



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
July 2021



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Preface

The Monthly Coal Statistics for the month of July 2021 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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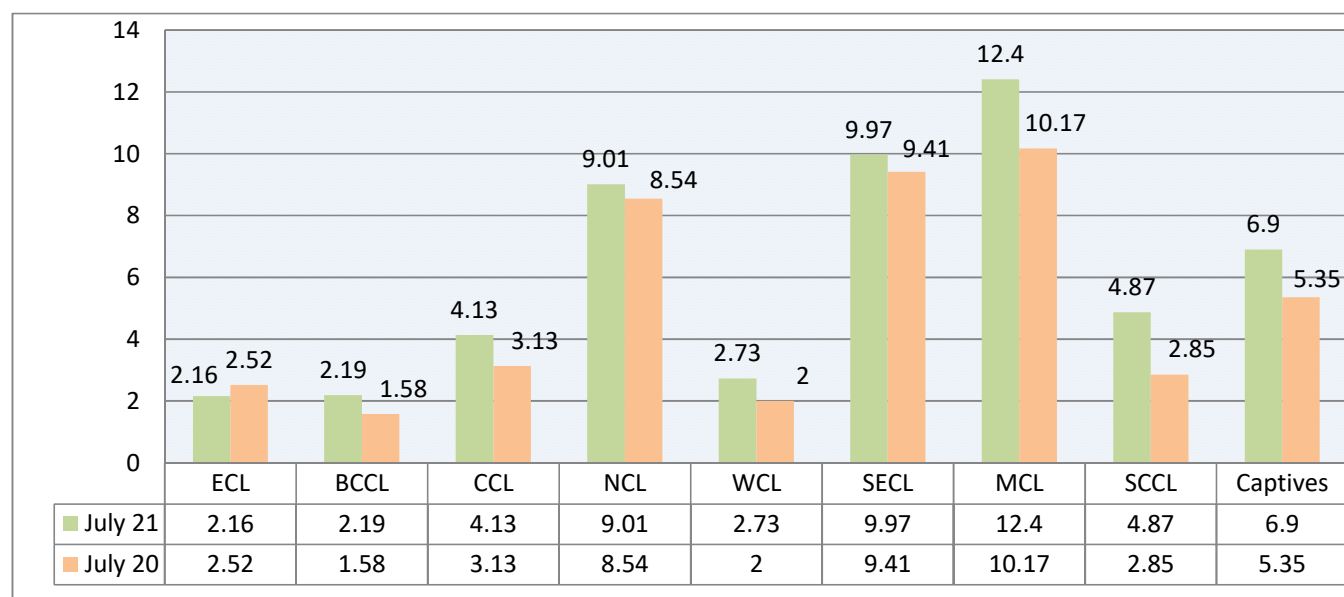
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ALL Coal production & Despatch

Analysis of Monthly DO of JULY 2021 of CIL, its Subsidiaries, SCCL and NLCIL

1. India's coal production increased by 19.33 percent to 54.36 MT (provisional) during July 2021 as compared to 45.55 MT achieved during the same month of previous fiscal (FY21). Of the total production during July 2021, Coal India Ltd (CIL) achieved 42.59 MT (14.03 percent growth year-on-year), Singareni Collieries (SCCL) produced 4.87 MT (70.65 percent growth y-o-y) and captive blocks achieved 6.90 MT (28.97 percent growth y-o-y) during the period under review. The Company-wise details of Coal Production of CIL, SCCL and Captives are given below:-

Coal Production trend in July 2021



Coal Production							Fig. in MT		
SI No	Subs	Monthly Target	Production during July				Coal Production Upto July		
			FY 21	Achvt.(%)	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	ECL	3.09	2.16	70.00	2.52	-14.25	10.08	12.58	-19.89
2	BCCL	1.96	2.19	111.73	1.58	38.61	8.01	6.41	24.96
3	CCL	4.74	4.13	87.13	3.13	31.95	17.00	11.67	45.67
4	NCL	8.56	9.01	105.26	8.54	5.50	34.77	35.01	-0.69
5	WCL	2.26	2.73	120.72	2.00	36.81	13.14	12.41	5.86
6	SECL	11.10	9.97	89.82	9.41	5.95	37.66	36.79	2.36
7	MCL	10.43	12.40	118.88	10.17	21.87	45.91	43.48	5.59
	CIL	42.14	42.59	101.07	37.35	14.03	166.57	158.39	5.17
9	SCCL	4.76	4.87	102.33	2.85	70.65	20.44	12.35	65.43
10	Captives		6.90		5.35	28.97	23.19	19.32	20.03
	Grand Total		54.36		45.55	19.33	210.20	190.06	10.59

1.1 79.48 % of coal have been produced in Odisha, MP, CG & JH during July 2021.

State-wise Coal Production trend in July 2021

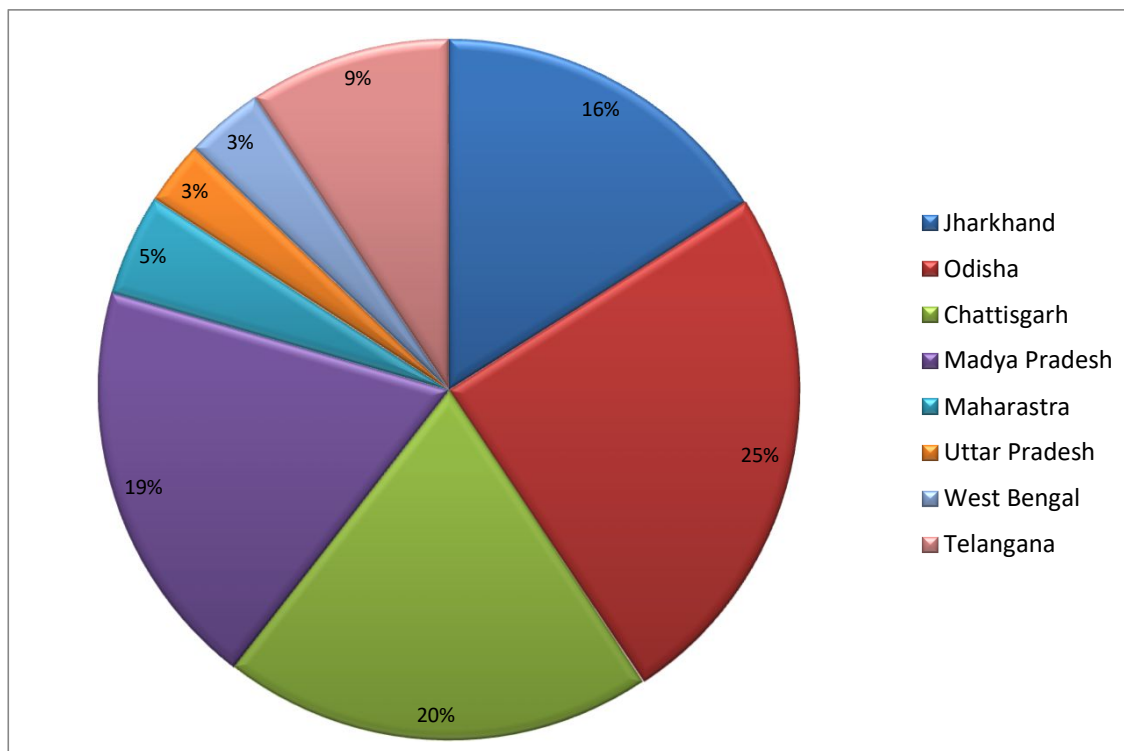


Table 1.1a: State-wise Coal Production

Fig. in MT

SI No	State	Production during July			Production upto July		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	Jharkhand	8.69	6.97	24.69	34.28	29.48	16.29
2	Odisha	13.41	10.44	28.43	48.78	44.28	10.15
3	Chattisgarh	10.79	10.10	6.83	40.13	37.75	6.31
4	Madhya Pradesh	10.31	10.35	-0.41	40.39	41.00	-1.49
5	Maharashtra	2.55	1.79	42.49	12.26	11.47	6.88
6	Uttar Pradesh	1.59	1.19	34.06	5.01	5.07	-1.09
7	West Bengal	1.96	1.69	16.10	8.25	7.91	4.20
8	Assam	0.00	0.00		0.00	0.04	-100.00
9	Telangana	5.05	3.02	67.03	21.12	13.04	61.92
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	0.00
Grand Total		54.36	45.55	19.34	210.20	190.06	10.60

1.2. India's OBR production increased by 8.74 percent to 116.79 M.Cum (provisional) during July 2021 as compared to 107.40 M.Cum achieved during the same month of previous fiscal (FY21). Of the total production during July 2021, Coal India Ltd (CIL) achieved 91.03 M.Cum (3.58 percent growth year-on-year) and Singareni Collieries (SCCL) produced 25.76 M.Cum (31.98 percent growth y-o-y) during the period under review. The Company-wise details of OBR of CIL and SCCL are given below:-

OBR trend in July 2021

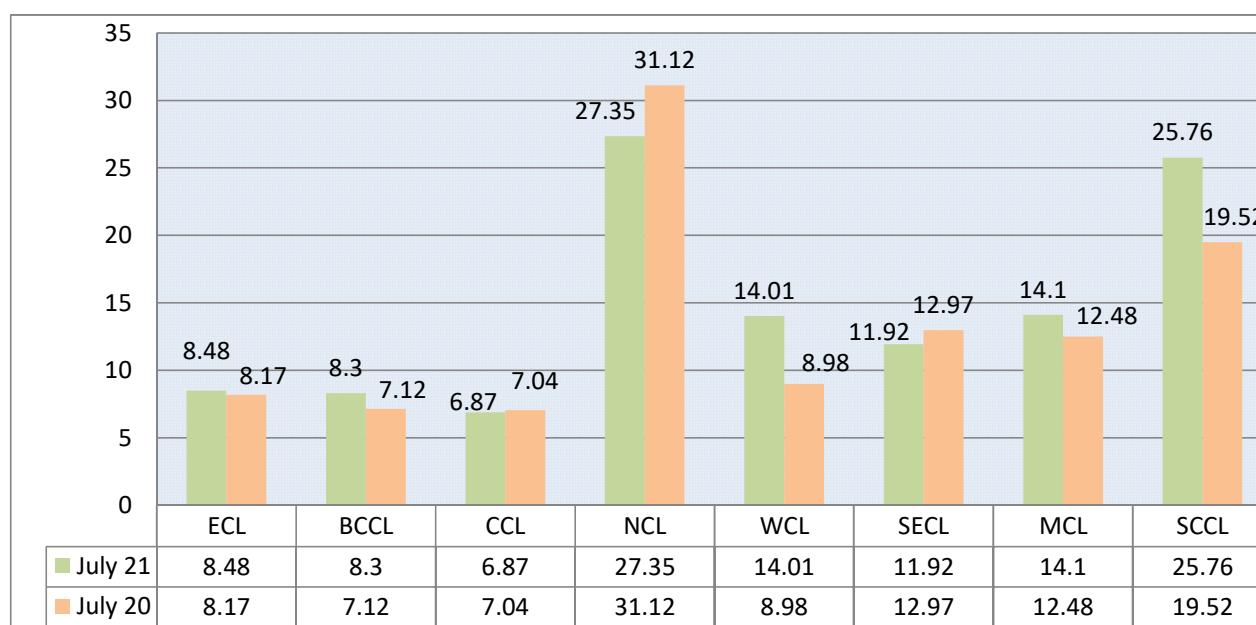


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during July				OBR Upto July		
			FY 21	Achvt.(%)	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	ECL	10.39	8.48	81.62	8.17	3.79	36.03	43.55	-17.27
2	BCCL	7.87	8.30	105.46	7.12	16.57	32.28	32.48	-0.62
3	CCL	9.00	6.87	76.33	7.04	-2.41	31.07	33.98	-8.56
4	NCL	28.83	27.35	94.87	31.12	-12.11	107.74	120.56	-10.63
5	WCL	9.75	14.01	143.69	8.98	56.01	81.94	71.10	15.25
6	SECL	17.05	11.92	69.91	12.97	-8.10	58.95	61.00	-3.36
7	MCL	12.80	14.10	110.11	12.48	12.96	57.43	54.31	5.73
	CIL	95.69	91.02	95.11	87.87	3.58	405.44	416.98	-2.77
9	SCCL	29.62	25.76	86.98	19.52	31.98	116.93	99.56	17.44
	Grand Total	125.31	116.78	93.19	107.39	8.74	522.36	516.55	1.13

1.3 India's Coal despatches stood at 62.57 MT (provisional) during July 2021, up by 21.54 percent as compared to 51.48 MT achieved during July 2020. Of the total despatches during July 2021, CIL achieved 50.41 MT (16.72 percent growth y-o-y), SCCL reported 5.03 MT (72.94 percent growth y-o-y) and captive blocks achieved 7.13 MT (32.52 percent growth y-o-y).. The Company-wise details of coal production from CIL,SCCL and others are given below:-

Coal Despatch trend in July 2021

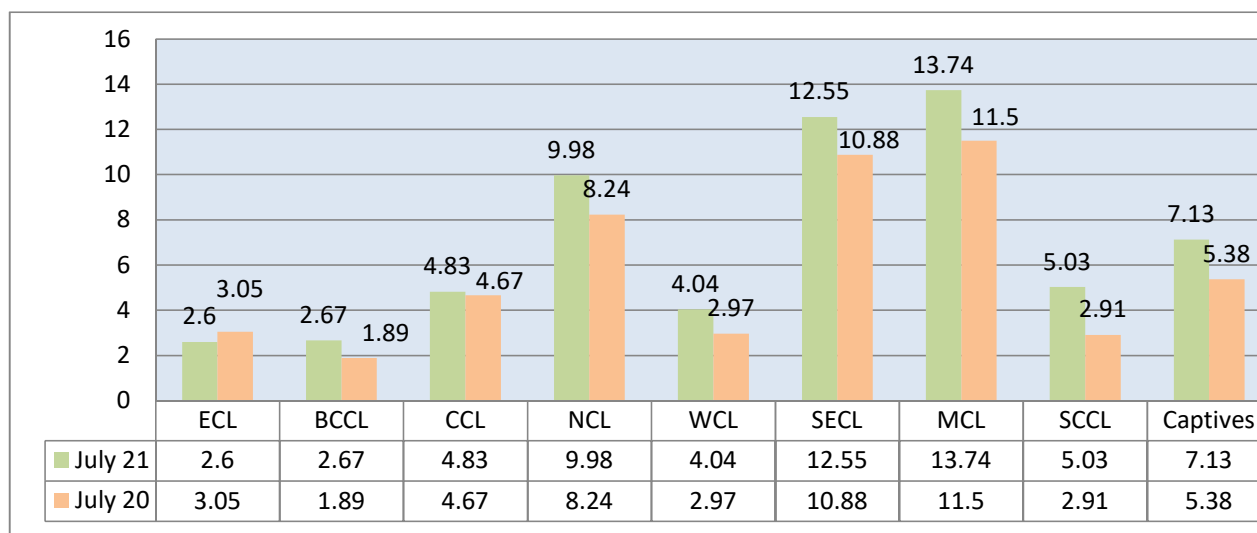


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Coal Despatch during July				Coal Despatch upto July		
			FY 21	Achvt.(%)	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	ECL	4.95	2.60	52.46	3.05	-14.85	13.59	13.20	3.01
2	BCCL	2.88	2.67	92.60	1.89	40.81	10.25	5.69	80.12
3	CCL	7.80	4.83	61.92	4.67	3.54	23.54	15.87	48.30
4	NCL	10.44	9.98	95.58	8.24	21.10	38.32	31.28	22.50
5	WCL	6.78	4.04	59.65	2.97	36.39	20.28	12.33	64.51
6	SECL	17.13	12.55	73.26	10.88	15.39	51.47	40.85	25.99
7	MCL	14.82	13.74	92.74	11.50	19.50	53.07	44.25	19.92
	CIL	64.80	50.41	77.79	43.19	16.72	210.52	163.48	28.78
9	SCCL	4.56	5.03	110.29	2.91	72.94	21.73	11.38	90.96
10	Captives		7.13		5.38	32.52	25.19	20.44	23.26
	Grand Total		62.57		51.48	21.54	257.44	195.29	31.82

1.4 India's coal despatch to Power sector increased by 23.74 percent to 49.94 MT (provisional) during July 2021 as compared to 40.36 MT during July 2020.

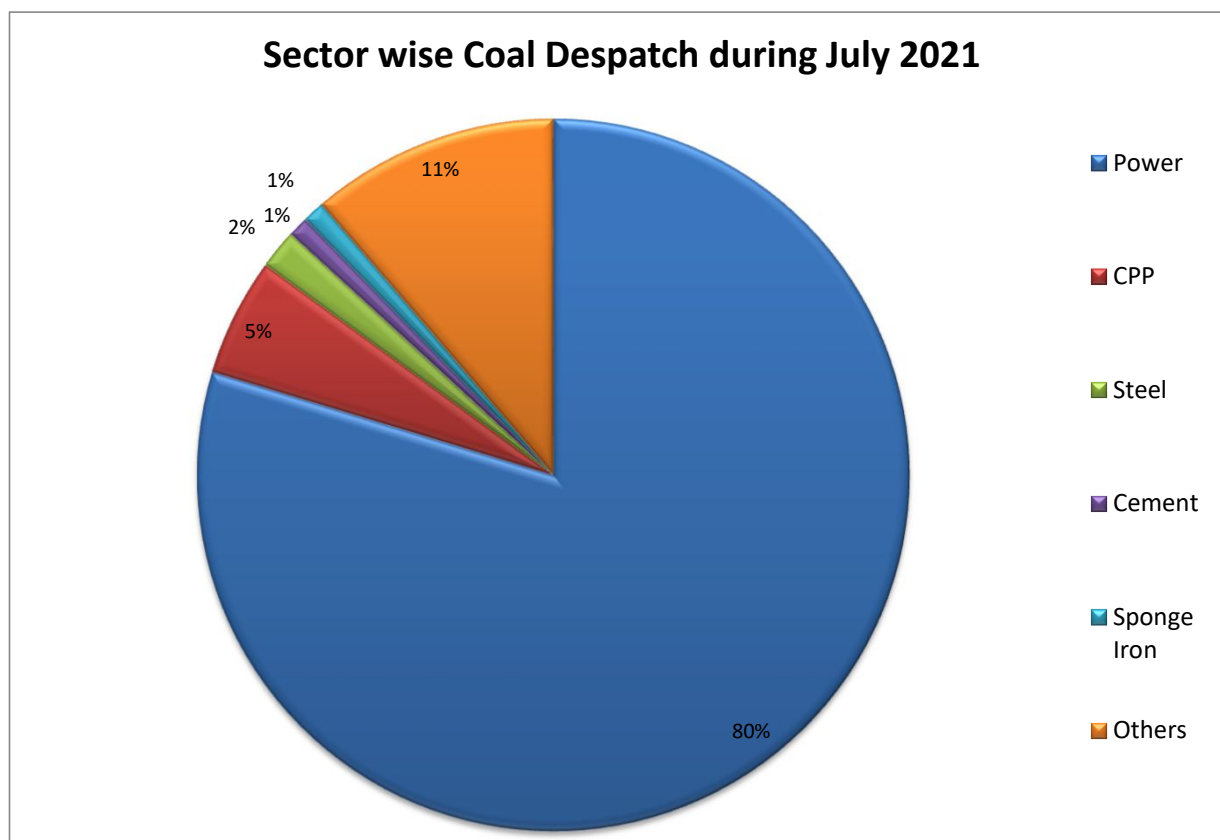


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Company	Coal Despatch During July			Coal Despatch During July		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	Power	49.85	40.36	23.51	206.66	154.26	33.97
2	CPP	3.35	3.49	-3.84	15.03	14.69	2.27
3	Steel	1.12	0.73	52.73	1.98	3.12	-36.36
4	Cement	0.57	0.50	12.70	2.43	1.72	41.28
5	Sponge	0.62	1.02	-39.20	2.32	3.12	-25.87
6	Others	7.05	5.37	31.44	29.03	18.38	57.90
Grand Total		62.57	51.48	21.53	257.44	195.29	31.82

1.5 India's Lignite production increased by 63.98 percent to 3.824 MT (provisional) during July 2021, as compared to 2.332 MT achieved during the same period of previous year. Of the total production during July 2021, NLCIL achieved 2.2268 MT (69.13 percent growth year-on-year), GMDCL produced 0.719 MT (140.47 percent growth y-o-y) and RSMML produced 0.189 MT (372.50 percent growth y-o-y) during the period under review. The Company-wise details of Lignite Production are given below:-

Table 1.5: Summary of Lignite Production

Fig. in MT

SI No	Company	Production during July			Production Upto July		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	NLCIL	2.268	1.341	69.13	7.209	6.057	19.02
2	GMDCL	0.719	0.299	140.47	2.745	1.469	86.86
3	GIPCL	0.005	0.017	-70.59	0.797	1.360	-41.40
4	RSMML	0.189	0.040	372.50	0.563	0.137	310.95
5	BLMCL	0.585	0.575	1.74	1.829	1.628	12.35
6	GHCL	0.000	0.000		0.040	0.000	
7	VS Lignite	0.058	0.060	-3.33	0.276	0.345	-20.00
Grand Total		3.824	2.332	63.98	13.459	10.996	22.40

1.6 India's Lignite Despatch increased by 78.39 percent to 4.078 MT (provisional) during July 2021 as compared to 2.286 MT achieved during the same period of previous year. Of the total Despatch during July 2021, NLCIL despatched 2.531 MT (97.58 percent growth year-on-year), GMDCL reported .719 MT (140.47 percent growth y-o-y) and RSMML reported 0.189 MT (372.50 percent growth y-o-y) during the period under review. The Company-wise details of Lignite Despatch are given below:-

Table 1.6: Summary of Lignite Despatch

Fig. in MT

SI No	Company	Despatch during July			Despatch upto July		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
1	NLCIL	2.531	1.281	97.58	9.741	7.164	35.97
2	GMDCL	0.719	0.299	140.47	2.745	1.469	86.86
3	GIPCL	0.005	0.017	-70.59	0.797	1.360	-41.40
4	RSMML	0.189	0.040	372.50	0.563	0.137	310.95
5	BLMCL	0.584	0.596	-2.01	1.961	1.904	2.99
6	GHCL	0.003	0.002	50.00	0.019	0.007	171.43
7	VS Lignite	0.047	0.051	-7.84	0.254	0.303	-16.17
Grand Total		4.078	2.286	78.39	16.080	12.344	30.27

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during July			Prod. upto July		
	FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
JKML	0.00	0.00		0.00	0.00	
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-76.19	0.02	0.07	-70.59
IISCOR	0.00	0.01	-88.89	0.02	0.02	-12.50
JSMDCL	0.00	0.00		0.00	0.06	-94.92
TATA	0.32	0.50	-36.14	1.39	2.06	-32.51
NTPC/Pakri Barwadih	0.58	0.36	61.00	2.18	2.80	-22.29
CESC / Sarshatali	0.18	0.15	21.92	0.60	0.68	-11.80
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.04	0.04	2.70	0.20	0.07	185.71
SIL / Belgaon	0.01	0.00		0.05	0.00	
HIL/Kathautia	0.01	0.00		0.09	0.02	394.44
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.68	1.71	-1.52	5.49	6.04	-9.25
RRVUNL / PEKB	1.04	1.29	-19.71	4.18	3.23	29.60
JPVL / Amelia (North)	0.27	0.28	-4.58	1.13	1.03	9.49
RCCPL/ Sial Ghogri	0.01	0.01	-21.43	0.04	0.05	-6.52
TUML / Marki Mangli - I	0.00	0.01	-80.00	0.02	0.03	-37.50
WBPDC/Barjora	0.00	0.00		0.00	0.03	-100.00
TSGENCO/Tadicherla-I	0.18	0.17	6.98	0.68	0.69	-1.16
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.06	0.05	13.46	0.10	0.17	-43.79
NTPC / Dulanga	0.31	0.14	126.67	1.17	0.58	100.52
WBPDC/Barjora North	0.09	0.06	61.82	0.30	0.17	72.25
OCPL/Manoharpur	0.30	0.10	198.04	0.82	0.17	374.42
NTPC/Talaipalli	0.06	0.00	2000.00	0.25	0.06	315.25
WBPDC/Pachwara North	0.90	0.34	161.05	2.59	0.85	206.27
WBPDC/Gangaramchak-	0.00	0.00		0.00	0.00	
Talabira II & III	0.40	0.03	1423.08	0.85	0.05	1594.00
CSPGCL/GP III	0.23	0.08	196.20	0.70	0.39	81.09
DPL/Trans Damodar	0.05			0.17		
Total Production by Others	6.90	5.35	28.97	23.19	19.32	20.03

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during July			Despatch upto July		
	FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
JKML	0.00	0.00		0.00	0.00	
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.02	-76.19	0.02	0.07	-70.59
IISCOR	0.00	0.01	-88.89	0.02	0.02	0.00
JSMDCL	0.00	0.01	-100.00	0.00	0.05	-95.65
TATA	0.33	0.50	-33.93	1.43	2.07	-31.23
NTPC/Pakri Barwadih	0.67	0.36	83.47	2.78	2.78	0.18
CESC / Sarshatali	0.14	0.19	-23.78	0.61	0.70	-13.07
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.06	-100.00	0.00	0.27	-100.00
HIL-Gare Palma IV/4	0.04	0.03	60.00	0.19	0.08	124.10
SIL / Belgaon	0.01	0.00		0.06	0.00	
HIL/Kathautia	0.00	0.00		0.07	0.02	200.00
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlohori Extn.	1.48	1.61	-7.89	5.68	5.99	-5.16
RRVUNL / PEKB	1.04	1.29	-19.71	4.18	3.23	29.60
JPVL / Amelia (North)	0.25	0.31	-19.11	1.07	0.96	11.45
RCCPL/ Sial Ghogri	0.01	0.01	-21.43	0.04	0.05	-6.52
TUML / Marki Mangli - I	0.00	0.02	-84.21	0.02	0.03	-51.52
WBPDC/Barjora	0.00	0.00	-100.00	0.08	0.02	272.73
TSGENCO/Tadicherla-I	0.17	0.18	-7.82	0.66	0.68	-2.36
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.03	0.05	-29.79	0.07	0.12	-45.97
NTPC / Dulanga	0.45	0.01	4350.00	1.34	0.86	54.98
WBPDC/Barjora North	0.09	0.10	-10.53	0.50	0.23	116.16
OCPL/Manoharpur	0.58	0.15	291.89	1.23	0.54	128.52
NTPC/Talaipalli	0.06	0.07	-21.13	0.34	0.14	134.27
WBPDC/Pachwara North	0.77	0.34	124.71	2.47	0.92	168.15
WBPDC/Gangaramchak-	0.04	0.06	-43.75	0.32	0.59	-46.27
Talabira II & III	0.53	0.00		0.96	0.00	
CSPGCL/GP III	0.22			0.75		
DPL/Trans Damodar	0.06			0.15		
Total Despatch by Others	7.13	5.38	32.53	25.19	20.44	23.26

Despatch of Coal By CIL

Sectors	Coal Despatch during July			Coal Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Power	38.9	33.26	16.96	165.05	126.83	30.13
CPP	3.1	3.33	-6.01	13.92	14.15	-1.61
Steel	0.8	0.13	516.00	0.44	0.65	-31.84
Cement	0.3	0.34	-13.43	1.36	1.20	12.62
Sponge Iron	0.6	1.02	-40.35	2.27	3.11	-26.98
Others	6.7	5.12	31.10	27.49	17.54	56.76
Total	50.4	43.19	16.72	210.53	163.48	28.78

Despatch of Coal By SCCL

Sectors	Coal Despatch during July			Coal Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Power	4.22	2.40	75.72	18.08	9.68	86.81
CPP	0.22	0.16	42.04	1.11	0.55	102.74
Steel						
Cement	0.23	0.11	116.67	0.96	0.35	178.61
Sponge Iron	0.01	0.00	550.00	0.04	0.01	320.00
Others	0.34	0.24	42.86	1.53	0.80	92.33
Total	5.03	2.91	73.06	21.73	11.38	90.96

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during July			Coal Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Power	6.73	4.70	43.22	23.53	17.75	32.60
CPP						
Steel	0.35	0.61	-42.67	1.54	2.47	-37.55
Cement	0.04	0.06	-27.87	0.11	0.17	-35.29
Sponge Iron						
Others	0.00	0.01	-87.50	0.01	0.05	-88.24
Total	7.13	5.38	32.52	25.19	20.44	23.26

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During July			Production during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	Big Mines	0.850	1.370	-37.96	4.44	6.83	-34.94
	Other Mines	0.41	0.23	78.26	1.37	1.48	-7.66
	Big Plus Mines	1.26	1.60	-21.25	5.81	8.31	-30.07
	Rest of Mines	0.90	0.92	-2.17	4.27	4.27	-0.04
	Total ECL	2.16	2.52	-14.29	10.08	12.58	-19.87
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.30	0.95	36.84	4.86	4.04	20.22
	Big Plus Mines	1.30	0.95	36.84	4.86	4.04	20.22
	Rest of Mines	0.89	0.63	41.27	3.15	2.37	33.04
	Total BCCL	2.19	1.58	38.61	8.01	6.41	24.96
CCL	Big Mines	2.05	1.94	5.51	11.97	6.61	81.01
	Other Mines	1.37	0.36	280.56	2.11	2.08	1.68
	Big Plus Mines	3.42	2.30	48.50	14.08	8.69	62.04
	Rest of Mines	0.71	0.83	-14.15	2.92	2.98	-2.01
	Total CCL	4.13	3.13	31.95	17.00	11.67	45.67
NCL	Big Mines	8.72	8.18	6.60	33.52	26.67	25.70
	Other Mines	0.29	0.36	-19.55	1.25	1.37	-8.57
	Big Plus Mines	9.01	8.54	5.50	34.77	28.03	24.03
	Rest of Mines	0.00	0.00	-1.52	0.00	6.98	-100.00
	Total NCL	9.01	8.54	5.50	34.77	35.01	-0.69
WCL	Big Mines	0.37	0.18	105.56	1.60	0.76	110.70
	Other Mines	1.37	0.88	55.68	6.61	6.54	1.07
	Big Plus Mines	1.74	1.06	64.15	8.21	7.30	12.44
	Rest of Mines	0.99	0.94	5.32	4.94	5.11	-3.48
	Total WCL	2.73	2.00	36.50	13.14	12.41	5.88
SECL	Big Mines	7.90	7.11	11.11	28.59	28.09	1.77
	Other Mines	1.15	1.15	0.00	4.80	4.32	11.01
	Big Plus Mines	9.05	8.26	9.56	33.39	32.42	3.00
	Rest of Mines	0.92	1.15	-20.00	4.27	4.37	-2.36
	Total SECL	9.97	9.41	5.95	37.66	36.79	2.36
MCL	Big Mines	12.29	10.12	21.47	45.46	43.09	5.50
	Other Mines	0.06	0.01	328.57	0.27	0.21	23.83
	Big Plus Mines	12.35	10.13	21.89	45.72	43.30	5.59
	Rest of Mines	0.05	0.04	31.58	0.19	0.18	6.15
	Total MCL	12.40	10.17	21.93	45.91	43.48	5.59
CIL	Big Mines	32.18	28.90	11.35	125.57	112.04	12.07
	Other Mines	5.95	3.94	50.89	21.26	20.04	6.08
	Big Plus Mines	38.13	32.84	16.09	146.83	132.08	11.16
	Rest of Mines	4.46	4.51	-1.00	19.74	26.30	-24.95
	Total CIL	42.59	37.35	14.03	166.57	158.39	5.17
SCCL	Big Mines	2.33	1.38	69.03	8.98	5.95	50.76
	Other Mines	1.04	0.59	77.50	4.68	3.03	54.45
	Big Plus Mines	3.37	1.97	71.57	13.66	8.98	52.00
	Rest of Mines	1.50	0.88	69.35	6.78	3.37	101.26
	Total SCCL	4.87	2.85	70.88	20.44	12.35	65.43

Subsidiary	Description	Production During July			Production during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Captive & Others	Big Mines	5.89	5.04	16.76	20.24	18.06	12.07
	Other Mines	1.01	0.31	230.07	2.95	1.26	134.87
	Total Others	6.90	5.35	28.97	23.19	19.32	20.05
All India	Big Mines	47.39	39.85	18.91	180.73	159.13	13.57
	Other Mines	6.97	5.70	22.34	29.47	30.93	-4.71
	All Mines	54.36	45.55	19.34	210.20	190.06	10.60

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	0.11	0.00		0.38	0.00	8208.27
Sonepur Bazari	Big	0.09	0.11	-18.18	0.47	0.71	-33.32
Jhajhra UG	Others	0.37	0.21	76.19	1.19	1.17	1.51
Chitra East	Others	0.04	0.02	100.00	0.18	0.31	-42.60
Total Big Mines		0.20	0.11	81.82	0.85	0.71	19.57
Total Others		0.41	0.23	78.26	1.37	1.48	-7.66
Total Big Plus Mines		0.61	0.34	79.41	2.22	2.19	1.17
Total Rest of Mines		0.59	0.60	-1.67	2.61	2.93	-10.78
Total ECL		1.20	0.94	27.66	4.83	5.12	-5.66

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	0.30	0.88	-65.91	1.91	4.61	-58.62
Sonepur Bazari	Big	0.35	0.38	-7.89	1.69	1.51	11.74
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.65	1.26	-48.41	3.59	6.12	-41.27
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		0.65	1.26	-48.41	3.59	6.12	-41.27
Total Rest of Mines		0.31	0.32	-3.13	1.66	1.35	22.45
Total ECL		0.96	1.58	-39.24	5.25	7.47	-29.72

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Rajmahal	Big	0.41	0.88	-53.41	2.29	4.61	-50.44
Sonepur Bazari	Big	0.44	0.49	-10.20	2.16	2.21	-2.63
Jhajhra UG	Others	0.37	0.21	76.19	1.19	1.17	1.51
Chitra East	Others	0.04	0.02	100.00	0.18	0.31	-42.60
Total Big Mines		0.85	1.37	-37.96	4.44	6.83	-34.94
Total Others		0.41	0.23	78.26	1.37	1.48	-7.66
Total Big Plus Mines		1.26	1.60	-21.25	5.81	8.31	-30.07
Total Rest of Mines		0.90	0.92	-2.17	4.27	4.27	-0.04
Total ECL		2.16	2.52	-14.29	10.08	12.58	-19.87

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.01	0.01	0.00	0.07	0.03	112.50
AKWMC	Others	0.04	0.06	-33.33	0.16	0.29	-45.02
Phularitand	Others	0.01	0.00		0.10	0.02	466.67
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.01	0.00		0.02	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.10	0.04	150.00	0.29	0.19	48.96
ABOCP	Others	0.09	0.07	28.57	0.36	0.34	5.95
B Dahibari	Others	0.03	0.04	-25.00	0.14	0.18	-24.02
Total Big Mines		0.00	0.00			0.00	
Total Others		0.29	0.22	31.82	1.13	1.05	7.44
Total Big Plus Mines		0.29	0.22	31.82	1.13	1.05	7.44
Total Rest of Mines		0.28	0.18	55.56	0.95	0.77	23.58
Total BCCL		0.57	0.40	42.50	2.08	1.82	14.29

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.33	0.07	371.43	1.08	0.35	207.10
AKWMC	Others	0.25	0.20	25.00	0.89	0.61	46.53
Phularitand	Others	0.00	0.19	-100.00	0.00	0.72	-100.00
S Bansjora	Others	0.09	0.06	50.00	0.19	0.36	-47.90
NGKAC	Others	0.05	0.00		0.21	0.11	81.42
ROCP	Others	0.06	0.10	-40.00	0.50	0.32	57.78
KOCP	Others	0.07	0.08	-12.50	0.36	0.32	12.04
ABOCP	Others	0.14	0.03	366.67	0.45	0.21	113.88
B Dahibari	Others	0.02	0.00		0.06	0.00	
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.01	0.73	38.36	3.73	2.99	24.70
Total Big Plus Mines		1.01	0.73	38.36	3.73	2.99	24.70
Total Rest of Mines		0.61	0.45	35.56	2.20	1.60	37.61
Total BCCL		1.62	1.18	37.29	5.93	4.59	29.19

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
NT ST Je	Others	0.34	0.08	325.00	1.15	0.38	199.22
AKWMC	Others	0.29	0.26	11.54	1.05	0.90	16.83
Phularitand	Others	0.01	0.19	-94.74	0.10	0.73	-86.10
S Bansjora	Others	0.09	0.06	50.00	0.19	0.36	-47.90
NGKAC	Others	0.06	0.00		0.22	0.11	97.35
ROCP	Others	0.06	0.10	-40.00	0.50	0.32	57.78
KOCP	Others	0.17	0.12	41.67	0.65	0.52	25.78
ABOCP	Others	0.23	0.10	130.00	0.80	0.55	47.34
B Dahibari	Others	0.05	0.04	25.00	0.20	0.18	11.73
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.30	0.95	36.84	4.86	4.04	20.22
Total Big Plus Mines		1.30	0.95	36.84	4.86	4.04	20.22
Total Rest of Mines		0.89	0.63	41.27	3.15	2.37	33.04
Total BCCL		2.19	1.58	38.61	8.01	6.41	24.96

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	0.11	0.03	254.84	0.27	0.08	235.44
Piparwar	Big	0.00	0.00		0.00	0.04	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.02	0.00	900.00	0.09	0.00	2125.00
Govindpur Ph II	Others	0.06	0.00	1900.00	0.18	0.01	2471.43
Rohini	Others	0.04	0.00	3900.00	0.14	0.02	483.33
Purnadih	Others	0.01	0.05	-78.26	0.06	0.24	-73.42
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.01	0.02	-47.37	0.09	0.12	-22.50
Birsa Project	Others	0.01	0.00		0.07	0.01	725.00
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.03	0.06	-50.82	0.17	0.21	-17.39
Total Big Mines		0.13	0.03	293.94	0.35	0.13	178.74
Total Others		0.16	0.13	23.08	0.71	0.60	18.24
Total Big Plus Mines		0.29	0.16	77.91	1.07	0.73	46.16
Total Rest of Mines		0.55	0.51	8.48	2.04	1.80	13.50
Total CCL		0.84	0.67	25.37	3.11	2.53	22.92

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	0.80	0.68	17.65	3.29	2.42	36.34
Piparwar	Big	0.96	0.00		0.00	0.47	-100.00
Amarpali	Big	0.08	0.58	-86.21	4.48	1.68	167.20
AKK	Big	0.00	0.17	-100.00	0.45	0.69	-35.13
Govindpur Ph II	Others	0.05	0.09	-44.44	0.16	0.47	-64.95
Rohini	Others	0.00	0.03	-100.00	0.13	0.53	-76.32
Purnadih	Others	0.65	0.00		0.00	0.00	
Magadh	Big	0.08	0.37	-78.38	2.06	0.94	119.79
Tapin North	Others	0.21	0.00		0.30	0.00	
Birsa Project	Others	0.30	0.11	172.73	0.81	0.48	69.46
Karo	Big	0.00	0.11	-100.00	1.34	0.30	351.35
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.92	1.91	0.52	11.61	6.48	79.10
Total Others		1.21	0.23	426.09	1.40	1.48	-5.08
Total Big Plus Mines		3.13	2.14	46.26	13.01	7.96	63.50
Total Rest of Mines		0.17	0.32	-46.88	0.87	1.18	-26.48
Total CCL		3.30	2.46	34.15	13.88	9.14	51.86

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Ashoka	Big	0.91	0.71	27.99	3.56	2.50	42.65
Piparwar	Big	0.96	0.00		0.00	0.52	-100.00
Amarpali	Big	0.08	0.58	-86.21	4.48	1.68	167.20
AKK	Big	0.02	0.17	-88.37	0.53	0.69	-22.61
Govindpur Ph II	Others	0.11	0.09	18.28	0.34	0.47	-27.33
Rohini	Others	0.04	0.03	29.03	0.27	0.56	-52.16
Purnadih	Others	0.66	0.05	1334.78	0.06	0.24	-73.42
Magadh	Big	0.08	0.37	-78.38	2.06	0.94	119.79
Tapin North	Others	0.22	0.02	1057.89	0.39	0.12	228.33
Birsa Project	Others	0.31	0.11	181.82	0.88	0.49	80.25
Karo	Big	0.00	0.11	-100.00	1.34	0.30	351.35
Topa OC	Others	0.03	0.06	-50.82	0.17	0.21	-17.39
Total Big Mines		2.05	1.94	5.51	11.97	6.61	81.01
Total Others		1.37	0.36	280.56	2.11	2.08	1.68
Total Big Plus Mines		3.42	2.30	48.50	14.08	8.69	62.04
Total Rest of Mines		0.71	0.83	-14.15	2.92	2.98	-2.01
Total CCL		4.13	3.13	31.95	17.00	11.67	45.67

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.71	1.57	8.91	6.65	6.58	1.02
Jayant	Big	1.85	1.61	15.17	6.88	6.75	1.94
Dudhichua	Big	1.39	1.47	-5.77	6.02	6.07	-0.96
Amlohri	Big	0.95	0.91	4.69	3.14	3.12	0.67
Khadia	Big	1.12	1.02	9.99	4.18	4.08	2.55
Bina	Big	0.62	0.62	-0.23	2.52	2.64	-4.84
Krishnashila	Big	0.59	0.59	0.31	2.20	2.42	-9.29
Block B	Big	0.49	0.39	24.27	1.94	1.97	-1.42
Jingurda	Others	0.17	0.18	-5.06	0.67	0.69	-2.92
Kakari	Others	0.12	0.18	-33.89	0.58	0.69	-15.51
Total Big Mines		8.72	8.18	6.60	33.52	33.64	-0.34
Total Others		0.29	0.36	-19.55	1.25	1.38	-9.24
Total Big Plus Mines		9.01	8.54	5.50	34.77	35.01	-0.69
Total Rest of Mines		0.00	0.00	-1.52	0.00	0.00	-150
Total NCL		9.01	8.54	5.50	34.77	35.01	-0.69

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Nigahi	Big	1.71	1.57	8.91	6.65	6.58	1.02
Jayant	Big	1.85	1.61	15.17	6.88	6.75	1.94
Dudhichua	Big	1.39	1.47	-5.77	6.02	6.07	-0.96
Amlohri	Big	0.95	0.91	4.69	3.14	3.12	0.67
Khadia	Big	1.12	1.02	9.99	4.18	4.08	2.55
Bina	Big	0.62	0.62	-0.23	2.52	2.64	-4.84
Krishnashila	Big	0.59	0.59	0.31	2.20	2.42	-9.29
Block B	Big	0.49	0.39	24.27	1.94	1.97	-1.42
Jingurda	Others	0.17	0.18	-5.06	0.67	0.69	-2.92
Kakari	Others	0.12	0.18	-33.89	0.58	0.69	-15.51
Total Big Mines		8.72	8.18	6.60	33.52	26.67	25.70
Total Others		0.30	0.36	-16.76	1.25	1.37	-8.57
Total Big Plus Mines		9.01	8.54	5.50	34.77	28.03	24.03
Total Rest of Mines		0.00	0.00		0.00	6.98	
Total NCL		9.01	8.54	5.50	34.77	35.01	-0.69

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.14	0.02	600.00	0.36	0.40	-9.60
Sasti	Others	0.04	0.04	0.00	0.27	0.39	-31.79
NM-Sector-I & II (A)	Others	0.12	0.03	300.00	0.34	0.18	87.91
Niljai Deep	Others	0.12	0.04	200.00	0.65	0.87	-25.20
Mungoli	Others	0.07	0.13	-46.15	0.63	0.88	-27.97
Penganga	Big	0.14	0.01	1300.00	0.83	0.07	1014.86
Ukni	Others	0.03	0.01	200.00	0.27	0.29	-4.56
Gondegaon	Others	0.24	0.10	140.00	0.97	0.62	56.66
Umrer	Others	0.09	0.03	200.00	0.39	0.22	72.65
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.14	0.01	1300.00	0.83	0.07	1014.86
Total Others		0.85	0.40	112.50	3.87	3.84	0.81
Total Big Plus Mines		0.99	0.41	141.46	4.70	3.92	19.97
Total Rest of Mines		0.43	0.68	-36.76	2.22	3.59	-37.99
Total WCL		1.42	1.09	30.28	6.92	7.50	-7.73

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.23	0.17	35.29	0.77	0.68	12.74
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.00	0.08	-100.00	0.00	0.42	-100.00
Umrer	Others	0.07	0.08	-12.50	0.28	0.44	-37.25
Makardhokra-I	Others	0.27	0.06	350.00	1.46	0.58	152.68
Gokul	Others	0.08	0.17	-52.94	0.39	0.80	-51.38
MKD-III	Others	0.10	0.09	11.11	0.61	0.46	32.61
Total Big Mines		0.23	0.17	35.29	0.77	0.68	12.74
Total Others		0.52	0.48	8.33	2.74	2.70	1.44
Total Big Plus Mines		0.75	0.65	15.38	3.51	3.38	3.73
Total Rest of Mines		0.57	0.26	119.23	2.71	1.53	77.49
Total WCL		1.32	0.91	45.05	6.22	4.91	26.68

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.14	0.02	600.00	0.36	0.40	-9.60
Sasti	Others	0.04	0.04	0.00	0.27	0.39	-31.79
NM-Sector-I & II (A)	Others	0.12	0.03	300.00	0.34	0.18	87.91
Niljai Deep	Others	0.12	0.04	200.00	0.65	0.87	-25.20
Mungoli	Others	0.07	0.13	-46.15	0.63	0.88	-27.97
Penganga	Big	0.37	0.18	105.56	1.60	0.76	110.70
Ukni	Others	0.03	0.01	200.00	0.27	0.29	-4.56
Gondegaon	Others	0.24	0.18	33.33	0.97	1.04	-6.94
Umrer	Others	0.16	0.11	45.45	0.66	0.67	-0.45
Makardhokra-I	Others	0.27	0.06	350.00	1.46	0.58	152.68
Gokul	Others	0.08	0.17	-52.94	0.39	0.80	-51.38
MKD-III	Others	0.10	0.09	11.11	0.61	0.46	32.61
Total Big Mines		0.37	0.18	105.56	1.60	0.76	110.70
Total Others		1.37	0.88	55.68	6.61	6.54	1.07
Total Big Plus Mines		1.74	1.06	64.15	8.21	7.30	12.44
Total Rest of Mines		0.99	0.94	5.32	4.94	5.11	-3.48
Total WCL		2.73	2.00	36.50	13.14	12.41	5.88

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	0.07	0.26	-73.08	0.96	1.02	-5.42
Dipka	Big	0.38	0.19	100.00	1.09	0.51	114.99
Kushmunda	Big	0.64	0.33	93.94	2.88	0.84	243.68
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.04	0.06	-33.33	0.17	0.13	28.79
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.25	0.01	2400.00	0.31	0.03	968.97
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.00	0.00		0.01	0.03	-61.54
Chirimiri	Others	0.06	0.06	0.00	0.26	0.20	27.45
Churcha UG	Others	0.10	0.14	-28.57	0.48	0.53	-9.26
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.13	0.84	34.52	5.10	2.49	104.65
Total Others		0.41	0.21	95.24	1.06	0.79	34.52
Total Big Plus Mines		1.54	1.05	46.67	6.16	3.28	87.80
Total Rest of Mines		0.67	1.01	-33.66	3.38	3.95	-14.43
Total SECL		2.21	2.06	7.28	9.54	7.23	31.95

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	3.09	2.43	27.16	10.44	9.61	8.60
Dipka	Big	1.74	1.88	-7.45	6.88	7.34	-6.32
Kushmunda	Big	1.57	1.63	-3.68	4.66	7.08	-34.15
Chhal	Others	0.14	0.12	16.67	0.53	0.29	85.96
Manikpur	Big	0.37	0.33	12.12	1.51	1.57	-3.64
Baroud	Others	0.14	0.16	-12.50	1.02	0.75	36.55
GP IV/2-3	Others	0.16	0.26	-38.46	0.73	0.89	-18.34
Jampali	Others	0.13	0.11	18.18	0.50	0.38	31.58
Dhanpuri	Others	0.00	0.04	-100.00	0.26	0.21	23.22
Mahan II	Others	0.03	0.18	-83.33	0.18	0.72	-75.03
Amadand	Others	0.11	0.07	57.14	0.40	0.22	81.82
Chirimiri	Others	0.03	0.00		0.12	0.08	53.85
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		6.77	6.27	7.97	23.49	25.60	-8.25
Total Others		0.74	0.94	-21.28	3.74	3.54	5.77
Total Big Plus Mines		7.51	7.21	4.16	27.23	29.14	-6.54
Total Rest of Mines		0.24	0.13	84.62	0.89	0.42	110.40
Total SECL		7.75	7.34	5.59	28.12	29.56	-4.87

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gevra	Big	3.16	2.69	17.47	11.40	10.63	7.26
Dipka	Big	2.12	2.07	2.42	7.97	7.85	1.52
Kushmunda	Big	2.21	1.96	12.76	7.54	7.92	-4.74
Chhal	Others	0.14	0.12	16.67	0.53	0.29	85.96
Manikpur	Big	0.41	0.39	5.13	1.68	1.70	-1.12
Baroud	Others	0.14	0.16	-12.50	1.02	0.75	36.55
GP IV/2-3	Others	0.16	0.26	-38.46	0.73	0.89	-18.34
Jampali	Others	0.13	0.11	18.18	0.50	0.38	31.58
Dhanpuri	Others	0.25	0.05	400.00	0.57	0.24	137.50
Mahan II	Others	0.03	0.18	-83.33	0.18	0.72	-75.03
Amadand	Others	0.11	0.07	57.14	0.41	0.25	66.67
Chirimiri	Others	0.09	0.06	50.00	0.38	0.28	34.75
Churcha UG	Others	0.10	0.14	-28.57	0.48	0.53	-9.26
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.90	7.11	11.11	28.59	28.09	1.77
Total Others		1.15	1.15	0.00	4.80	4.32	11.01
Total Big Plus Mines		9.05	8.26	9.56	33.39	32.42	3.00
Total Rest of Mines		0.92	1.15	-20.00	4.27	4.37	-2.36
Total SECL		9.97	9.41	5.95	37.66	36.79	2.36

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.56	0.35	60.00	1.50	1.07	39.61
Bharatpur	Big	0.00	0.00		0.01	0.00	
Lingaraj	Big	0.41	0.55	-25.86	1.43	2.22	-35.40
Samaleswari	Big	0.13	0.10	28.71	0.59	0.60	-1.16
Kulda	Big	0.00	0.06	-100.00	0.13	0.31	-58.69
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.39	0.38	3.72	1.39	1.40	-1.00
Ananta	Big	0.27	0.02	1025.00	1.00	0.13	678.13
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.02	-100.00	0.02	0.25	-91.50
Lajkura	Big	0.28	0.00		0.75	0.00	
Balram	Big	0.41	0.33	26.15	1.02	1.29	-20.44
Basundhara (W)	Others	0.06	0.01	328.57	0.27	0.21	23.83
Garjanbahal	Big	0.53	0.57	-7.67	1.73	2.17	-20.65
Total Big Mines		2.98	2.38	25.05	9.56	9.43	1.36
Total Others		0.06	0.01	328.57	0.27	0.21	23.83
Total Big Plus Mines		3.04	2.40	26.83	9.83	9.65	1.86
Total Rest of Mines		0.05	0.05	-5.66	0.19	0.17	6.32
Total MCL		3.09	2.45	26.12	10.01	9.82	1.93

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.51	2.23	12.40	10.03	10.49	-4.40
Lakhanpur	Big	1.31	1.64	-20.02	5.85	6.53	-10.42
Bharatpur	Big	0.54	0.18	208.57	1.92	0.86	121.90
Lingaraj	Big	0.71	0.47	51.06	2.15	1.98	8.22
Samaleswari	Big	0.13	0.00	3150.00	0.32	0.05	570.21
Kulda	Big	1.48	1.02	45.67	5.28	4.34	21.73
Kaniha	Big	0.65	0.63	3.01	2.14	2.81	-23.60
Hingula	Big	0.09	0.05	66.67	0.21	0.31	-34.08
Ananta	Big	0.56	0.46	22.81	2.51	1.97	27.53
Jagannath	Big	0.54	0.39	37.06	1.76	1.54	14.18
Belpahar	Big	0.35	0.27	29.15	1.91	1.39	37.30
Lajkura	Big	0.00	0.27	-100.00	0.54	0.75	-27.89
Balram	Big	0.10	0.00		0.19	0.00	
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.36	0.12	213.04	1.14	0.63	80.63
Total Big Mines		9.31	7.74	20.36	35.90	33.66	6.66
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		9.31	7.74	20.36	35.90	33.66	6.66
Total Rest of Mines		0.00	0.00	-100.00	0.00	0.00	
Total MCL		9.31	7.73	20.44	35.90	33.66	6.65

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Bhubaneswari	Big	2.51	2.23	12.40	10.03	10.49	-4.40
Lakhanpur	Big	1.87	1.99	-5.94	7.35	7.60	-3.35
Bharatpur	Big	0.54	0.18	208.57	1.92	0.86	122.71
Lingaraj	Big	1.12	1.02	9.48	3.58	4.20	-14.79
Samaleswari	Big	0.26	0.11	147.62	0.91	0.65	40.28
Kulda	Big	1.48	1.07	38.06	5.41	4.64	16.45
Kaniha	Big	0.65	0.63	3.01	2.14	2.81	-23.60
Hingula	Big	0.48	0.43	11.63	1.59	1.71	-7.01
Ananta	Big	0.83	0.48	72.92	3.50	2.09	67.32
Jagannath	Big	0.54	0.39	37.06	1.77	1.54	14.38
Belpahar	Big	0.35	0.30	18.64	1.94	1.64	17.92
Lajkura	Big	0.28	0.27	2.19	1.29	0.75	71.31
Balram	Big	0.51	0.33	55.02	1.21	1.29	-5.98
Basundhara (W)	Others	0.06	0.01	328.57	0.27	0.21	23.83
Garjanbahal	Big	0.89	0.69	29.17	2.86	2.80	2.10
Total Big Mines		12.29	10.12	21.47	45.46	43.09	5.50
Total Others		0.06	0.01	328.57	0.27	0.21	23.83
Total Big Plus Mines		12.35	10.12	22.01	45.72	43.31	5.56
Total Rest of Mines		0.05	0.05	4.17	0.19	0.17	12.43
Total MCL		12.40	10.17	21.93	45.91	43.48	5.59

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
PKOC	Big	0.88	0.36	142.45	3.17	1.73	83.22
RG OC III Extn.	Big	0.61	0.44	39.57	2.52	2.04	23.98
JVR OCII	Big	0.50	0.25	98.07	2.15	0.92	133.55
Ramagundam OCI Exp. Ph II	Big	0.33	0.32	2.81	1.13	1.27	-10.55
Gouthamkhani OC	Others	0.25	0.13	92.58	1.17	0.77	51.93
JVR OCI Exp.	Others	0.00	0.09	-100.00	0.00	0.27	-100.00
Koyagudem OC II	Others	0.26	0.04	482.26	1.08	0.45	141.87
Jawaharkhani 5 OC	Others	0.25	0.15	67.25	0.98	0.67	45.61
Srirampur OC II	Others	0.19	0.13	47.62	0.72	0.56	28.30
Khairagura OC	Others	0.09	0.04	117.67	0.73	0.31	136.76
Total Big Mines		2.327	1.377	69.03	8.975	5.954	50.76
Total Other Mines		1.045	0.589	77.50	4.681	3.031	54.45
Total Big Plus Mines		3.372	1.965	71.57	13.656	8.984	52.00
Rest of Mines		1.498	0.885	69.35	6.780	3.369	101.26
Total SCCL		4.87	2.85	70.88	20.44	12.35	65.43

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during July			Production during the year		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Moher & Amlohuri Extn.	Big	1.68	1.71	-1.52	5.49	6.00	-8.64
Parsa East & Kanta Basan	Big	1.17	1.29	-9.74	4.31	3.23	33.60
Pakri Barwadih	Big	0.58	0.36	61.00	2.18	2.80	-22.29
Tata	Big	0.32	0.50	-36.14	1.39	2.06	-32.51
Amelia (North)	Big	0.27	0.28	-4.58	1.03	1.00	2.69
Sarshatali	Big	0.18	0.15	21.92	0.60	0.68	-11.80
Tadicherla-I	Big	0.18	0.17	6.98	0.68	0.69	-1.16
Dulanga	Big	0.31	0.14	126.67	1.17	0.58	100.52
Manoharpur	Big	0.30	0.10	198.04	0.82	0.17	374.42
Pachwara North	Big	0.90	0.34	161.05	2.59	0.85	206.27
Total Big Mines		5.89	5.04	16.76	20.24	18.06	12.07
Rest of Mines		1.01	0.31	230.07	2.95	1.26	134.87
Overall Captive & Othres		6.90	5.35	28.97	23.19	19.32	20.05

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
ECL	Big Mines	5.77	5.45	5.86	23.98	30.24	-20.69
	Other Mines	0.27	0.20	35.00	0.76	0.95	-20.17
	Big Plus Mines	6.04	5.65	6.89	24.74	31.19	-20.67
	Rest of Mines	2.44	2.52	-3.15	11.29	12.36	-8.67
	Total ECL	8.48	8.17	3.79	36.03	43.55	-17.27
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	4.25	3.47	22.48	15.95	16.82	-5.17
	Big Plus Mines	4.25	3.47	22.48	15.95	16.82	-5.17
	Rest of Mines	4.05	3.65	10.96	16.33	15.66	4.27
	Total BCCL	8.30	7.12	16.57	32.28	32.48	-0.62
CCL	Big Mines	3.58	3.45	3.80	18.23	16.96	7.49
	Other Mines	1.24	1.45	-14.48	5.31	6.92	-23.31
	Big Plus Mines	4.82	4.90	-1.61	23.54	23.88	-1.44
	Rest of Mines	2.05	2.14	-4.25	7.53	10.10	-25.42
	Total CCL	6.87	7.04	-2.41	31.07	33.98	-8.56
NCL	Big Mines	26.92	30.32	-11.23	105.85	116.58	-9.20
	Other Mines	0.43	0.80	-45.88	1.89	3.97	-52.44
	Big Plus Mines	27.35	31.12	-12.12	107.74	120.56	-10.63
	Rest of Mines	0.00	0.00	-75.00	0.00	0.00	-233.33
	Total NCL	27.35	31.12	-12.11	107.74	120.56	-10.63
WCL	Big Mines	1.20	0.52	131.66	5.93	4.08	45.36
	Other Mines	8.73	5.25	66.16	46.11	43.26	6.61
	Big Plus Mines	9.93	5.77	72.04	52.04	47.34	9.95
	Rest of Mines	4.08	3.21	27.18	29.90	23.76	25.80
	Total WCL	14.01	8.98	56.01	81.94	71.10	15.25
SECL	Big Mines	7.70	8.73	-11.75	37.21	40.62	-8.39
	Other Mines	2.37	2.69	-11.73	13.18	12.64	4.31
	Big Plus Mines	10.07	11.41	-11.74	50.39	53.25	-5.37
	Rest of Mines	1.85	1.56	18.59	8.56	7.75	10.48
	Total SECL	11.92	12.97	-8.10	58.95	61.00	-3.36
MCL	Big Mines	14.04	12.48	12.54	57.38	54.23	5.81
	Other Mines	0.06	0.00		0.05	0.08	-34.67
	Big Plus Mines	14.10	12.48	12.99	57.43	54.31	5.75
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	14.10	12.48	12.98	57.43	54.31	5.74
CIL	Big Mines	59.21	60.94	-2.85	248.59	262.71	-5.38
	Other Mines	17.35	13.86	25.18	83.25	84.63	-1.63
	Big Plus Mines	76.56	74.80	2.35	331.84	347.35	-4.46
	Rest of Mines	14.46	13.07	10.67	73.60	69.64	5.69
	Total CIL	91.02	87.87	3.58	405.44	416.98	-2.77

Subsidiary	Description	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
SCCL	Big Mines	10.20	6.84	49.18	44.44	34.31	29.52
	Other Mines	5.57	4.59	21.40	26.58	22.32	19.08
	Big Plus Mines	15.77	11.43	38.01	71.03	56.64	25.41
	Rest of Mines	9.99	8.09	23.46	45.90	42.93	6.92
	Total SCCL	25.76	19.52	31.98	116.93	99.56	17.44
All India	Big Mines	69.40	67.78	2.40	293.03	297.03	-1.34
	Other Mines	22.93	18.45	24.24	27.24	33.47	-18.60
	Big Plus Mines	92.33	86.23	7.07	320.28	330.49	-3.09
	Rest of Mines	24.45	21.16	15.56	202.08	186.06	8.61
	Total OBR	116.78	107.39	8.75	522.36	516.55	1.12

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.50	0.10	400.00	1.71	1.23	39.25
Sonepur Bazari	Big	0.74	0.68	8.82	2.95	3.35	-11.97
Chitra East	Others	0.27	0.19	42.11	0.76	0.68	11.44
Big Mines		1.24	0.78	58.97	4.66	4.58	1.77
Other Mines		0.27	0.19	42.11	0.76	0.68	11.44
Big Plus Mines		1.51	0.97	55.67	5.42	5.26	3.02
Rest of Mines		0.66	0.69	-4.35	3.15	3.09	1.97
Total ECL		2.17	1.66	30.72	8.57	8.35	2.63

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	0.67	0.94	-28.70	2.54	7.17	-64.62
Sonepur Bazari	Big	3.86	3.73	3.46	16.79	18.50	-9.23
Chitra East	Others	0.00	0.01	-100.00	0.00	0.27	-100.00
Big Mines		4.53	4.67	-3.01	19.32	25.66	-24.70
Other Mines		0.00	0.01	-100.00	0.00	0.27	-100.00
Big Plus Mines		4.53	4.68	-3.22	19.32	25.93	-25.48
Rest of Mines		1.77	1.82	-2.71	8.15	9.27	-12.11
Total ECL		6.30	6.50	-3.08	27.47	35.20	-21.96

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Rajmahal	Big	1.17	1.04	12.52	4.25	8.39	-49.42
Sonepur Bazari	Big	4.60	4.41	4.29	19.74	21.85	-9.65
Chitra East	Others	0.27	0.20	35.00	0.76	0.95	-20.17
Big Mines		5.77	5.45	5.86	23.98	30.24	-20.69
Other Mines		0.27	0.20	35.00	0.76	0.95	-20.17
Big Plus Mines		6.04	5.65	6.89	24.74	31.19	-20.67
Rest of Mines		2.44	2.52	-3.15	11.29	12.36	-8.67
Total ECL		8.48	8.17	3.79	36.03	43.55	-17.27

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.13	0.09	44.44	0.58	0.48	21.34
AKWMC	Others	0.25	0.23	7.30	1.01	1.12	-9.90
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.01	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.32	0.12	160.16	1.21	0.60	100.66
ABOCP	Others	0.30	0.18	63.93	0.94	0.92	2.29
B Dahibari	Others	0.17	0.10	78.95	0.66	0.45	46.67
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.17	0.72	61.60	4.77	3.57	33.58
Big Plus Mines		1.17	0.72	61.60	4.77	3.57	33.58
Rest of Mines		0.53	0.38	40.96	1.32	2.05	-35.58
Total BCCL		1.70	1.10	54.55	6.09	5.62	8.36

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.76	0.71	7.04	3.01	3.58	-15.85
AKWMC	Others	0.78	0.25	208.30	2.08	1.33	56.07
Phularitand	Others	0.00	0.22	-100.00	0.00	1.10	-100.00
S Bansjora	Others	0.20	0.24	-14.89	0.52	0.89	-41.48
NGKAC	Others	0.34	0.00		1.32	0.14	879.26
ROCP	Others	0.01	0.48	-97.91	0.70	2.59	-72.94
KOCP	Others	0.52	0.48	9.47	1.69	2.09	-18.94
ABOCP	Others	0.42	0.38	10.82	1.70	1.54	10.55
B Dahibari	Others	0.05	0.00		0.16	0.00	
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.08	2.75	12.16	11.18	13.25	-15.608
Big Plus Mines		3.08	2.75	12.16	11.18	13.25	-15.608
Rest of Mines		3.52	3.27	7.51	15.01	13.61	10.272
Total BCCL		6.60	6.02	9.63	26.19	26.86	-2.494

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
NT ST Je	Others	0.89	0.80	11.25	3.59	4.06	-11.46
AKWMC	Others	1.03	0.49	111.93	3.09	2.46	25.95
Phularitand	Others	0.00	0.22	-100.00	0.36	1.10	-67.24
S Bansjora	Others	0.20	0.24	-14.89	0.60	0.89	-33.07
NGKAC	Others	0.34	0.00		1.33	0.14	886.67
ROCP	Others	0.01	0.48	-97.91	0.70	2.59	-72.94
KOCP	Others	0.84	0.60	40.47	2.90	2.69	7.89
ABOCP	Others	0.72	0.56	28.11	2.64	2.46	7.45
B Dahibari	Others	0.22	0.10	131.58	0.82	0.45	81.33
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.25	3.47	22.48	15.95	16.82	-5.17
Big Plus Mines		4.25	3.47	22.48	15.95	16.82	-5.17
Rest of Mines		4.05	3.65	10.96	16.33	15.66	4.272
Total BCCL		8.30	7.12	16.57	32.28	32.48	-0.62

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.14	0.08	86.67	0.57	0.33	72.21
Piparwar	Big	0.00	0.06	-100.00	0.00	0.46	-100.00
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.15	0.24	-36.17	0.61	0.96	-36.19
Govindpur Ph II	Others	0.08	0.10	-23.08	0.37	0.52	-29.25
Rohini	Others	0.08	0.11	-27.93	0.45	0.56	-19.35
Purnadih	Others	0.12	0.16	-23.57	0.50	0.92	-45.83
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.06	0.15	-60.78	0.25	0.70	-64.44
Birsa Project	Others	0.14	0.10	40.00	0.52	0.42	25.00
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.03	0.00		0.06	0.00	
Big Mines		0.29	0.37	-20.77	1.18	1.75	-32.57
Other Mines		0.51	0.63	-18.40	2.15	3.12	-31.16
Big Plus Mines		0.80	0.99	-19.27	3.33	4.87	-31.66
Rest of Mines		1.61	1.92	-16.10	6.04	8.75	-30.95
Total CCL		2.41	2.91	-17.18	9.37	13.62	-31.20

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.80	0.92	-13.23	5.68	5.01	13.39
Piparwar	Big	0.00	0.06	-100.00	0.00	0.89	-100.00
Amarpali	Big	1.06	1.27	-16.27	5.02	5.99	-16.12
AKK	Big	0.40	0.03	1438.46	1.62	0.35	360.11
Govindpur Ph II	Others	0.00	0.21	-100.00	0.18	0.75	-76.67
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	0.93	0.65	43.30	4.37	2.56	70.88
Tapin North	Others	0.42	0.00		1.52	0.00	
Birsa Project	Others	0.31	0.35	-12.43	1.21	1.38	-12.40
Karo	Big	0.10	0.16	-37.89	0.37	0.42	-12.02
Topa OC	Others	0.00	0.26	-100.00	0.25	1.03	-75.80
Big Mines		3.29	3.08	6.71	17.05	15.21	12.10
Other Mines		0.73	0.83	-11.52	3.16	3.80	-16.86
Big Plus Mines		4.02	3.91	2.87	20.21	19.01	6.31
Rest of Mines		0.44	0.22	98.20	1.49	1.35	10.36
Total CCL		4.46	4.13	7.99	21.70	20.36	6.58

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Ashoka	Big	0.94	1.00	-5.72	6.25	5.34	17.03
Piparwar	Big	0.00	0.12	-100.00	0.00	1.35	-100.00
Amarpali	Big	1.06	1.27	-16.27	5.02	5.99	-16.12
AKK	Big	0.55	0.26	110.73	2.23	1.31	70.24
Govindpur Ph II	Others	0.08	0.32	-74.68	0.55	1.27	-57.19
Rohini	Others	0.08	0.11	-27.93	0.45	1.19	-62.28
Purnadih	Others	0.12	0.16	-23.57	0.50	0.92	-45.83
Magadh	Big	0.93	0.65	43.30	4.37	2.56	70.88
Tapin North	Others	0.48	0.15	213.73	1.77	0.70	152.35
Birsa Project	Others	0.45	0.45	-0.88	1.73	1.80	-3.73
Karo	Big	0.10	0.16	-37.89	0.37	0.42	-12.02
Topa OC	Others	0.03	0.26	-88.42	0.31	1.03	-69.99
Big Mines		3.58	3.45	3.80	18.23	16.96	7.49
Other Mines		1.24	1.45	-14.48	5.31	6.92	-23.31
Big Plus Mines		4.82	4.90	-1.61	23.54	23.88	-1.44
Rest of Mines		2.05	2.14	-4.25	7.53	10.10	-25.42
Total CCL		6.87	7.04	-2.41	31.07	33.98	-8.56

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	1.50	1.53	-1.90	5.74	6.13	-6.38
Jayant	Big	0.99	1.08	-8.36	3.70	5.21	-29.02
Dudhichua	Big	1.23	0.91	35.61	5.05	3.88	30.15
Amlohri	Big	1.54	1.12	37.38	5.09	5.10	-0.20
Khadia	Big	0.83	0.53	55.83	3.49	2.59	34.91
Bina	Big	0.53	0.55	-5.05	2.08	2.27	-8.45
Krishnashila	Big	0.05	0.05	-7.41	0.20	0.16	24.22
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.12	0.15	-16.33	0.54	0.65	-17.43
Kakari	Others	0.32	0.27	16.79	1.35	1.01	34.33
Big Mines		6.66	5.77	15.39	25.35	25.34	0.02
Other Mines		0.44	0.42	5.23	1.89	1.66	13.92
Big Plus Mines		7.10	6.19	14.70	27.24	27.00	0.88
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		7.10	6.19	14.70	27.24	27.00	0.89

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Nigahi	Big	2.80	5.28	-46.96	14.81	18.89	-21.59
Jayant	Big	2.80	2.55	9.80	11.78	9.37	25.67
Dudhichua	Big	2.51	3.82	-34.34	10.70	15.51	-31.03
Amlohri	Big	3.01	3.93	-23.39	11.19	12.56	-10.95
Khadia	Big	3.30	3.21	2.93	11.78	14.02	-15.98
Bina	Big	3.37	2.77	21.75	10.66	11.04	-3.43
Krishnashila	Big	0.89	1.81	-50.80	4.00	7.49	-46.53
Block B	Big	1.58	1.19	32.77	5.60	2.37	136.26
Jingurda	Others	0.00	0.37	-100.00	0.00	2.25	-100.00
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		20.26	24.55	-17.49	80.50	91.24	-11.77
Other Mines		0.00	0.38	-100.00	0.00	2.31	-100.00
Big Plus Mines		20.25	24.93	-18.78	80.50	93.55	-13.94
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		20.25	24.93	-18.77	80.50	93.55	-13.95

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth Y-o-Y
Nigahi	Big	4.30	6.81	-36.86	20.26	25.02	-19.05
Jayant	Big	3.79	3.63	4.41	15.48	14.58	6.12
Dudhichua	Big	3.74	4.73	-20.93	15.75	19.39	-18.78
Amlohri	Big	4.55	5.05	-9.90	16.28	17.66	-7.85
Khadia	Big	4.13	3.74	10.46	15.27	16.60	-8.05
Bina	Big	3.90	3.32	17.28	12.74	13.31	-4.29
Krishnashila	Big	0.94	1.86	-49.54	4.20	7.65	-45.04
Block B	Big	1.58	1.19	32.77	5.60	2.37	136.26
Jingurda	Others	0.12	0.52	-76.16	0.54	2.90	-81.38
Kakari	Others	0.32	0.27	16.79	1.35	1.07	26.05
Big Mines		26.92	30.32	-11.23	105.85	116.58	-9.20
Other Mines		0.43	0.80	-45.88	1.89	3.97	-52.44
Big Plus Mines		27.35	31.12	-12.12	107.74	120.56	-10.63
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		27.35	31.12	-12.11	107.74	120.56	-10.63

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.15	0.19	-21.88	1.03	0.85	20.89
Sasti	Others	0.24	0.22	10.09	1.35	1.29	4.49
NM-Sector-I & II (A)	Others	0.00	0.06		0.08	0.54	-85.21
Niljai Deep	Others	0.03	0.03	3.45	0.44	0.22	100.00
Mungoli	Others	0.23	0.27	-14.18	1.41	1.40	0.79
Penganga	Big	0.04	0.11	-64.29	0.25	1.02	-75.37
Ukni	Others	0.13	0.21	-37.20	0.63	1.68	-62.41
Gondegaon	Others	0.14	0.28	-50.70	0.85	1.36	-37.50
Umrer	Others	0.30	0.37		1.19	1.58	-24.68
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.04	0.11	-64.29	0.25	1.02	-75.37
Other Mines		1.22	1.62	-24.78	6.98	8.92	-21.75
Big Plus Mines		1.26	1.73	-27.34	7.23	9.94	-27.23
Rest of Mines		0.96	1.23	-21.70	4.41	5.20	-15.11
Total WCL		2.22	2.96	-25.00	11.64	15.13	-23.07

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.49	0.44	12.13	3.04	3.55	-14.29
Sasti	Others	0.00	0.24	-100.00	0.16	2.37	-93.47
NM-Sector-I & II (A)	Others	1.04	0.00		7.70	0.39	1894.04
Niljai Deep	Others	2.18	0.84	158.60	8.08	7.21	12.07
Mungoli	Others	0.74	0.53	39.36	4.59	5.67	-19.10
Penganga	Big	1.16	0.41	185.71	5.68	3.07	85.32
Ukni	Others	0.48	0.30	59.47	2.82	2.48	13.78
Gondegaon	Others	0.17	0.22	-23.08	0.72	1.94	-62.74
Umrer	Others	0.00	0.00		0.00	0.00	
Makardhokra-I	Others	1.14	0.51	121.79	5.42	3.12	73.96
Gokul	Others	0.76	0.00		3.48	3.70	-6.03
MKD-III	Others	0.51	0.55	-6.76	3.13	3.91	-19.92
Big Mines		1.16	0.41	185.71	5.68	3.07	85.32
Other Mines		7.51	3.63	106.77	39.13	34.34	13.97
Big Plus Mines		8.67	4.04	114.71	44.81	37.40	19.82
Rest of Mines		3.12	1.98	57.42	25.49	18.57	37.25
Total WCL		11.79	6.02	95.85	70.30	55.97	25.60

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.64	0.63	1.75	4.07	4.40	-7.48
Sasti	Others	0.24	0.46	-47.37	1.51	3.67	-58.95
NM-Sector-I & II (A)	Others	1.04	0.06		7.78	0.93	738.94
Niljai Deep	Others	2.21	0.87	153.44	8.52	7.43	14.67
Mungoli	Others	0.97	0.80	21.40	6.00	7.07	-15.16
Penganga	Big	1.20	0.52	131.66	5.93	4.08	45.36
Ukni	Others	0.61	0.51	20.08	3.45	4.16	-16.94
Gondegaon	Others	0.31	0.51	-38.61	1.57	3.30	-52.35
Umrer	Others	0.30	0.37		1.19	1.58	-24.68
Makardhokra-I	Others	1.14	0.51	121.79	5.42	3.12	73.96
Gokul	Others	0.76	0.00		3.48	3.70	-6.03
MKD-III	Others	0.51	0.55	-6.76	3.13	3.91	-19.92
Big Mines		1.20	0.52	131.66	5.93	4.08	45.36
Other Mines		8.73	5.25	66.16	46.11	43.26	6.61
Big Plus Mines		9.93	5.77	72.04	52.04	47.34	9.95
Rest of Mines		4.08	3.21	27.18	29.90	23.76	25.80
Total WCL		14.01	8.98	56.01	81.94	71.10	15.25

Table 2.2.6 (A) Departmental OBR SECL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	2.29	2.44	-5.99	10.05	9.42	6.67
Dipka	Big	0.81	0.65	24.42	3.68	4.56	-19.26
Kushmunda	Big	1.56	1.48	5.33	7.17	7.03	1.93
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.01	0.00		0.13	0.15	-13.33
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.23	0.28	-18.73	0.98	1.42	-31.03
Mahan II	Others	0.00	0.00		0.00	0.00	
Amadand	Others	0.04	0.14	-70.37	0.32	0.59	-45.58
Chirimiri	Others	0.10	0.15	-34.21	0.43	0.76	-43.05
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		4.67	4.57	2.17	21.03	21.16	-0.63
Other Mines		0.37	0.57	-35.09	1.73	2.76	-37.41
Big Plus Mines		5.04	5.14	-1.96	22.76	23.93	-4.88
Rest of Mines		0.37	0.19	95.77	1.73	2.76	-37.41
Total SECL		5.23	5.33	-1.88	23.23	24.73	-6.07

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	0.86	1.39	-38.13	5.59	7.42	-24.68
Dipka	Big	0.64	0.83	-23.08	2.48	4.31	-42.51
Kushmunda	Big	0.74	0.82	-10.09	4.30	3.06	40.43
Chhal	Others	0.45	0.51	-11.07	2.08	2.23	-6.89
Manikpur	Big	0.79	1.11	-28.76	3.81	4.65	-18.13
Baroud	Others	0.29	0.69	-57.97	1.85	2.96	-37.39
GP IV/2-3	Others	0.38	0.34	11.76	2.24	1.09	105.88
Jampali	Others	0.63	0.07	840.30	3.24	1.04	210.94
Dhanpuri	Others	0.00	0.00		0.00	0.00	
Mahan II	Others	0.00	0.21	-100.00	0.07	1.18	-94.07
Amadand	Others	0.22	0.22	0.92	1.38	0.94	46.50
Chirimiri	Others	0.03	0.09	-65.12	0.59	0.43	36.89
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		3.03	4.15	-27.06	16.18	19.45	-16.82
Other Mines		2.00	2.12	-5.44	11.45	9.87	15.98
Big Plus Mines		5.03	6.27	-19.76	27.63	29.32	-5.78
Rest of Mines		1.66	1.37	21.08	8.09	6.95	16.47
Total SECL		6.69	7.64	-12.43	35.72	36.27	-1.52

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Gevra	Big	3.15	3.83	-17.67	15.64	16.84	-7.15
Dipka	Big	1.45	1.48	-2.23	6.16	8.87	-30.57
Kushmunda	Big	2.30	2.30	-0.17	11.47	10.10	13.61
Chhal	Others	0.45	0.51	-11.07	2.08	2.23	-6.89
Manikpur	Big	0.80	1.11	-28.06	3.94	4.80	-17.99
Baroud	Others	0.29	0.69	-57.97	1.85	2.96	-37.39
GP IV/2-3	Others	0.38	0.34	11.76	2.24	1.09	105.88
Jampali	Others	0.63	0.07	840.30	3.24	1.04	210.94
Dhanpuri	Others	0.23	0.28	-18.73	0.98	1.42	-31.03
Mahan II	Others	0.00	0.21	-100.00	0.07	1.18	-94.07
Amadand	Others	0.26	0.35	-26.35	1.70	1.53	11.11
Chirimiri	Others	0.13	0.24	-45.38	1.02	1.19	-14.00
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		7.70	8.73	-11.75	37.21	40.62	-8.39
Other Mines		2.37	2.69	-11.73	13.18	12.64	4.31
Big Plus Mines		10.07	11.41	-11.74	50.39	53.25	-5.37
Rest of Mines		1.85	1.56	18.59	8.56	7.75	10.48
Total SECL		11.92	12.97	-8.10	58.95	61.00	-3.36

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.29	0.13	119.70	1.31	0.63	108.60
Bharatpur	Big	0.19	0.27	-29.10	0.90	1.13	-20.42
Lingaraj	Big	0.00	0.15	-100.00	0.41	0.66	-37.50
Samaleswari	Big	0.10	0.08	19.05	0.38	0.21	78.40
Kulda	Big	0.00	0.00		0.00	0.03	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.02	0.07	-69.70	0.06	0.29	-79.59
Ananta	Big	0.11	0.10	14.58	0.66	0.48	36.36
Jagannath	Big	0.12	0.16	-25.93	0.49	0.65	-24.85
Belpahar	Big	0.11	0.06	86.44	0.46	0.23	98.28
Lajkura	Big	0.10	0.08	23.46	0.38	0.33	15.85
Balram	Big	0.07	0.12	-42.62	0.28	0.61	-54.25
Basundhara (W)	Others	0.00	0.00		0.04	0.08	-46.67
Garjanbahal	Big	0.17	0.17	-2.30	0.61	0.69	-11.34
Big Mines		1.43	1.39	2.80	5.93	5.95	-0.30
Other Mines		0.00	0.00		0.02	0.08	-73.33
Big Plus Mines		1.43	1.39	2.58	5.95	6.02	-1.21
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.43	1.39	2.88	5.95	6.02	-1.16

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.07	1.34	-19.97	4.89	6.29	-22.30
Lakhanpur	Big	2.31	2.70	-14.29	8.72	12.79	-31.77
Bharatpur	Big	0.70	0.38		2.77	0.41	573.72
Lingaraj	Big	0.77	0.38	101.57	2.48	3.67	-32.48
Samaleswari	Big	0.68	0.62	10.39	2.53	2.92	-13.37
Kulda	Big	1.46	1.21	20.56	5.13	5.70	-10.15
Kaniha	Big	0.44	0.35	25.00	2.27	1.50	50.86
Hingula	Big	1.33	0.47	180.59	5.63	1.64	244.16
Ananta	Big	1.54	0.69	122.54	6.62	3.02	119.05
Jagannath	Big	0.30	0.25	18.11	1.05	0.92	13.74
Belpahar	Big	0.01	0.23	-95.61	0.29	1.52	-80.73
Lajkura	Big	0.70	0.43	62.41	2.79	1.91	46.36
Balram	Big	1.10	1.19	-7.33	4.26	3.97	7.25
Basundhara (W)	Others	0.00	0.00		0.03	0.00	
Garjanbahal	Big	0.44	0.26	66.67	1.76	1.45	21.40
Big Mines		12.67	11.10	14.20	51.45	48.29	6.54
Other Mines		0.00	0.00		0.03	0.00	
Big Plus Mines		12.67	11.10	14.20	51.48	48.29	6.60
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		12.67	11.09	14.25	51.48	48.29	6.61

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
Bhubaneswari	Big	1.07	1.34	-19.97	4.89	6.29	-22.30
Lakhanpur	Big	2.60	2.83	-8.03	10.03	13.41	-25.20
Bharatpur	Big	0.89	0.65	36.92	3.67	1.54	137.94
Lingaraj	Big	0.77	0.53	46.11	2.89	4.32	-33.24
Samaleswari	Big	0.78	0.70	11.43	2.91	3.13	-7.12
Kulda	Big	1.46	1.21	20.36	5.13	5.73	-10.62
Kaniha	Big	0.44	0.35	25.00	2.27	1.50	50.86
Hingula	Big	1.35	0.54	150.00	5.69	1.93	194.82
Ananta	Big	1.65	0.79	109.39	7.28	3.51	107.64
Jagannath	Big	0.42	0.42	0.96	1.54	1.58	-2.22
Belpahar	Big	0.12	0.29	-58.19	0.75	1.75	-56.95
Lajkura	Big	0.80	0.51	56.25	3.17	2.24	41.88
Balram	Big	1.17	1.31	-10.62	4.54	4.59	-0.96
Basundhara (W)	Others	0.00	0.00		0.07	0.08	-8.00
Garjanbahal	Big	0.61	0.44	39.27	2.37	2.14	10.88
Big Mines		14.04	12.48	12.54	57.38	54.23	5.81
Other Mines		0.06	0.00		0.05	0.08	-34.67
Big Plus Mines		14.10	12.48	12.99	57.43	54.31	5.75
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		14.10	12.48	12.98	57.43	54.31	5.74

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during July			OBR during the year		
		FY 21	FY 20	Growth(%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
PKOC	Big	2.89	2.33	24.00	13.58	11.28	20.44
RG OC III Extn.	Big	3.97	2.79	42.43	15.62	13.84	12.83
JVR OCII	Big	2.29	0.67	240.33	10.41	4.46	133.37
Ramagundam OCI Exp. Ph II	Big	1.05	1.05	0.51	4.83	4.73	2.08
Gouthamkhani OC	Others	0.04	0.28	-85.43	0.33	1.74	-80.76
JVR OCI Exp.	Others	1.05	0.01	13987.88	4.83	0.17	2723.53
Koyagudem OC II	Others	1.09	0.98	11.98	4.61	4.41	4.44
Jawaharkhani 5 OC	Others	0.46	0.58	-20.70	2.44	3.01	-18.98
Srirampur OC II	Others	2.07	2.26	-8.75	7.96	9.77	-18.51
Khairagura OC	Others	0.86	0.48	79.95	6.42	3.23	98.75
Total Big Mines		10.20	6.84	49.18	44.44	34.31	29.52
Total Other Mines		5.57	4.59	21.40	26.58	22.32	19.08
Total Big Plus Mines		15.77	11.43	38.01	71.03	56.64	25.41
Rest of Mines		9.99	8.09	23.46	45.90	42.93	6.92
Total SCCL		25.76	19.52	31.98	116.93	99.56	17.44

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of July, 2021 and progressive upto July, 2021 (2021-22)

(PROVISIONAL)

ITEM	TARGET 2021-22 (Proposed)	Current Month July, 2021			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto July, 2021 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	30600	29064	95%	29474	-410	-1%	123700	93726	76%	97136	-3410	-4%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	0	0%	0	0	-	600	318	53%	99	219	221%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	5400	2382	44%	38888	-36507	-94%	21900	41993	192%	139129	-97136	-70%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4500	3822	85%	9913	-6092	-61%	20000	25511	128%	30180	-4669	-15%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12700	20086	158%	9676	10410	108%	50800	65279	129%	32979	32300	98%
TOTAL OUTSOURCING (in metre)	279000	22750	26289	116%	58477	-32188	-55%	93300	133100	143%	202386	-69286	-34%
TOTAL DRILLING (in metre)	750000	53350	55353	104%	87951	-32598	-37%	217000	226826	105%	299522	-72696	-24%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2021-22 (Proposed)	Current Month July, 2021			Cum. Ach. upto July, 2021 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	50	0	0	-	15	6.19	41%
Outsourcing (in Line km)	350	0	117.35	-	55	362.87	660%
Total (in Line km)	400	0	117.35	-	70	369.06	527%

FINANCIALS:

ITEM	2021-22		2020-21	
	Quarter-1	Cumulative	Quarter-1	Cumulative
PROFIT/LOSS (PBT) (Rs. Crore) (Audited)	10.36	10.36	41.93	41.93

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2021-22 (Proposed)	ACTUAL JUL.'2021	ACTUAL 2021-22 (till JUL.'21)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	27	1	5	37
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	20	70	129
Total	-	21	75	166

MANPOWER:

Manpower as on	01.04.2021	01.08.2021	01.07.2021	Reduction from 01.04.2021
	3068	3023	3034	45

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month July '2021

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	Prod. During July			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.82	0.84	102.81	0.66	3.14	3.02	26.85	-3.82
BCCL	0.08	0.09	119.23	0.03	0.16	0.27	190.63	68.75
CCL	0.05	0.06	142.22	0.07	0.25	0.20	-8.57	-20.00
NCL								
WCL	0.24	0.25	100.82	0.27	1.20	0.97	-7.89	-19.17
SECL	0.84	0.93	110.44	1.01	3.93	3.89	-7.82	-1.02
MCL	0.03	0.05	143.75	0.04	0.18	0.17	4.55	-5.56
CIL	2.06	2.22	107.82	2.09	8.85	8.52	6.47	-3.73
SCCL	0.79	0.48	60.92	0.39	1.08	1.96	25.55	81.49
Total	2.85	2.70	94.76	2.47	9.93	10.48	9.45	5.55

(iia) Open Cast Production- Departmental

All figures in MT

Subs	Prod. During July			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.45	0.36	80.00	0.28	1.98	1.81	28.57	-8.59
BCCL	0.53	0.47	88.68	0.37	1.66	1.81	27.03	9.04
CCL	0.91	0.77	84.62	0.60	2.28	2.91	28.33	27.63
NCL	8.56	9.01	105.26	8.54	35.01	34.77	5.50	-0.69
WCL	0.96	1.17	121.88	0.82	6.30	5.95	42.68	-5.56
SECL	0.00	1.28		1.05	3.30	5.65	21.90	71.21
MCL	3.14	3.04	96.82	2.40	9.65	9.83	26.67	1.87
CIL	14.56	16.11	110.65	14.06	60.19	62.74	14.58	4.24
SCCL	3.96	3.16	79.85	2.08	9.22	13.62	52.28	47.70
Total	18.52	19.27	104.06	16.14	69.41	76.36	19.43	10.01

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	Prod. During July			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	1.82	0.96	52.75	1.58	7.47	5.25	-39.24	-29.72
BCCL	1.35	1.62	120.00	1.18	4.59	5.93	37.29	29.19
CCL	3.78	3.30	87.30	2.46	9.14	13.88	34.15	51.86
NCL								
WCL	1.07	1.32	123.36	0.91	4.91	6.22	45.05	26.68
SECL	10.26	7.75	75.54	7.34	29.56	28.12	5.59	-4.87
MCL	7.26	9.31	128.24	7.73	33.66	35.90	20.44	6.65
CIL	25.52	24.26	95.06	21.20	89.33	95.30	14.43	6.68
SCCL	0.00	1.22		0.39	2.05	4.85	213.32	136.77
Total	25.52	25.48	99.84	21.59	91.38	100.15	18.02	9.60

(ii) Open Cast Production*All figures in MT*

Subs	Prod. During July			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	2.27	1.32	58.15	1.86	9.45	7.06	-29.03	-25.29
BCCL	1.88	2.09	111.17	1.55	6.25	7.74	34.84	23.84
CCL	4.69	4.07	86.78	3.06	11.42	16.79	33.01	47.02
NCL	8.56	9.01	105.26	8.54	35.01	34.77	5.50	-0.69
WCL	2.03	2.49	122.66	1.73	11.21	12.17	43.93	8.56
SECL	10.26	9.03	88.01	8.39	32.86	33.77	7.63	2.77
MCL	10.40	12.35	118.75	10.13	43.31	45.73	21.92	5.59
CIL	40.09	40.36	100.67	35.26	149.51	158.03	14.46	5.70
SCCL	3.96	4.38	110.65	2.47	11.27	18.47	77.70	63.89
Total	44.05	44.74	101.57	37.73	160.78	176.50	18.60	9.78

(iii) Total Coal Production*All figures in MT*

Subs	Prod. During July			Production Status during the year			Growth(%)	
	Target	Actual	Achievement	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	3.09	2.16	69.98	2.52	12.58	10.08	-14.35	-19.87
BCCL	1.96	2.19	112.00	1.58	6.41	8.01	38.62	24.96
CCL	4.74	4.13	87.31	3.13	11.67	16.99	32.08	45.59
NCL	8.56	9.01	105.26	8.54	35.01	34.77	5.50	-0.69
WCL	2.26	2.73	120.42	2.00	12.41	13.14	36.52	5.88
SECL	11.10	9.97	89.80	9.40	36.79	37.66	6.07	2.36
MCL	10.43	12.40	118.83	10.17	43.48	45.90	21.84	5.57
CIL	42.14	42.59	101.07	37.35	158.39	166.57	14.04	5.16
SCCL	4.76	4.87	102.34	2.85	12.35	20.44	70.65	65.43
Total	46.90	47.45	101.16	40.20	170.71	186.99	18.04	9.53

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	1.836	1.540	19.22	7.351	6.082	20.86
CCL	0.999	0.874	14.30	4.407	3.434	28.33
SECL	0.018	0.015	20.00	0.072	0.065	10.77
WCL	0.015	0.014	7.14	0.060	0.056	7.14
ECL	0.003	0.002	25.00	0.008	0.006	25.00
Coal India	2.871	2.445	17.40	11.898	9.643	23.38

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.120	0.024	400.00	0.350	0.093	276.3
CCL	0.013	0.029	-55.17	0.063	0.161	-60.87
Coal India	0.133	0.053	150.94	0.413	0.254	62.60

Table 4.1 (BB) : Washed Non-Coking Coal Production*In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.159	0.092	72.83	0.627	0.303	106.93
CCL	0.002	0.621	-99.68	1.123	1.253	-10.38
NCL	0.240	0.220	9.09	0.950	0.975	-2.56
Coal India	0.401	0.933	-57.02	2.700	2.531	6.68
Washed Coal	0.534	0.986	-45.84	3.113	2.785	11.78

Table 4.1 (BC) : Production of Middlings*In MT*

Subs	Production During July			Production Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth(%) Y-o-Y
BCCL	0.159	0.092	72.83	0.627	0.303	106.93
CCL	0.024	0.049	-51.93	0.124	0.300	-58.67
Coal India	0.183	0.141	29.41	0.751	0.603	24.54

Table 2: Productivity(OMS)**(i) Underground Mines**

Subs	OMS during July				upto July		Growth(%)	Growth(%)
	Target	Actual	Achv. %	July'2020	Upto July'20	Upto July'21	M-O-M	Y-O-Y
ECL	0.88	0.93	105.57	0.71	0.83	0.86	30.66	3.63
BCCL	0.26	0.28	107.69	0.09	0.11	0.21	211.11	90.91
CCL	0.47	0.79	168.09	0.81	0.64	0.58	-2.47	-9.38
WCL	0.81	0.88	108.64	0.88	0.92	0.90	0.00	-2.17
SECL	1.30	1.55	119.23	1.59	1.46	1.62	-2.52	10.96
MCL	0.39	0.63	161.54	0.61	0.58	0.60	3.28	3.45
SCCL	1.52	1.03	67.76	0.92	0.83	1.07	11.96	28.92

(ii) Open Cast Mines

Subs	OMS during July				upto July		Growth(%)	Growth(%)
	Target	Actual	Achv. %	July'2020	Upto July'20	Upto July'21	M-O-M	Y-O-Y
ECL	11.25	6.67	59.24	9.73	12.13	9.29	-31.45	-23.38
BCCL	6.08	7.02	115.46	7.05	6.88	7.53	-0.43	9.45
CCL	10.09	8.95	88.70	6.90	6.77	9.70	29.71	43.28
NCL	25.41	24.46	96.26	26.88	25.88	25.50	-9.00	-1.47
WCL	1.80	2.43	135.00	2.80	3.32	3.24	-13.21	-2.41
SECL	32.16	23.76	73.88	28.27	27.27	25.90	-15.95	-5.02
MCL	22.72	33.26	146.39	36.29	30.65	35.07	-8.35	14.42
SCCL	14.00	12.77	91.21	9.44	11.04	15.32	35.28	38.77

(iii) Overall OMS

Subs	OMS during July				upto July		Growth(%)	Growth(%)
	Target	Actual	Achv. %	July'2020	Upto July'20	Upto July'21	M-O-M	Y-O-Y
ECL	2.73	1.96	191.65	2.24	2.75	2.35	-12.70	-14.40
BCCL	3.48	3.47	41.21	2.76	2.69	3.45	25.72	28.25
CCL	8.42	7.73	486.16	5.89	5.62	8.16	31.24	45.20
NCL	25.41	24.46	212.88	26.88	25.88	25.50	-9.00	-1.47
WCL	1.59	2.09	18.19	2.16	2.64	2.72	-3.24	3.03
SECL	11.49	10.13	52.79	10.05	9.42	10.14	0.80	7.64
MCL	19.19	27.96	145.70	29.08	25.37	28.81	-3.85	13.56
SCCL	5.59	5.23	93.56	3.90	4.88	5.95	34.10	21.93

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	OBR During July 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	July'2020	Upto July'2021	Upto July'2020	M-O-M	Y-O-Y
ECL	1.92	2.17	113.02	1.66	8.57	8.35	30.72	2.63
BCCL	1.45	1.70	117.24	1.10	6.09	5.62	54.55	8.36
CCL	2.21	2.41	109.05	2.91	9.37	13.62	-17.18	-31.20
NCL	6.37	7.10	111.46	6.19	27.24	27.00	14.70	0.89
WCL	2.79	2.22	79.57	2.96	11.64	15.13	-25.00	-23.07
SECL	6.95	5.23	75.25	5.33	23.23	24.73	-1.88	-6.07
MCL	3.05	1.43	46.89	1.39	5.95	6.02	2.88	-1.16
CIL	24.74	22.26	89.98	21.54	92.09	100.47	3.34	-8.34
SCCL	4.266	4.039	94.68	3.393	18.403	17.759	19.03	3.63
Total	29.01	26.30	90.67	24.93	110.49	118.23	5.48	-6.54

(ii) Contractual OBR

Subs	OBR During July 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	July'2020	Upto July'2021	Upto July'2020	M-O-M	Y-O-Y
ECL	8.47	6.30	74.38	6.50	27.47	35.20	-3.08	-21.96
BCCL	6.42	6.60	102.80	6.02	26.19	26.86	9.63	-2.49
CCL	6.79	4.46	65.68	4.13	21.70	20.36	7.99	6.58
NCL	22.46	20.25	90.16	24.93	80.50	93.55	-18.77	-13.95
WCL	6.96	11.79	169.40	6.02	70.30	55.97	95.85	25.60
SECL	10.10	6.69	66.24	7.64	35.72	36.27	-12.43	-1.52
MCL	9.75	12.67	129.95	11.09	51.48	48.29	14.25	6.61
CIL	70.95	68.76	96.91	66.33	313.36	316.50	3.66	-0.99
SCCL	25.350	21.721	85.69	16.13	98.523	81.805	34.71	20.44
Total	96.30	90.48	93.96	82.46	411.88	398.31	9.73	3.41

(iii) Total OBR*All figures in MM3*

Subs	OBR During July 2021			OBR Status during the year			Growth (%)	
	Target	Actual	Achievement	July'2020	Upto July'2021	Upto July'2020	M-O-M	Y-O-Y
ECL	10.39	8.47	81.52	8.16	36.04	43.55	3.80	-17.24
BCCL	7.87	8.30	105.46	7.12	32.28	32.48	16.57	-0.62
CCL	9.00	6.87	76.33	7.04	31.07	33.98	-2.41	-8.56
NCL	28.83	27.35	94.87	31.12	107.74	120.55	-12.11	-10.63
WCL	9.75	14.01	143.69	8.98	81.94	71.10	56.01	15.25
SECL	17.05	11.92	69.91	12.97	58.95	61.00	-8.10	-3.36
MCL	12.80	14.10	110.16	12.48	57.43	54.31	12.98	5.74
CIL	95.69	91.02	95.12	87.87	405.44	416.98	3.58	-2.77
SCCL	29.62	25.76	86.98	19.52	116.93	99.56	31.98	17.44
Total	125.31	116.78	93.20	107.39	522.37	516.54	8.75	1.13

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in all the companies except ECL and NCL during July 2021.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	1	85	73	86	89	81	91	80	72	89.6
BCCL	1	85	73	86	81	53	65	81	28	35
CCL										
NCL	23	85	73	86	74	67	90	73	65	89.1
WCL	2	85	73	86	84	42	50	84	48	57
SECL	4	85	73	86	100	57	57	100	53	53
MCL	1	85	73	86	100	0	0	96	0	0

ii It may be observed that Shovel has been under-utilised during July 2021.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	60	80	58	73	81	41	51	78	44	56
BCCL	99	80	58	73	74	41	55	72	40	56
CCL	95	80	58	73	81	44	54	78	42	54
NCL	110	80	58	73	72	44	61	73	43	59
WCL	139	80	58	73	80	27	34	79	31	39
SECL	81	80	58	73	67	35	52	69	39	57
MCL	66	80	58	73	83	28	34	80	28	35

iii It may be observed that Surface Miner has been under-utilised during July 2021.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	94	43	46	93	45	48
WCL	2									
SECL										
MCL	22	81	61	75	85	46	54	80	41	51

iv It may be observed that Dumper has been under-utilised during July 2021.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	196	67	50	75	75	34	45	75	39	52
BCCL	419	67	50	75	75	27	36	74	28	38
CCL	356	67	50	75	78	41	53	76	39	51
NCL	540	67	50	75	74	43	58	75	42	56
WCL	388	67	50	75	83	25	30	83	33	40
SECL	153	67	50	75	85	29	34	84	31	37
MCL	220	67	50	75	79	24	30	78	23	29

v It may be observed that Dozer has been under-utilised during July 2021.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	81	70	45	64	74	22	30	74	22	29
BCCL	99	70	45	64	67	14	21	72	14	19
CCL	165	70	45	64	81	16	20	79	15	19
NCL	175	70	45	64	74	26	35	72	25	35
WCL	153	70	45	64	78	20	25	79	23	29
SECL	572	70	45	64	62	33	53	65	34	52
MCL	137	70	45	64	79	19	24	77	19	25

vi It may be observed that Drill has been under-utilised during July 2021.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during July 2021 (in %)			Upto July 2021 (in %)		
		Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %	Available	Utilised	Utilisation to Availability %
ECL	50	78	40	51	84	13	15	84	15	18
BCCL	79	78	40	51	73	27	37	72	25	35
CCL	118	78	40	51	90	20	22	88	19	22
NCL	144	78	40	51	83	16	19	85	17	20
WCL	77	78	40	51	91	10	11	91	12	13
SECL	105	78	40	51	82	25	30	85	26	31
MCL	60	78	40	51	85	18	21	82	16	20

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	1.73	2.04	8.68	9.06	-15.48	4.32
BCCL	2.06	1.37	4.10	8.00	50.47	95.26
CCL	3.79	3.97	12.99	19.43	-4.49	49.57
NCL	3.38	3.00	11.09	13.25	12.82	19.44
WCL	2.63	2.01	8.82	12.85	30.86	45.67
SECL	5.15	4.86	19.23	22.19	5.86	15.36
MCL	9.29	7.55	28.46	35.96	23.09	26.37
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	28.03	24.80	93.44	120.73	13.03	29.20
SCCL	3.92	1.85	5.76	11.64	111.27	102.12
Total	31.95	26.66	99.20	132.37	19.86	33.43

(ii) Road

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.28	0.17	0.66	1.18	66.08	78.01
BCCL	0.60	0.52	1.60	2.26	15.49	41.21
CCL	1.04	0.70	2.88	4.11	49.21	42.53
NCL	1.89	1.19	3.37	6.63	59.14	96.82
WCL	1.34	0.78	2.77	6.69	72.27	141.73
SECL	4.48	3.24	10.68	17.61	38.41	64.91
MCL	3.51	2.73	10.06	12.56	28.77	24.87
NEC	0.00	0.00	0.02	0.00	-100.00	-100.00
CIL	13.16	9.33	32.03	51.03	41.07	59.32
SCCL	0.93	0.55	1.19	2.94	70.88	146.60
Total	14.09	9.87	33.22	53.96	42.72	62.45

(iii) MGR

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.59	0.84	3.85	3.35	-29.95	-12.88
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.41	3.82	15.71	17.33	15.31	10.35
WCL	0.00	0.06	0.21	0.18	-98.28	-15.79
SECL	2.37	2.21	8.75	9.56	7.25	9.28
MCL	0.94	1.11	5.30	4.54	-15.36	-14.25
NEC	0.00	0.00	0.00	0.00		
CIL	8.30	8.03	33.82	34.97	3.32	3.41
SCCL	0.56	0.47	1.49	1.98	19.91	32.91
Total	8.86	8.50	35.30	36.94	4.24	4.65

(iv) Conveyor Belt

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.31	0.24	1.12	1.11	28.69	-0.36
WCL	0.00	0.02	0.08	0.02	-81.25	-70.73
SECL	0.55	0.56	2.20	2.12	-2.49	-3.60
MCL	0.00	0.12	0.45	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.86	0.93	3.84	3.25	-7.95	-15.29
SCCL	0.05	0.01	0.03	0.14	257.14	364.52
Total	0.91	0.95	3.87	3.40	-4.02	-12.24

(iv) Total Despatch- All Modes

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	2.60	3.05	13.20	13.59	-14.85	3.00
BCCL	2.67	1.89	5.69	10.25	40.81	80.08
CCL	4.83	4.67	15.87	23.54	3.54	48.30
NCL	9.98	8.24	31.28	38.32	21.10	22.50
WCL	4.04	2.97	12.33	20.28	36.39	64.49
SECL	12.55	10.87	40.85	51.47	15.40	25.99
MCL	13.74	11.50	44.25	53.06	19.49	19.90
NEC	0.00	0.00	0.09	0.00	-100.00	-100.00
CIL	50.41	43.19	163.57	210.52	16.71	28.70
SCCL	5.46	2.88	8.47	16.70	89.52	97.19
Total	55.87	46.07	172.04	227.21	21.27	32.07

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	2.19	2.75	11.91	11.31	-20.49	-4.97
BCCL	2.00	1.47	4.31	7.86	36.24	82.26
CCL	3.86	3.94	12.99	19.85	-2.03	52.79
NCL	8.52	7.11	27.19	33.21	19.82	22.14
WCL	3.48	2.27	10.18	16.96	53.04	66.58
SECL	9.58	8.03	30.50	40.64	19.27	33.25
MCL	9.27	7.68	29.70	35.23	20.75	18.61
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	38.90	33.26	126.83	165.05	16.97	30.13
SCCL	4.59	2.27	7.28	13.86	101.63	90.49
Total	43.48	35.53	134.11	178.92	22.39	33.41

(ii) CPP

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.02	0.00	0.02	0.06	275.00	273.33
BCCL	0.00	0.00	0.00	0.00		
CCL	0.12	0.14	0.59	0.64	-11.76	8.64
NCL	0.60	0.50	2.34	2.34	19.44	0.09
WCL	0.08	0.12	0.28	0.42	-32.20	53.45
SECL	0.79	0.99	3.96	3.21	-19.96	-19.00
MCL	1.52	1.58	6.97	7.25	-3.80	4.13
NEC	0.00	0.00	0.00	0.00		
CIL	3.13	3.33	14.15	13.92	-6.16	-1.60
SCCL	0.24	0.25	0.39	0.97	-4.42	148.72
Total	3.36	3.58	14.54	14.89	-6.04	2.43

(ii) Steel Sector

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.02	0.02	0.07	0.08	12.50	12.86
BCCL	0.05	0.07	0.35	0.30	-32.88	-14.57
CCL	0.01	0.04	0.21	0.06	-72.97	-70.14
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.08	0.13	0.65	0.44	-38.89	-31.84
SCCL	0.00	0.00	0.00	0.00		
Total	0.08	0.13	0.65	0.44	-38.89	-31.84

(iii) Cement Sector

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.01	0.01	0.02	0.03	-27.27	47.83
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.02		
NCL	0.02	0.04	0.09	0.06	-40.00	-32.97
WCL	0.13	0.15	0.44	0.54	-11.03	21.44
SECL	0.12	0.13	0.59	0.60	-4.65	2.38
MCL	0.00	0.01	0.04	0.10	-33.33	197.14
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	0.30	0.34	1.20	1.36	-11.94	12.71
SCCL	0.25	0.14	0.24	0.73	78.57	206.72
Total	0.55	0.48	1.44	2.09	14.74	44.73

(iv) Sponge Iron Sector

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	0.02	0.04	0.08	0.11	-52.38	32.50
BCCL	0.00	0.00	0.00	0.00		
CCL	0.03	0.05	0.21	0.18		
NCL	0.01	0.02	0.06	0.11	-66.67	91.07
WCL	0.03	0.03	0.05	0.10	-26.47	94.12
SECL	0.40	0.58	1.93	1.17	-30.81	-39.64
MCL	0.13	0.30	0.79	0.62	-57.29	-21.46
NEC	0.00	0.00	0.00	0.00		
CIL	0.61	1.02	3.11	2.27	-40.25	-26.97
SCCL	0.01	0.00	0.01	0.03	166.67	300.00
Total	0.62	1.02	3.12	2.31	-39.65	-26.14

(iv) Total Offtake-All Sectors

Subs	July'2021	Despatch Status			Growth(%)	
	Actual	July'2020	Upto July'2020	Upto July'2021	M-O-M	Y-O-Y
ECL	2.60	3.05	13.20	13.59	-14.88	3.00
BCCL	2.67	1.89	5.69	10.25	40.81	80.08
CCL	4.83	4.67	15.87	23.54	3.54	48.30
NCL	9.98	8.24	31.28	38.32	21.10	22.50
WCL	4.04	2.97	12.33	20.28	36.39	64.51
SECL	12.55	10.88	40.85	51.47	15.39	25.99
MCL	13.74	11.50	44.25	53.07	19.50	19.92
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	50.41	43.19	163.57	210.52	16.71	28.71
SCCL	5.46	2.88	8.47	16.70	89.45	97.12
Total	55.87	46.07	172.04	227.22	21.26	32.07

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	July'31 2021	July'31 2020	July' 2020	July'2021	July' 2021	July'2020
ECL	2.67	2.75	2.52	2.16	123.38	109.13
BCCL	3.08	1.65	1.58	2.18	141.28	104.43
CCL	8.85	3.88	3.13	4.13	214.29	123.96
NCL	7.53	6.77	8.54	9.01	83.57	79.27
WCL	14.38	7.74	2.00	2.74	524.82	387.00
SECL	13.81	15.87	9.40	9.96	138.65	168.83
MCL	19.73	17.09	10.17	12.4	159.08	168.04
CIL	70.04	55.75	37.35	42.59	164.45	149.26
SCCL	3.35	3.45	12.353	20.436	16.40	27.96
Total	73.39	59.20	49.70	63.03	116.45	119.11

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	Production during July 2021				Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)	July'2020	M-o-M	July'2021	July'2020	Y-o-Y
Departmental	2.02	2.15	106.70	1.22	76.23	6.84	5.59	22.43
Outsourced	0.13	0.12	96.00	0.10	20.00	0.39	0.43	-10.23
Total	2.14	2.27	106.07	1.32	71.97	7.23	6.02	20.10

Table 5.2: Production of Power (MU)

Company	Production during July 2021				Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)	July'2020	M-o-M	July'2021	July'2020	Y-o-Y
NLCIL	1665.59	1867.89	112.15	756.25	146.99	7179.60	5141.93	39.63
NTPL	515.00	406.50	78.93	485.25	-16.23	1733.42	1798.18	-3.60
Total	2180.59	2274.39	104.30	1241.50	83.20	8913.02	6940.11	28.43

Table 5.3: Power from Renewable Sources (MU)

Sources	Production during July 2021				Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)	July'2020	M-o-M	July'2021	July'2020	Y-o-Y
Wind Power	17.10	15.95	93.27	17.10	-6.73	43.20	45.35	-4.74
Solar Power	158.85	182.42	114.84	170.56	6.95	727.69	673.02	8.12
Total	175.95	198.37	112.74	187.66	5.71	770.89	718.37	7.31

Table 5.4: Productivity

Mode of Production	Productivity during July 2021				Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)	July'2020	M-o-M	July'2021	July'2020	Y-o-Y
Mines (in te)	16.72	18.35	109.75	10.59	73.28	16.64	14.83	12.20
TPP (Kwh)	37460	41734	111.41	12967	221.85	43138	24502	76.06

Table 5.5: OBR (in MM3)

Mode	Production during July 2021				Growth(%)	Upto July		Growth(%)
	Target	Actual	Achvm(%)	July'2020	M-o-M	July'2021	July'2020	Y-o-Y
Departmental	14.01	12.88	91.96	12.51	2.94	51.92	41.37	25.51
Outsourced	0.33	0.50	154.15	0.91	-44.88	1.56	3.45	-54.75
Total	14.33	13.38	93.37	13.42	-0.30	53.48	44.82	19.32

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during July 2021 (in %)		Actual Status during July 2020 (in %)		Actual Status upto July 2021 (in %)		Actual Status upto July 2020 (in %)		Progressive Growth	
	Availabilit	Utilisation	Availabilit	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	66.64	96.35	65.9	96.76	64.8	95.73	58.07	95.97	6.73	-0.24
Mine 1A	68.55	98.77	54.58	95.56	67.35	97.22	46.03	95.56	21.32	1.66
Mine 2	45.24	98.41	45.2	99.5	46.63	97.9	36.35	98.9	10.28	-1

Table 5.7: Sales

Power Sales

Subs	Sales during July 2021				Upto July		
	Target	Actual	July'2020	Growth(%) M-o-M	July'2021	July'2020	Growth(%) Y-o-Y
NLCIL (MU)	1302.72	1643.64	613.67	167.84	6251.34	4360.36	43.37
NTPL (MU)	485	375.53	449.89	-16.53	1602.17	1665.73	-3.82
Total Exp (MU)	1787.72	2019.17	1063.56	89.85	7853.51	6026.09	30.33
Lignite Sales							
M/s TAQA (LT)	1.31	1.22	0.88	38.64	5.69	3.76	51.33
Direct Sales (LT)	0.3	2.14	0.54	296.30	7.84	2.12	269.81
Total Sales (LT)	1.61	3.36	1.42	136.62	13.53	5.88	130.10

Financial Performance

Table 6.1: Capital Expenditure

Subs/Com	Budget Estimate	Exp. during the July 2021			Exp. upto July 2021		
		FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
ECL	1210	118.91	65.4	81.82	356.2	107.75	230.58
BCCL	875	49.16	63.6	-22.70	167.62	91.34	83.51
CCL	1760	18.06	113.14	-84.04	350.85	214.65	63.45
NCL	1640	54.73	71.87	-23.85	339.96	220.62	54.09
WCL	875	17.95	24.48	-26.67	63.41	42.07	50.72
SECL	4675	86.08	42.2	103.98	370.7	477.49	-22.36
MCL	4675	172.57	124.41	38.71	656.23	189.49	246.31
CIL(Inc. CMPDIL)	1290	34.84	3.25	972.00	88.44	9.05	877.24
CIL	17000	552.3	508.35	8.65	2393.41	1352.46	76.97
SCCL	2300	52.75	139.32	-62.14	271.21	332.9	-18.53
NLCIL Stand Alone	760	5.76	27.17	-78.80	29.79	134.47	-77.85
NLCIL JVs	1990	234.07	174.53	34.11	729.55	527.63	38.27
NLCIL	2750	239.83	201.7	18.90	759.34	662.1	14.69
Total	22050	844.88	849.37	-0.53	3423.96	2347.46	45.86

Table 6.2: Head-wise Capital Expenditure
Rs Cr

Head of Expenditure	Budget Estimate	Actual Exp. in July	Upto July'21	% Exp
Plant & Machinery	4125.56	342.83	1333.85	8.31
Safety Plant & Machin	1327.89	0.85	1.51	0.06
Development	876.09	35.80	275.40	4.09
Building (Factory)	24.86	0.23	1.34	0.93
Building (Others)	716.63	37.15	120.19	5.18
Furniture & Fixtures	3.21	0.30	0.28	9.35
Lands	3185.55	93.85	430.21	2.95
Vehicles	16.86	0.00	0.00	0.00
Railway Sidings	6312.61	175.79	742.42	2.78
Environment	10.87	0.00	0.00	0.00
Solar Power	460.9	0.00	5.44	0.00
TPP	185.51	0.34	1.24	0.18
Others	4803.46	158.01	512.09	3.29
Total	22050	844.88	3423.96	3.83

Note: Company-wise Details are given in Tables in Annex

6. Total Manpower of CIL is 255620 on 1st July 2021. Among the subsidiaries of CIL, ECL has maximum Manpower of 54070, whereas in term of Coal production upto July 2021, it stood at 6th position. On the other hand, MCL being leading coal producer company upto July 2021, has Manpower strength of 21819 only.

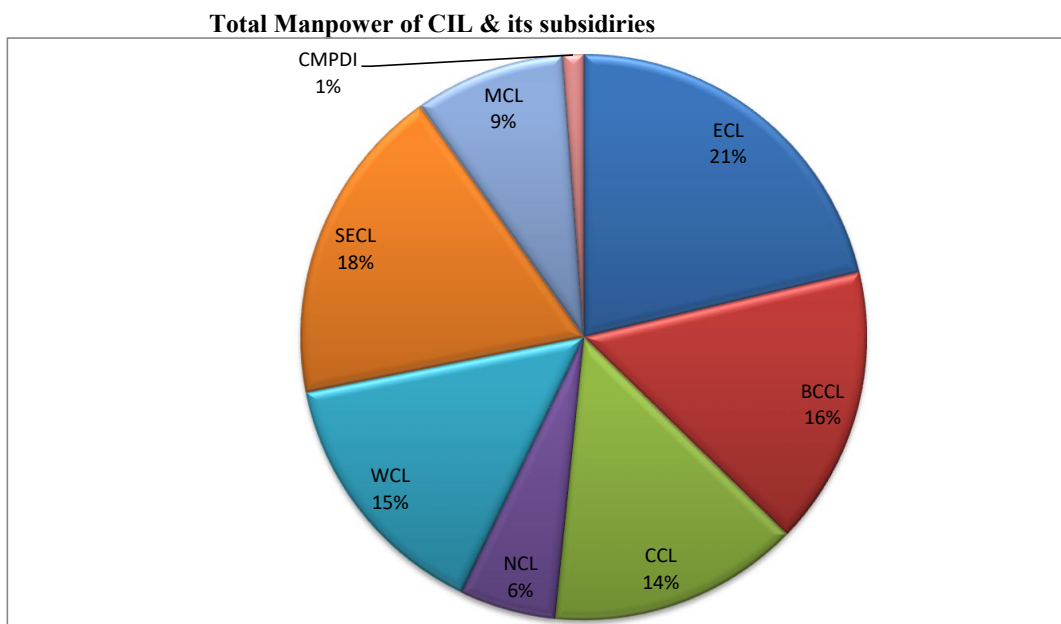


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	July'21	Change
ECL	54866	54070	-796
BCCL	41149	40469	-680
CCL	36717	36443	-274
NCL	13801	13972	171
WCL	38097	37380	-717
SECL	47481	46525	-956
MCL	21902	21819	-83
NEC	983	947	-36
CMPDI	3068	3034	-34
DCC	216	209	-7
CIL HQ	736	752	16
Total CIL	259016	255620	-3396
SCCL	43895	43190	-705
NLCIL	11379	11490	111
Total Manpower	314290	310300	-3990

7.CIL out-standing dues have decreased by Rs 2475.95 crores and stood at Rs 20655.49 crores as on 31st July 2021 as compared to Rs 23131.44 crores as on 31st March 2021. 81 % of the out-standing dues of CIL belong to ECL, BCCL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 31st July'21

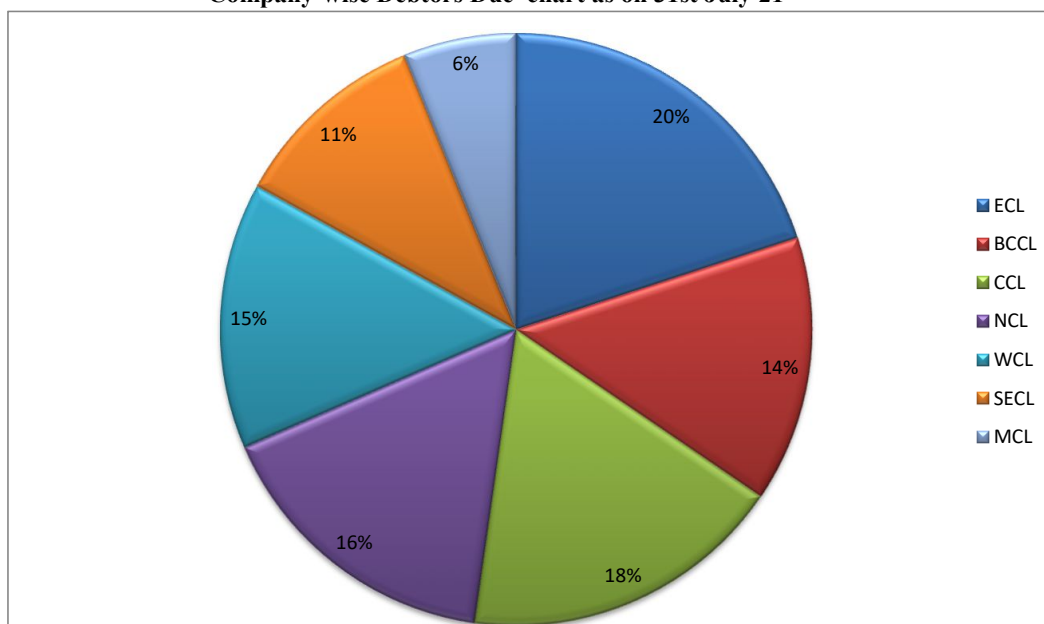


Table 7.1: Debtors due as on 31st July'21 *Rs Cr*

Subsidiary/Compa	Due as on last Day of		
	July'21	Mar'21	Change
ECL	4072.55	4,793.34	-720.79
BCCL	2583.41	3,639.03	-1,055.62
CCL	3638.00	4,213.61	-575.61
NCL	3121.81	3,118.18	3.63
WCL	3314.69	3,461.54	-146.85
SECL	2506.23	2,465.69	40.54
MCL	1407.63	1,428.88	-21.25
NEC	11.17	11.17	0.00
Total CIL	20655.49	23131.44	-2,475.95
SCCL	4595.75	2932.28	1,663.47
NLCIL	7138.13	6182.63	955.50
NTPL	1233.17	2093.35	-860.18
Total NLCIL	8371.3	8275.98	95.32
Total Debtors Due	33622.54	34339.7	-717.16

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5363.57 crores i.e 25.98 % of total dues.

Age-wise Debtors Dues chart as on 31st July'21

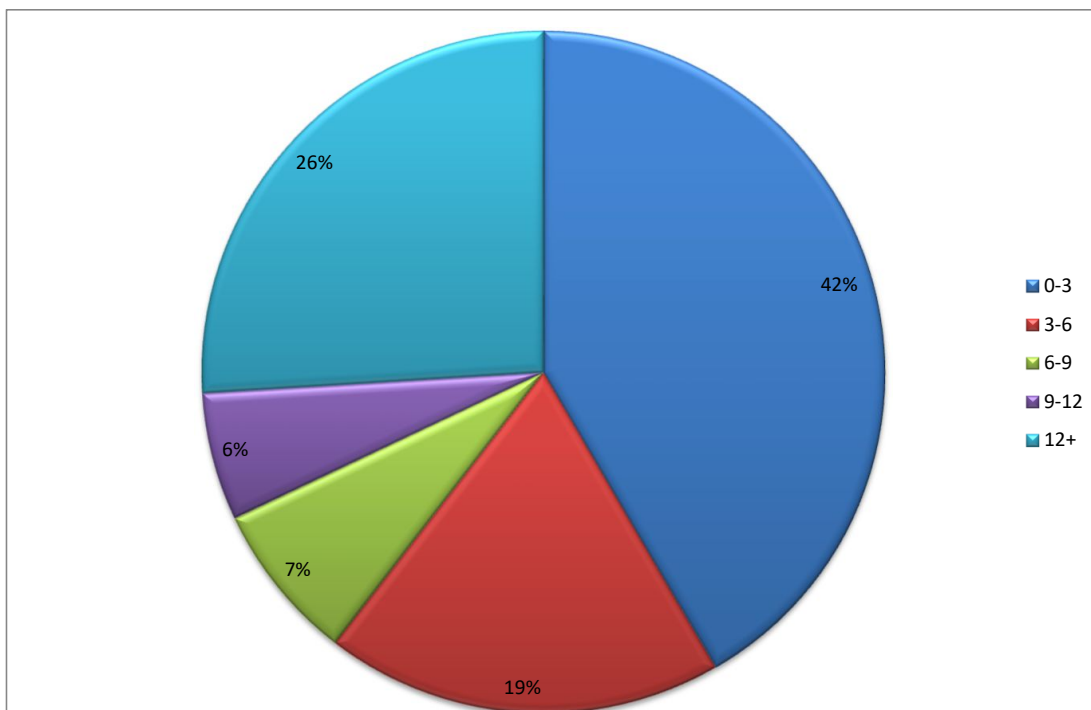


Table 7.3: Age-wise Debtors Dues as on 31st July'21

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	573.89	911.11	475.47	545.80	1566.28	4072.55
BCCL	1136.72	443.41	272.85	122.99	607.44	2583.41
CCL	1070.00	462.00	233.00	321.00	1552.00	3638.00
NCL	1763.22	922.77	117.31	4.90	313.6	3121.81
WCL	2660.52	457.04	134.12	0.00	63.01	3314.69
SECL	177.18	590.48	280.18	247.44	1210.95	2506.23
MCL	1207.10	100.56	40.38	9.31	50.28	1407.63
Total CIL	8588.63	3887.37	1553.31	1251.44	5363.57	20644.32
Percentage Share	41.60	18.83	7.52	6.06	25.98	100.00

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in July	Upto July'21	% Expenditure
1	Plant & Machinery	2251.79	174.3	844.3	7.74
2	Safety Plant & Machinery	1307.81			0.00
3	Development	630.02	28.04	233.4	4.45
4	Building (Factory)				
5	Building (Others)	538.2	22.61	62.25	4.20
6	Furniture & Fixtures				
7	Lands	2707.05	87.61	355.72	3.24
8	Vehicles				
9	Transportation including Railway	5849.81	150.96	655.01	2.58
10	Environment				
11	Solar Power				
12	TPP				
13	Others	3715.32	88.79	242.74	2.39
Total		17000	552.30	2393.41	3.25

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

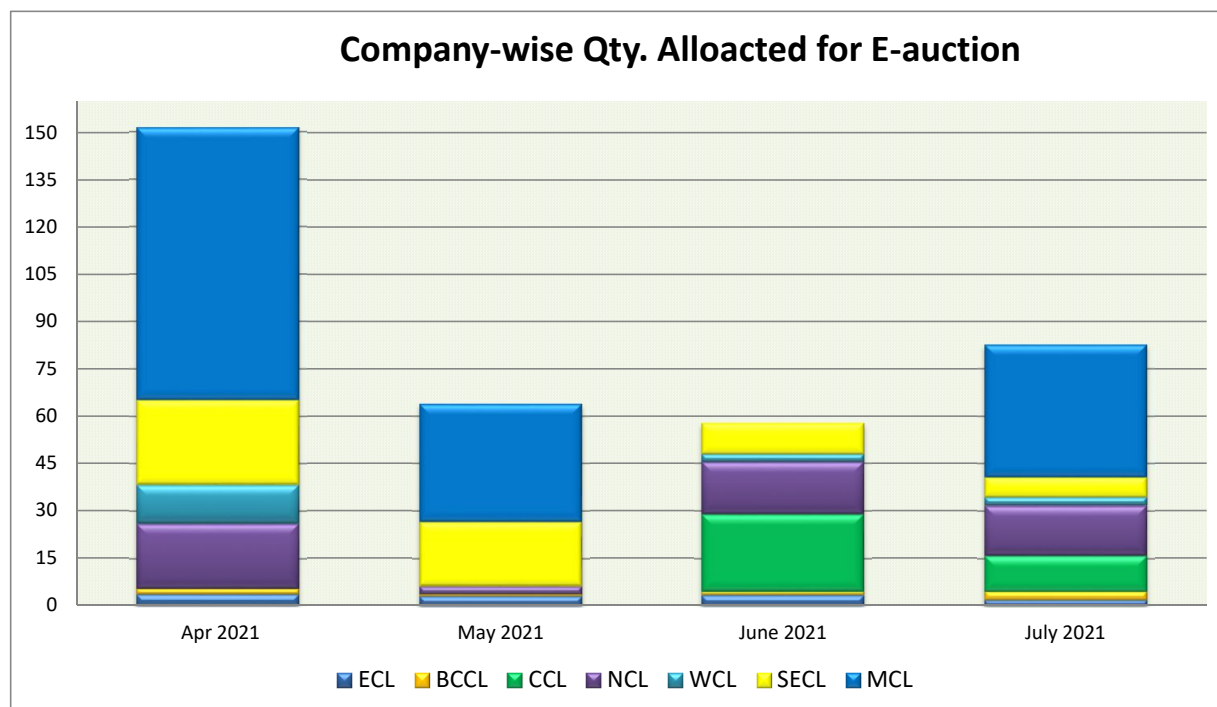
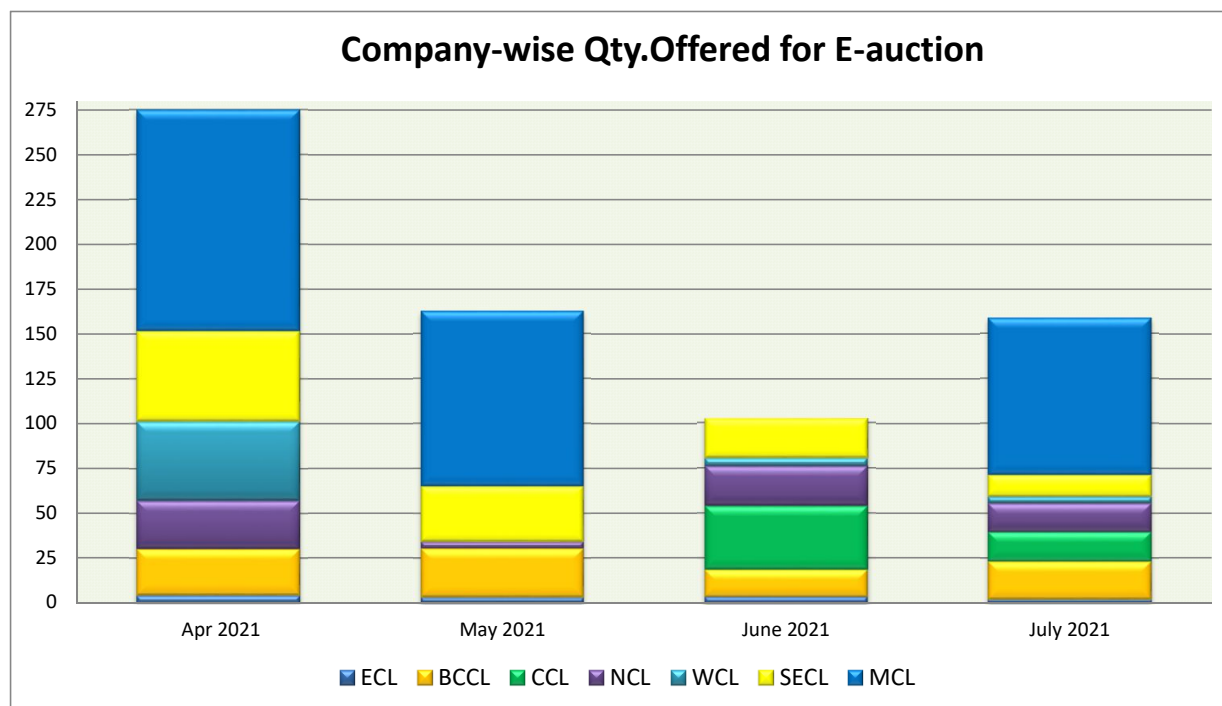
SI No	Head of Expenditure	Budget Estim	Actual Exp in July	Upto July'21	% Expenditure
1	Plant & Machinery	551.64	25.67	75.71	4.65
2	Safety Plant & Machinery	20.08	0.85	1.51	4.23
3	Development	200.06	6.00	40.24	3.00
4	Building (Factory)	24.86	0.23	1.34	0.93
5	Building (Others)	119.02	14.13	35.13	11.87
6	Furniture & Fixtures	2.71	0.30	0.28	11.07
7	Lands	325.19	5.02	58.37	1.54
8	Vehicles	16.23	-	-	0.00
9	Railway Sidings	338.80	0.47	51.95	0.14
10	Environment				
11	Solar Power	460.90	-	5.44	0.00
12	TPP	185.51	0.34	1.24	0.18
13	Others	55.00	-	-	0.00
Total		2300	52.75	271.21	2.29

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in July	Upto July'21	% Expenditure
1	Plant & Machinery	1,322.13	142.86	413.84	10.81
2	Safety Plant & Machinery				
3	Development	46.01	1.76	1.76	
4	Building (Factory)				
5	Building (Others)	59.41	0.41	22.81	0.69
6	Furniture & Fixtures	0.50			
7	Lands	153.31	1.22	16.12	0.80
8	Vehicles	0.63			0.00
9	Railway Sidings	124.00	24.36	35.46	19.65
10	Environment	10.87			0.00
11	Solar Power				
12	TPP				
13	Others	1,033.14	69.22	269.35	6.70
Total		2750	239.83	759.34	8.72

Table 8.1: E-auction company-wise

In the July 2021, 52 % of coal offered by Coal India (CIL) subsidiary .i.e. 82.61 LT of coal allocated against 158.58 LT of coal quantity offered. Further, Coal India got 40 % higher amount than notified price in July 2021.



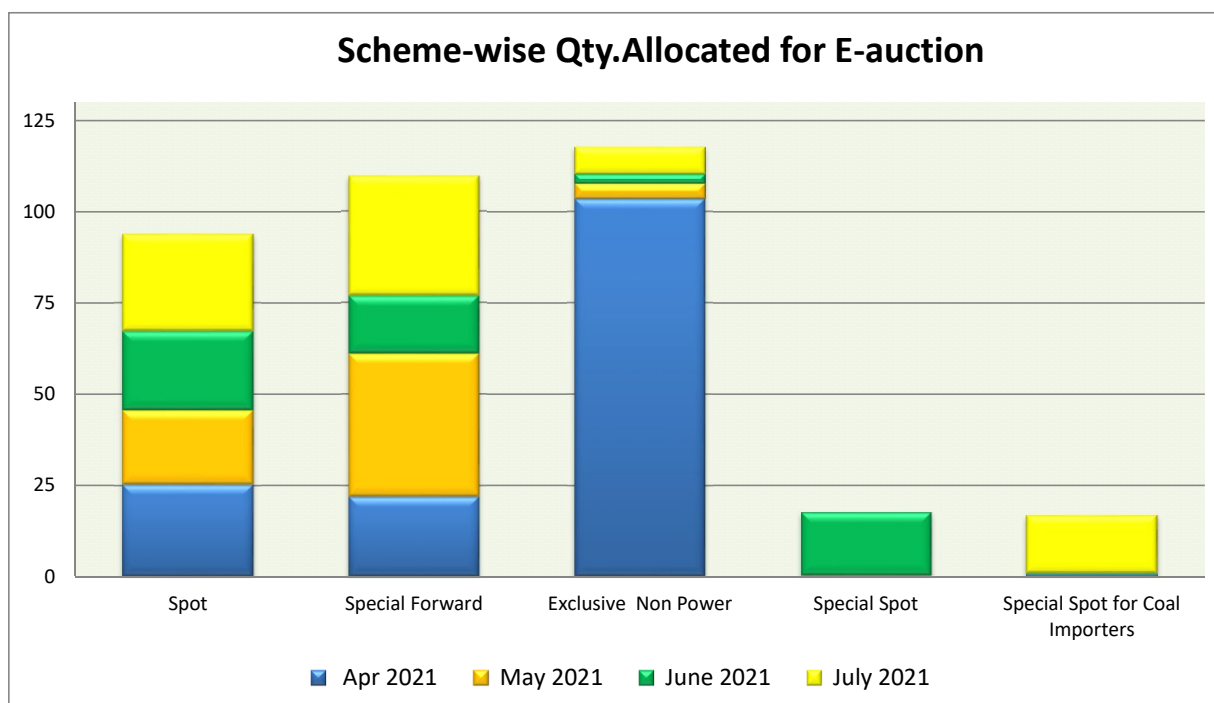
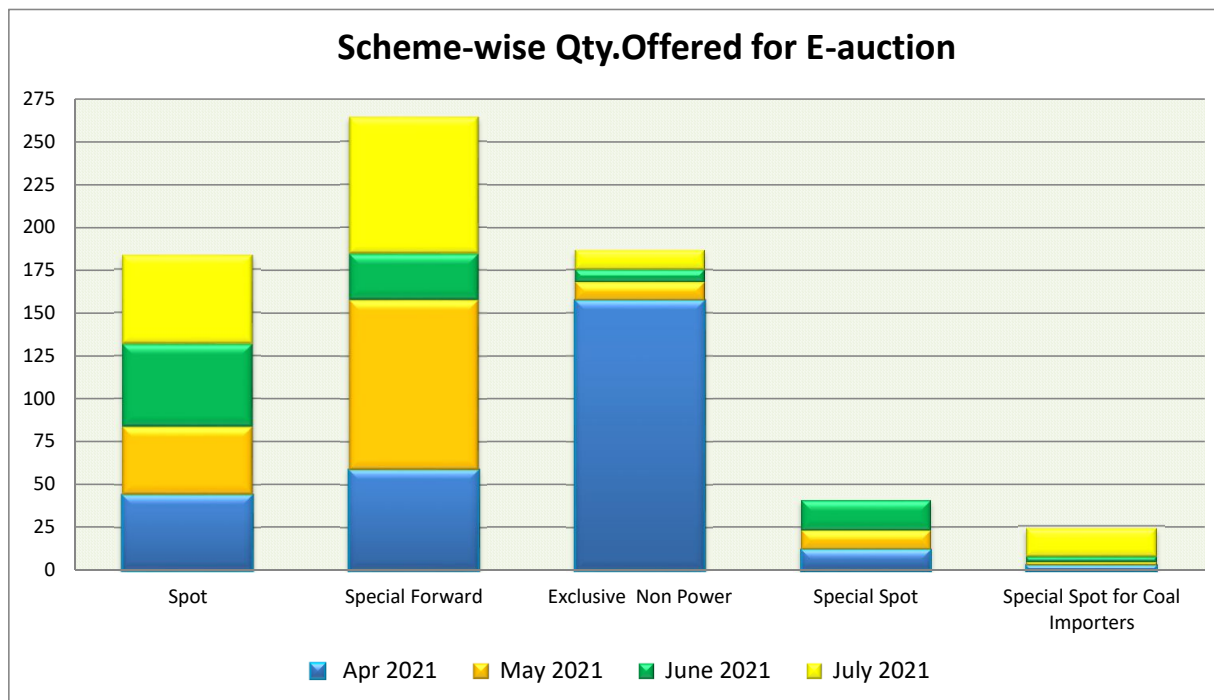
Company-wise Performance in July 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	1.88	21.30	16.44	16.00	3.51	12.16	87.29	158.58
Total Qty allocated (in LT)	1.81	2.74	11.31	15.87	2.63	6.27	41.98	82.61
Percentage Qty allocated (in %)	96%	13%	69%	99%	75%	52%	48%	52%
Total Notified Value (in Cr. Rs.)	58.93	74.82	153.52	288.81	63.70	78.78	368.52	1087.08
Total Booking Value (in Cr. Rs.)	112.81	87.60	207.85	449.80	76.82	116.97	469.50	1521.35
% increase over Notified Price	91%	17%	35%	56%	21%	48%	27%	40%

Company-wise Performance upto July 2021								
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	CIL
Total Qty offered (in LT)	12.82	89.52	51.76	68.96	51.88	115.55	308.29	698.78
Total Qty allocated (in LT)	11.78	6.32	35.77	55.52	17.42	63.00	165.62	355.43
Percentage Qty allocated (in %)	92%	7%	69%	81%	34%	55%	54%	51%
Total Notified Value (in Cr. Rs.)	383.23	175.65	503.40	903.07	387.92	685.63	1537.28	4576.18
Total Booking Value (in Cr. Rs.)	577.91	206.52	617.81	1163.51	447.89	899.43	1744.01	5657.08
% increase over Notified Price	51%	18%	23%	29%	15%	31%	13%	24%

Table 8.2: E-auction scheme-wise

In the July 2021, **a.**There has been Very high demand for Special Spot for Coal Importers.

b.There has been moderate demand of spot and Exclusive Non Power. **c.** Low demand of Special Forward.



Scheme-wise performance in July 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	51.53	79.62	11.43	0.00	16	158.58
Qty. allocated (in LT)	26.61	32.72	7.41	0.00	15.87	82.61
% Qty. allocated	52%	41%	65%		99%	52%
Notified Value (in Cr. Rs.)	395.11	296.47	106.69	0.00	288.81	1087.08
Booking Value (in Cr. Rs.)	564.71	363.95	142.89	0.00	449.8	1521.35
% increase over Notified Price	43%	23%	34%		56%	40%

Scheme-wise performance upto July 2021						
Auction	Spot	Special Forwar	Exclusive Non Power	Special Spot	Special Spot for Coal Importers	Total
Qty. offered (in LT)	183.36	264.25	186.68	40.57	23.92	698.78
Qty. allocated (in LT)	93.88	109.64	117.71	17.45	16.75	355.43
% Qty. allocated	51%	41%	63%	43%	70%	51%
Notified Value (in Cr. Rs.)	1519.3	982.32	1510.31	249.15	315.08	4576.18
Booking Value (in Cr. Rs.)	2029.2	1140.3	1722.4	286.47	478.7	5657.08
% increase over Notified Price	34%	16%	14%	15%	52%	24%

Electricity Generation

Electricity Generation during July 2021

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during July			Generation upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Thermal	92426.64	85447.26	8.17	369068.5	308293.91	19.71
Nuclear	3613.18	3358.52	7.58	14869.2	14780.87	0.60
Hydro	18745.28	17922.38	4.59	54771.31	59085.77	-7.30
Bhutan Imp.	1197	1540.6	-22.30	3038.7	3797.1	-19.97
Total Conventional	115982.1	108268.76	7.1	441747.71	385957.65	14.5
Wind	11421.28	6966.96	63.94	31964.63	24574.50	30.07
Solar	5170.03	4639.48	11.44	23293.10	20314.47	14.66
Biomass	303.07	278.91	8.66	1211.27	1161.36	4.30
Bagasse	691.79	164.17	321.38	2131.60	1846.71	15.43
Small Hydro	1222.07	1079.69	13.19	2942.33	3361.34	-12.47
Others	160.53	144.23	11.30	680.67	337.42	101.73
Total Renewable	18968.78	13273.43	42.91	62223.61	51595.79	20.60
Total Generation	134950.8771	121542.19	11.03	503971.322	437553.437	15.18
% Share of RE	14.06	10.92	3.14	12.35	11.79	0.55
% Share of Coal & lignite	65.98	66.29	-0.31	70.45	65.87	4.58

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during July			Generation upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Coal	85672	78336.88	9.36	342358.93	277265.81	23.48
Lignite	3372.59	2238.6	50.66	12702.73	10957.21	15.93
Gas	3374.39	4860.62	-30.58	13978.92	20026.97	-30.20
Diesel	7.66	11.16	-31.36	27.92	43.92	-36.43
Total Thermal	92426.64	85447.26	8.17	369068.5	308293.91	19.71

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During July			Upto July		
	Jul-21	Jul-20	Growth (%) M-o-M	Jul-21	Jul-20	Growth (%) Y-o-Y
Non Coking	9.76	9.81	-0.50	50.57	40.90	23.62
Coking	4.61	2.34	96.76	17.82	11.21	58.90
Anthracite	0.18	0.23	-22.57	0.63	0.58	7.80
PCI Coal	1.32	1.00	31.95	4.96	3.41	45.70
Pet Coke	0.30	0.94	-68.00	1.20	3.99	-69.84
Met Coke	0.14	0.16	-12.41	0.90	0.53	67.94
Total	16.31	14.48	12.60	76.08	60.63	25.48

Source: ICMW

Coal Import in July 2021

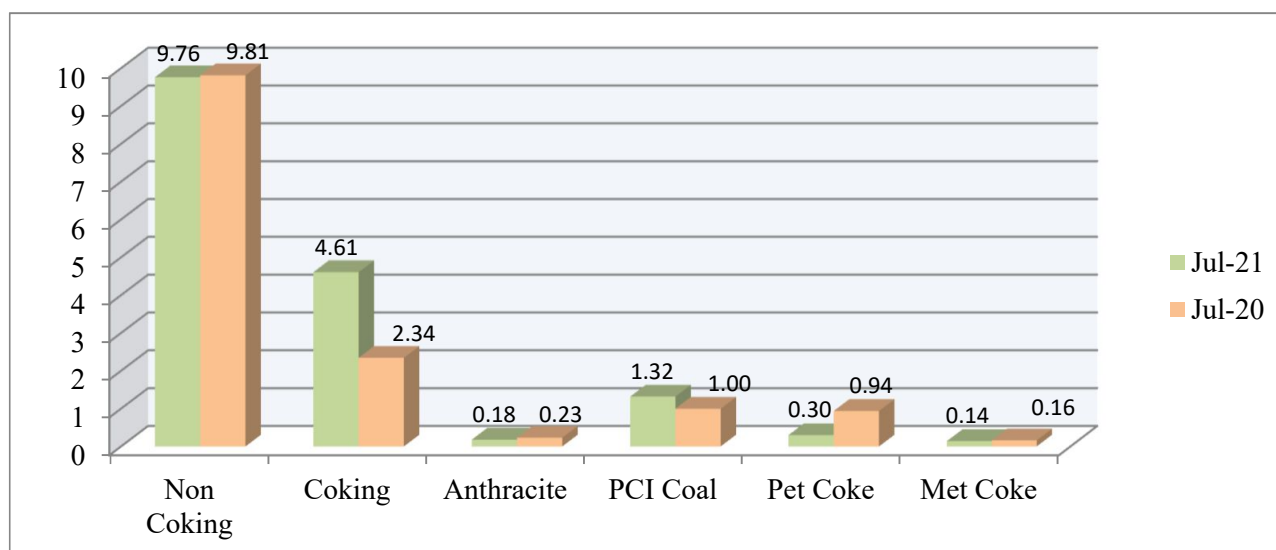


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Gujarat	49.18	46.50	5.77	237.49	203.21	16.87
Maharashtra	11.91	10.77	10.60	48.81	38.07	28.22
Goa	7.56	9.37	-19.27	30.38	29.79	1.99
Karnataka	1.92	0.99	93.96	18.54	10.42	77.95
Tamil Nadu	8.45	11.38	-25.74	47.22	37.97	24.37
Puducherry	1.25	4.60	-72.79	14.11	15.39	-8.32
Andhra Pradesh	40.58	36.14	12.29	200.94	155.00	29.64
Odisha	33.14	20.39	62.51	123.52	78.28	57.79
West Bengal	9.06	4.69	93.38	39.68	26.11	51.96
Punjab	0.00	0.00		0.00	0.01	-76.52
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	-5.88
Madhya Pradesh	0.02	0.00	268.72	0.06	0.01	281.43
Others	0.00	0.00		0.00	0.00	
Total	163.10	144.85	12.60	760.75	606.26	25.48

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during July 2021
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.000	0.017	0.001	0.000	0.000	0.041	0.06
Auto	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Calciner	0.000	0.000	0.000	0.000	0.001	0.165	0.17
Calcium Carbide	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Cement	1.026	0.000	0.000	0.000	0.000	0.055	1.08
Chemical & Petrochem	0.515	0.022	0.024	0.000	0.000	0.015	0.58
DRI	0.161	0.051	0.000	0.008	0.000	0.000	0.22
Power	2.176	0.186	0.000	0.000	0.002	0.000	2.36
Ferro Alloy	0.078	0.033	0.001	0.000	0.000	0.000	0.11
Graphite Electrode	0.000	0.000	0.001	0.000	0.001	0.008	0.01
Iron & Steel	0.553	3.677	0.140	1.227	0.093	0.000	5.69
Logistics	0.140	0.032	0.000	0.000	0.000	0.000	0.17
Lime Klin	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Paper & Plywood	0.077	0.000	0.000	0.000	0.000	0.000	0.08
Pharma	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Sugar	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Textile	0.124	0.030	0.000	0.000	0.000	0.000	0.15
Traders	3.681	0.559	0.002	0.030	0.000	0.017	4.29
Foundry	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Tyres	0.000	0.000	0.000	0.000	0.000	0.000	0.00
Others	1.231	0.000	0.010	0.052	0.044	0.000	1.34
Total	9.76	4.61	0.18	1.32	0.14	0.30	16.31

Source: ICMW

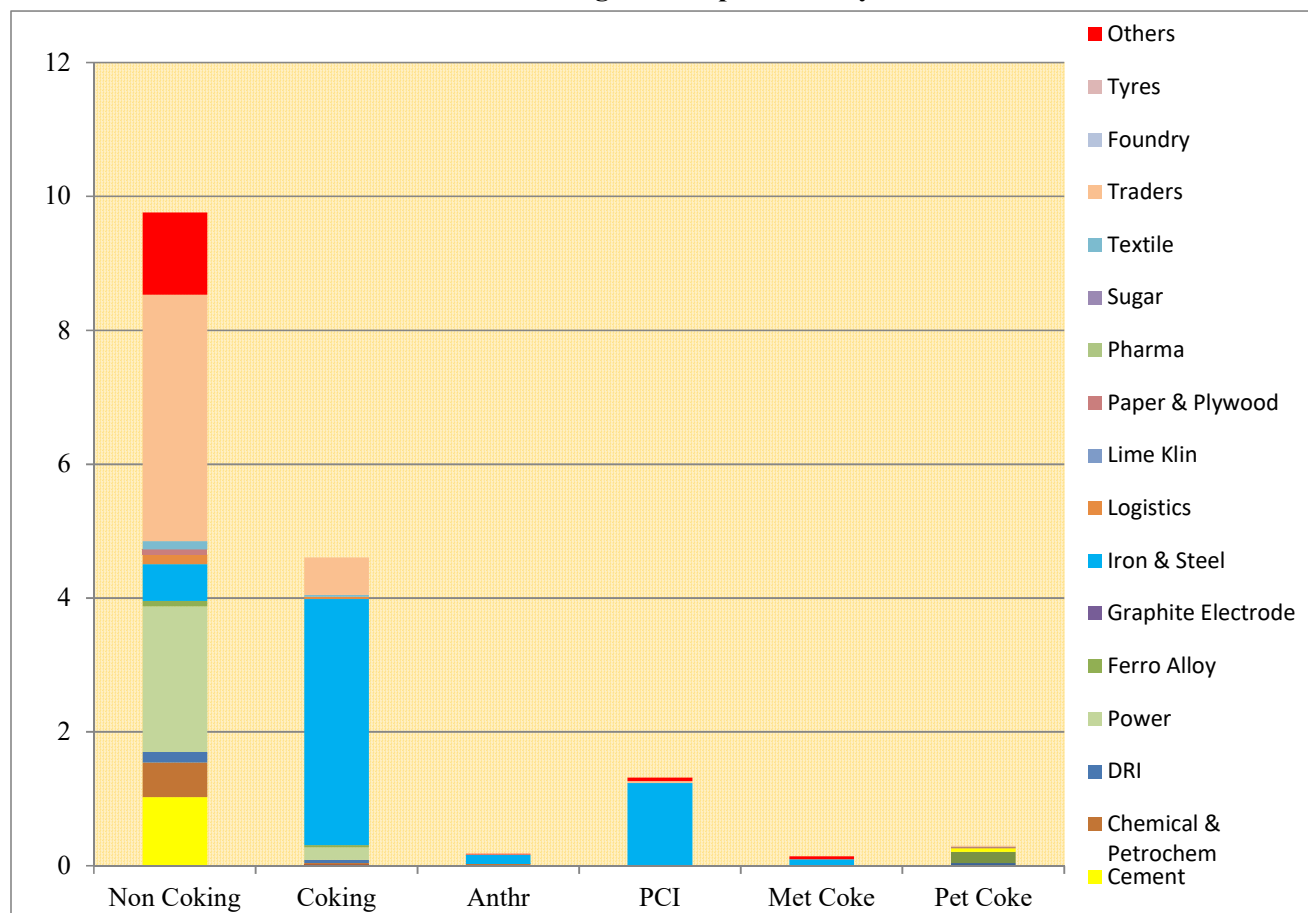
Sector Wise Non-coking coal Import in July 2021


Table 8.4: Grade-wise Non-Coking Coal Import during July 2021.

In Lakh Te

Port	G1	G2	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Bedi											1.33	1.33
Bhavnagar											0.82	0.82
Dahej											5.67	5.67
Dhamra											4.01	4.01
Ennore											4.17	4.17
Gangavaram						0.05				0.03	6.10	6.18
Hazira											5.25	5.25
Jafrabad											0.10	0.10
Jaigad											4.17	4.17
Jakhau											0.28	0.28
Kakinada											0.75	0.75
Kandla	0.288	3.86			2.11	0.52		0.15	0.20	1.15	1.55	9.83
Karaikal											1.25	1.25
Kolkata											0.58	0.58
Krishnapatnam							0.67		1.50		9.25	11.42
Magdalla											3.08	3.08
Marmagao											3.05	3.05
Muldwarka											0.08	0.08
Mumbai & Jnpt											2.00	2.00
Mundra			2.36	2.70	1.12	2.34		2.78			0.00	11.31
Navlakhi											3.82	3.82
New Mangalore						0.13			0.11		1.47	1.70
Okha											0.52	0.52
Paradip											1.27	1.27
Pipavav											1.45	1.45
Porbandar											0.63	0.63
Sikka											0.09	0.09
Tuticorin / Voc											2.61	2.61
Vizag			0.68	2.09		0.92		0.60		0.45	2.59	7.33
Others											2.87	2.87
Total	0.29	3.86	3.04	4.79	3.24	3.97	0.67	3.52	1.81	1.63	70.82	97.63

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during July 2021

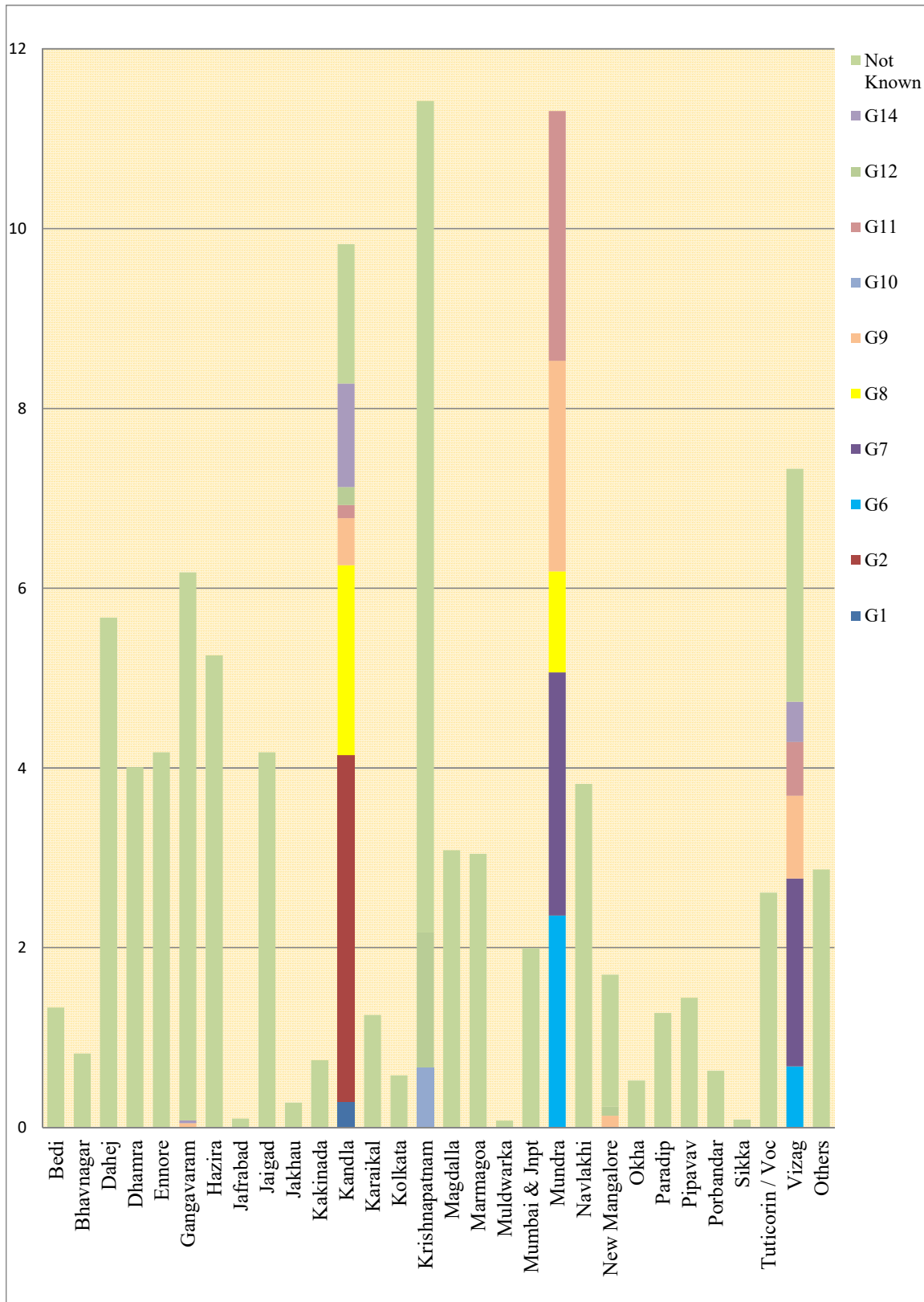


Table 8.5: Country-wise Non-coking Coal Import during July 2021

In Lakh Te

Port	G1	G2	G6	G7	G8	G9	G10	G11	G12	G14	Not Known	Total
Australia			1.15		2.02	1.85	0.67				13.63	19.31
China											0.38	0.38
Indonesia				1.88	1.22	1.08		3.52	1.81	1.63	29.17	40.31
Mozambique			1.65								1.65	3.30
Russia											0.77	0.77
South Africa			0.24	2.91		1.04					15.91	20.10
United States	0.288	3.86									4.11	8.26
Others											5.20	5.20
Total	0.29	3.86	3.04	4.79	3.24	3.97	0.67	3.52	1.81	1.63	70.82	97.63

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during July 2021

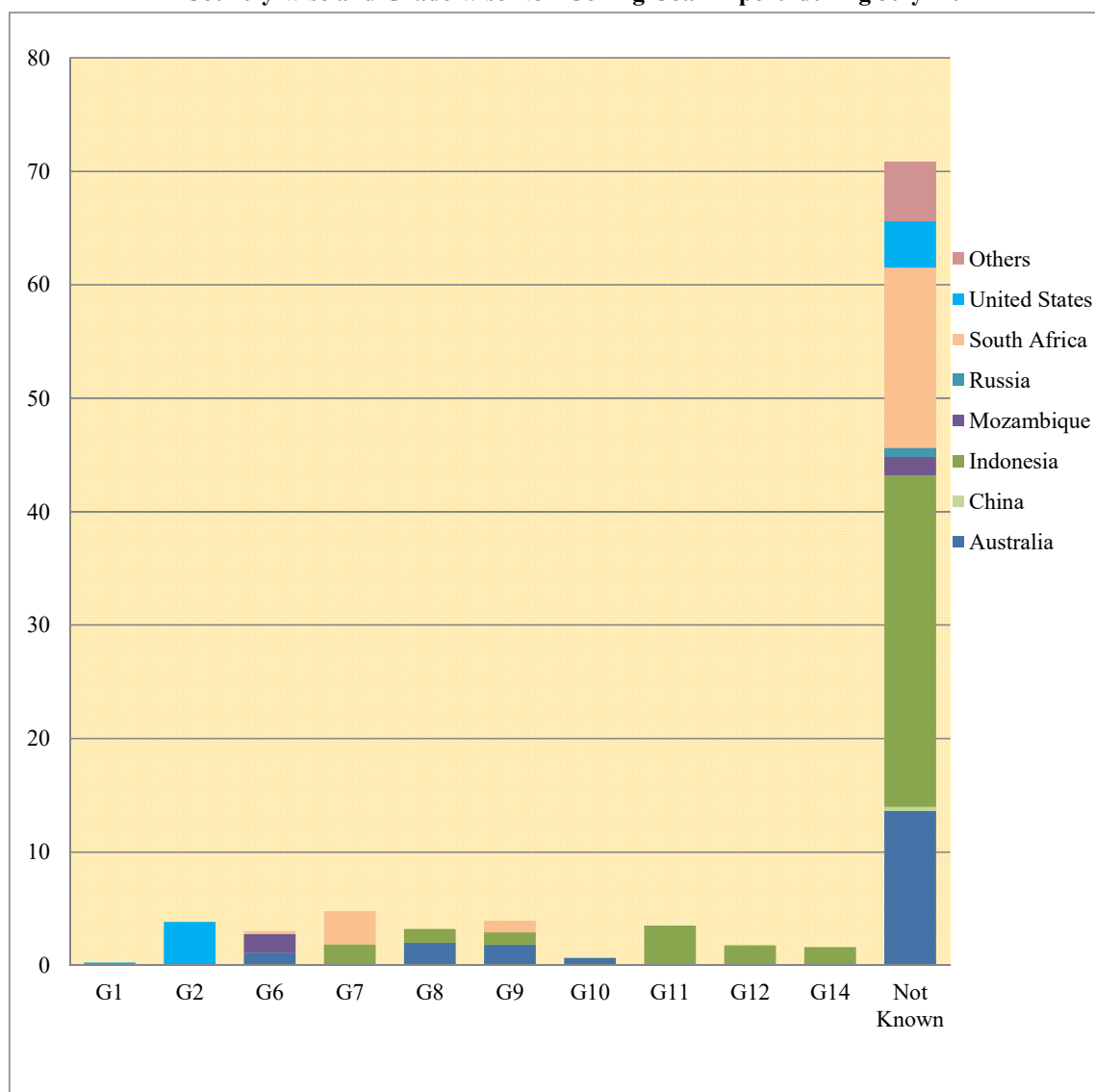


Table 8.6: Port and Country-wise Import of Non-Coking Coal during July 2021 (L Te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi	0.60		0.53			0.20			1.33
Bhavnagar	0.52		0.30						0.82
Dahej	2.18		3.49						5.67
Dhamra	0.73					3.27			4.01
Ennore	1.35		1.55				1.27		4.17
Gangavaram			0.05	1.65		2.25	1.23	1.00	6.18
Hazira			5.25						5.25
Jafrabad								0.10	0.10
Jaigad	3.57						0.60		4.17
Jakhau								0.28	0.28
Kakinada			0.75						0.75
Kandla	1.37		3.31				4.14	1.00	9.83
Karaikal			1.25						1.25
Kolkata	0.26					0.32			0.58
Krishnapatnam	1.34		5.59			2.98	1.01	0.50	11.42
Magdalla			1.25			1.83			3.08
Marmagao	1.50					1.55			3.05
Muldwarka								0.08	0.08
Mumbai & Jnpt			2.00				0.00		2.00
Mundra	3.21		5.56	1.65		0.89			11.31
Navlakhi			3.82						3.82
New Mangalore			0.44		0.77			0.50	1.70
Okha								0.52	0.52
Paradip						0.77		0.50	1.27
Pipavav	1.45								1.45
Porbandar								0.63	0.63
Sikka								0.09	0.09
Tuticorin / Voc	0.72	0.38	1.52						2.61
Vizag	0.52		1.90			4.91			7.33
Others			1.75			1.12			2.87
Total	19.31	0.38	40.31	3.30	0.77	20.10	8.26	5.20	97.63

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during July 2021 (US\$/te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi	83.745		58.41			93.00		68.40
Bhavnagar	89.72		74.11					79.31
Dahej	82.03		95.49					92.32
Dhamra	89.25					113.17		109.18
Ennore	81.83		59.26				77.20	71.49
Gangavaram			48.63	94.34		83.05	77.24	73.90
Hazira			68.56					68.56
Jafrabad								0.00
Jaigad	76.70						112.63	85.68
Jakhau								0.00
Kakinada			65.50					65.50
Kandla	83.40		67.24				107.41	83.21
Karaikal			104.36					104.36
Kolkata	90.10					118.26		111.22
Krishnapatnam	57.77		67.13			95.90	102.00	74.29
Magdalla			91.93			147.83		125.47
Marmagoa	109.82					105.21		107.77
Muldwarka								0.00
Mumbai & Jnpt			92.58				665.18	378.88
Mundra	78.22		78.86	91.05		96.00		84.42
Navlakhi			83.89					83.89
New Mangalore			81.76		166.60			94.32
Okha								0.00
Paradip						127.13		84.75
Pipavav	110.48							110.48
Porbandar								0.00
Sikka								0.00
Tuticorin / Voc	80.51	99.35	57.29					73.89
Vizag	91.47		65.05			93.19		83.09
Others			82.11			101.48		86.26

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during July 2021 (Rs/te)

Port	Australia	China	Indonesia	Mozambique	Russia	South Africa	United States	Average Price
Bedi	6314.35		4404.31			7003.01		5306.05
Bhavnagar	6755.89		5580.56					5972.33
Dahej	6183.00		7140.62					6901.21
Dhamra	6720.23					8528.83		8227.40
Ennore	6161.55		4466.41				5813.16	5385.29
Gangavaram			3625.00	7103.79		6243.09	5816.17	5681.26
Hazira			5161.05					5161.05
Jafrabad								0.00
Jaigad	5778.93						8396.57	6433.34
Jakhau								0.00
Kakinada			4938.70					4938.70
Kandla	6287.99		5066.39				8074.39	6262.75
Karaikal			7865.87					7865.87
Kolkata	6793.54					8904.96		8377.10
Krishnapatnam	4350.14		5059.71			7225.85	7680.60	5597.29
Magdalla			6927.36			11136.78		9453.01
Marmagao	8280.64					7932.82		8126.05
Muldwarka								0.00
Mumbai & Jnpt			6976.49				50121.54	28549.01
Mundra	5889.69		5936.99	6856.07		7235.02		6357.28
Navlakhi			6314.60					6314.60
New Mangalore			6161.44		12561.38			7109.79
Okha								0.00
Paradip						9585.60		6390.40
Pipavav	8330.19							8330.19
Porbandar								0.00
Sikka								0.00
Tuticorin / Voc	6070.45	7490.84	4316.66					5569.59
Vizag	6892.00		4897.65			7087.63		6271.60
Others			6186.30			7641.61		6498.15

Source: ICMW

Table 8.9: Coking Coal Import during July 2021

In L Te

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Total
Dhamra	8.4			0.8				0.4	9.6
Ennore	0.6						0.0		0.6
Gangavaram	3.2	0.7		0.4					4.4
Hazira							0.0		0.0
Jaigad	3.1								3.1
Kakinada	0.8								0.8
Kandla	0.7								0.7
Kolkata	5.2		0.3	0.3				0.7	6.5
Krishnapatnam	1.8								1.8
Marmagao	0.9	1.0				0.8		0.9	3.6
Mundra	2.8								2.8
Paradip	6.1		1.1	0.4	0.5	0.4		0.3	8.9
Vizag	2.5			0.4				0.5	3.3
Total	36.26	1.74	1.41	2.21	0.52	1.16	0.00	2.78	46.08

Source: ICMW

Coking Coal Import during July 2021

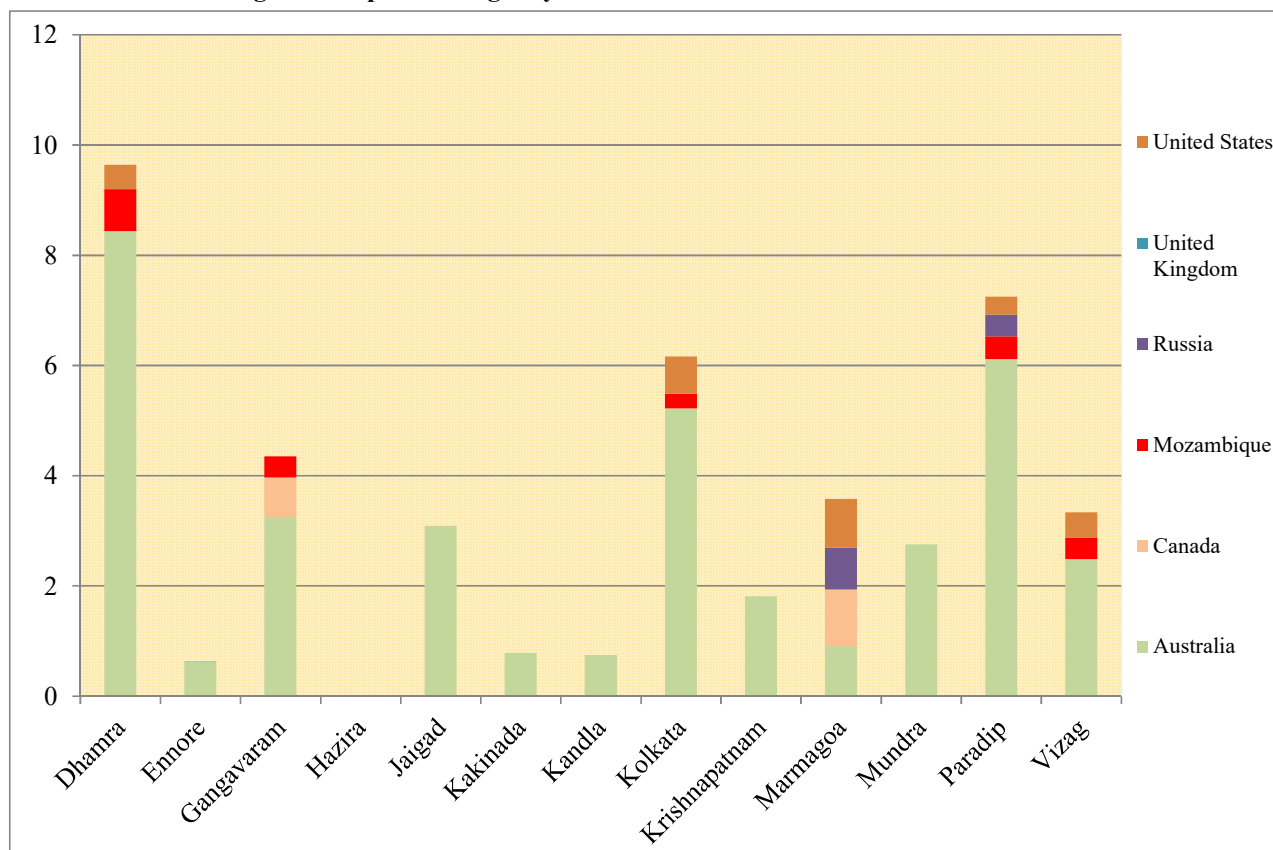


Table 8.10: Average Price of Imported Coking Coal during July 2021 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Dhamra	146.8			175.4				150.9	148.59
Ennore	177.1						429.8		285.39
Gangavaram	153.0	143.3		124.1					147.48
Hazira							399.1		399.06
Jaigad	178.8								178.76
Kakinada	143.2								143.22
Kandla	158.5								158.51
Kolkata	150.5		127.5	132.0				134.3	145.63
Krishnapatnam	184.5								184.54
Marmagao	185.5	135.6				139.2		183.0	160.53
Mundra	170.3								170.30
Paradip	168.1		154.0	162.7	133.2	181.6		145.9	163.49
Vizag	149.1			173.8				168.1	154.79

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during July 2021 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	New Zealand	Russia	United Kingdom	United States	Average Price
Dhamra	11056.19			13226.49				11360.85	11188.91
Ennore	13335.32						32390.62		21501.87
Gangavaram	11530.63	10792.81		9341.09					11112.43
Hazira							30003.50		30003.50
Jaigad	13475.27								13475.27
Kakinada	10784.83								10784.83
Kandla	11890.88								11890.88
Kolkata	11324.98		9503.20	9938.54				10028.98	10919.77
Krishnapatnam	13911.67								13911.67
Marmagao	13967.77	10212.51				10481.15		13780.32	11917.17
Mundra	12839.51								12839.51
Paradip	12665.34		11577.28	12261.64	10026.40	13693.49		10988.43	12317.98
Vizag	11232.19			13087.00				12665.34	11661.38

Source: ICMW

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Non Coking *	9.76	9.81	-0.50	50.57	40.90	23.62
Coking	4.61	2.34	96.76	17.82	11.21	58.90
Anthracite	0.18	0.23	-22.57	0.63	0.58	7.80
Total	14.55	12.39	17.48	69.01	52.70	30.95

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Cement Production	29.528	24.247	21.78	109.154	77.353	41.11
Domestic Coal Supply	0.568	0.504	12.70	2.430	1.720	41.28
Coal Import	1.026	0.680	50.87	7.035	2.582	172.46

(ii) DRI Sector

Fig. in MT

Items	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
DRI Production	3.131	3.082	1.59	12.685	8.522	48.85
Domestic Coal Supply	0.622	1.023	-39.20	2.315	3.123	-25.87
Coal Import	0.161	0.170	-5.29	0.769	0.284	170.77

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Hot Metal Production	6.424	5.754	11.64	25.319	18.303	38.33
Domestic Coal Supply	1.118	0.732	52.73	1.983	3.116	-36.36
Coal Import	3.677	1.990	84.78	14.523	9.664	50.28

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During July			Upto July		
	FY 21	FY 20	Growth (%) M-o-M	FY 21	FY 20	Growth (%) Y-o-Y
Domestic Supply	7.052	5.365	31.44	29.028	18.384	57.90
Import	6.541	5.51	18.71	31.553	25.651	23.01
Total	13.593	10.875	24.99	60.581	44.035	37.57

Major On-going Projects of PSUs

9.1: STATUS OF MAJOR ONGOING PROJECTS of CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	37.83	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	0.19	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.53	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	1.17	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	133.82	ON SCH	
6	ECL	HURA C	OC	3.00	359.69	31-03-2022	31-03-2022	249.02	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	15.70	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	0.00	ON SCH	EPR of Sonapur Bazari approved with capacity 12 Mt in July'21.
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2024	31-03-2024	1.09	ON SCH	
10	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2022	471.22	3	Initially delayed due to acquisition of Tenancy Land. Fire & Gas detected during incline drive. Hard Strata has been encountered in both the inclines which has slowed down the progress of Incline drive. Inclines have touched coal seam. In seam development is under progress.
11	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2022	5.87	1	Delay in acquisition of land because of non-availability of land records at distt land record room. Revised PR for re-organisation of project was deliberated in Technical Committee held on 15.04.21.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
12	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-10-2021	285.33	7	Repeated failure by HEC in adhering to timelines committed by them. Time extension has been granted to M/s HEC up to Sept'2021.
13	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	258.69	ON SCH	
14	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	172.30	ON SCH	
15	CCL	CHANDRAGUPTA	OC	15.00	973.50	31-03-2026	31-03-2026	4.84	ON SCH	
16	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	139.38	ON SCH	
17	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.40	31-03-2028	31-03-2028	46.39	ON SCH	
18	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	727.06	ON SCH	
19	CCL	NORTH URIMARI EXPN	OC	7.50	778.70	31-03-2024	31-03-2024	308.87	ON SCH	
20	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.21	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	238.34	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2022	475.92	6	Delayed due to geological disturbances in Sec-I, non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under process.
23	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	3.85	ON SCH	
24	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	83.26	ON SCH	
25	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
26	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	0.00	ON SCH	
27	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2022	696.05	1	Due to delay in execution of CHP SILO of incremental capacity.
28	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2022	208.06	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
29	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
30	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
31	WCL	AMAL. INDER KAMPTTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	148.73	ON SCH	
32	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	376.85	ON SCH	
33	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	296.57	2	Due to delay in acquisition and possession of forest land.
34	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.040	ON SCH	
35	WCL	GONDEGAON GHATROHAN AMAL. RPR	OC	3.50	325.18	31-03-2022	31-03-2022	253.171	ON SCH	
36	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.80	31-03-2026	31-03-2026	230.488	ON SCH	
37	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	246.022	ON SCH	
38	WCL	PAUNI II EXPANSION	OC	3.25	499.00	31-03-2021	31-03-2021	252.153	ON SCH	Production parameter achieved. Completion Report to be approved.
39	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	389.280	ON SCH	
40	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	123.83	4	Due to delay in acquisition and possession of land and grant of incremental EC.
41	SECL	BAROUD EXPANSION	OC	10.00	2309.80	31-03-2029	31-03-2029	279.67	ON SCH	
42	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	158.88	3	Due to delay in acquisition and possession of additional land for incremental capacity of the project.
43	SECL	DURGAPUR	OC	6.00	916.24	31-03-2023	31-03-2023	11.38	ON SCH	
44	SECL	GEVRA EXPN	OC	70.00	11816.40	31-03-2023	31-03-2023	4552.84	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
45	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2022	198.05	2	Delayed due to land acquisition and Possession.
46	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	2905.80	ON SCH	
47	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2024	31-03-2024	0.00	ON SCH	
48	SECL	MANIKPUR EXPN.	OC	3.50	321.50	31-03-2014	31-03-2023	209.86	9	Initially, project delayed on account of delay in EC and forestry clearance. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Estimated cost is Rs.156.81 crores. Work awarded on 05.12.2020. Agreement executed on 29.05.21.
49	SECL	PELMA	OC	15.00	1624.59	31-03-2023	31-03-2023	9.09	ON SCH	
50	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	223.40	ON SCH	
51	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
52	SECL	DIPKA EXPN	OC	40.00	5241.40	31-03-2029	31-03-2029	1956.90	ON SCH	
53	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
54	MCL	ANANTA EXPN.PH-III	OC	15.00	251.94	31-03-2012	31-03-2022	204.26	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO.
55	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	629.53	ON SCH	
56	MCL	SIARMAL	OC	40.00	3756.36	31-03-2026	31-03-2026	1990.91	ON SCH	
57	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1263.46	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till June'21*) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
58	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	283.93	5	Delayed due to EC and FC for 227.61 Ha forest Land. Gram Sabha for Gopalpur and Ratansara villages have been conducted for FRA.
59	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2024	504.04	3	Issues in execution of major Infrastructure like Barpali Railway Bulb.
60	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	233.99	ON SCH	
61	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2022	507.71	9	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
62	MCL	KULDA EXPN	OC	5.00	289.03	31-03-2018	31-03-2024	126.68	6	Delay in construction of SILO at Barpali Bulb.
63	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	920.81	ON SCH	
64	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	623.35	ON SCH	
65	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	
66	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2022	228.16	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		839.83	117511.63			25143.05		

**Expenditure of MCL projects are upto Apr'21.*

9.2: STATUS OF MAJOR ONGOING PROJECTS OF NLCIL

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31 st July 2021) Rs. Crore	Cumulative Progress (%) (upto31 st July 2021)				Remarks
						Target	Actual Provl (upto 31 st July 2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	13.52	7406.06	100.00	99.62	77.32	92.80	--
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2 cost Rs.7980.79 Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-II commercial operation from 10.02.2021.													
➤ Unit-2: Boiler Statutory license renewed on 12th June 2021 & water lancer pipeline hydro test carried out successfully on 31st July 2021. ➤ Highest single day traded amount in Real Time Marketing (RTM) in the month of July 2021 is Rs.1.28 Crore on 10th July 2021. ➤ NTA-4: FGD package retender NIT issued on 08th December 2020, Bids opened on 12th March 2021 and TC meeting conducted for QR short listing. LOA expected in September 2021.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2021) Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31 st July 2021) Rs. Crore	Cumulative Progress (%) (upto31 st July 2021)				Remarks
						Target	Actual Provl Upto 31 st July 2021		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	Put on Hold	488.53	11.00	2.03	490.56	69.20	69.19	69.20	69.18	--
➤ As approved by 492 nd board of NLCIL, the project was put on hold as the Lignite demand is less and appropriate steps for Mine IA expansion will be													

taken based on increase in Lignite demand.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 RsCrore		Cumulative (upto 31 st July 2021) Rs .Crore	Cumulative Progress (%) (upto31 st July 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31 st July 2021)		Target /Sched ule	Actual	Target	Actual	

RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)

23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
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BARSINGSAR TPS EXTENSION (1X250 MW)

23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
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BITHNOK LIGNITE MINE (2.25 MTPA)

23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
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BITHNOK THERMAL POWER PROJECT (1X250 MW)

23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*
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* Rajasthan Projects are now on hold since June 2017.

When the project activities were going on in full swing, through a letter dated 23.05.2017 informed that the DISCOMs of Rajasthan are not in a position to buy power. Hence, both the project activities are put "ON HOLD". After various correspondences, the RUVNL gave "In Principle "approval on 27.08.2018 for the resumption of project with certain preconditions. Meanwhile, the EPC contractor for these projects has raised certain extra claims for the resumption of the projects. Hon'ble Minister Parliamentary Affairs, Coal and Mines, GoI wrote to Hon'ble Chief Minister of Rajasthan requesting kind intervention to resume the project as PPA has already been signed for mutual benefit of Two Government agencies – One at the Center and other at the State of Rajasthan vide letter dated 04.05.2020. RUVNL vide letter dated 15.09.2020 requested NLCIL to furnish the latest quote for tariff for supply of power for the aforementioned projects. On 27.02.2021 NLCIL informed that the tentative tariff as of October 2020 is estimated as Rs. 5.88/kWhr for Bithnok project and Rs. 5.90 for BTPSE & the above tariff calculation has not considered any possible claim by EPC contractor. The matter is under discussion between NLCIL and GoR.

NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 21 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto 31 st July 2021) Rs. Crore	Cumulative Progress (%) (upto 31 st July 2021)				Remarks
						Target	Actual Provl (upto31 st July 2021)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P

27.07.2016	17237.80	U-I: Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Nov 2021 U -II: Mar 2022 U -III: Jul 2022	11,459.30	1,500.0	727.28	12,186.58	78.40	74.23	72.77	70.70	
➤ PPA has been already signed with UPPCL and MoP has allocated 1599.85 MW for UPPCL. Vide letter dated 11.2.2020, UPPCL was requested to sign the amended PPA agreement. For signing of balance PPA, UPERC conducted two e-hearings on 21.07.2020 & 27.08.2020. Tariff calculation (Work sheet of tapered linkage from Talabira and PSCB with a tariff of Rs.4.59/Kwhr) sought by UPPCL for the purpose of cost benefit analysis was furnished by NUPPL on 12.10.2020 after discussing with Dir/ UPPCL on 09.10.2020 at his Lucknow Office. Cost benefit analysis for procuring power from GTPP for next 25 years has been submitted by UPPCL before UPERC on 29.01.2021. Letter requesting UPPCL for scheduling next e-hearing in Hon'ble UPERC for signing of balance PPA was sent on 13.04.2021. e-hearing held on 15th April 2021. UPERC has asked additional information from UPPCL regarding Demand & Supply of Power in Uttar Pradesh for upcoming years. Based on the above UPPCL was asked to prepare justification for procuring balance 25% power from NUPPL. ➤ NUPPL is in the process of hiring a consultant for the preparation of supply and demand analysis of power in the state of Uttar Pradesh. NUPPL has shared the scope of work with the probable consultants. Budgetary offer corresponding to scope of work has been received from one agency. Next e-hearing is yet to be scheduled. ➤ Unit-1 Boiler mock light-up successfully demonstrated on 26.03.2021. ➤ GA1: Unit-I, II & III Boiler & Boiler Common Auxiliaries erection activities are in progress. Unit-I, II & III ESP structure erection work is in progress. ➤ GA2: Unit- I, II & III TG structure erection works under progress and TG Auxiliaries works under progress. ➤ GA3: Construction activities in respect of switchyard, raw water reservoir, DM plant, NDCT, Fore Bay, CWPW CW channel sidewall, Coal Handling Plant, Ash Handling Plant, ESP and Chimney is in progress. ➤ GA4: Flue Gas Desulphurization: Proposal to place LOA on M/s L&T has been placed in 61st Board meeting of NUPPL held on 22.06.2021 where in it was directed that the agenda to be discussed in the Project Committee for recommendation to the Board. As directed, the same has been reviewed in 22nd PC Committee held on 13.07.2021. Proposal will be placed in the upcoming board meeting. ➤ Expected Date of LoA issue: August 2021. ➤ Revised COD dates for Unit-1 as 01-Nov-2021, Unit-2 as 31-Mar-2022 and for Unit-3 as 31-Jul-2022 has been approved in 57th Board of NUPPL held on 16.01.2021. Re-estimation on financial impact due to increase in IDC and overhead cost etc. is under progress. ➤ Bridge linkage: Ministry of Coal (MoC) has granted the bridge linkage of 0.5 MT for the year 2020-21 for GTPP. In line with the above CIL/BCCL had asked to sign MoU for 0.25 MT for Bridge Coal Linkage. NLCIL has requested Addl. Secretary, GoI, MoC vide letter dated 1st October 2020 that 3.0 MT of Coal Linkage for the FY 2020-21 and linkage for future requirement may also be granted for GTPP, Ghatampur, Kanpur dist. from nearest NCL Mines. The benefit of savings in coal transport shall be passed on to the beneficiaries'/ distribution companies. ➤ NLCIL has requested Secretary, GoI, MoP vide letter dated 28th October 2020 to recommend allotment of 3.0 MT of coal under para B (i) of													

SHAKTI Policy dated 22.05.2017 for the FY 2021-22 for GTPP, Ghatampur, Kanpur Nagar District, UP from the nearest NCL mines. The benefit of cost savings in coal transport shall be passed on to the beneficiaries/ distribution companies. Long-term coal linkage from NCL, the total requirement of coal sent to MoP on 01.12.2020. Memorandum of understanding (MoU) for 0.25 Million tonnes supply of Coal under Bridge Linkage to GTPP from NCL has been signed on 22.01.2021. CEA, vide letter dt. 19.02.2021 has recommended Coal India Limited to supply 9.9 lakh tonnes coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc. of 3 Nos. Units of NUPPL.

- CIL vide letter dt. 10.03.2021 has advised to NCL, Singrauli & BCCL, Dhanbad to supply 2.0 LT coal from NCL & 1.33 LT from BCCL for Start-Up, trial -Run & pre-commissioning activities for Unit-I of GTPP.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 1.3 LT commissioning coal to GTPP from NCL dated 22.05.2021. This 1.3 LT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL submitted a letter to CIL requesting allocation of balance 0.66 Million Tons of commissioning coal from NCL Mines dt. 07.07.2021.
- NUPPL has requested Ministry of Coal on 21.07.2021 to grant bridge linkage of 1.904 MT of coal from CIL for FY 2022-23.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (upto31 st July 2021)Rs. Crore	Cumulative Progress (upto31 st July 2021)				Remarks
									Physical		Financial		
						Target	Actual Provl (upto31 st July 2021)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	1.27	36.19	@	@		2.02	

* Attaining full rated capacity.@ Project under MDO mode work under progress.

- Final Geological Report Approved by MoC on 07th September 2020. MoC approved AAP of Rs. 3582.61 Lakhs on 14th October 2020.
- Mining Plan & Mine Closure Plan: Mining Plan and Mine closure plan of PSCB approved by MoC on 11th November 2020.
- Environmental Clearance: The Terms of Reference (ToR) has been received in the favour of PSCB on 05.11.2020 by MOEF&CC. Draft EMP/EIA report submitted to JSPCB, Ranchi on 19.03.2021 for Public Hearing. Tentative location for Public Hearing is communicated to JSPCB, Ranchi Office for finalization. Finalization of place and date for Public hearing will be decided by JSPCB.
- Social Impact Assessment (SIA) study: A tripartite meeting was held on 21.01.2021 at Dumka to review draft SIA baseline report. DLAO Dumka forwarded letter to AC Dumka regarding finalization of date and venue for Public hearing and to take permission for advertising in local newspaper. DC, Dumka, will decide date of Public Hearing.
- Tree enumeration work is in progress at the project area from 24.05.2021. Total tree enumerated as on 28.07.2021 is 44,800.

- Mine Feasibility Report (FR): Limited Tender Enquiry sent to ten approved agencies. Scheduled date for tender opening on 19.07.2021. On request of CMPDI, the bid submission date extended for 15 days up to 03.08.2021.
- DFO, Dumka has given NoC on 07.12.2020 for Pachwara project by certifying that the project does not fall under corridors of National Park & Wild life sanctuary.
- Application for “No Objection Certificate” under FRA, 2006 in respect of PSCB submitted to DC, Dumka on 20.01.2021. Letter issued to CO, Gopikander by District Welfare Officer for submission of Gram Sabha meeting report on 12.03.2021.
- Evacuation of coal by railways: WBPDC, PSPCL, NUPPL and RVNL are proposed to form SPV for evacuation of coal from Pachwara coal mines. Meeting held with M/s WBPDC, M/s RVNL, M/s PSPCL, M/s NUPPL & M/s RITES regarding finalization of DPR and discuss the progress of SPV Project on 21.06.2021. Meeting was held on 15.07.2021 with Principal Chief Operations Manager, Eastern Railway with all stakeholders for finalization of the DPR.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative (upto31 st July 2021) Rs. Crore	Cumulative Progress (%) (upto31 st July 2021)			
									Physical		Financial	
						Target	Actual Provl (upto31 st July 2021)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA – 06.02.18	2,401.07	Jan 2027 *	792.60	200.00	7.51	800.11		87.00		33.32

* Attaining full rated capacity.

- Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020.
- Land compensation to PAPs started on 24th July 2019. Disbursement of compensation for Tenancy Land till 31st July 2021, Payment was made for 273.14 Acres and total value of the cheques disbursed was Rs.102.26 Crore.
- Acquisition of land for approach road to mines: Permission for registration of 6 khatahs of SC/ ST land has been obtained and Registration of 7 khatahs out of 9 khatahs of SC/ST land has been completed.
- **Sale of Excess Coal through MCL:** Approval has been granted by MOC on 17.05.2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22 held on 26.05.2021. Bids for 19 LT were received. Dispatch started on 20th June 2021. Cumulative 16.58 LT of Coal has been dispatched till 31st July 2021.
- **Railway Siding:** Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13th March 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5th June 2020. Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10.08.2020. Purchase order for rails procurement (Package-III) issued on 31.03.2020. First Consignment of Rail received at site on 15.02.2021. Total 32 nos. (1091 MT) of Rail Consignment received at site. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by

Board of Revenue, Odisha.

- LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: Tender for finalization of CHP & SILO vendor floated by MDO.

9.3: PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.07.2021 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of MNG OCP	415.70	1.50
4	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
5	RCE of Ramagundam OCP - II Extn.	489.62	4.00
6	RCE of Kistaram OCP	164.04	2.00
7	RCE of JVR OCP – II	473.22	10.00
8	Kasipet - 2 Incline	60.18	0.47
9	RCE of KK OCP	384.32	1.75
10	RCE of KTK OCP - II	442.42	1.25
11	KTK OCP - III	413.84	2.50
12	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
13	Naini Coal Mine	494.30	10.00
14	Venkatesh Khani Coal Mine	484.51	5.30

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to July, 2021	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 0.72 MT
4) Overburden removal in 2021-22 up to July, 2021	: 7.96 M Cum
D) General Status in brief as on 31.07.2021:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. FL stage-1 obtained on 12.03.2021. Form-II submitted on 06.05.2021. EDS sought on 08.05.2021 & reply submitted on 14.05.2021. 2 nd EDS sought on 18.05.2021 for submission of EC Certified Compliance Report (CCR). RO, Hyd. Inspected on 29.07.2021 for issue of CCR & CCR awaited.
4. Diversion of Private Land (50.21 Ha):	Requisition submitted during Oct, 2017. Peg marking completed & survey to be taken up. On 30.03.2021, requested DC, MNCL to expedite the LA process.

5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
a. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. Award to be passed. On 24.03.2021, requested RDO, MNCL to expedite the LA process.	
b. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed	
c. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.	
d. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.	
e. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.	
f. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.	
g. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.	
h. R&R Dubbapalli (120 PDF): Action is to be initiated.	
6. Indoor & outdoor sub-station: Completed.	
7. Bifurcation of SRP 3 & 3A U/G workings beyond 100m depth line: Development towards project boundary stopped & final extraction will be completed before commencement of OC works.	
8. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.	
9. Shifting of 33Kv line: Completed during Jan'19.	
10. 2-bay maintenance shed: Completed by Jan'20.	
11. CHP: All works completed & PWWLS commissioned on 13.01.2020.	
12. Procurement & commissioning of in - Pit Crushers: Erection completed & commissioned on 01.07.2021.	
13. Plough Feeders (2 Nos.): Supplied on 08.07.2019 & erection completed by Nov'19.	
14. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.	
15. OBR: OBR commenced from 01.06.2013.	
16. Coal Production: Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT	

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	Rs. 358.43 Cr.
3) Cumulative expenditure up to July, 21	: Rs. 283.01 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA

	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to July, 2021	: 0.47 MT
	4) Overburden removal in 2021-22 up to July, 2021	: 5.18 M Cum
D) General Status in brief as on 31.07.2021:		
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.		
	1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
	2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained.	
	3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 491-07½gts; Tekumatla - award passed to an extent of Ac. 330-26½gts; Kachanpalli - award passed to an extent of Ac. 48-25gts; Total Consent award passed to an extent of Ac. 870-19gts; Remaining Ac. 161-07gts (Ac. 1031-26gts-Ac. 870-19gts) to be awarded.	
	4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Completion of OHT line shifting is expected by Aug'21.	
	5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
	6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
	7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 837.00m RL from chainage 3200m to 4900m all along Godavari. Bund raised upto 835.00m RL from chainage 3200m to 2200m all along Godavari. Note approved (Stone pitching, turfing, rip rap, drains and WBM road etc.) to take up works by Area civil department.	
	8. Drilling of large dia. BHs (3 Nos.): Work awarded on 09.08.2019. One Borehole completed, pump erected & commissioned. 2 nd BH – Reaming & casing completed. Pump erection is under progress	
	9. CHP (PWTLs): Erection is under progress. Mean while Mobile Crusher will meet the requirement.	
	10. P&M: Procurement is under progress.	
	11. Commencement of OBR: OBR commenced from 15.05.2020.	
	12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT during 2020-21.	

3. RCE OF MANUGURU OPENCAST PROJECT:

	A) Date of sanction	: FR: 03.01.2008, RFR: 10.11.2012 & RCE: 13.05.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 431.45 Cr., RCE: Rs. 415.70 Cr. (Excluding WDV of existing facilities & actual expenditure at the time of RCE).
	2) Total Capital Outlay	Rs. 380.73 Cr.
	3) Cumulative expenditure up to July, 21	: Rs. 211.06 Cr. (Provisional)
	4) Now anticipated cost(RCE)	: Rs. 486.27 Cr.
	5) Status of RCE	: Approved by Board on 13.5.2015

C) Physical Progress:	
1) Ultimate Capacity	: 1.80 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 21	: 1.22 MT
4) Overburden removal in 2021-22 up to July, 2021	: 6.72 M Cum
D) General Status in brief as on 31.07.2021 :	
1. Forest Land (33.58 Ha):	Final approval obtained on 3.5.2016.
2. EC:	Obtained on 06.12.2019 @ 1.80 MTPA.
3. Non Forest land: Completed	Possession taken
4. Govt. land (AC.28- 38gts):	Collector, KMM issued proceedings on 10.10.2016.
5. Additional Mining Lease (373.90 Ha.):	State Govt. granted Mining Lease on 06.02.2015.
6. R&R Tribal (181 PDF): Completed.	
7. R&R Non Tribal (1063 PDF) : Completed	
8. Flood Protection Bund:	Work completed by Oct'19.
9. OBR:	OB removal commenced from Jan, 2017.
10. Coal Production:	Production commenced from Feb, 2017
i) 2016-17=	0.45 MT
ii) 2017-18=	1.50 MT
iii) 2018-19=	1.50 MT
iv) 2019-20=	1.80 MT
v) 2020-21=	1.80 MT
Note: Project completion Report is under preparation.	

4. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to July, 21	: Rs. 191.58 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2021-22
3) Production realization in 2021-22 up to July, 2021	: 0.01 MT
D) General Status in brief as on 31.07.2021:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.

10.	Drivage of Inclines: Open excavation & arching: Completed.
11.	Tunnels: Drivage of tunnels completed & galleries drivage is under progress.
12.	Commencement of Production: Production through punch entries commenced from 11.07.2015.
13.	Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.
14.	In-door and outdoor Sub –Station: Completed.
15.	CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.
	The project was delayed due to delay in Diversion of forest land.

5. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to July, 2021	: Rs. 416.07 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2021-22 up to July, 2021	: 0.96 MT
4) Overburden removal in 2021-22 up to July, 2021	: 8.79 M Cum
D) General Status in brief as on 31.07.2021:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.	
8. Diversion of L-6 Canal (Phase-I): Diversion completed.	
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
10. OBR: OB removal is in progress.	

11.	Coal Production: Coal production commenced from 01.01.2010.
	1. 2010-11=3.25 MT
	2. 2011-12=2.14 MT
	3. 2012-13=1.05 MT
	4. 2013-14=0.73 MT
	5. 2014-15=0.70 MT
	6. 2015-16=1.50 MT
	7. 2016-17=1.86 MT
	8. 2017-18=1.93 MT
	9. 2018-19=2.16 MT
	10. 2019-20=2.37 MT
	11. 2020-21=2.52 MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

6. RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to July, 2021	: Rs. 33.48 Cr. (Provisional, after REC of Rs. - 124.57 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 0.43 T
4) Overburden removal in 2021-22 up to July, 2021	: 4.48 M Cum
D) General Status in brief as on 31.07.2021:	
1. Mining plan: Obtained on 21.03.2014.	
2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.	
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¼gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 2.09.2020. On 28.12.2020, amount disbursed to land owners.	

7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work is under progress.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT

7. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to July, 2021	: Rs. 79.04 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 447.06 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 2.15 MT
4) Overburden removal in 2021-22 upto July, 2021	: 10.41 M Cum
D) General Status in brief as on 31.07.2021:	
1. Mining Plan:	Comprehensive MP for 10 MT approved on 11.02.2019.
2. Environment Clearance:	Obtained for 5.00 MTPA (peak) on 28.03.2010. EAC for 10 MTPA EC held on 22.03.2021. Minutes received on 05.04.2021, in which the proposal was differed for want of certain information/ clarification. Reply to clarifications submitted on 10.07.2021. EAC held on 22.07.2021 in which the EAC has recommended for grant of EC for 10 MTPA. EC expected in Aug'21.
3. Mining lease:	Obtained on 03.11.2016.
4. Forest Land (776.20Ha):	MoEF issued Stage-I on 12.09.2016 & Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017. Completed
5. Non Forest land (686.80 Ha as per RCE):	Private Land - 563.45 Ha & Govt. land - 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6. Acquisition of Private land (Ac. 489-04 gts. of Kommepalli):	09 land owners filed Writ

	Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM (Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners). Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan'19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM & expected to be finalized by Dec'21.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to commissioned by Mar'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): SCCL deposited Rs. 506.38 Cr. to SCR. Possession of land was handed over in 14/14 villages (835 Acres/877 Acres handed over) to Railways. Stage II approval accorded by MoEF & CC, Chennai on 20.11.2019 in Mandalapadu village for diversion of 4.3762 Ha (Ac. 10-32gts) from Km. 49.10 to Km. 49.70 FL processed by Railway authorities & taken over possession of land. Earth work of Embankment started in two stretches, i.e., between Ch. 0.00 Km to Ch. 25.00Km (Aprx. 21.50 L Cum) & Ch. 25.00Km to 53.70Km (Aprx. 23.00 L Cum) and work is in progress. On 30.10.2018, tender awarded for 10 Nos. major bridges (6 Nos. completed, 4 Nos. are in progress). 40 other minor bridges-31 Nos. completed & 4 Nos. are under progress. 2 ROBs across National and State Highway- Work is in progress. 3/4 Relay, Battery, Generator rooms and Station buildings –work completed.
13.	OBR: OB removal commenced from 1 st Sept, 2017.
14.	Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT

8. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to July, 21	: Rs. 54.67 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 0.02 MT
D) General Status in brief as on 31.07.2021:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	

9. RCE OF KK OCP:

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to July, 21	: Rs. 136.38 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 0.57 MT
4) Overburden removal in 2021-22 up to July, 2021	: 5.82 M. Cum
D) General Status in brief as on 31.07.2021:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts Ac.121.26gts: PN published on 09.07.2019 & PD published on 08.07.2020. Award enquiry completed on 19.02.2021. On 20.04.2021, LAO, BPA decided land compensation as equal as Pvt. Land. On 06.07.2021, RDO, MNCL requested DC, MNCL for extension of further 12 months period for preparation of award for Ac.121-26gts. Preparation of Award is under progress. RDO, BPA sent PN proposals to DC, MNCL for an extent of Ac. 71-33gts of Govt. land which is under cultivation on 22.07.2021 for approval & publication. Pending at Collector office.
5.	Status of R&R of Dubbagudem Village (410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. RDO, BPA sent letters to forest, horticulture, RWS & Excise for valuation of trees, bore wells on 28.07.2020. Estimation of trees completed by 17.09.2020 & wells estimation by 11.11.2020. Houses estimation is under progress from 02.11.2020 by SCCL civil dept. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Draft SES report is under preparation for publication.
6.	Development of R&R centre: PN published. RDO, BPA conducted Negotiation with land owners & fixed the compensation amount @ 12 L/Acre and Land owners consent given. On 12.09.2020, RDO, BPA sent DLNC copies to DC for approval. On 18.11.2020 RDO, BPA, sent PD proposals to DC, MNCL. PD published on 04.12.2020. On 12.01.2021, Tahsildar, Kasipet issued Award Enquiry Notices & prepared the Awards as per RFCT LAR&R Act 2013. On 23.04.2021, Rs. 5.008 Cr. deposited at DC, MNCL. Payment disbursed to Pattedars on 23.06.2021 by the RDO, BPA. On 08.07.2021 Possession of the land taken over. Development works to be taken up.
7.	Diversions of 132KV OHT lines: Completed on 5.03.2017.
8.	Diversion of 33Kv OHT lines: Completed.
9.	Diversion of Nallah: Completed.
10.	CHP: Completed.
11.	Diversion of Road (5.48 Km) Part-A: Work is under progress.
12.	Diversion of Road (5.57Km) Part-B - R&B accepted to take up the work. Work awarded & commenced from 04.11.2020.
13.	Flood protection bund (6.1Km): Will be taken up departmentally.
14.	Procurement of HEMM: Required HEMM procured.
15.	OBR: OB removal commenced from 21.04.2017.
16.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT

10. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to July, 21	: Rs. 111.57 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2018-19

	3) Production realization in 2021-22 up to July, 2021	: 0.29 MT
	4) Overburden removal in 2021-22 up to July, 2021	: 5.52 M. Cum
D) General Status in brief as on 31.07.2021:		
1. Mining plan: Approved on 26.07.2016.		
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.		
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - Deputy Inspector of Survey inspected on 27.09.2018. ADSLR has to approve SDR after inspection of site. MRO has to submit scrutinized enjoyment report to RDO. Pvt. Land (Ac. 75 - 21gts) :- SDR submitted to RDO during May'18.		
4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Gaddiganipalli Village boundary demarcated by fixing pillars. SD & SES Survey completed and report submitted to RDO on 28.10.2018. Wood value measurement completed. Consent to be obtained from Gaddiganipalli committee and a letter to be taken from RDO for technical committee approval.		
5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.		
6. Diversion of Nallah: Completed.		
7. Diversion of road: Completed.		
8. CHP construction: Completed.		
9. Procurement of HEMM: Required HEMM procured.		
10. OBR: OB removal commenced by contractor from 01.09.2017.		
11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT		

11. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Finan B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to July, 2021	: Rs. 320.67 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to July, 2021	: 0.07 MT
4) Overburden removal in 2021-22 up to July, 2021	: 4.99 M. Cum
D) General Status in brief as on 31.07.2021:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease: On 10.07.2020, State Govt. Issued LoI/Memo	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Revised Requisition submitted to Revenue Authorities on 21.04.2018, for Ac.2031-01gts. SD & enjoyment surveys completed. PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 357-00gts possessed in Mar'21. Ac 37-01½gts, amount disbursed to land owners during May'21. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. For Ac. 276-00½gts award passed & compensation disbursement completed for Ac. 173-23gts.
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT during 2020-21.

12. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to July, 21	: Rs. 72.58 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to July, 2021	: -
4) Overburden removal in 2021-22 up to July, 2021	: -
D) <u>General Status in brief as on 31.07.2021:</u>	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: On 05.09.2020, Form-I resubmitted Amended ToR received on 17.03.2021. PH conducted on 15.07.2021. It is also linked to Sivaram ESZ for which draft ESZ notification has to be given by MoEF & CC. Meeting held on 05.10.2020 with State Govt. & recommended to MoEF & CC to issue NoC from NBWL. Data uploaded by State Board of Wild Life (PCCF) on 12.04.2021 to NBWL. NBWL raised quarries on 18.04.2021. Data submitted to NBWL on 09.07.2021. On 29.07.2021, RO, Hyd. Inspected cluster Mines (GDK1&3, 2&2A and 5 Inclines) for compliance of existing EC status. CCR is awaited.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): PN published on 30.05.2019. On 23.09.2019 compensation fixed as Rs. 12.00 L/Acre. PD published. Rs.2.19 Cr. paid for Ac. 18-12½gts as on 21.01.2021.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-PD approved on 15.08.2020. Ac.6-21gts of Mutyala village-PD approved on 15.08.2020. Ac.01-34 gts of Janagaon Village for diversion of Nallah is pending. Ac.23-15gts of Sundilla village-Enjoyment survey completed & report awaited.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): SD & Enjoyment survey completed for Ac. 33-33gts of private land. PN published (for Ac. 17-29gts+Ac. 16-04gts) on 05.12.2019. Remaining land Ac. 44-02gts is pending due to overlapping of village boundaries. Enjoyment survey completed & report awaited. Ac.108-30gts of Govt. land - SD & Enjoyment Survey completed for Ac. 48-31gts. PN published on 15.12.'20. Ac. 79-25gts: SD & enjoyment Survey completed & report awaited (pending due to overlapping of village boundaries).
6. Govt. Land (Ac. 294-30gts): Addl. Collector, Peddapalli, advised to take up the detailed enjoyment survey for the said lands for finalization of the issue. Enjoyment survey completed & report awaited.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & is under progress.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Shift. of existing Nursery: Completed.
11. Shift. of Gas godown: Construction of buildings completed & permission awaited for shifting.
12. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
13. Diversion of BSNL Tele Communication Cables: To be taken up
14. Shifting of 33Kv outdoor Sub-station: Construction completed.
15. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
16. OBR: Commencement of OBR is expected from Sep'21.
17. Commencement of Production: Coal production expected from Dec'21.

13. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to July, 2021	: Rs. 73.08 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to July, 2021	: -
4) Overburden removal in 2021-22 up to July, 2021	: -
D) General Status in brief as on 31.07.2021:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: ToR obtained for 10 MTPA on 26.11.2019. EPH conducted on 20.01.2021. Form-2 submitted on 14.04.2021. EAC for EC held on 25.05.2021 & minutes received in which ADS sought on 07.06.2021. Meeting held on 17.06.2021 at O/o MoEF & CC, for resolving ADS issues. 1 month BLD completed. ADS clarifications are under preparation.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	

4. Acquisition of NFL (129.524 Ha):	Work order released on Nabakrushna Choudhary centre for Development Studies (NCDS) on 06.05.2020 for conducting Socio Economic survey & work may take up, likely during Aug'21.
5. Diversion of FL (783.275 Ha):	Stage-1 obtained on 28.07.2021.
6. Consultant for preparation of DPR for Railway siding:	M/s IRCON has submitted final FSR on 22.11.2020. It is under process for approval of ECO Railways.
7. DPR/Chhendipada-Jarpada road (25Km):	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road:	CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Note approved to deposit Rs. 36 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC):	To be taken up after appointment of MDO.
10. Diversion of Nallah:	DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. CE scrutinised the DPR and forwarded to higher Authority on 23.09.2020 for further action.
11. Temporary Power supply (3 MVA) arrangement:	EE, TPCODL (formerly CESU), informed that the initial 3 MVA power can be arranged from the existing 33KV feeder line from Chhendipada to Kosala which is passing nearby project area. The matter is under active consideration by TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):	SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahasildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Work will be taken up after completing the land acquisition and appointment of MDO.
13. Railway line (3.50Km)(Tentuloi to Naini):	Mahanadi Coal Railway Ltd (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. Phase-I of the project between Angul to Balaram 10.50Km completed out of 14Km. SCCL agreed for 15% equity participation in MCRL along with Director in MCRL Board. NA & JS, MoC convened a meeting through VC on 08.07.2020 with CIL, MCRL, IRCON, SCCL and other stakeholders like NALCO. The status of important issues as informed by MCRL and IRCON during the meeting are: Appt. Of CEO: New CEO was appointed on 1 st Sep'20. Financial closure: Negotiations with Bank of Baroda is in progress for full term loan. Equity re-structuring: Expected to take some more time as this involves legal process. The matter will be put to MCRL Board for deliberation. Phase –II works: LAO appointed & development work is in progress. FD proposal has been submitted in Nov'20. 68Km inner corridor is likely to be completed by Mar, 2024.
	Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR to be prepared after obtaining BH data analysis.
1. OBR:	Commencement of OBR is expected from Feb'22.
2. Commencement of Production:	Coal production expected from Mar'22.

14. Venkatesh Khani Coal Mine:

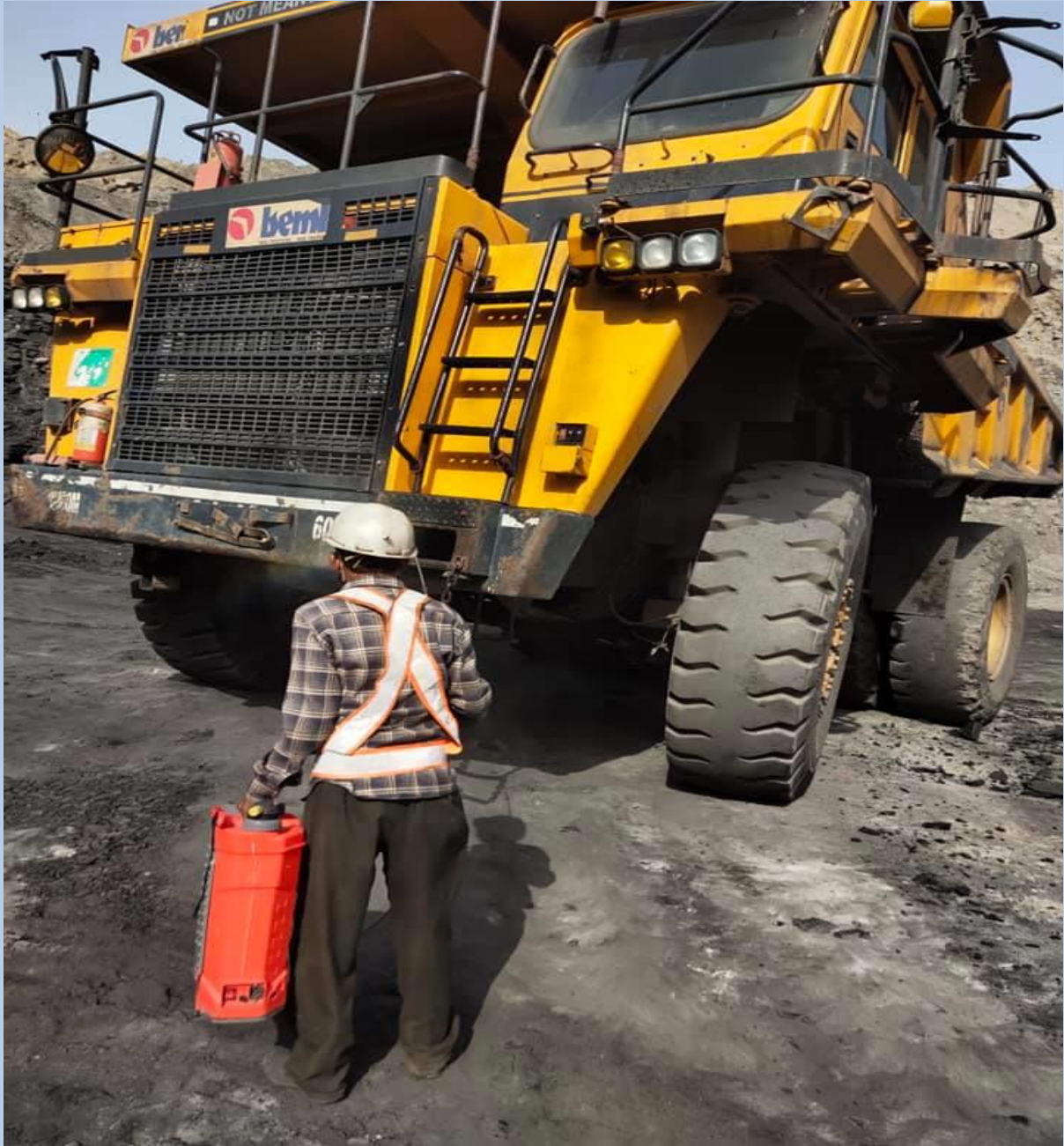
A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to July, 21	: Rs. 23.39 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.

	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 5.30 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2021-22 up to July, 2021	: --- MT
	4) Overburden removal in 2021-22 up to July, 2021	: --- M Cum
	D) General Status in brief as on 31.07.2021:	
	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
	1. Mining plan: Approved on 27.01.2020 by MoC.	
	2. Environmental clearance: Form-1 uploaded on 12.06.2021, after obtaining violation Mines ECs. EDS sought on 14.06.2021. Meeting with MoEF&CC held on 17.06.2021 and clarifications given. MS advised to submit the EDS along with status of RP&NCRAP works for the two violation mines & compliance is under preparation.	
	3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020. PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt.	
	4. Acquisition of Pvt. Land (1.32 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 3.25 Acres Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021.	
	5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Application to be submitted to DC.	
	6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021.	
	7. Diversion of Road KGM to VJA (NH 30, 5.00Km): NH diversion planned in 2 stages & requested NH Authority to take up the work. Rs.14, 45,500/- paid to NH for DPR preparation. DPR approved & Rs. 22.5 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021.	
	8. Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Estimates to be received from the concerned authorities.	
	9. Shifting RCHP/ RLY Siding: LoI issued to CMPDIL for DPR preparation & visited the site on 10.02.2021. Required details sent to CMPDIL on 26.02.2021. CMPDIL submitted layout on 30.04.2021& is finalised. Tender documents awaited from CMPDI. RLY Siding: M/s RITES was appointed for preparation of DPR and layout of the proposed Railway siding. FR & layout submitted to SCR on 22.02.2021. Tree felling is under progress.	
	10. Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.	
	11. Diversion of 450mm raw water pipeline: Work is under progress.	
	12. Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimates to be received from Mission Bhagiratha.	
	13. Shifting of 33/3.3Kv VK sub stn. : Tender awarded & agreement concluded. Work to be commenced.	
	14. Shifting GM office: Note is under circulation for calling tenders.	
	15. Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr.	

16.	Commencement of OBR: Expected from Nov'21
17.	Commencement of Production: Expected from Jan'22



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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