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Government of India
Ministry of Coal

Shastri Bhawan, New Delhi,
Dated 23rd March, 2022

OFFICE MEMORANDUM

Subject: Monthly Summary for the Cabinet for the month of February, 2022 in respect of Ministry of Coal.

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of February, 2022 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issue with the approval of the competent authority.



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Under Secretary (Coord.)
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Encl. As above

To

All Members of the Council of Ministers

Copy to:-

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

Monthly Summary for the Cabinet for the month of February, 2022 in respect of Ministry of Coal**Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

Important achievements

- Production in the month of February, 2022 from mines allocated under CM (SP) Act, 2015 is 5.88 Million Tonne.
- Revenue in the month of February, 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 170.71 Crore.
- Vide OM dated 09.02.2022, directions have been issued to Nominated Authority to declare successful bidder of Lalgarh (North) coal mine located in the State of Jharkhand to M/s Adhunik Power & Natural Resources for sale of coal under CM (SP) Act, 2015 as approved by the Competent Authority in reference to the recommendations of preferred bidders submitted by Nominated Authority.
- The coal controller organization has reported that the total production of Coal from the allocated captive coal blocks for the month of February, 2022 is 8.818 Million Tonnes (provisional) , out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.953 MT), Tasra (0.000 MT) and Pakri Barwadih (0.865 MT) is 2.818 Million Tonnes (Provisional).
- Directions have been issued to Nominated Authority for declaring the preferred bidder of Beheraband North Extn. Coal block as successful bidder and to issue vesting order of the successful bidder.

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of February, 2022 is given below-

(a) COAL PRODUCTION**(Figs.In MT)**

| Company | February, 2022 | February, 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|----------------|----------|---------------------|---------------------|----------|
| CIL | 64.26 | 61.87 | 3.9% | 542.38 | 515.09 | 5.3% |
| SCCL | 6.04 | 5.59 | 8.0% | 58.58 | 44.20 | 32.5% |

(b) OVERALL OFFTAKE

| Company | February, 2022 | February 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|---------------|----------|---------------------|---------------------|----------|
| CIL | 57.47 | 51.27 | 12.1% | 599.92 | 514.42 | 16.6% |
| SCCL | 5.41 | 5.22 | 3.8% | 59.59 | 42.60 | 39.9% |

(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)

| Company | February, 2022 | February 2021 | % Growth | April-February 2022 | April-February 2021 | % Growth |
|---------|----------------|---------------|----------|---------------------|---------------------|----------|
| CIL | 48.05 | 39.85 | 20.6% | 487.88 | 397.99 | 22.6% |
| SCCL | 4.22 | 4.36 | -3.3% | 48.91 | 35.97 | 36.0% |

- The outstanding dues payable by Power Sector to CIL as on 28.02.2022 was ₹ 15,037.32 crore

(d) SPOT E-AUCTION OF COAL

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 1.51 | 4.41 | 270% | 28.01 | 37.21 | 107% |

(e) SPECIAL FORWARD E-AUCTION FOR POWER

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 2.34 | 5.69 | 20% | 41.25 | 33.01 | 35% |

(f) EXCLUSIVE E-AUCTION FOR NON-POWER

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | 0.17 | 3.83 | 154% | 25.66 | 25.75 | 49% |

(g) SPECIAL SPOT E-AUCTION

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | - | 0.03 | - | 2.86 | 2.37 | 81% |

(h) SPECIAL SPOT E-AUCTION FOR COAL IMPORTERS

| Company | Coal Qty. Allocated February, 2022 | Coal Qty. Allocated February, 2021 | Increase over notified price | Coal Qty. Allocated April-February, 2022 | Coal Qty. Allocated April-February, 2021 | Increase over notified price |
|---------|------------------------------------|------------------------------------|------------------------------|--|--|------------------------------|
| CIL | - | - | - | 2.33 | 7.53 | 50% |

(i) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI

| Sl. No. | Activity | Timeline/Status |
|---------|-----------------------------------|---|
| A(i) | Sign FSA with pending LoA holders | Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 7460 MW. |
| B(i) | Linkages to State/Central PSUs | As on date, 23 TPPs have been granted linkage for a total capacity of 26000 MW. |

| | | |
|--------|--|--|
| (ii) | Linkages for IPPs having PPA based on domestic coal | <ul style="list-style-type: none"> • First round of linkage auction conducted in September, 2017. • Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity. • FSAs have been executed with all the successful bidders. <ul style="list-style-type: none"> • 2nd round of SHAKTI B (ii) linkage auction concluded on May, 2019. • Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW. <p>PFCCL/Ministry of Power authorized to conduct future auctions. Auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</p> <p>Fourth round of linkage auction has been conducted by PFCCL in September,2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</p> |
| (iii) | Linkages for IPPs without PPA | <ul style="list-style-type: none"> • The linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020. • Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%. |
| (iv) | Earmarking Linkages to States for fresh PPAs | Coal linkage granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively. |
| (v) | Power aggregate of group of States | <ul style="list-style-type: none"> • Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW. • Methodology under B (v) is to be formulated by Ministry of Power. Bidding under SHAKTI B (v) is to be conducted by Ministry of Power. |
| (vi) | Linkages to SPV for setting up of UMPP | SBD under formulation by Ministry of Power. |
| (vii) | Linkages to IPPs having PPA based on imported coal. | IMC submitted its recommendation. |
| (viii) | <p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p> | <ul style="list-style-type: none"> • 8 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 41.13 MT of Coal, 8.1 MT have been booked by successful bidders • Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered. • No action required from Ministry of Coal. • Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same. • Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard. |

Performance of NLC India Limited in February, 2022

| | Unit | Feb-22 | | Feb-21 | % Variation wrt | | April 21 - February 2022 | | April 20 -Feb. 2021 | % Variation wrt | |
|--------------------------|----------|---------|---------|---------|-----------------|---------------|--------------------------|----------|---------------------|-----------------|------------------|
| | | Target | Actual | Actual | Col 4 / Col 3 | Col 4 / Col 5 | Target | Actual | Actual | Col. 9 / Col. 8 | Col. 9 / Col. 10 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| Overburden | LM3 | 137.95 | 126.55 | 129.83 | -8.26 | -2.53 | 1415.50 | 1367.59 | 1296.83 | -3.38 | 5.46 |
| Lignite | LT | 24.84 | 25.20 | 20.03 | 1.45 | 25.81 | 219.47 | 213.11 | 161.85 | -2.90 | 31.67 |
| Talabira Coal OB | OCP LM3 | 3.50 | 0.48 | 6.14 | -86.29 | -92.18 | 32.50 | 20.11 | 46.19 | -38.12 | -56.46 |
| Talabira Coal | OCP LT | 3.50 | 8.23 | 0.98 | 135.14 | 739.80 | 31.00 | 56.69 | 7.13 | 82.87 | 695.09 |
| POWER GROSS FROM | | | | | | | | | | | |
| TPS | MU | 1992.81 | 1981.31 | 1727.53 | -0.58 | 14.69 | 22157.27 | 20845.66 | 15409.55 | -5.92 | 35.28 |
| Wind Plant | Power MU | 1.69 | 0.46 | 0.60 | -72.78 | -23.33 | 92.51 | 83.37 | 95.99 | -9.88 | -13.15 |
| Solar Plant | Power MU | 168.56 | 170.96 | 180.95 | 1.42 | -5.52 | 1776.57 | 1885.86 | 1761.09 | 6.15 | 7.08 |
| Grand Gross | Total MU | 2163.06 | 2152.73 | 1909.08 | -0.48 | 12.76 | 24026.35 | 22814.89 | 17266.63 | -5.04 | 32.13 |
| POWER EXPORT FROM | | | | | | | | | | | |
| TPS | MU | 1608.44 | 1743.04 | 1493.45 | 8.37 | 16.71 | 17927.61 | 18116.20 | 13073.63 | 1.05 | 38.57 |
| Wind Plant | Power MU | 1.69 | 0.39 | 0.54 | -76.92 | -27.78 | 92.51 | 82.24 | 93.66 | -11.10 | -12.19 |
| Solar Plant | Power MU | 168.42 | 170.84 | 180.82 | 1.44 | -5.52 | 1775.20 | 1884.57 | 1759.82 | 6.16 | 7.09 |
| Grand Export | Total MU | 1778.55 | 1914.27 | 1674.81 | 7.63 | 14.30 | 19795.32 | 20083.01 | 14927.11 | 1.45 | 34.54 |

NRS Linkage Auction:

A new sub-sector 'Production of Syn-Gas leading to coal gasification' has recently been created (in the month of February, 2022) under the NRS linkage auctions in order to encourage coal gasification technology so that new consumers requiring coal for coal gasification are incentivized.

Promotional Drilling: A programme of Promotional/NMET (Regional) drilling comprising 1.38 lakh meters in coal and 0.12 lakh meters in lignite has been drawn up in Annual Plan 2021-22 of CMPDI. The programme is under execution by MECL, DGMs of Nagaland & Assam and CMPDI.

As against this, the achievement of drilling upto the month of February 2022 is 1.59 lakh metre, against the target of 1.38 lakh metre, which is 116% of the target.

Overall Progress of Detailed Drilling in 2021-22: For 2021-22, a target of 7.50 lakh metre of drilling (Departmental: 4.71 lakh metre, Outsourcing: 2.79 lakh metre) has been proposed. As against this, 6.68 lakh metre of drilling has been carried out upto the month of February 2022 against the target of 6.72 lakh metre, which is 99% of the target.

Government e-Marketplace (GeM):

GeM being a national public procurement portal provides for an online, end to end solution for procurement of commonly used goods and services for all Central and State Government Ministries, Departments, Public Sector Units (PSUs) and affiliated bodies. All the departments/offices under MOC's administrative control have been directed to procure goods and services from GeM and monthly review is also being undertaken wherein all the stakeholders including Nodal officer from GeM also participates.

During FY 2020-21 the combined value of orders placed on GeM was Rs 498 Crores (approx) whereas during current FY 2021-22 (upto 31st Jan) the combined value of orders placed on GeM has reached Rs 1942 Crores (approx).

In the ranking list of Top 5 Buyers by Order Value for Jan-2022 published by GeM, Ministry of Coal has secured 4th position. Further, our CPSEs (viz NLCIL, SECL, NCL, WCL and MCL) were included in the ranking of Top 20 CPSEs list published by GeM wherein NLC India Ltd was 1st in Timely payments / Overall Ranking.
