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Government of India
Ministry of Coal

Shastri Bhawan, New Delhi,
Dated 13th December, 2021

OFFICE MEMORANDUM

**Subject: Monthly Summary for the Cabinet for the month of November, 2021
in respect of Ministry of Coal.**

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of November, 2021 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.



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Encl. As above

To

All Members of the Council of Ministers

Copy to:-

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

Monthly Summary for the Cabinet for the month of November, 2021 in respect of Ministry of Coal**Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

Important achievements

- Meeting held on 10.11.2021 chaired by Secretary (Coal) to review the status of production of coal mines allocated by the Nominated Authority.
- Production of coal from the coal mines allocated by Nominated Authority during November, 2021 was 8.10 million tonnes (tentative)
- Revenue generated to coal bearing State Governments from the coal mines allocated by Nominated Authority during November, 2021 is 165.90 crores.
- Note dated 30.04.2020 on adoption of Methodology for auction of coal and lignite mines/ blocks for sale of coal/ lignite on revenue sharing basis and tenure of coking coal linkage was approved by CCEA on 20.05.2020 and in terms of Para 3.1.13 (b), the decisions of Empowered Committee of Secretaries (ECoS) has to be intimated to CCEA. Meeting of ECoS was held on 20.10.2021 and Minutes are issued on 10.11.2021.
- Vide OM dated 10.11.2021; directions of the Central Government have been issued to O/o of Nominated Authority for auction of coal mines for sale of coal under the Coal Mines (Special Provisions) Act, 2015 in respect of 5 coal mines mentioned below:

S. No.	Coal Mine	Location of the Mine
1	Marki Mangli – IV	Maharashtra
2	Chinora	Maharashtra
3	Kosar Dongargaon	Maharashtra
4	Rabodih OCP	Jharkhand
5	Dongri Tal – II	Madhya Pradesh

- Also, vide order dated 24.11.2021, para 2.1.4(b) of the dated 28.05.2020 shall stand modified as under for the ongoing and successive tranches of auction:
- Gasification or Liquefaction of coal
If the successful bidder consumes the coal produced either in its own plant(s) or plant of its holding, subsidiary, affiliate, associate for coal gasification or liquefaction or sells the coal for coal gasification or liquefaction process, a rebate of 50% on the percentage revenue share quoted by the successful bidder will be allowed on the total quantity of coal consumed or sold or both for gasification or liquefaction on an yearly basis, subject to the following conditions:
 - At least 10% of scheduled coal production as per approved mining plan for that year shall be consumed or sold for gasification or liquefaction;
 - that Coal Controller's certification would be required for the quantity of coal consumed or sold or both for gasification or liquefaction
- The coal controller organization has reported that the total production of coal from the allocated captive coal blocks for the month of November, 2021 is 8.098 Million Tonnes (Provisional), out of which aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme court viz. Moher & Moher Amlori Extn. (1.373 MT), Tasra (0.000 MT) and Pakri Barwadih (0.751 MT) is 2.124 Million Tonnes (Provisional).

- Land acquired under CBA (A&D) Act, 1957

Sl. No.	Notification issued	Remarks
i.	u/s 4(1) of CBA (A&D) Act, 1957 three notifications have been issued in favour of WCL for Gauri Pauni expansion OCM, Ballarpur Area, Chandrapur, Maharashtra, (2) CCL for Hendegir OCP, Ranch, Jharkhand, (3) WCL for Makrdhokra-I and (4) MCL for Utkal-A Coal Block, District Angul, Odisha.	1113.409 Ha (375.01+541.71+37.11+ 159.579) land is to be acquired.
2	u/s. 7(1) of CBA (A&D) Act,1957 one notification has been issued in favour of WCL for the project of Sasti Expansion OC Mine, Distt Chandrapur, Maharashtra.	227.16 hectares land is intention to be acquire.
1	U/s 9(1) of CBA (A&D) Act, 1957 two notifications has been issued in favour of WCL for Dinesh (Makaradhokra-III) expansion OCM, Nagpur, Maharashtra and NCL for Nigahi Expansion OCP, Singrauli, M.P.	747.383 Ha. (183.06+564.323) land acquired.

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of November, 2021 is given below-

(a) COAL PRODUCTION

(Figs.In MT)

Company	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	53.80	51.69	4.1%	353.41	334.52	5.6%
SCCL	5.61	4.91	14.2%	40.86	26.94	51.7%

(b) OVERALL OFFTAKE

Company	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	56.85	51.32	10.8%	421.11	357.13	17.9%
SCCL	5.77	4.65	23.9%	42.48	26.52	60.2%

(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

	November, 2021	November, 2020	% Growth	April-November 2021	April-November 2020	% Growth
CIL	47.70	39.69	20.2%	339.89	277.44	22.5%
SCCL	4.66	3.90	19.6%	35.34	22.37	58.0%

The outstanding dues payable by Power Sector to CIL as on 30.11.2021 was. ₹ 15,243.26 crore.

(d) SPOT E-AUCTION OF COAL

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	4.02	4.09	112%	19.53	25.78	70%

(e) SPECIAL FORWARD E-AUCTION FOR POWER

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	5.94	1.38	50%	24.43	17.96	34%

(f) EXCLUSIVE E-AUCTION FOR NON-POWER

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	3.16	0.60	98%	23.33	17.40	37%

(g) SPECIAL SPOT E-AUCTION

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	0.20	-	82%	2.86	2.29	81%

(h) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

Company	Coal Qty. Allocated November, 2021	Coal Qty. Allocated November, 2020	Increase over notified price	Coal Qty. Allocated April-November, 2021	Coal Qty. Allocated April-November, 2020	Increase over notified price
CIL	-	3.30	-	2.33	4.90	50%

(i) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7210 MW.
B(i)	Linkages to State/Central PSUs	As on date, 23 TPPs have been granted linkage for a total capacity of 25340 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> • First round of linkage auction conducted in September, 2017. • Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. • FSAs have been executed with all the successful bidders. <ul style="list-style-type: none"> • 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. • Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. <p>PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p>

		Fourth round of linkage auction has been conducted by PFCCCL in September, 2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power.
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> Auction for April – June, 2020 was completed on 19.03.2020. Out of 5.77 MT of coal offered by CIL, 1.34 MT was booked by 9 successful bidders at notified price. Auction for July - September, 2020 was completed on 13.07.2020. Out of 4.91 MT of coal offered by CIL, 0.63 MT coal was booked by 8 successful bidders at notified price. Auction for October - December, 2020 has been completed on 15.09.2020. Out of the 5.89 MT offered by CIL, 0.35 MT coal has been booked by 6 successful bidders at notified price. Auction for January - March, 2021 has been completed on 21.12.2020. Out of the 5.97 MT offered by CIL, 0.64 MT coal has been booked by 7 successful bidders. Auction for April - June, 2021 has been completed on 16.03.2021. Out of the 4.99 MT offered by CIL, 1.07 MT coal has been booked by 8 successful bidders. Auction for July - September, 2021 has been completed on 15.06.2021. Out of the 4.49 MT offered by CIL, 0.82 MT coal has been booked by 8 successful bidders at notified price. Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. No action required from Ministry of Coal. Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.

Performance of NLC India Limited in November, 2021

1	Unit	Nov-21		Nov-20	% Variation wrt		April 21 - November 2021		April 20 - Nov. 2020	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
2	3	4	5	6	7	8	9	10	11	12	
Overburden	LM ³	86.40	73.57	114.22	-14.85	-35.59	1018.40	989.41	941.25	-2.85	5.12
Lignite	LT	16.10	11.78	12.89	-26.83	-8.61	148.48	148.36	111.48	-0.08	33.08
Talabira OCP Coal OB	LM ³	3.00	2.31	5.63	-23.00	-58.97	22.50	18.13	26.28	-19.42	-31.01
Talabira OCP Coal	LT	3.00	7.65	0.61	155.00		21.00	33.83	2.62	61.10	
Power Gross From											
TPS	MU	1904.74	1361.52	1346.86	-28.52	1.09	16055.04	14985.52	10934.58	-6.66	37.05
Wind Power Plant	MU	0.79	2.95	0.78	273.42	278.21	89.07	81.65	93.98	-8.33	-13.12
Solar Power Plant	MU	134.65	109.46	144.35	-18.71	-24.17	1302.82	1365.69	1315.85	4.83	3.79
Grand Total Gross	MU	2040.18	1473.93	1491.99	-27.75	-1.21	17446.93	16432.86	12344.41	-5.81	33.12
Power Export From											
TPS	MU	1542.71	1148.33	1145.02	-25.56	0.29	12979.47	12994.98	9243.93	0.12	40.58
Wind Power Plant	MU	0.79	2.85	0.69	260.76	313.04	89.07	80.73	91.88	-9.36	-12.14
Solar Power Plant	MU	134.55	109.39	144.25	-18.70	-24.17	1301.85	1364.73	1314.87	4.83	3.79
Grand Total Export	MU	1678.05	1260.57	1289.96	-24.88	-2.28	14370.39	14440.44	10650.68	0.49	35.58

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of November 2021 is 1.16 lakh metre, against the target of 1.00 lakh metre, which is 115% of the target.

Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 4.29 lakh metre of drilling has been carried out upto the month of November 2021 against the target of 4.55 lakh metre, which is 94% of the target.
