr. Rs.)	406.11	350.23	93.8	5.27	0	855.41
% increase over Notified Price	29	10	33	35	0	21

Scheme-wise performance upto May 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	83.75	157.65	168.11	23.34	4.92	437.77
Qty. allocated (in LT)	45.56	61.04	107.67	0.27	0.64	215.18
% Qty. allocated	54%	39%	64%	1%	13%	49%
Notified Value (in Cr. Rs.)	714.1	541.37	1346.16	7.31	18.72	2627.66
Booking Value (in Cr. Rs.)	900.09	612.81	1499.38	9.22	20.59	3042.09
% increase over Notified Price	26%	13%	11%	26%	10%	16%

Electricity Generation

Electricity Generation during May 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during May			Generation upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	87506.63	77893.76	12.34	191204.04	144699.47	32.14
Nuclear	4000.18	3797.54	5.34	7363.9	7657.62	-3.84
Hydro	11752.14	14026.13	-16.21	20017.71	24147.55	-17.10
Bhutan Imp.	573.7	784	-26.82	720.3	1042	-30.87
Total Conventional	103832.65	96501.43	7.6	219305.95	177546.64	23.5
Wind	7083.52	6237.89	13.56	10817.9	9711.75	11.39
Solar	5994.66	5618.29	6.70	12116.84	10971.74	10.44
Biomass	301.7	313.23	-3.68	590.62	583.2	1.27
Bagasse	404.37	611.55	-33.88	1288.45	1499.72	-14.09
Small Hydro	554.67	767.19	-27.70	994.69	1460.79	-31.91
Others	176.69	36.47	384.48	356.04	69.74	410.52
Total Renewable	14515.61	13584.62	6.85	26164.54	24296.94	7.69
Total Generation	118348.26	110086.05	7.51	245470.49	201843.58	21.61
% Share of RE	12.27	12.34	-0.07	10.66	12.04	-1.38
% Share of Coal & lignite	71.02	66.00	5.02	74.96	66.68	8.28

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during May			Generation upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	80883.44	69664.14	16.10	177986.49	128786.41	38.20
Lignite	3163.42	2991.19	5.76	6023.86	5805.82	3.76
Gas	3452.98	5227.27	-33.94	7180.02	10085.28	-28.81
Diesel	6.75	11.16	-39.52	13.67	21.96	-37.75
Total Thermal	87506.59	77893.76	12.34	191204.04	144699.47	32.14

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During May			Upto May		
	May-21	May-20	Growth (%) M-o-M	May-21	May-20	Growth (%) Y-o-Y
Non Coking	13.64	10.54	29.43	28.96	22.82	26.91
Coking	4.41	3.18	38.69	9.15	6.41	42.68
Anthracite	0.22	0.15	50.39	0.37	0.25	50.29
PCI Coal	1.17	0.80	45.42	2.68	1.64	63.54
Pet Coke	0.10	0.17	-38.53	0.45	0.26	73.16
Met Coke	0.38	1.71	-77.65	0.59	2.26	-73.98
Total	19.92	16.54	20.44	42.19	33.63	25.46

Source: ICMW

Coal Import in May 2021

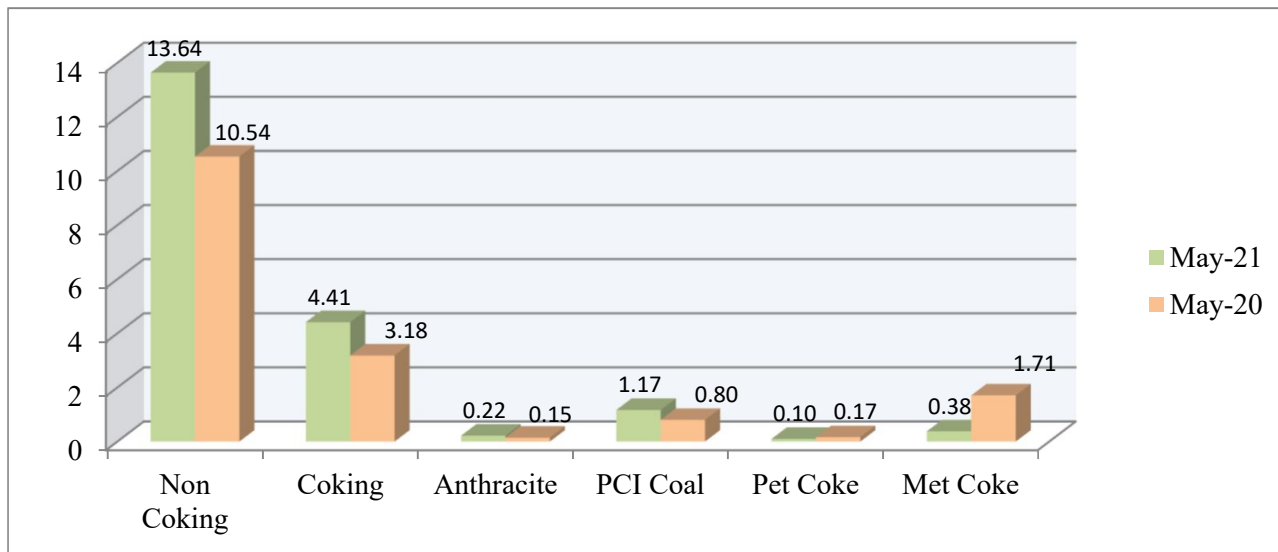


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	51.49	62.50	-17.61	137.93	118.83	16.07
Maharashtra	15.87	11.33	40.15	29.55	19.56	51.07
Goa	8.56	9.03	-5.26	17.51	16.15	8.42
Karnataka	8.41	2.70	211.22	13.98	4.56	206.23
Tamil Nadu	14.33	5.62	155.05	27.16	14.43	88.18
Puducherry	2.24	5.97	-62.57	10.82	9.46	14.37
Andhra Pradesh	60.73	45.97	32.12	104.86	85.81	22.19
Odisha	29.34	15.54	88.86	58.95	41.72	41.29
West Bengal	8.25	6.75	22.12	21.14	13.75	53.76
Punjab	0.00	0.00		0.00	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	
Madhya Pradesh	0.01	0.00		0.02	0.00	
Others	0.00	0.00		0.00	0.00	
Total	199.23	165.41	20.44	421.91	336.29	25.46

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during May 2021

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.139	0.000	0.065	0.000	0.010	0.21
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Calciner	0.000	0.000	0.000	0.000	0.000	0.114	0.11
Calcium Carbide	0.070	0.000	0.000	0.000	0.000	0.000	0.07
Cement	1.739	0.000	0.000	0.126	0.000	0.248	2.11
Chemical &	1.118	0.000	0.000	0.000	0.030	0.000	1.15
DRI	0.194	0.024	0.020	0.012	0.000	0.000	0.25
Power	2.737	0.087	0.000	0.000	0.000	0.000	2.82
Ferro Alloy	0.035	0.073	0.003	0.032	0.010	0.000	0.15
Graphite Electrode	0.000	0.000	0.000	0.000	0.001	0.010	0.01
Iron & Steel	0.486	3.670	0.190	0.896	0.000	0.000	5.24
Logistics	0.199	0.000	0.000	0.000	0.000	0.000	0.20
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.078	0.000	0.000	0.000	0.000	0.000	0.08
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.010	0.000	0.000	0.000	0.000	0.000	0.01
Textile	0.271	0.000	0.000	0.000	0.000	0.000	0.27
Traders	5.728	0.350	0.001	0.038	0.010	0.000	6.13
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	0.972	0.070	0.005	0.000	0.051	0.000	1.10
Total	13.64	4.41	0.22	1.17	0.10	0.38	19.92

Source: ICMW

Sector Wise Non-coking coal Import in May 2021

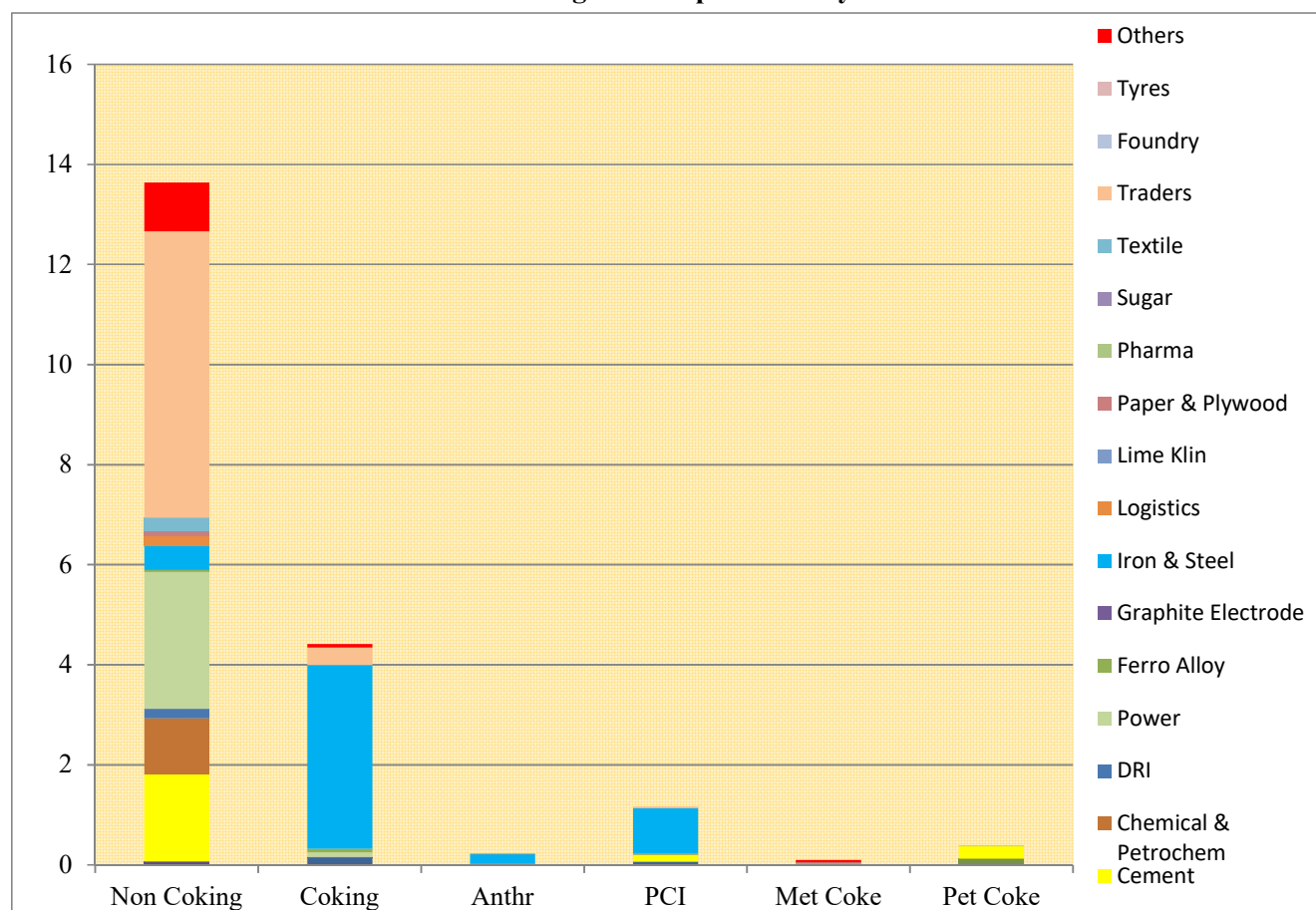


Table 8.4: Grade-wise Non-Coking Coal Import during May 2021.

In Lakh Te

Port	G2	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi													0.35	0.35
Bhavnagar													0.74	0.74
Dahej													7.58	7.58
Dhamra													4.34	4.34
Ennore													7.52	7.52
Gangavaram	1.29	2.19	4.23	1.65	0.81	2.67					0.61		0.10	13.55
Hazira													7.11	7.11
Jafrabad													0.07	0.07
Jaigad													7.81	7.81
Jakhau													0.25	0.25
Kakinada													1.91	1.91
Kandla	3.03	2.40	0.20	2.25	0.82	0.75	0.72	1.21	1.14		0.56		0.00	13.08
Karaikal													2.24	2.24
Kolkata			0.60	0.06									0.28	0.93
Krishnapatnam		0.35		0.50	1.39	1.44			2.87	0.75	1.51		11.17	19.98
Magdalla													1.18	1.18
Marmagoa													2.04	2.04
Muldwarka													0.04	0.04
Mumbai & Jnpt													2.14	2.14
Mundra		0.62	0.55	2.62	2.38			1.47	0.60				1.90	10.13
Navlakhi													6.08	6.08
New Mangalore			0.87	1.51				0.31					4.96	7.65
Okha													0.54	0.54
Paradip													2.41	2.41
Pipavav													0.94	0.94
Porbandar													0.60	0.60
Sikka													0.06	0.06
Tuticorin / Voc													5.91	5.91
Vizag		0.54	1.08	1.45	0.55	0.55					1.46	0.52	0.24	6.39
Others													2.80	2.80
Total	4.31	6.10	7.53	10.03	5.95	5.42	0.72	2.99	4.60	0.75	4.15	0.52	83.31	136.37

Source: ICMW

Grade-wise Non-Coking Coal Import during the month of May 2021

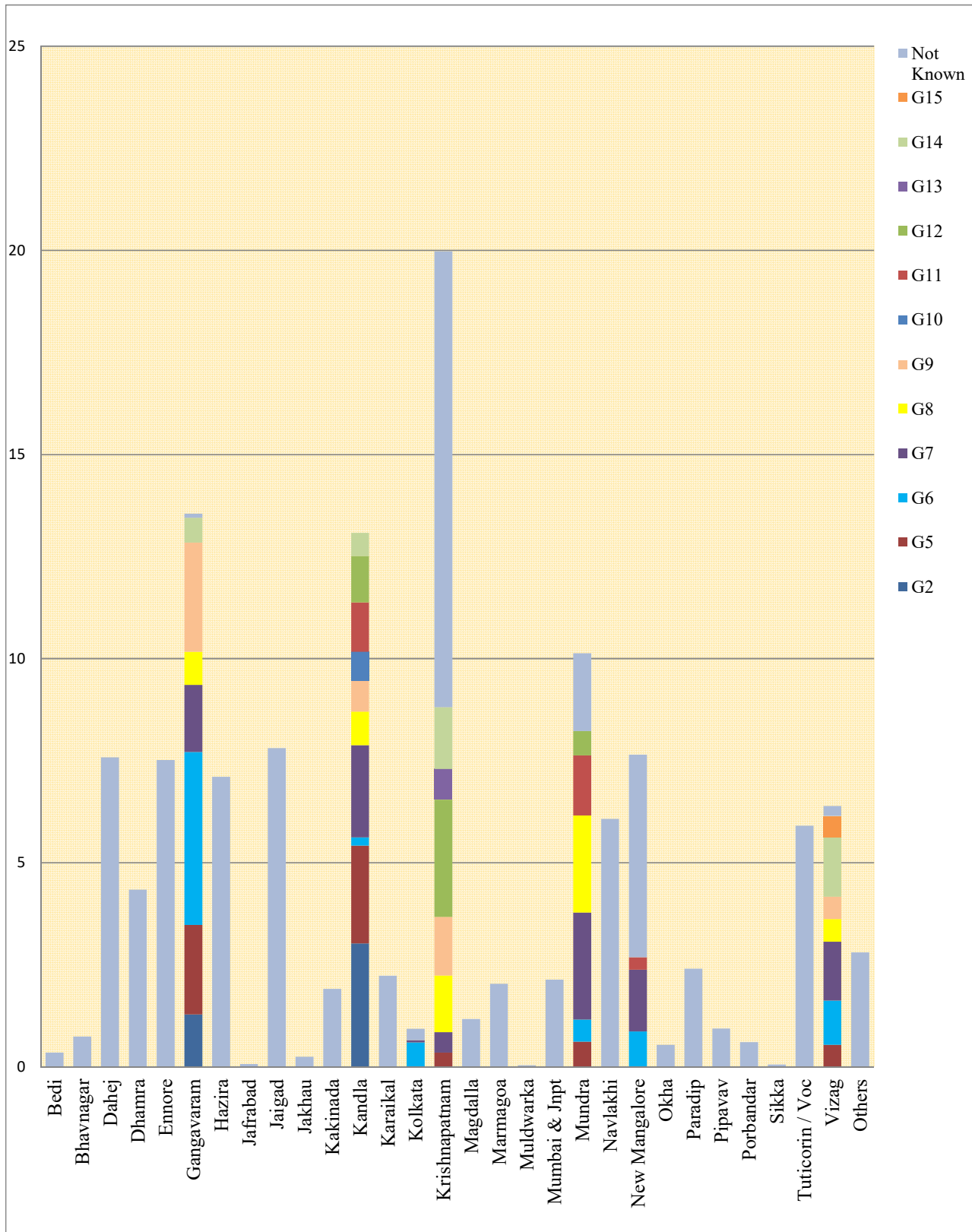


Table 8.5: Country-wise Non-coking Coal Import during May 2021

In Lakh Te

Port	G2	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia			2.78	4.76	4.09								12.61	24.24
Indonesia	0.52	0.52	1.83	1.90	1.31	0.75	0.72	2.99	4.60	0.75	4.15	0.52	44.84	65.40
Mozambique		1.64	0.38										0.55	2.57
Russia													4.37	4.37
South Africa		2.32	2.53	3.37	0.55	4.67							13.38	26.81
United States	3.79	1.62											4.14	9.55
Others													3.44	3.43
Total	4.31	6.10	7.53	10.03	5.95	5.42	0.72	2.99	4.60	0.75	4.15	0.52	83.31	136.37

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during May 2021

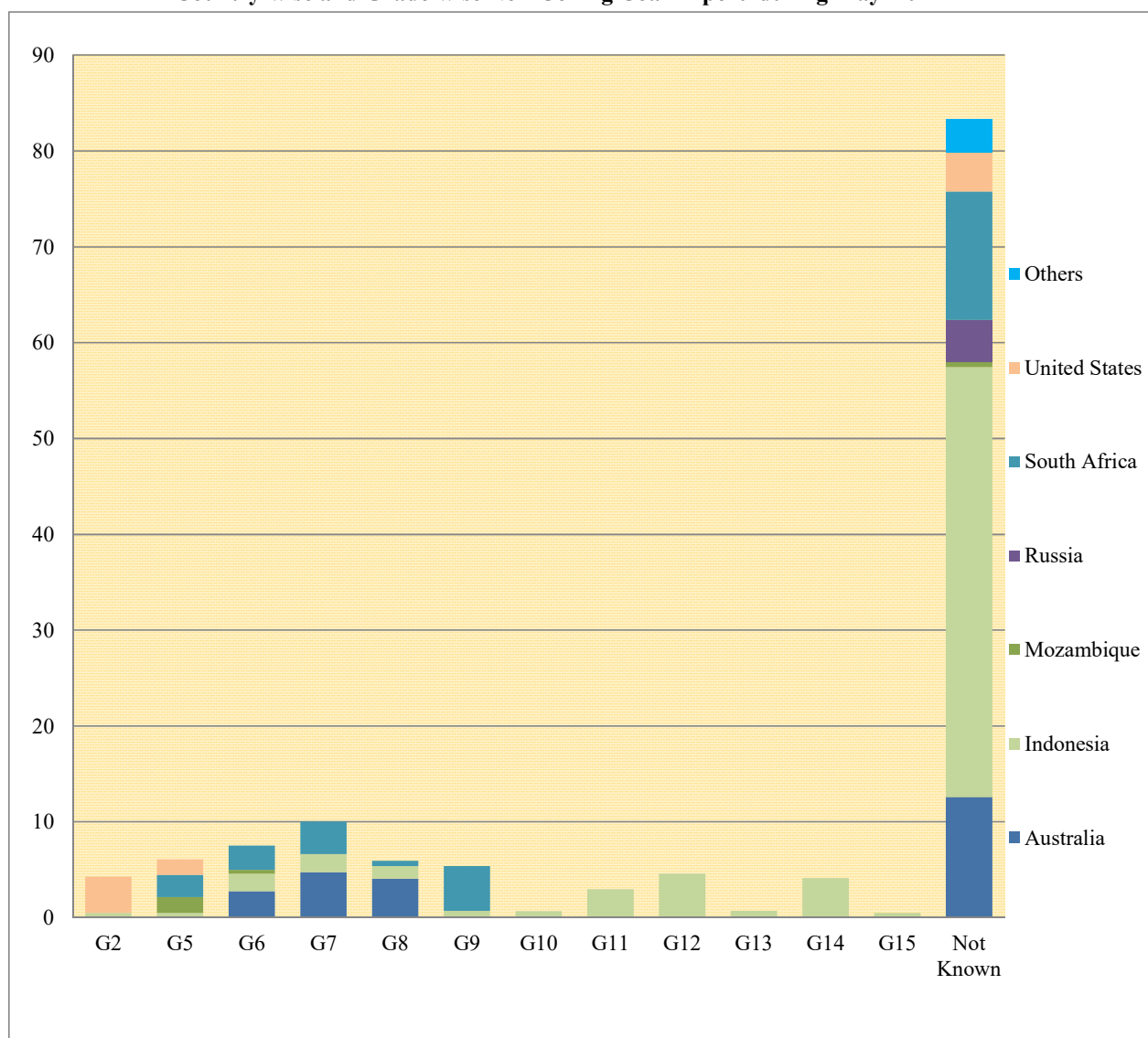


Table 8.6: Port and Country-wise Import of Non-Coking Coal during May 2021 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi							0.35	0.35
Bhavnagar		0.74						0.74
Dahej	2.35	4.68	0.55					7.58
Dhamra					4.34			4.34
Ennore		6.24		0.87	0.41			7.52
Gangavaram	2.24	3.13	2.02		4.87	1.29		13.55
Hazira	1.06	6.04						7.11
Jafrabad							0.07	0.07
Jaigad	1.42	3.65		1.88	0.51	0.35		7.81
Jakhau							0.25	0.25
Kakinada		1.06		0.85				1.91
Kandla	3.08	5.41			0.81	3.78		13.08
Karaikal		1.48				0.76		2.24
Kolkata					0.93			0.93
Krishnapatnam	6.54	7.67			2.39	3.38		19.98
Magdalla							1.18	1.18
Marmagao	0.86	0.25			0.92			2.04
Muldwarka							0.04	0.04
Mumbai & Jnpt		2.14				0.00		2.14
Mundra	3.04	6.38			0.72			10.13
Navlakhi		6.08						6.08
New Mangalore	2.26	0.94			4.45			7.65
Okha							0.54	0.54
Paradip					2.41			2.41
Pipavav							0.94	0.94
Porbandar					0.60			0.60
Sikka							0.06	0.06
Tuticorin / Voc		4.94		0.77	0.20			5.91
Vizag	1.39	2.22			2.78			6.39
Others		2.34			0.47			2.80
Total	24.24	65.39	2.57	4.37	26.81	9.55	3.44	136.37

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during May 2021 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bhavnagar		66.79					66.79
Dahej	80.32	63.43	90.49				69.34
Dhamra					89.92		89.92
Ennore		62.43		106.25	83.06		67.16
Gangavaram	73.58	59.78	90.27		72.91	96.56	72.25
Hazira	69.18	57.12					57.75
Jafrabad							0.00
Jaigad	74.99	77.00		48.67	81.95	99.20	74.67
Kakinada		66.39		99.50			70.53
Kandla	72.02	64.25			108.03	76.02	74.17
Karaikal		75.09				99.38	89.66
Kolkata					104.76		104.76
Krishnapatnam	70.20	48.76			65.41	93.30	66.83
Marmagao	107.19	53.11			91.28		88.68
Mumbai & Jnpt		81.86				665.18	331.86
Mundra	62.49	63.62			91.00		68.33
Navlakhi		62.64					62.64
New Mangalore	96.36	64.45			90.40		84.51
Paradip					80.09		80.09
Porbandar					120.68		120.68
Tuticorin / Voc		63.33		61.36	91.64		64.34
Vizag	68.00	43.91			72.71		62.74
Others		70.25			83.21		72.84

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during May 2021 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bhavnagar		5043.18					5043.18
Dahej	5975.67	4730.07	6705.18				5164.91
Dhamra					6694.91		6694.91
Ennore		4797.32		7942.19	6155.10		5163.59
Gangavaram	5490.62	4678.87	6714.53		5484.92	7218.16	5524.84
Hazira	5126.54	4303.36					4346.68
Jaigad	5556.54	5740.73		3638.18	6125.76	7382.74	5564.28
Kakinada		4934.70		7373.21			5239.52
Kandla	5414.77	4817.75			8029.23	5682.54	5547.58
Karaikal		5671.62				7364.06	6687.08
Kolkata					7762.67		7762.67
Krishnapatnam	5269.96	3661.08			4865.25	6959.23	4988.19
Marmagao	8162.16	3969.94			6769.50		6627.39
Mumbai & Jnpt		6119.68				49434.18	24683.04
Mundra	4654.81	4766.25			6929.65		5130.10
Navlakhi		4709.78					4709.78
New Mangalore	7247.90	4788.51			6728.95		6300.25
Paradip					5952.50		5952.50
Porbandar					9189.93		9189.93
Tuticorin / Voc		4757.83		4546.78	6850.00		4833.07
Vizag	5082.98	3259.89			5493.08		4712.84
Others		5257.71			6219.57		5450.08

Source: ICMW

Table 8.9: Coking Coal Import during May 2021

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Dhamra	8.4						0.9	9.3
Ennore	0.5					0.0		0.5
Gangavaram	5.0			0.4			0.8	6.2
Hazira						0.0		0.0
Jaigad	1.9	0.4						2.3
Kakinada	0.3							0.3
Kolkata	5.6		0.3	0.3			0.7	6.8
Krishnapatnam	2.0							2.0
Marmagao	1.6	1.2					1.3	4.2
New Mangalore					0.8			0.8
Paradip	6.8		0.4	0.1				7.4
Vizag	2.8	0.8		0.4			0.5	4.3
Total	34.96	2.40	0.76	1.14	0.76	0.00	4.11	44.14

Source: ICMW

Coking Coal Import during May 2021

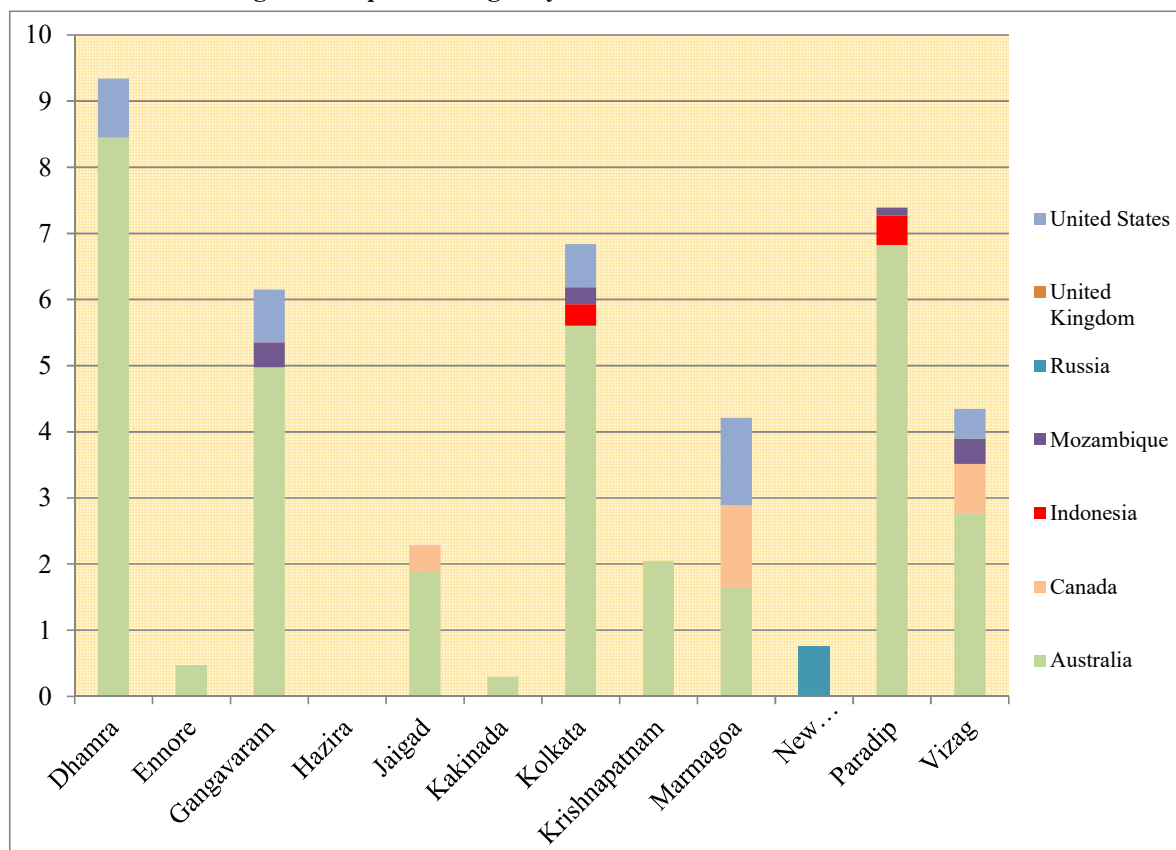


Table 8.10: Average Price of Imported Coking Coal during May 2021 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	122.6						120.7	122.36
Ennore	130.9					435.1		282.96
Gangavaram	123.1			118.6			128.3	123.12
Hazira						404.2		404.17
Jaigad	123.8	117.3						122.03
Kakinada	123.8							123.77
Kolkata	132.0		125.5	113.9			120.7	130.56
Krishnapatnam	130.1							130.14
Marmagao	131.1	121.1					113.5	122.55
New Mangalore					124.5			124.52
Paradip	129.1		125.5	113.9				127.82
Vizag	130.3	147.4		117.5			139.4	133.08

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during May 2021 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Average Price
Dhamra	9182.84						9061.03	9169.31
Ennore	9782.91					32377.74		21080.32
Gangavaram	9200.17			8864.66			9590.43	9205.14
Hazira						30014.23		30014.23
Jaigad	9261.90	8695.40						9148.60
Kakinada	9251.99							9251.99
Kolkata	9935.97		9297.87	8515.99			9022.27	9816.93
Krishnapatnam	9835.31							9835.31
Marmagao	9723.13	8976.66					8611.96	9153.68
New Mangalore					9226.78			9226.78
Paradip	9665.98		9297.87	8595.74				9564.58
Vizag	9743.45	11096.93		8780.95			10326.32	9959.97

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	13.64	10.54	29.43	28.96	22.82	26.91
Coking	4.41	3.18	38.69	9.15	6.41	42.68
Anthracite	0.22	0.15	50.39	0.37	0.25	50.29
Total	18.27	13.86	31.78	38.48	29.48	30.54

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	24.222	22.443	7.93	52.154	26.748	94.98
Domestic Coal Supply	0.601	0.481	24.95	1.212	0.577	110.05
Coal Import	1.739	1.000	73.93	3.984	1.480	169.19

(ii) DRI Sector

Fig. in MT

Items	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.248	2.060	57.67	6.421	2.494	157.46
Domestic Coal Supply	0.698	0.739	-5.55	1.354	1.175	15.23
Coal Import	0.194	0.070	177.21	0.320	0.080	300.00

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	6.329	4.367	44.93	12.640	7.603	66.25
Domestic Coal Supply	0.633	0.754	-16.05	1.177	1.610	-26.89
Coal Import	3.670	2.630	39.56	7.290	5.490	32.79

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During May			Upto May		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	6.393	4.379	45.99	13.46	7.587	77.41
Import	9.114	5.58	63.32	18.456	14.39	28.26
Total	15.507	9.959	55.70	31.916	21.977	45.22

Major On-going Projects of PSUs

9.1: STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	26.05	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.03	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.89	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	0.61	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	123.23	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	247.53	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	12.62	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	8.00	1055.05	31-03-2018	31-03-2022	669.83	4	Delayed due to R&R, Railway siding and CHP. Construction of Railway siding & CHP in progress. Tree felling over 32.65 Ha forest land to be expedited by DFO, Durgapur, Govt. of West Bengal.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2024	31-03-2024	0.69	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	463.92	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drive. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drive. Inclines have touched coal seam. In seam development is

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										under progress.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	Delay in acquisition of land because of non-availability of land records at distt. land record room. Revised PR for reorganization of project was deliberated in Technical Committee held on 15.04.21.
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-07-2021	281.27	7	Repeated failure by HEC in adhering to timelines committed by them. 9 th time extension has been granted to M/s HEC up to July'2021.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	245.97	ON SCH	Commissioning of RLS & Railway siding shall be possible only after commissioning of the washery by M/s HEC
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	0.00	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	0.00	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	134.53	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.40	31-03-2028	31-03-2028	10.33	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	706.20	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	1553.06	31-03-2024	31-03-2024	277.48	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.00	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	126.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	426.29	6	Delayed due to geological disturbances in Sec-I, non-possession of GMK land and non diversion of forest land (277.15 Ha) in Block-II. Stage-I FC confirmed on 03.09.20. Compliance of stage-I FC is under process.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	0.00	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	84.36	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	0.00	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	0.00	ON SCH	
27	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	661.31	1	Due to delay in execution of CHP SILO of incremental capacity.
28	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	152.63	ON SCH	
29	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
30	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
31	WCL	AMAL. INDER KAMPTTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	148.73	ON SCH	
32	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	383.13	ON SCH	
33	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	295.84	2	Due to delay in acquisition and possession of forest land.
34	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
35	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	253.26	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
36	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.80	31-03-2026	31-03-2026	230.49	ON SCH	
37	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.02	ON SCH	
38	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	252.15	ON SCH	
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	365.38	ON SCH	
40	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2022	123.22	1	Due to delay in acquisition and possession of land and grant of incremental EC.
41	SECL	BAROUD EXPANSION	OC	10.00	2309.80	31-03-2029	31-03-2029	279.26	ON SCH	
42	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	152.30	3	Due to delay in acquisition and possession of additional land for incremental capacity of the project.
43	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.37	ON SCH	
44	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4538.67	ON SCH	
45	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	197.55	2	Delay due to refusal of work of OB Removal & Coal Extraction by L-1 Bidder. Work was awarded after re-tendering and is in progress.
46	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2809.17	ON SCH	
47	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
48	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2023	209.86	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement to be executed.
49	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
50	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	220.79	ON SCH	
51	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
52	SECL	DIPKA EXPN	OC	40.00	5241.40	31-03-2029	31-03-2029	1943.86	ON SCH	
53	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
54	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	208.51	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
55	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	629.53	ON SCH	
56	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1990.91	ON SCH	
57	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1263.46	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Apr'21) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
58	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	283.93	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
59	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	513.33	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
60	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	233.99	ON SCH	
61	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	507.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
62	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	126.68	6	Delay in construction of SILO at Barpali Bulb.
63	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	920.81	ON SCH	
64	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	623.35	ON SCH	
65	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	
66	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	198.42	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		835.83	113975.1			25013.47		

9.2: STATUS OF MAJOR ONGOING PROJECTS OF NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31.05.2021) Rs. Crore	Cumulative Progress (%) (upto 31.05.2021)				Remarks
						Target	Actual Provl (upto31.05.2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7404.29	100.00	3.88	7,408.17	100	99.62	76.96	92.83	
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.													
➤ NTA-4:FGD package retender NIT issued on 08.12.2020, Bids opened on 12.03.2021 and TC meeting conducted for QR short listing. LOA expected in July 2021. ➤ CERC has issued an interim tariff order on 29th January 2020 for the period from Commercial Operation Declaration (COD) of Unit-I and anticipated COD of Unit-II till 31st March 2021 based on the petition no. 219/GT/2019 filed by NLCIL. Interim Tariff order has been extended upto 31.03.2024 as per order no. 219/GT/2019 dated 26.03.202021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03.2021)Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31.05.2021)Rs. Crore	Cumulative Progress (%) (upto 31.05.2021)				Remarks
						Target	Actual Provl (upto31.05.2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	484.65	10.00	0.25	484.90	68.96	68.94	68.96	68.39	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold as the Lignite demand is less and appropriate steps for Mine IA expansion will be taken based on increase in Lignite demand.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 Rs Crore		Cumulative (upto 31.05.2021) Rs.Crore	Cumulative Progress (%) (upto 31.05.2021)				Remarks
						Target	Actual Provl (upto 31.05.2021)		Physical		Financial		
									Target /Sched ule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS													
HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	86.85	0.00	0.00	86.85	98.86	0.01	25.81	4.11	*

BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	140.80	0.00	0.00	140.80	98.86	1.77	24.37	6.41	*
* Rajasthan Projects are now on hold since June 2017. ➤ When the project activities were going on in full swing, through a letter dated 23.05.2017 informed that the DISCOMs of Rajasthan are not in a position to buy power. Hence, both the project activities are put "ON HOLD. After various correspondences, the RUVNL gave "In Principle" approval on 27.08.2018 for the resumption of project with certain preconditions. Meanwhile, the EPC contractor for these projects has raised certain extra claims for the resumption of the projects. Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI wrote to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of Two Government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04.05.2020. RUVNL vide letter dated 15.09.2020 requested NLCIL to furnish the latest quote for tariff for supply of power for the aforementioned projects. On 27.02.2020 NLCIL informed that the tentative tariff as of October 2020 are estimated as Rs. 5.88/kWhr for Bithnok project and Rs. 5.90 for BTPSE & the above tariff calculation has not considered any possible claim by EPC contractor. The matter is under discussion between NLCIL and GoR.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31.05.2021)Rs. Crore	Cumulative Progress (%) (upto 31.05.2021)				Remarks
									Physical		Financial		
						Target	ActualProvl (upto31.05.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 2021 U -II: Mar 2022 U -III: Jul 2022	11,452.38	1,500.0	277.01	11,729.39	76.90	70.60	71.37	68.04	

- PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. Vide letter dated 11.2.2020, UPPCL was requested to sign the amended PPA agreement. For signing of balance PPA, UPERC conducted two e-hearings on 21.07.2020 & 27.08.2020. Tariff calculation (Work sheet of tapered linkage from Talabira and PSCB with a tariff of Rs.4.59/Kwhr) sought by UPPCL for the purpose of cost benefit analysis was furnished by NUPPL on 12.10.2020 after discussing with Dir/ UPPCL on 09.10.2020 at his Lucknow Office. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021. Letter requesting UPPCL for scheduling next e-hearing in Hon'ble UPERC for signing of balance PPA was sent on 13.04.2021. e-hearing held on 15th April 2021. UPERC has asked additional information from UPPCL regarding Demand & Supply of Power in Uttar Pradesh for upcoming years. Based on the above UPPCL was asked to prepare justification for procuring balance 25% power from NUPPL.
- NUPPL is in the process of hiring a consultant for the preparation of supply and demand analysis of power in the state of Uttar Pradesh. NUPPL has shared the scope of work with the probable consultants. Budgetary offer corresponding to scope of work has been received from one agency. Next e hearing is yet to be scheduled.
- Unit-1 Boiler mock light-up successfully demonstrated on 26.03.2021.
- GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress.
- GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress.
- GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPB CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress.
- GA4: Flue Gas Desulphurization: Cover for PG parameters opened on 31.01.2021. Price cover opened on 23.02.2021 and reverse auction conducted on 24/25.02.2021. Proposal to place LOA on M/s L&T has been placed in 60th board meeting of NUPPL held on 17.04.2021. Proposal deferred for further deliberation. Expected Date of LoA issue: June 2021.
- Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57th Board of NUPPL held on 16.01.2021. Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress.
- **Bridge linkage:** Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies.
- NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of

SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021. CEA, vide letter dt. 19.02.2021 has recommended Coal India Limited to supply 9.9 lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.

- CIL vide letter dt. 10.03.2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL & 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 1.3 LT commissioning coal to GTPP from NCL dated 22.05.2021. This 1.3 LT commissioning coal was previously allocated to NUPPL from BCCL by CIL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31.05.2021) Rs. Crore	Cumulative Progress (upto 31.05.2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto 31.05.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.62	100.00	0.53	35.15	@	@		1.96	

* Attaining full rated capacity. @ Project under MDO mode work under progress.

- Final Geological Report Approved by MoC on 07th September 2020. MoC approved AAP of Rs. 3582.61 Lakhs on 14th October 2020.
- Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11th Nov 2020.
- Environmental Clearance: The Terms of Reference (ToR) has been received in the favour of PSCB on 05.11.2020 by MOEF&CC. Draft EMP/EIA report submitted to JSPCB, Ranchi on 19.03.2021 for Public Hearing. Tentative location for Public Hearing is communicated to JSPCB, Ranchi Office for finalization. Finalization of place and date for Public hearing will be decided by JSPCB.
- Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report. DLAO Dumka forwarded letter to AC Dumka regarding finalization of date and venue for Public hearing and to take permission for advertising in local newspaper. DC, Dumka, will decide date of Public Hearing.
- Tree enumeration work is in progress at the project area from 24.05.2021.
- Mine Feasibility Report (FR): Preparation of FR including rapid loading system is under process.
- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park & Wild life sanctuary.

- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021.
- Gazette Notification under Sec 9(1) of CBA (A&D) Act, 1957 (Declaration of acquisition of land) issued by MoC on 16.03.2021. Application for issuing Gazette notification u/s 11(1) of CBA (A&D) Act, 1957 in respect of PSCB submitted to MoC on 26.03.2021. Gazette notification issued U/s 11 (1) of CBA (A&D) Act 1957 on 21.05.2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto 31.05.2021) Rs. Crore	Cumulative Progress (%) (upto 31.05.2021)			
									Physical		Financial	
						Target	Actual Provl (upto 31.05.2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	854.37	200.00	7.51	861.88		87.00		35.90

* Attaining full rated capacity.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 31st May 2021, Payment was made for 254.77 Acres and total value of the cheques disbursed was Rs.94.92 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6 khatahs of SC/ ST land has been obtained and Registration of 7 khatahs out of 9 khatahs of SC/ST land has been completed.
- **Sale of Excess Coal Through MCL:** Approval has been granted by MOC on 17.05.2021 to allow NLCIL the sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26.05.2021. Bids for 19 LT was received.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. D.G.P.S alignment for package II track alignment conducted upto 14th August 2020. Field line demarcation for dead end completed by M/s RITES on 04th September 2020. Ground levelling work started on 18.01.2021 in Govt. land and acquired private Land for Railway siding. First Consignment of Rail received at site on 15.02.2021. Total 32 nos. (1091 MT) of Rail Consignment received at site.

PROJECTS IN PIPELINE.

Date of approval	Anticipate d Cost Rs. Crore	Scheduled date of completion	Anticipated Cost RsCrore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31.05.2021) Rs. Crore	Cumulative Progress (%) (upto31.05.2021)				
									Physical		Financial		
						Target	Actual (upto31.05.2021)		Target /Schedule	Actual	Target /Schedule	Actual	
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)													

25.01.2017	19422.44	Unit-I 5/2023 Unit-II 11/2023 Unit-III 05/2024	19422.44	Unit-I 4/2026 Unit-II 10/2026 Unit-III 04/2027	32.13	0.00	0.00	32.13	--	--	--	0.17
➤ Ministry of Revenue, Govt. of Odisha issued Section 4 (1) Notification for acquisition of land in the Jharsuguda District on 8thMarch 2019 and in the Sambalpur District, on 30thMay 2019. ➤ Vide 4thRe-constituted EAC MoM dated 04.12.2020, EAC committee recommended for grant of Environmental clearance for the NTTPP (phase-I- 3 X 800MW). ➤ DFO/Jharsuguda informed to RO/Sambalpur that, “applied area for construction of 3X800 MW NTTPP is not falling in any eco-sensitive zone, national park or wildlife sanctuary. No archaeological/heritage site/defence establishment or any other important monument is located in the area and also the proposed area is more than 10 km radius from Debrigarh wildlife sanctuary”. ➤ PCCF (WL) & CWW, Odisha was informed that, as schedule 1 fauna is present in the area, establishment of NTTPP may be considered with stipulation of site specific wildlife conservation plan duly funded by the user agency. ➤ Approval for allocation of power for 2000 MW (Tamilnadu-1500MW, Kerala-400MW& Puducherry-100MW) of Phase-I (3 x 800 MW) from MoP was received on 19thNovember 2020. In addition, stating the allocation of the remaining 400 MW to the State of Odisha would be considered separately on receipt of detailed justification from Government of Odisha (Procurer) and request from NLC for grant of exemption under the present Tariff Policy, 2016. ➤ Accordingly, The Principal Secretary (Energy),Govt of Odisha was requested vide Ir. dated 24.11.2020 to address MoP for allocation of Power to State of Odisha considering the benefits of this project and NLCIL will also address MoP for grant of exemption under present tariff policy-2016. ➤ Reminder letters seeking fresh consent from DISCOMs of Tamil Nadu, Kerala, Puducherry and Odisha (GRIDCO Ltd) for Talabira Thermal Power Project were again sent on 16.12.2020.A meeting with GRIDCO officials regarding power evacuation system and PPA for 400 MW was held on 09.04.2021 ➤ Kerala State Electricity Board issued fresh consent letter for NTTPP (3x800 MW) PPA on 22.01.2021 for a capacity of 400 MW. ➤ Environmental Clearance (EC) obtained for NTTPP (Phase-I – 3X800 MW) on 02.02.2021. ➤ TANGEDCO issued fresh consent letter for NTTPP (3x800 MW) PPA on 09.02.2021 for a capacity of 1500 MW. ➤ TANGEDCO: Conditional consent (not agreeing for inclusion of payment priority adjustment clause) had been received. ➤ A meeting was held on 19.04.2021 between CMD & JMD of TANGEDCO and Director-Power, CGM/Commercial of NLCIL in which CMD of TANGEDCO agreed to include payment priority clause in the PPA amendment. Also, he suggested to include location specific changes only in the 2nd amendment to the earlier signed PPA for Sirkazhi. Subsequently, TANGEDCO communicated the fresh consent with inclusion of Payment Priority Clause on 21.04.2021. ➤ Note for approval of the competent authority is under circulation for signing of 2ndamendment to PPA.												

- KSEB: Conditional consent (put the condition that they shall not be honouring any escalation in tariff due to time and cost overrun) had been received.
- KSEBL was addressed stating that the tariff determined by CERC would be applicable as the project is being developed under section 62 of the Electricity Act 2003.
- KSEBL replied on 13.04.2021 reiterating that their conditions to be included in the draft amendment of PPA.
- Note for approval of the competent authority is under circulation for signing of 2nd amendment to PPA.
- PED: A meeting was held on 13.04.2021 between Advisor to Honourable Lieutenant Governor of Puducherry (also attended by Secretary to Government (Power) and Superintending Engineer Cum HOD) & and Director-Power, CGM/Commercial of NLCIL in which Advisor to Honourable Lieutenant Governor of Puducherry requested Superintending Engineer Cum HOD, Government of Puducherry to resubmit the proposal which was earlier returned by the HLG with certain clarifications in order to formally endorse the consent.
- GRIDCO : Govt of Odisha yet to respond to MoP's requirement for detailed justification for purchase of the remaining 400 MW.

Steam Generator & Auxiliaries Package (NTT-1) & Steam Turbine Generator & Auxiliaries Package (NTT-2):

- NLCIL board in its 495th meeting held on 08.11.2019 has accorded approval for deferring the multi package tenders (comprising of all the four major works viz., SG, STG, BOP and FGD) and to go in for Single EPC method through EOI method.
- Infrastructure work and single package engineering, Procurement & construction (EPC) NIT issued on 18th November 2020 with tender opening was scheduled on 8th January 2021. Based on the requests from the prospective bidders, Tender Opening Date has been revised to 26.06.2021. Expected date of LOA: August 2021.
- Board of Directors in their 504th meeting held on 07th January 2021 has accorded the approval for enhancing AAP from Rs.25.11 Cr. to Rs.1154.27 Cr. to take up the pre-project activities for NTTTP with the condition that "expenditure shall be incurred in a phased manner synchronizing with the progress of the project activities and further resolved to authorize Dir(Power) to accord approval for the specific expenditures on a case to case basis, depending upon the progress of the project".

9.3: MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.05.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 0.31 MT
4) Overburden removal in 2021-22 up to May, 2021	: 5.15 M Cum
D) General Status in brief as on 31.05.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. Public Hearing & EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, Public Hearing conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II submitted on 06.05.2021. EDS raised on 08.05.2021 & reply submitted on 14.05.2021. 2 nd EDS raised on 18.05.2021 for submission of EC Certified Compliance Report (CCR). On 26.05.2021, SCCL requested Dy.DG (Forests), MoEF & CC Chennai to depute Joint Director, Chennai or Regional Director, Hyderabad for visiting the Project to issue EC CCR for onward submission to MOEF & CC

4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 30.03.2021, requested DC, MNCL to expedite the LA process.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area:	PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 24.03.2021, requested RDO, MNCL to expedite the LA process.
b. Singapuram:	Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed
c. Ramaraopet & Guthedarpalli for quarry area:	Ac. 49-07gts (Assigned land): Completed.
d. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
e. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 18 97 allotted.	
f. R&R of Thallapalli village (800 PDF):	798/800 plots allotted. Allotment of remaining 2 plots is in active stage.
g. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli):	Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
h. R&R Dubbapalli (120 PDF):	Action is to be initiated.
6. Indoor & outdoor sub-station:	Completed.
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line:	Development towards project boundary stopped & final extraction will be completed before commencement of OC works.
8. Drilling of 6 Nos. large dia. (24") boreholes:	Completed & two 300 HP pumps working.
9. Shifting of 33Kv line:	Completed during Jan'19.
10. 2-bay maintenance shed:	Completed by Jan'20.
11. CHP:	All works completed & PWWLS commissioned on 13.01.2020.
12. Procurement of in - Pit Crushers & others:	Crushers supplied. Erection commenced from 23.09.2019 & likely to complete by Jun'21.
13. Plough Feeders (2 Nos.):	Supplied on 08.07.2019 & erection completed by Nov'19.
14. Rly. Line to STPP (21.175Km):	Single track line completed. 1 st coal load taken on 01.08.2018.
15. OBR:	OBR commenced from 01.06.2013.
16. Coal Production:	Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 280.68 Cr. (Provisional)

	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to May, 2021	: 0.22 MT
	4) Overburden removal in 2021-22 up to May, 2021	: 3.23 M Cum
	<u>D) General Status in brief as on 31.05.2021:</u>	
	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
	1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3. Private Land-Ac. 1048-38gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram consent award passed to an extent of Ac. 453-00½gts. Tekumatla consent award passed to an extent of Ac. 313-10½gts. Kachanpalli consent award passed to an extent of Ac. 40-21½gts. Total Consent award passed to an extent of Ac. 806-32½gts. Rs. 186.30 Cr. disbursed. For remaining Ac.224-23½gts.General Award preparation is under process. Notices are being served to the Pattedars for General Award.	
	4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by Jul'21.	
	5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. Embankment around Quarry: . 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.	
	8. Drilling of large dia. BHs: Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned.	
	9. CHP (PWTLs): Erection is under progress. Mean while Mobile Crusher will meet the requirement.	
	10. P&M: Procurement is under progress.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.	

3. RCE OF MANUGURU OPENCAST PROJECT:

A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
B) Financial Progress:	

	1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
	2) Total Capital Outlay	Rs. 380.73 Cr.
	3) Cumulative expenditure up to May, 2021	: Rs. 193.76 Cr. (Provisional)
	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.80 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to May, 2021	: 0.71 MT
	4) Overburden removal in 2021-22 up to May, 2021	: 4.34 M Cum
	D) General Status in brief as on 31.05.2021 :	
	1. Forest Land (33.58 Ha): Final approval obtained on 3.5.2016.	
	2. EC: Obtained on 06.12.2019 @ 1.80 MTPA.	
	3. Non Forest land: Completed Possession taken	
	4. Govt. land (AC.28- 38gts): Collector, KMM issued proceedings on 10.10.2016.	
	5. Additional Mining Lease (373.90 Ha.): State Govt. granted Mining Lease on 06.02.2015.	
	6. R&R Tribal (181 PDF): Completed.	
	7. R&R Non Tribal (1063 PDF) : Completed	
	8. Flood Protection Bund: Work completed by Oct'19.	
	9. OBR: OB removal commenced from Jan, 2017.	
	10. Coal Production: Production commenced from Feb, 2017 i) 2016-17=0.45 MT ii) 2017-18=1.50 MT iii) 2018-19=1.50 MT iv) 2019-20=1.80 MT v) 2020-21=1.80 MT	
	Note: Project completion Report is under preparation.	

4. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
	2) Total Capital Outlay	: Rs. 447.21 Cr.
	3) Cumulative expenditure up to May, 2021	: Rs. 176.84 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
	5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 0.70 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production realization in 2021-22 up to May, 2021	: 0.01 MT
	D) General Status in brief as on 31.05.2021:	
	1. Mining plan: Approved on 02.11.2018.	

2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries: Completed.
6. Power Supply: Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines: Open excavation & arching: Completed.
11. Tunnels: Drivage of tunnels completed & drivage of galleries in Coal commenced.
12. Commencement of Production: Production through punch entries commenced from 11.07.2015.
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14. In-door and outdoor Sub –Station: Completed.
15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to May, 2021	: 0.52 MT
4) Overburden removal in 2021-22 up to May, 2021	: 5.73 M Cum
D) General Status in brief as on 31.05.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	

5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
8. Diversion of L-6 Canal (Phase-I): Diversion completed & water diverted.
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR: OB removal is in progress.
11. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

6. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to May, 2021	: Rs. 33.47 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 0.28 T
4) Overburden removal in 2021-22 up to May, 2021	: 2.62 M Cum
D) General Status in brief as on 31.05.2021:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	

6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.
7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to May, 2021	: Rs. 79.04 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 1.08 MT
4) Overburden removal in 2021-22 upto May, 2021	: 5.67 M Cum
D) General Status in brief as on 31.05.2021:	
1. Mining Plan:	Comprehensive MP for 10 MT approved on 11.02.2019.
2. Environment Clearance:	Obtained for 5.00 MTPA (peak) on 28.03.2010. EAC for 10 MTPA EC held on 22.03.2021.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE):	Private Land - 563.45 Ha & Govt. land - 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM (Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Jun'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required in subsequent years at different stages of the Project.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Construction of conventional CHP: Work commenced from 18.04.2019. One stream is ready out of 3 streams & balance works are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 456.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (824 Acres/864 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 3 Nos. are in progress and 1 No. is yet to commence). 34 other minor bridges-24 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 4/4 Relay, Battery, Generator rooms and Station buildings –work is in progress.
13.	OBR: OB removal commenced from 1st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to May, 2021	: Rs. 53.64 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 0.01 MT
D) General Status in brief as on 31.05.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to May, 2021	: Rs. 134.80 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 0.32 MT
4) Overburden removal in 2021-22 up to May, 2021	: 3.23 M. Cum
D) General Status in brief as on 31.05.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	

3.	Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.
4.	NF Land required (799.96 Ha as per FR): Requisitioned for Ac. 1201-00gts : On 19.04.16, Akenapalli Village Govt. Land Ac. 44.20gts (Quarry) handed over to SCCL. On 09.6.2016, Govt. Assigned Ac. 32-34gts (MM), handed over to SCCL. Ac.125-16gts: On 15.05.2018, land handed over to SCCL. Ac. 173-06gts: For Ac. 50-21gts, on 05.03.2019, land handed over to SCCL. Remaining Ac.122.25gts: PN published on 07.07.2019. Objections filed against PN and verified by the LAO, BPA. PD published on 08.07.2020. LOA, BPA conducted the field verification on 20.04.2021. Preparation of Award is under process.
5.	Status of R&R of Dubbagudem Village (350PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published for Ac. 17-13gts of patta land on 02.04.2021.
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, Mancherla. Amount to be disbursed.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work awarded & work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 109.25 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19

3) Production realization in 2021-22 up to May, 2021	: 0.12 MT
4) Overburden removal in 2021-22 up to May, 2021	: 2.73 M. Cum
D) General Status in brief as on 31.05.2021:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) :- SDR submitted to RDO during May'18.	
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.	
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
6. Diversion of Nallah: Completed.	
7. Diversion of road: Completed.	
8. CHP construction: Completed.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced by contractor from 01.09.2017.	
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT	

11. **KTK OC III:**

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 230.95 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to May, 2021	: 0.05 MT
4) Overburden removal in 2021-22 up to May, 2021	: 2.9.30 5 M. Cum
D) General Status in brief as on 31.05.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. For Ac 37-01½gts, Amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. For Ac. 276-00½gts award passed & compensation disbursement completed for 133 Acres.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 66.28 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to May, 2021	: -
4) Overburden removal in 2021-22 up to May, 2021	: -
D) General Status in brief as on 31.05.2021:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. EPH postponed from 28.04.2021 due to Covid-19 pandemic. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL. Data uploaded by State Board of Wild Life (PCCF) on 12.04.2021 to NBWL. NBWL raised quarries on 18.04.2021. Required data submitted on 29.05.2021 to MoEF & PCCF.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
6. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Requested Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021.
10. Shift. of existing Nursery: Completed.
11. Shift. of Gas godown: Construction of buildings is under progress.
12. Diversion of 33Kv TSNPDCL OHT Line: To be taken up.
13. Diversion of BSNL Tele Communication Cables: To be taken up
14. Shifting of 33Kv outdoor Sub-station: Construction of substation is under progress.
15. Procurement of P&M: Existing MOC equipment will be utilized for some time.
16. OBR: Commencement of OBR is expected from Jun'21.
17. Commencement of Production: Coal production expected from Sep'21.

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 70.49 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to May, 2021	: -
4) Overburden removal in 2021-22 up to May, 2021	: -
D) General Status in brief as on 31.05.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021. Form-2 submitted on 14.04.2021. EAC for EC held on 25.05.2021 & minutes awaited.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Jun'21.	

5.	Diversion of FL (783.275 Ha): On 11.02.2021, State Govt. forwarded the compliance & clarifications to MoEF & CC, sought by FAC which was held on 21.09.2020. On 24.03.2021, FAC conducted & recommended for issue of stage-1.
6.	Consultant for preparation of DPR for Railway siding: M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7.	DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8.	DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9.	Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10.	Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinised the DPR and forwarded to higher Authority on 23.09.2020 for further action.
11.	Temporary Power supply (3 MVA) arrangement: EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12.	Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13.	Railway line (3.50Km)(Tentuloi to Naini): Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram (14Km) is under progress. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
14.	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Drilling commenced in NFL from 17.06.2019. So far 27 BH/58 BH (6000m) completed. After lot of persuasion, drilling in the NFL commenced on 16.04.2021. 2 Nos. of drills have been deployed. 2 BHs completed and further 2 are in progress. Drilling in forest land has commenced from 27.03.2021. 4 Nos. of drills have been deployed. 9 Bhs have been completed and 4 are in progress.
15.	OBR: Commencement of OBR is expected from Oct'21.
16.	Commencement of Production: Coal production expected from Dec'21.

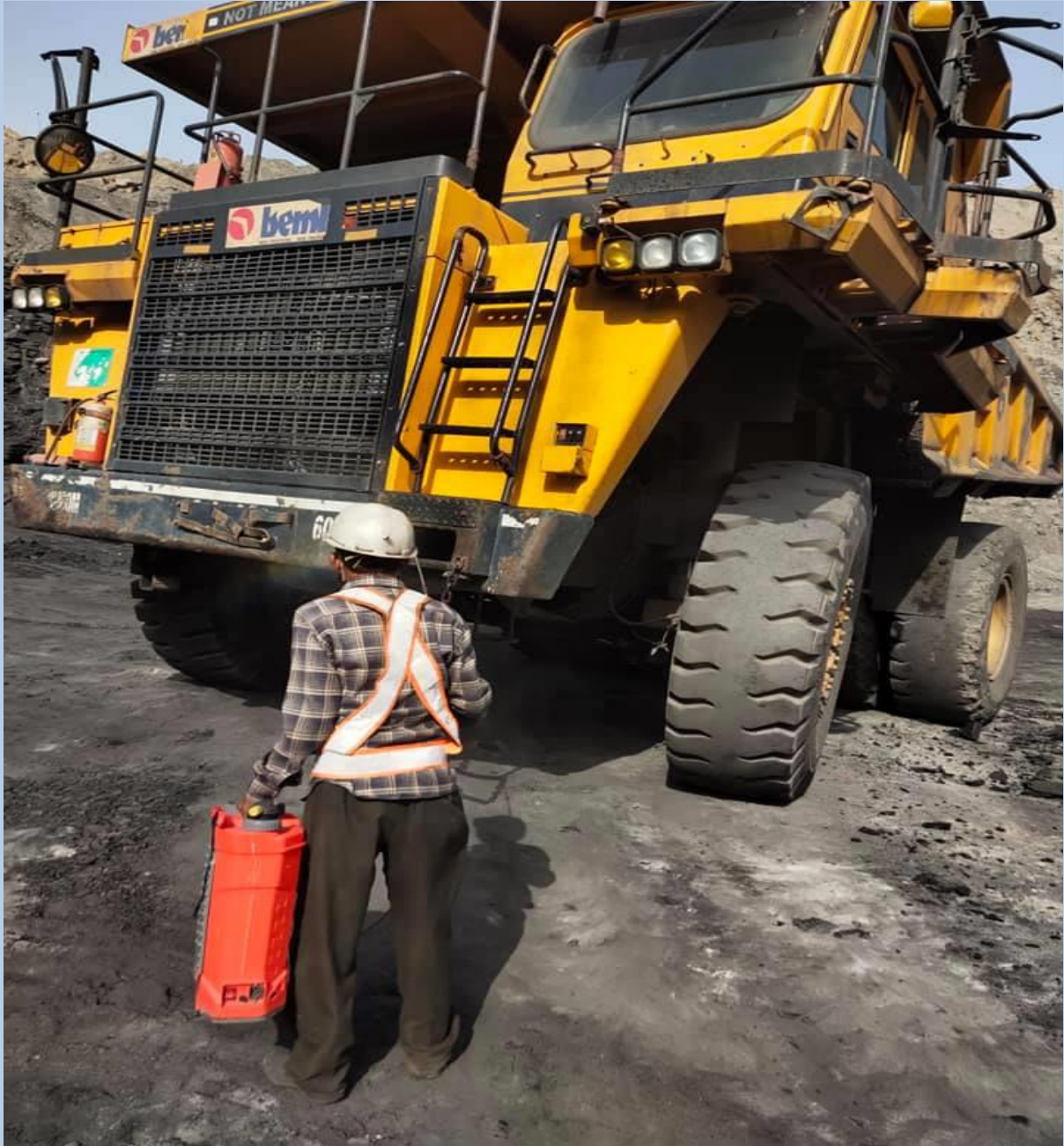
14. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to May, 2021	: Rs. 1.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to May, 2021	: --- MT
4) Overburden removal in 2021-22 up to May, 2021	: --- M Cum
D) General Status in brief as on 31.05.2021:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: PVK-5, VK-7 & GK OC are under EC violation. EC for GK OC obtained on 20.05.2021. VK-7 EC obtained on 07.06.2021. PVK 5 - EC obtained on 09.06.2021. Form-1 for VK coal mine will be uploaded in Jun'21.	
3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem.	
4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021.	
5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.	
6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Application to be submitted to DC.	
7. Diversion of Road KGM to VJA (NH 30, 5.00Km): Requested NH Authority to take up the work. Rs.14,45,500/- paid to NH for DPR preparation. DPR submitted by consultant & NH authorities approved. NIT released on 04.03.2021 & technical bid opened on 20.04.2021 & under technical evaluation. MoU concluded on 23.04.2021 & Money @ Rs. 22.50 Cr. will be deposited in Jun'21.	
8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	
9. Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation & visited the site on 10.02.2021. Required details sent to CMPDIL on 26.02.2021. CMPDIL submitted layout on 30.04.2021 & is scrutinized. RLY Siding: M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout submitted to SCR on 22.02.2021. Tree felling is under progress.	

10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of 450mm raw water pipeline: Work is under progress.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.
13.	Shifting of 33/3.3Kv VK sub stn.: Tender awarded & agreement concluded. Work to be commenced.
14.	Shifting GM office: Note is under circulation for calling tenders.
15.	Shifting of Area Work shop: Note approved & tenders to be called.
16.	Commencement of OBR: Scheduled from Nov'21
17.	Commencement of Production: Scheduled from Jan'22



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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