



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
March 2022



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of March 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

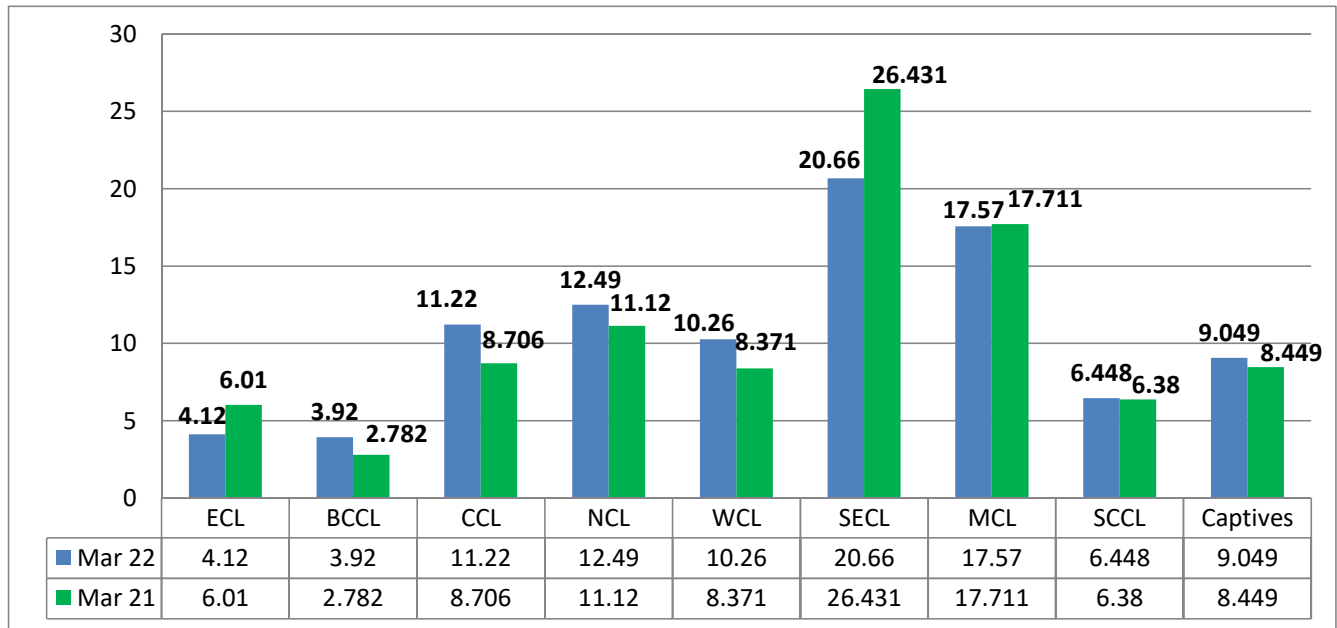
It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

Coal Production status in Mar 2022



Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during Mar				Coal Production Upto Mar		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	5.74	4.12	71.78	6.01	-31.45	32.43	45.01	-27.95
2	BCCL	4.34	3.92	90.32	2.78	40.91	30.51	24.65	23.76
3	CCL	12.40	11.22	90.48	8.71	28.88	68.85	62.59	10.00
4	NCL	12.71	12.49	98.27	11.12	12.32	122.43	115.05	6.42
5	WCL	9.92	10.26	103.43	8.37	22.57	57.71	50.28	14.79
6	SECL	23.25	20.66	88.86	26.43	-21.83	142.51	150.61	-5.38
7	MCL	18.60	17.57	94.46	17.71	-0.80	168.17	148.01	13.62
	CIL	86.95	80.26	92.31	81.13	-1.07	622.64	596.22	4.43
9	SCCL	6.14	6.45	105.07	6.38	1.07	65.02	50.58	28.55
10	Captives		9.05		8.45	7.10	89.60	69.28	29.33
	Grand Total		95.76		95.96	-0.21	777.26	716.08	8.54

1.1 76.37 % of coal have been produced in Odisha, MP, CG & JH during Mar 2022.

State-wise Coal Production status in Mar 2022

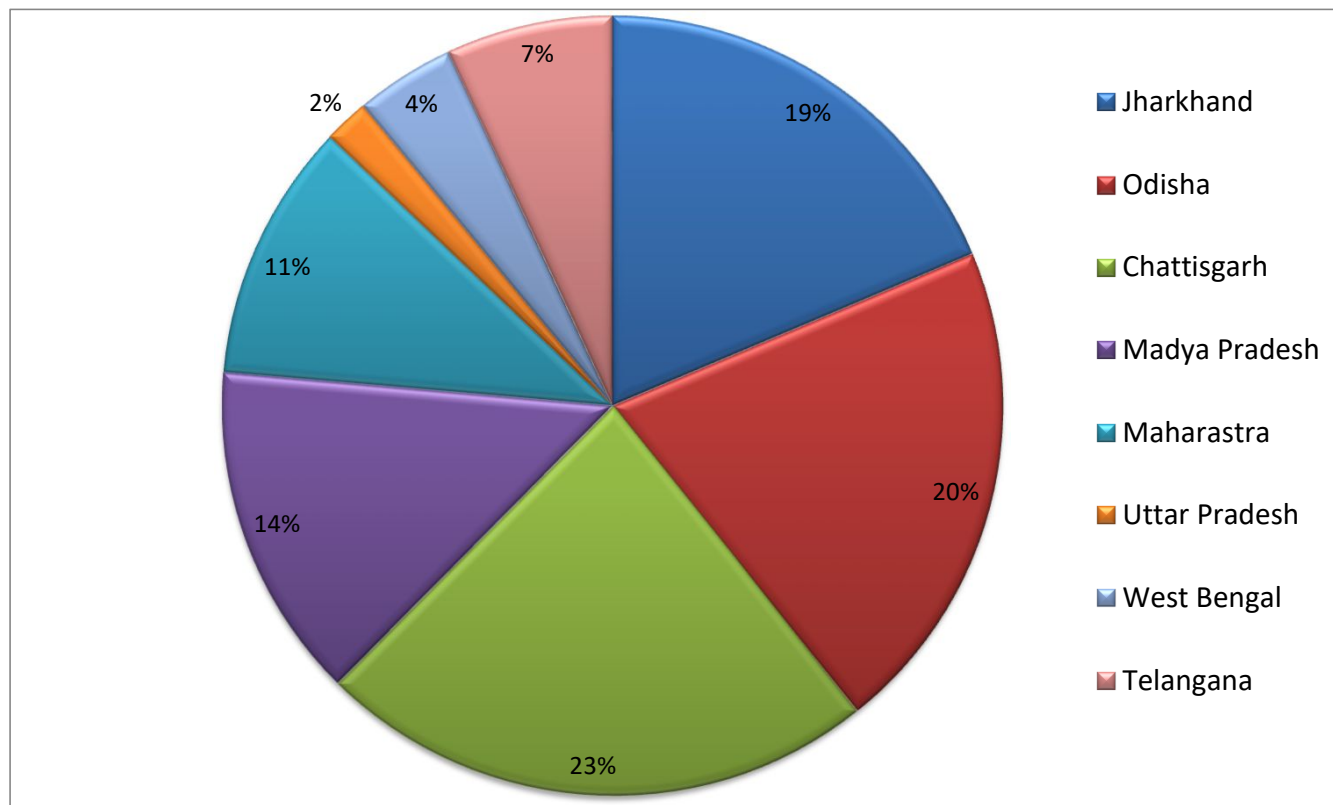


Table 1.1a: State-wise Coal Production

Fig. in MT

Sl No	State	Production during Mar			Production upto Mar		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Jharkhand	17.84	15.96	11.83	129.81	123.45	5.16
2	Odisha	19.74	19.11	3.29	185.04	154.69	19.62
3	Chattisgarh	22.16	27.62	-19.77	153.78	158.55	-3.01
4	Madhya Pradesh	13.36	4.75	181.27	137.96	124.35	10.95
5	Maharashtra	10.28	8.09	27.08	56.23	47.42	18.57
6	Uttar Pradesh	1.78	9.57	-81.40	18.07	25.04	-27.84
7	West Bengal	3.94	4.32	-8.63	29.09	30.34	-4.10
8	Assam	0.03	0.00		0.03	0.04	-37.50
9	Telangana	6.62	6.56	0.81	67.23	52.19	28.82
10	Jammu & Kashmir	0.00	0.00	0.00	0.02	0.01	66.67
Grand Total		95.76	95.96	-0.21	777.26	716.08	8.54

OBR status in Mar 2022

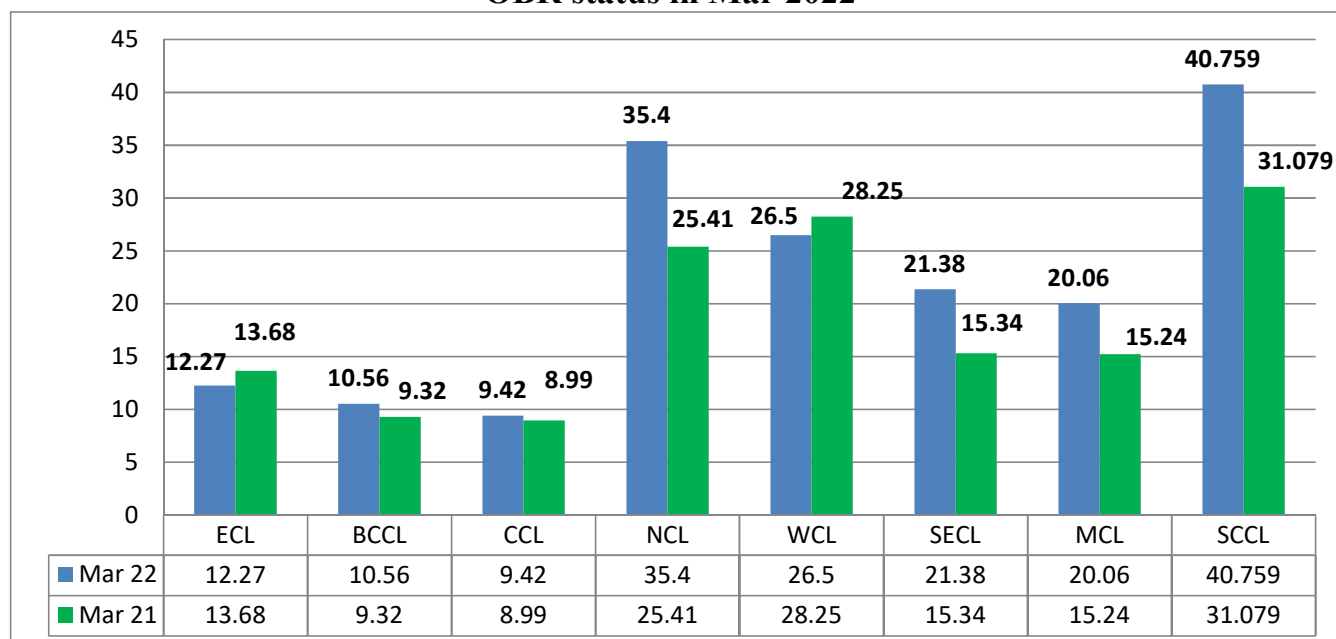


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during Mar				OBR Upto Mar		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	17.54	12.27	69.95	13.68	-10.31	119.26	139.59	-14.56
2	BCCL	11.06	10.56	95.48	9.32	13.30	106.13	103.84	2.21
3	CCL	11.00	9.42	85.64	8.99	4.78	100.10	103.58	-3.36
4	NCL	36.60	35.40	96.72	25.41	39.32	363.76	373.44	-2.59
5	WCL	29.09	26.50	91.10	28.25	-6.19	272.67	254.19	7.27
6	SECL	23.75	21.38	90.02	15.34	39.37	196.88	196.37	0.26
7	MCL	18.60	20.06	107.85	15.24	31.63	206.88	173.15	19.48
	CIL	147.65	135.81	91.98	116.23	16.85	1366.05	1344.68	1.59
9	SCCL	39.26	40.76	103.82	31.08	31.15	384.89	319.58	20.44
	Grand Total	186.91	176.57	94.47	147.31	19.86	1750.94	1664.26	5.21

Coal Despatch Status during Mar 2022

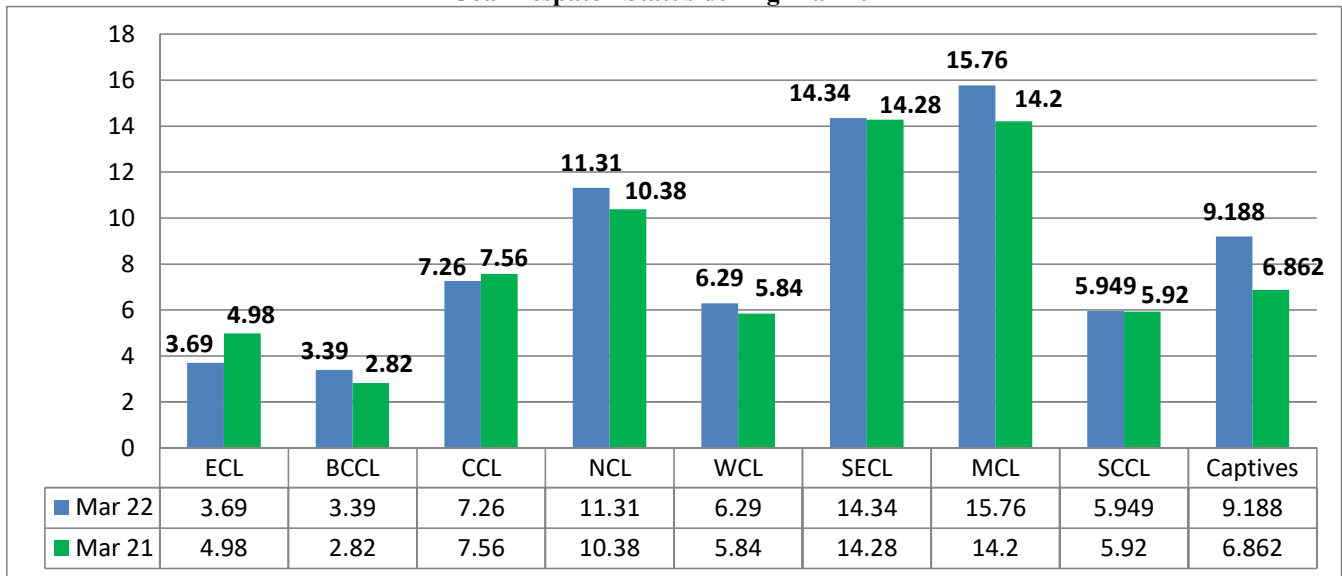


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Coal Despatch during Mar				Coal Despatch upto Mar		
			FY 22	Achvt.(%)	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	ECL	3.72	3.69	99.19	4.98	-25.90	36.02	42.04	-14.32
2	BCCL	3.57	3.39	94.96	2.82	20.21	32.31	23.13	39.69
3	CCL	8.06	7.26	90.07	7.56	-3.97	71.86	65.40	9.88
4	NCL	12.09	11.31	93.55	10.38	8.96	125.66	108.65	15.66
5	WCL	6.82	6.29	92.23	5.84	7.71	64.17	49.69	29.14
6	SECL	15.50	14.34	92.52	14.28	0.42	155.72	138.78	12.21
7	MCL	17.05	15.76	92.43	14.20	10.99	176.16	146.71	20.07
	CIL	66.81	62.04	92.86	60.06	3.30	661.89	574.48	15.22
9	SCCL	6.14	5.95	96.94	5.92	0.49	65.53	48.51	35.08
10	Captives		9.19		6.86	33.90	90.72	67.21	34.97
	Grand Total		77.18		72.84	5.95	818.14	690.20	18.54

1.4 India's coal despatch to Power utilities increased by 12.76 % to 65.36 MT during Mar 2022 as compared to 57.97 MT during Mar 2021.

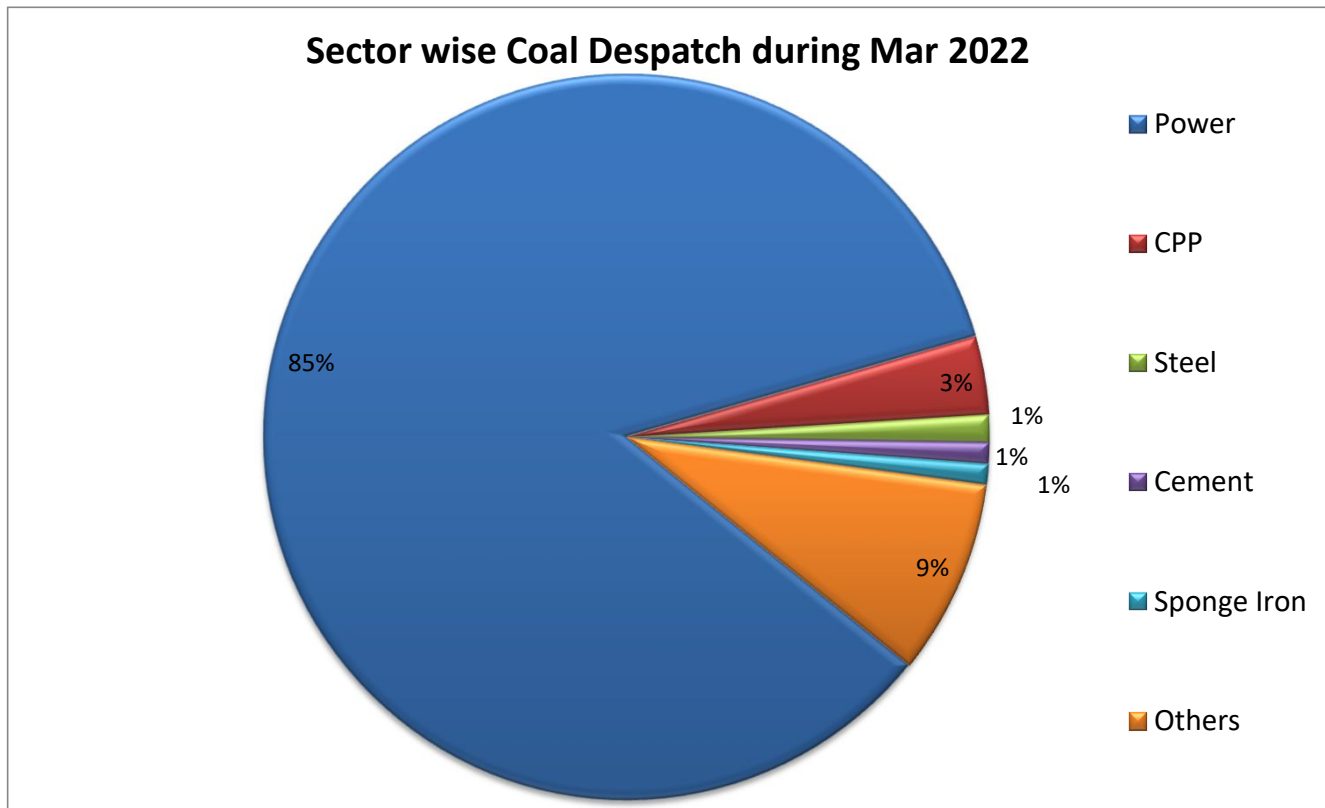


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector/Utilities	Coal Despatch during Mar			Coal Despatch upto Mar		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	Power utilities	65.36	57.97	12.76	677.67	544.07	24.55
2	CPP	2.69	4.01	-32.91	35.60	45.77	-22.22
3	Steel	0.94	0.61	55.19	8.13	8.38	-2.93
4	Cement	0.72	0.65	11.40	7.57	6.72	12.63
5	Sponge	0.72	0.97	-25.75	8.38	9.49	-11.65
6	Others	6.74	8.64	-21.98	80.80	75.78	6.63
Grand Total		77.18	72.84	5.95	818.14	690.20	18.54

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during Mar			Production Upto Mar		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	3.81	3.07	24.11	25.06	19.29	29.91
2	GMDCL	0.91	0.86	5.57	8.58	6.00	43.00
3	GIPCL	0.31	0.34	-9.47	2.85	3.51	-18.80
4	RSMML	0.13	0.12	4.13	1.96	0.83	136.14
5	BLMCL	0.62	0.74	-16.26	6.07	6.02	0.83
6	GHCL	0.01	0.01		0.08	0.03	
7	VS Lignite	0.10	0.07	44.29	0.99	0.98	1.02
8	GSPL	0.17			1.79		
Grand Total		6.05	5.21	16.19	47.38	36.66	29.24

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during Mar			Despatch upto Mar		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
1	NLCIL	2.20	2.27	-3.13	26.74	19.56	36.71
2	GMDCL	0.91	0.86	5.57	8.58	6.00	43.00
3	GIPCL	0.31	0.34	-9.47	2.85	3.51	-18.80
4	RSMML	0.13	0.12	4.13	1.96	0.83	136.14
5	BLMCL	0.52	0.50	3.82	5.74	6.15	-6.67
6	GHCL	0.01	0.01	0.00	0.07	0.05	40.00
7	VS Lignite	0.10	0.09	17.65	0.96	0.93	3.23
8	GSPL	0.18			1.85		
Grand Total		4.34	4.18	3.85	48.75	37.03	31.65

Table 1.1 (A): Details of Coal Production By "Others"

Fig. in MT

Name of Coal Block/Company	Prod. during Mar			Prod. upto Mar		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	37.64	0.01	0.01	-16.67
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.01	-85.71	0.05	0.10	-48.45
IISCOR	0.00	0.01	-100.00	0.02	0.10	-79.38
JSMDCL	0.01	0.02	-22.22	0.03	0.10	-69.07
TATA	0.42	0.52	-18.38	4.69	5.82	-19.46
NTPC/Pakri Barwadih	0.82	0.82	-0.37	8.32	7.07	17.70
CESC / Sarshatali	0.12	0.15	-16.89	1.68	2.04	-17.81
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	-100.00
HIL-Gare Palma IV/4	0.01	0.03	-44.00	0.56	0.26	114.56
SIL / Belgaon	0.02	0.02	5.88	0.17	0.07	150.00
HIL/Kathautia	0.04	0.00		0.37	0.05	704.35
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.27	1.86	-31.84	18.04	18.57	-2.85
RRVUNL / PEKB	1.50	1.90	-20.94	15.00	15.00	0.01
JPVL / Amelia (North)	0.00	0.00		2.80	2.64	6.18
RCCPL/ Sial Ghogri	0.03	0.01	250.00	0.20	0.17	16.96
TUML / Marki Mangli - I	0.09	0.01	1640.00	0.24	0.10	144.90
WBPDC/Barjora	0.22	0.14	56.64	0.30	0.31	-3.23
TSGENCO/Tadicherla-I	0.17	0.18	-8.15	2.21	2.03	9.14
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.02	0.00		0.88	0.17	420.71
NTPC / Dulanga	0.71	0.49	46.01	5.29	3.12	69.44
WBPDC/Barjora North	0.03	0.15	-81.08	1.03	0.81	26.69
OCPL/Manoharpur	0.79	0.61	28.92	5.24	1.99	162.92
NTPC/Talaipalli	0.01	0.12	-88.24	0.41	0.82	-50.18
WBPDC/Pachwara North	0.74	0.48	54.70	9.05	4.14	118.81
WBPDC/Gangaramchak-	0.05	0.46	-89.61	1.00	1.00	0.00
Talabira II & III	0.67	0.30	124.67	6.34	1.56	306.15
CSPGCL/GP III	0.45	0.18	147.51	3.27	1.63	100.61
DPL/Trans Damodar	0.07			0.51		
KPCL	0.22			0.96		
B. S. ISPAT / Marki Magli III	0.04			0.13		
Ultratech Cement	0.02			0.02		
Sharda Limited	0.48			0.79		
APMDCL(Suliyari)	0.02			0.02		
Total Production by Others	9.05	8.45	7.13	89.60	69.28	29.33

Table 1.1 (B): Details of Coal Despatch By "Others"

Fig. in MT

Name of Coal Block/Company	Despatch during Mar			Despatch upto Mar		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	100.00	0.01	0.01	8.33
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	0.00	0.06	0.10	-39.18
IISCOR	0.00	0.01	-100.00	0.03	0.10	-71.13
JSMDCL	0.01	0.02	-33.33	0.04	0.08	-58.33
TATA	0.44	0.52	-15.09	4.81	5.86	-17.94
NTPC/Pakri Barwadih	0.98	0.73	33.33	8.88	6.74	31.70
CESC / Sarshatali	0.13	0.14	-10.49	1.68	1.99	-15.79
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.40	-100.00
HIL-Gare Palma IV/4	0.03	0.03	-13.79	0.56	0.29	94.46
SIL / Belgaon	0.02	0.01	228.57	0.16	0.10	67.71
HIL/Kathautia	0.06	0.00		0.42	0.02	1662.50
SAIL/Tasra	0.00	0.00		0.00	0.00	
SPL / Moher & Amlochori Extn.	1.63	1.66	-1.87	18.19	18.10	0.50
RRVUNL / PEKB	1.50	1.90	-20.99	15.00	15.00	-0.01
JPVL / Amelia (North)	0.00	0.09	-100.00	2.80	2.77	1.01
RCCPL/ Sial Ghogri	0.03	0.01	250.00	0.20	0.17	17.54
TUML / Marki Mangli - I	0.04	0.01	760.00	0.20	0.11	75.89
WBPDC/Barjora	0.07	0.08	-10.98	0.23	0.21	12.08
TSGENCO/Tadicherla-I	0.17	0.18	-9.29	2.21	2.01	9.63
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.07	0.00		0.81	0.12	555.65
NTPC / Dulanga	0.68	0.31	118.27	5.33	3.36	58.60
WBPDC/Barjora North	0.10	0.10	-6.73	1.20	0.69	74.71
OCPL/Manoharpur	0.68	0.19	254.17	4.97	1.80	176.26
NTPC/Talaipalli	0.06	0.11	-41.67	0.55	0.90	-39.06
WBPDC/Pachwara North	0.81	0.48	66.53	9.08	4.28	112.18
WBPDC/Gangaramchak-	0.04	0.20	-80.10	1.26	1.39	-8.74
Talabira II & III	0.73	0.07	948.57	6.37	0.62	932.41
CSPGCL/GP III	0.40			3.58		
DPL/Trans Damodar	0.12			0.49		
KPCL	0.19			1.11		
B. S. ISPAT / Marki Magli III	0.01			0.09		
Ultratech Cement	0.01			0.02		
Sharda Limited	0.17			0.38		
APMDCL(Suliyari)						
Total Despatch by Others	9.19	6.86	33.90	90.72	67.21	34.97

Despatch of Coal By CIL

Sectors	Coal Despatch during Mar			Coal Despatch Upto Mar		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	52.24	46.75	11.74	540.14	443.01	21.92
CPP	2.43	3.77	-35.46	32.37	43.42	-25.45
Steel	0.25	0.06	309.84	2.40	1.72	39.53
Cement	0.31	0.37	-16.44	3.47	4.43	-21.58
Sponge Iron	0.67	0.95	-29.77	8.13	9.42	-13.72
Others	6.14	8.16	-24.75	75.38	72.48	4.00
Total	62.04	60.06	3.30	661.89	574.48	15.22

Despatch of Coal By SCCL

Sectors	Coal Despatch during Mar			Coal Despatch Upto Mar		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	4.75	4.93	-3.57	53.62	40.90	31.09
CPP	0.26	0.25	6.10	3.23	2.35	37.56
Steel						
Cement	0.30	0.27	11.85	3.07	2.00	53.17
Sponge Iron	0.05	0.01	269.23	0.25	0.06	309.68
Others	0.59	0.46	27.11	5.36	3.20	67.60
Total	5.95	5.92	0.52	65.53	48.51	35.08

Coal Despatch to Different Sectors by Captive and Others

Sectors	Coal Despatch during Mar			Coal Despatch Upto Mar		
	FY 22	FY 21	Growth (%) (FY22-FY21)	FY 22	FY 21	Growth (%) (FY22-FY21)
Power utilities	8.371	6.29	33.11	83.91	60.16	39.47
CPP						
Steel	0.69	0.55	26.74	5.73	6.66	-13.96
Cement	0.11	0.01	1287.50	1.03	0.30	249.49
Sponge Iron						
Others	0.01	0.02	-26.32	0.05	0.10	-50.00
Total	9.19	6.86	33.90	90.72	67.21	34.97

Analysis of Big Mines of CIL, SCCL & Others

Table 2.1: Summary of Production of Big Mines of CIL

All Figures in MT

Subsidiary	Description	Production During Mar			Production Upto Mar		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
ECL	Big Mines	1.87	3.67	-48.97	15.11	25.38	-40.46
	Other Mines	0.49	0.36	37.66	4.63	4.43	4.48
	Big Plus Mines	2.36	4.03	-41.32	19.74	29.81	-33.78
	Rest of Mines	1.76	1.98	-11.38	12.69	15.20	-16.51
	Total ECL	4.12	6.01	-31.45	32.43	45.01	-27.95
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	2.23	1.61	38.31	18.51	14.62	26.58
	Big Plus Mines	2.23	1.61	38.31	18.51	14.62	26.58
	Rest of Mines	1.69	1.17	44.73	12.00	10.03	19.68
	Total BCCL	3.92	2.78	41.01	30.51	24.65	23.77
CCL	Big Mines	7.56	5.44	39.12	48.22	41.36	16.60
	Other Mines	1.27	1.33	-4.77	7.49	8.65	-13.35
	Big Plus Mines	8.83	6.77	30.47	55.72	50.01	11.42
	Rest of Mines	2.39	1.94	23.05	13.13	12.58	4.35
	Total CCL	11.22	8.71	28.82	68.85	62.59	10.00
NCL	Big Mines	11.67	10.64	9.70	117.29	110.35	6.29
	Other Mines	0.82	0.48	71.32	5.14	4.70	9.50
	Big Plus Mines	12.49	11.12	12.36	122.43	115.05	6.41
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	12.49	11.12	12.36	122.43	115.05	6.41
WCL	Big Mines	0.69	1.09	-36.74	6.30	5.25	19.85
	Other Mines	5.06	4.20	20.61	28.15	26.16	7.63
	Big Plus Mines	5.76	5.29	8.75	34.45	31.41	9.67
	Rest of Mines	4.50	3.08	46.38	23.26	18.87	23.28
	Total WCL	10.26	8.37	22.58	57.71	50.28	14.78
SECL	Big Mines	16.61	22.40	-25.85	107.00	117.09	-8.62
	Other Mines	2.32	2.35	-1.02	17.06	18.14	-5.98
	Big Plus Mines	18.93	24.74	-23.50	124.05	135.22	-8.26
	Rest of Mines	1.73	1.69	2.61	18.46	15.39	19.96
	Total SECL	20.66	26.43	-21.83	142.51	150.61	-5.38
MCL	Big Mines	17.41	17.40	0.04	166.66	146.67	13.63
	Other Mines	0.10	0.24	-57.96	1.00	0.81	23.26
	Big Plus Mines	17.51	17.71	-0.79	167.66	148.01	13.62
	Rest of Mines	0.06	0.00		0.51	0.00	
	Total MCL	17.57	17.71	-0.79	168.17	148.01	13.62
CIL	Big Mines	55.82	60.64	-7.96	460.58	446.09	3.25
	Other Mines	12.30	10.57	16.36	81.99	77.51	5.77
	Big Plus Mines	68.11	71.21	-4.35	542.56	523.60	3.62
	Rest of Mines	12.15	9.92	22.44	80.08	72.62	10.27
	Total CIL	80.26	81.13	-1.07	622.64	596.22	4.43
SCCL	Big Mines	1.88	2.86	-34.25	28.55	23.96	19.17
	Other Mines	1.67	1.38	20.92	14.66	11.11	31.93
	Big Plus Mines	3.55	4.24	-16.29	43.22	35.07	23.21
	Rest of Mines	2.90	2.14	35.46	21.80	15.51	40.61
	Total SCCL	6.45	6.38	1.05	65.02	50.58	28.55

Subsidiary	Description	Production During Mar			Production Upto Mar		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Captive & Others	Big Mines	6.61	7.00	-5.48	72.38	60.56	19.52
	Other Mines	2.44	1.45	68.14	17.22	8.72	97.52
	Total Others	9.05	8.45	6.97	89.60	69.28	29.33
All India	Big Mines	78.28	82.45	-5.06	658.16	619.24	6.29
	Other Mines	17.48	13.51	29.41	119.10	96.84	22.98
	All Mines	95.76	95.96	-0.21	777.26	716.08	8.54

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.04	0.27	-86.25	0.89	0.47	88.79
Sonepur Bazari	Big	0.26	0.38	-30.98	2.16	2.72	-20.45
Jhajhra UG	Others	0.36	0.25	42.62	3.63	3.56	2.04
Chitra East	Others	0.13	0.10	25.70	1.00	0.87	14.44
Total Big Mines		0.30	0.65	-53.59	3.05	3.19	-4.30
Total Others		0.49	0.36	37.66	4.63	4.43	4.48
Total Big Plus Mines		0.79	1.00	-21.29	7.68	7.62	0.81
Total Rest of Mines		1.01	0.96	5.62	7.78	9.16	-15.09
Total ECL		1.80	1.96	-8.16	15.46	16.78	-7.87

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.26	1.96	-86.83	4.59	15.43	-70.28
Sonepur Bazari	Big	1.32	1.07	23.33	7.47	6.76	10.54
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.57	3.02	-47.98	12.06	22.19	-45.66
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		1.57	3.02	-47.98	12.06	22.19	-45.66
Total Rest of Mines		0.75	1.03	-27.21	4.91	6.03	-18.54
Total ECL		2.32	4.05	-42.72	16.97	28.22	-39.87

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Rajmahal	Big	0.29	2.22	-86.76	5.48	15.90	-65.57
Sonepur Bazari	Big	1.58	1.45	8.97	9.63	9.48	1.66
Jhajhra UG	Others	0.36	0.25	42.62	3.63	3.56	2.04
Chitra East	Others	0.13	0.10	25.70	1.00	0.87	14.44
Total Big Mines		1.87	3.67	-48.97	15.11	25.38	-40.46
Total Others		0.49	0.36	37.66	4.63	4.43	4.48
Total Big Plus Mines		2.36	4.03	-41.32	19.74	29.81	-33.78
Total Rest of Mines		1.76	1.98	-11.38	12.69	15.20	-16.51
Total ECL		4.12	6.01	-31.45	32.43	45.01	-27.95

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.10	0.09	23.32	0.64	0.47	37.41
AKWMC	Others	0.17	0.10	66.11	0.80	0.96	-16.93
Phularitand	Others	0.01	0.01	0.00	0.12	0.06	119.86
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.08	0.00	
ROCP	Others	0.00	0.00		0.01	0.00	
KOCP	Others	0.08	0.06	39.48	1.24	0.75	65.90
ABOCP	Others	0.33	0.22	50.91	1.86	1.78	4.70
B Dahibari	Others	0.09	0.06	40.84	0.66	0.66	0.00
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.79	0.54	46.89	5.41	4.67	15.78
Total Big Plus Mines		0.79	0.54	46.89	5.41	4.67	15.78
Total Rest of Mines		0.70	0.48	45.18	3.77	3.45	9.36
Total BCCL		1.49	1.02	46.08	9.18	8.12	13.05

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.33	0.23	43.06	3.17	1.80	76.24
AKWMC	Others	0.28	0.21	35.42	3.38	2.18	55.53
Phularitand	Others	0.00	0.00		0.00	1.08	-100.00
S Bansjora	Others	0.19	0.05	283.02	1.20	0.81	47.78
NGKAC	Others	0.07	0.11	-32.59	0.96	0.45	113.23
ROCP	Others	0.27	0.18	51.35	1.10	1.57	-29.95
KOCP	Others	0.11	0.15	-28.04	1.35	1.05	28.83
ABOCP	Others	0.19	0.12	48.33	1.82	0.87	109.48
B Dahibari	Others	0.01	0.03	-73.68	0.12	0.16	-22.22
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.44	1.08	34.04	13.10	9.95	31.65
Total Big Plus Mines		1.44	1.08	34.04	13.10	9.95	31.65
Total Rest of Mines		0.99	0.68	44.41	8.23	6.58	25.09
Total BCCL		2.43	1.76	38.07	21.33	16.53	29.04

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
NT ST Je	Others	0.44	0.32	37.74	3.81	2.26	68.24
AKWMC	Others	0.46	0.31	45.55	4.18	3.14	33.34
Phularitand	Others	0.01	0.01	0.00	0.12	1.13	-88.98
S Bansjora	Others	0.19	0.05	283.02	1.20	0.81	47.78
NGKAC	Others	0.07	0.11	-32.59	1.03	0.45	130.61
ROCP	Others	0.27	0.18	51.35	1.11	1.57	-29.31
KOCP	Others	0.19	0.21	-8.61	2.59	1.80	44.27
ABOCP	Others	0.52	0.34	49.98	3.68	2.65	39.18
B Dahibari	Others	0.09	0.09	0.00	0.78	0.82	-5.17
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		2.23	1.61	38.31	18.51	14.62	26.58
Total Big Plus Mines		2.23	1.61	38.31	18.51	14.62	26.58
Total Rest of Mines		1.69	1.17	44.73	12.00	10.03	19.68
Total BCCL		3.92	2.78	41.01	30.51	24.65	23.77

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	0.25	0.28	-10.46	1.23	0.94	30.48
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.14	0.20	-27.72	0.51	0.51	1.22
Govindpur Ph II	Others	0.14	0.16	-11.73	0.72	0.60	19.22
Rohini	Others	0.04	0.11	-65.32	0.50	0.58	-14.04
Purnadih	Others	0.08	0.17	-51.52	0.39	1.04	-62.20
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.06	0.08	-28.78	0.31	0.43	-27.59
Birsa Project	Others	0.13	0.14	-7.65	0.63	0.40	56.99
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.10	0.08	27.41	0.44	0.85	-47.94
Total Big Mines		0.39	0.48	-17.57	1.74	1.49	16.67
Total Others		0.55	0.74	-25.88	2.99	3.90	-23.29
Total Big Plus Mines		0.94	1.22	-22.61	4.73	5.39	-12.23
Total Rest of Mines		1.76	1.40	26.14	9.64	8.77	9.92
Total CCL		2.70	2.61	3.45	14.37	14.16	1.48

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.35	1.73	-21.61	11.90	12.91	-7.84
Amarpali	Big	2.25	1.09	105.65	16.59	14.40	15.22
AKK	Big	0.77	0.18	333.65	3.74	1.74	115.48
Govindpur Ph II	Others	0.00	0.15	-100.00	0.16	1.27	-87.18
Rohini	Others	0.00	0.05	-100.00	0.18	0.90	-79.82
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	2.40	1.38	73.47	11.50	8.13	41.55
Tapin North	Others	0.19	0.08	154.67	1.19	0.33	264.79
Birsa Project	Others	0.53	0.32	64.54	2.97	2.25	31.93
Karo	Big	0.39	0.57	-31.74	2.75	2.22	23.99
Topa OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.17	4.96	44.59	46.48	39.87	16.60
Total Others		0.72	0.60	21.29	4.50	4.75	-5.19
Total Big Plus Mines		7.89	5.55	42.08	50.98	44.61	14.28
Total Rest of Mines		0.63	0.55	15.15	3.50	3.82	-8.43
Total CCL		8.52	6.10	39.67	54.48	48.43	12.49

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Ashoka	Big	1.61	2.01	-20.05	13.13	13.85	-5.24
Amarpali	Big	2.25	1.09	105.65	16.59	14.40	15.22
AKK	Big	0.91	0.38	143.81	4.25	2.24	89.60
Govindpur Ph II	Others	0.14	0.31	-55.29	0.88	1.87	-53.02
Rohini	Others	0.04	0.16	-75.48	0.68	1.49	-53.97
Purnadih	Others	0.08	0.17	-51.52	0.39	1.04	-62.20
Magadh	Big	2.40	1.38	73.47	11.50	8.13	41.55
Tapin North	Others	0.25	0.16	58.85	1.50	0.75	98.99
Birsa Project	Others	0.66	0.46	43.20	3.60	2.65	35.73
Karo	Big	0.39	0.57	-31.74	2.75	2.22	23.99
Topa OC	Others	0.10	0.08	27.41	0.44	0.85	-47.94
Total Big Mines		7.56	5.44	39.12	48.22	41.36	16.60
Total Others		1.27	1.33	-4.77	7.49	8.65	-13.35
Total Big Plus Mines		8.83	6.77	30.47	55.72	50.01	11.42
Total Rest of Mines		2.39	1.94	23.05	13.13	12.58	4.35
Total CCL		11.22	8.71	28.82	68.85	62.59	10.00

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.62	1.99	-18.49	21.01	20.65	1.71
Jayant	Big	2.81	2.14	31.38	24.74	21.04	17.62
Dudhichua	Big	2.55	1.94	31.55	22.07	20.17	9.42
Amlohri	Big	2.44	1.43	70.25	14.01	13.60	2.97
Khadia	Big	1.19	1.41	-15.87	14.00	14.00	0.00
Bina	Big	0.27	0.93	-70.92	9.01	8.41	7.13
Krishnashila	Big	0.50	0.52	-3.98	7.00	7.00	-0.07
Block B	Big	0.29	0.28	5.00	5.47	5.47	0.00
Jingurda	Others	0.41	0.28	44.95	2.73	2.57	6.17
Kakari	Others	0.41	0.20	109.18	2.41	2.12	13.53
Total Big Mines		11.67	10.64	9.70	117.29	110.35	6.29
Total Others		0.82	0.48	71.32	5.14	4.70	9.50
Total Big Plus Mines		12.49	11.12	12.36	122.43	115.05	6.41
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		12.49	11.12	12.36	122.43	115.05	6.41

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Nigahi	Big	1.62	1.99	-18.49	21.01	20.65	1.71
Jayant	Big	2.81	2.14	31.38	24.74	21.04	17.62
Dudhichua	Big	2.55	1.94	31.55	22.07	20.17	9.42
Amlohri	Big	2.44	1.43	70.25	14.01	13.60	2.97
Khadia	Big	1.19	1.41	-15.87	14.00	14.00	0.00
Bina	Big	0.27	0.93	-70.92	9.01	8.41	7.13
Krishnashila	Big	0.50	0.52	-3.98	7.00	7.00	0.00
Block B	Big	0.29	0.28	5.00	5.47	5.47	0.00
Jingurda	Others	0.41	0.28	44.95	2.73	2.57	6.17
Kakari	Others	0.41	0.20	109.18	2.41	2.12	13.53
Total Big Mines		11.67	10.64	9.70	117.29	110.35	6.29
Total Others		0.82	0.48	71.32	5.14	4.70	9.50
Total Big Plus Mines		12.49	11.12	12.36	122.43	115.05	6.41
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		12.49	11.12	12.36	122.43	115.05	6.41

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.36	0.35	1.80	1.82	1.74	4.38
Sasti	Others	0.26	0.34	-24.43	1.45	1.79	-18.86
NM-Sector-I & II (A)	Others	0.34	0.22	51.19	1.67	1.07	56.67
Niljai Deep	Others	0.86	0.23	271.25	3.73	2.48	50.30
Mungoli	Others	1.20	1.00	19.88	4.21	4.32	-2.41
Penganga	Big	0.36	0.35	4.05	3.50	1.79	95.15
Ukni	Others	0.45	0.32	41.86	1.50	1.54	-2.68
Gondegaon	Others	0.47	0.34	37.06	3.38	2.72	23.97
Umrer	Others	0.35	0.45	-23.69	1.89	2.18	-13.05
Makardhokra-I	Others	0.00	0.00		0.00	0.00	
Gokul	Others	0.00	0.00		0.00	0.00	
MKD-III	Others	0.00	0.00		0.00	0.03	
Total Big Mines		0.36	0.35	4.05	3.50	1.79	95.15
Total Others		4.28	3.26	31.21	19.66	17.87	10.01
Total Big Plus Mines		4.64	3.61	28.58	23.16	19.66	17.78
Total Rest of Mines		2.24	1.43	56.55	11.17	10.70	4.44
Total WCL		6.88	5.04	36.51	34.33	30.36	13.08

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.00	0.00		0.00	0.00	
Sasti	Others	0.00	0.00		0.00	0.00	
NM-Sector-I & II (A)	Others	0.00	0.00		0.00	0.00	
Niljai Deep	Others	0.00	0.00		0.00	0.00	
Mungoli	Others	0.00	0.00		0.00	0.00	
Penganga	Big	0.33	0.74	-55.91	2.80	3.46	-19.20
Ukni	Others	0.00	0.00		0.00	0.00	
Gondegaon	Others	0.10	0.00		0.10	0.78	-87.33
Umrer	Others	0.26	0.10	148.56	1.64	1.23	33.42
Makardhokra-I	Others	0.22	0.03	739.52	3.72	2.00	85.79
Gokul	Others	0.20	0.45	-54.42	1.92	1.88	2.08
MKD-III	Others	0.00	0.36	-100.00	1.13	2.41	-53.07
Total Big Mines		0.33	0.74	-55.91	2.80	3.46	-19.20
Total Others		0.79	0.94	-16.25	8.50	8.29	2.50
Total Big Plus Mines		1.11	1.68	-33.81	11.29	11.75	-3.89
Total Rest of Mines		2.28	1.65	38.17	12.09	8.16	48.13
Total WCL		3.39	3.33	1.80	23.38	19.91	17.43

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.36	0.35	1.80	1.82	1.74	4.38
Sasti	Others	0.26	0.34	-24.43	1.45	1.79	-18.86
NM-Sector-I & II (A)	Others	0.34	0.22	51.19	1.67	1.07	56.67
Niljai Deep	Others	0.86	0.23	271.25	3.73	2.48	50.30
Mungoli	Others	1.20	1.00	19.88	4.21	4.32	-2.41
Penganga	Big	0.69	1.09	-36.74	6.30	5.25	19.85
Ukni	Others	0.45	0.32	41.86	1.50	1.54	-2.68
Gondegaon	Others	0.57	0.34	65.88	3.47	3.50	-0.75
Umrer	Others	0.61	0.56	8.45	3.53	3.40	3.70
Makardhokra-I	Others	0.22	0.03	739.52	3.72	2.00	85.79
Gokul	Others	0.20	0.45	-54.42	1.92	1.88	2.08
MKD-III	Others	0.00	0.36	-100.00	1.13	2.44	-53.64
Total Big Mines		0.69	1.09	-36.74	6.30	5.25	19.85
Total Others		5.06	4.20	20.61	28.15	26.16	7.63
Total Big Plus Mines		5.76	5.29	8.75	34.45	31.41	9.67
Total Rest of Mines		4.50	3.08	46.38	23.26	18.87	23.28
Total WCL		10.26	8.37	22.58	57.71	50.28	14.78

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	1.26	4.05	-68.89	3.12	7.41	-57.94
Dipka	Big	2.15	4.39	-50.92	7.98	8.80	-9.31
Kushmunda	Big	3.60	6.10	-41.03	14.20	15.52	-8.47
Chhal	Others	0.00	0.00		0.04	0.00	
Manikpur	Big	0.00	0.03	-100.00	0.69	0.69	0.00
Baroud	Others	0.00	0.00		0.02	0.00	
GP IV/2-3	Others	0.00	0.00		0.01	0.00	
Jampali	Others	0.00	0.00		0.04	0.00	
Dhanpuri	Others	0.10	0.03	262.96	0.60	0.12	409.32
Mahan II	Others	0.00	0.00		0.05	0.00	
Amadand	Others	0.02	0.02	0.00	0.05	0.07	-30.77
Chirimiri	Others	0.06	0.06	0.00	0.78	0.66	18.21
Churcha UG	Others	0.12	0.16	-26.09	1.30	1.64	-20.91
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		7.02	14.58	-51.87	25.99	32.42	-19.83
Total Others		0.30	0.26	11.74	2.88	2.48	16.12
Total Big Plus Mines		7.31	14.84	-50.74	28.87	34.90	-17.27
Total Rest of Mines		1.03	1.12	-7.96	12.95	12.30	5.26
Total SECL		8.34	15.96	-47.74	41.82	47.20	-11.40

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	5.06	3.54	43.08	37.16	33.16	12.09
Dipka	Big	2.85	2.40	18.43	26.13	25.56	2.24
Kushmunda	Big	1.57	1.76	-10.69	13.64	21.74	-37.27
Chhal	Others	0.60	0.56	7.93	3.55	3.04	16.57
Manikpur	Big	0.11	0.12	-5.83	4.08	4.21	-3.25
Baroud	Others	0.28	0.61	-53.72	2.58	3.46	-25.30
GP IV/2-3	Others	0.41	0.27	56.23	2.86	3.20	-10.65
Jampali	Others	0.42	0.28	52.16	2.88	1.78	61.88
Dhanpuri	Others	0.00	0.10	-100.00	0.28	0.79	-64.69
Mahan II	Others	0.00	0.05	-100.00	0.30	2.00	-85.00
Amadand	Others	0.31	0.18	70.33	1.61	1.21	33.03
Chirimiri	Others	0.00	0.04	-100.00	0.12	0.18	-32.96
Churcha UG	Others	0.00	0.00		0.00	0.00	
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		9.59	7.82	22.66	81.01	84.67	-4.32
Total Others		2.03	2.08	-2.64	14.17	15.66	-9.48
Total Big Plus Mines		11.62	9.90	17.34	95.18	100.33	-5.13
Total Rest of Mines		0.70	0.57	23.37	5.51	3.07	79.23
Total SECL		12.32	10.47	17.67	100.69	103.40	-2.62

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gevra	Big	6.32	7.59	-16.71	40.28	40.57	-0.71
Dipka	Big	5.00	6.79	-26.38	34.11	34.36	-0.72
Kushmunda	Big	5.17	7.86	-34.24	27.84	37.26	-25.28
Chhal	Others	0.60	0.56	7.93	3.59	3.04	17.88
Manikpur	Big	0.12	0.15	-24.68	4.77	4.90	-2.73
Baroud	Others	0.28	0.61	-53.72	2.60	3.46	-24.72
GP IV/2-3	Others	0.41	0.27	56.23	2.87	3.20	-10.34
Jampali	Others	0.42	0.28	52.16	2.92	1.78	64.13
Dhanpuri	Others	0.10	0.13	-24.62	0.88	0.91	-3.29
Mahan II	Others	0.00	0.05	-100.00	0.35	2.00	-82.50
Amadand	Others	0.33	0.20	63.32	1.66	1.28	29.78
Chirimiri	Others	0.06	0.10	-37.00	0.90	0.84	7.28
Churcha UG	Others	0.12	0.16	-26.09	1.30	1.64	-20.91
GP IV/1	Others	0.00	0.00		0.00	0.00	
Total Big Mines		16.61	22.40	-25.85	107.00	117.09	-8.62
Total Others		2.32	2.35	-1.02	17.06	18.14	-5.98
Total Big Plus Mines		18.93	24.74	-23.50	124.05	135.22	-8.26
Total Rest of Mines		1.73	1.69	2.61	18.46	15.39	19.96
Total SECL		20.66	26.43	-21.83	142.51	150.61	-5.38

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.24	0.00		4.29	2.89	48.25
Bharatpur	Big	0.23	0.37	-36.74	0.42	0.57	-24.91
Lingaraj	Big	0.37	0.63	-41.44	4.57	6.33	-27.83
Samaleswari	Big	0.43	0.32	35.06	2.31	2.18	6.11
Kulda	Big	0.00	0.65	-100.00	0.13	1.57	-91.95
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.36	0.81	-55.26	3.58	4.73	-24.31
Ananta	Big	0.33	0.59	-43.85	3.14	1.92	63.70
Jagannath	Big	0.00	0.04	-100.00	0.00	0.05	-94.14
Belpahar	Big	0.00	0.24	-100.00	0.02	0.89	-97.64
Lajkura	Big	0.00	0.19	-100.00	2.74	0.55	397.52
Balram	Big	0.66	0.42	56.39	5.30	5.45	-2.65
Basundhara (W)	Others	0.10	0.24	-57.96	1.00	0.81	23.26
Garjanbahal	Big	1.22	1.03	18.59	9.42	8.67	8.60
Total Big Mines		3.84	5.30	-27.47	35.94	35.80	0.39
Total Others		0.10	0.24	-57.96	1.00	0.81	23.26
Total Big Plus Mines		3.95	5.54	-28.81	36.94	36.61	0.89
Total Rest of Mines		0.05	0.06	-5.44	0.50	0.53	-5.02
Total MCL		4.00	5.60	-28.57	37.44	37.14	0.81

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Bhubaneswari	Big	2.21	1.84	20.27	25.23	27.84	-9.37
Lakhanpur	Big	0.96	0.92	4.45	16.68	18.10	-7.86
Bharatpur	Big	1.06	1.24	-14.73	8.80	6.77	29.92
Lingaraj	Big	1.25	1.01	24.07	9.85	7.05	39.80
Samaleswari	Big	0.52	0.14	274.78	2.85	0.19	1421.01
Kulda	Big	1.69	1.09	54.84	18.31	14.18	29.15
Kaniha	Big	1.05	0.69	52.59	10.06	7.94	26.67
Hingula	Big	0.77	0.41	89.43	4.13	1.62	154.39
Ananta	Big	1.21	1.07	12.86	10.42	6.91	50.74
Jagannath	Big	0.81	0.89	-9.73	7.00	5.67	23.37
Belpahar	Big	1.04	1.41	-26.01	7.21	6.63	8.73
Lajkura	Big	0.38	0.43	-12.86	1.74	3.95	-56.07
Balram	Big	0.24	0.61	-61.58	1.22	0.82	47.71
Basundhara (W)	Others	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.39	0.37	7.01	4.12	3.09	33.34
Total Big Mines		13.57	12.11	12.08	130.73	110.87	17.90
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		13.57	12.11	12.05	130.73	110.87	17.91
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		13.57	12.11	12.05	130.73	110.87	17.91

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 22	FY 21	Growth (%) M-o-M			Growth (%) Y-o-Y
Bhubaneswari	Big	2.21	1.84	20.27	25.23	27.84	-9.37
Lakhanpur	Big	1.19	0.92	30.20	20.97	20.99	-0.12
Bharatpur	Big	1.30	1.62	-19.78	9.23	7.34	25.70
Lingaraj	Big	1.62	1.63	-1.13	14.42	13.38	7.78
Samaleswari	Big	0.95	0.46	107.46	5.16	2.37	118.21
Kulda	Big	1.69	1.74	-2.81	18.44	15.75	17.08
Kaniha	Big	1.05	0.69	52.59	10.06	7.94	26.67
Hingula	Big	1.13	1.22	-7.11	7.71	6.35	21.35
Ananta	Big	1.55	1.67	-7.34	13.56	8.83	53.55
Jagannath	Big	0.81	0.94	-14.05	7.00	5.72	22.39
Belpahar	Big	1.04	1.65	-36.77	7.23	7.52	-3.80
Lajkura	Big	0.38	0.63	-39.84	4.48	4.50	-0.54
Balram	Big	0.89	1.04	-13.57	6.52	6.27	3.96
Basundhara (W)	Others	0.10	0.24	-57.96	1.00	0.81	23.26
Garjanbahal	Big	1.61	1.39	15.54	13.54	11.77	15.10
Total Big Mines		17.41	17.40	0.04	166.66	146.67	13.63
Total Others		0.10	0.24	-57.96	1.00	0.81	23.26
Total Big Plus Mines		17.51	17.65	-0.77	167.66	147.48	13.68
Total Rest of Mines		0.05	0.06	-19.70	0.50	0.53	-5.30
Total MCL		17.57	17.71	-0.79	168.17	148.01	13.62

Table 2.1.8: Coal Production SCCL

All Figures in MT

Mine	Type	Production During Mar			Production Upto Mar		
		FY 22	FY 21	Growth M-o-M	FY 22	FY 21	Growth Y-o-Y
PK OC	Big	0.71	1.18	-39.70	9.75	7.47	30.44
RG OC III Extn.	Big	0.52	0.77	-31.49	8.16	7.45	9.55
JVR OC II	Big	0.61	0.50	21.46	7.35	4.76	54.54
Ramagundam OC I Exp. Ph II	Big	0.04	0.41	-91.03	3.30	4.28	-23.02
Gouthamkhani OC	Others	0.54	0.28	90.98	3.60	2.53	41.99
JVR OCI Exp.	Others	0.00	0.00		0.00	0.31	-100.00
Koyagudem OC II	Others	0.30	0.32	-4.65	3.44	2.34	46.73
Jawaharkhani 5 OC	Others	0.12	0.33	-62.26	2.50	2.58	-3.27
Srirampur OC II	Others	0.34	0.22	54.81	2.78	2.09	32.93
Khairagura OC	Others	0.37	0.24	55.19	2.36	1.26	87.22
Total Big Mines		1.88	2.86	-34.25	28.55	23.96	19.17
Total Other Mines		1.67	1.38	20.92	14.66	11.11	31.93
Total Big Plus Mines		3.55	4.24	-16.29	43.22	35.07	23.21
Rest of Mines		2.90	2.14	35.46	21.80	15.51	40.61
Total SCCL		6.45	6.38	1.05	65.02	50.58	28.55

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during Mar			Production Upto Mar		
		FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Moher & Amlohoru Extn.	Big	1.27	1.86	-88.90	18.04	16.71	7.95
Parsa East & Kanta Basan	Big	1.50	1.90	-87.33	15.00	15.00	0.00
Pakri Barwadiah	Big	0.82	0.82	0.00	8.32	7.07	17.69
Tata	Big	0.44	0.52	-91.12	4.71	5.82	-19.13
Amelia (North)	Big	0.00	0.00		2.80	2.64	6.13
Sarshatali	Big	0.14	0.15	-92.76	1.69	2.04	-17.16
Tadicherla-I	Big	0.18	0.18	0.00	2.22	2.03	9.47
Dulanga	Big	0.71	0.49	-84.34	5.29	3.12	69.42
Manoharpur	Big	0.80	0.61	-69.30	5.25	1.99	163.41
Pachwara North	Big	0.76	0.48	-88.42	9.06	4.14	119.12
Total Big Mines		6.61	7.00	-88.45	72.38	60.56	19.52
Rest of Mines		2.44	1.45	68.14	17.22	8.72	97.52
Overall Captive & Othres		9.05	8.45	7.10	89.60	69.28	29.33

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MM3

Subsidiary	Description	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) Mo-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	Big Mines	8.77	3.67	138.83	83.69	89.20	-6.18
	Other Mines	0.19	0.10	81.44	2.40	2.59	-7.30
	Big Plus Mines	8.96	3.78	137.24	86.08	91.79	-6.21
	Rest of Mines	3.31	9.90	-66.57	33.18	47.80	-30.60
	Total ECL	12.27	13.68	-10.31	119.26	139.59	-14.56
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	5.27	4.61	14.19	53.72	50.62	6.11
	Big Plus Mines	5.27	4.61	14.19	53.72	50.62	6.11
	Rest of Mines	5.29	4.71	12.43	52.41	53.22	-1.51
	Total BCCL	10.56	9.32	13.30	106.13	103.84	2.21
CCL	Big Mines	4.83	5.28	-8.56	53.97	56.33	-4.20
	Other Mines	1.81	1.61	12.58	17.97	19.26	-6.73
	Big Plus Mines	6.64	6.89	-3.61	71.93	75.60	-4.84
	Rest of Mines	2.78	2.10	32.35	28.17	27.99	0.65
	Total CCL	9.42	8.99	4.78	100.10	103.58	-3.36
NCL	Big Mines	33.86	24.73	36.94	355.04	362.80	-2.14
	Other Mines	1.53	0.68	124.11	11.46	11.40	0.45
	Big Plus Mines	35.40	25.28	40.00	363.76	373.44	-2.59
	Rest of Mines	0.00	0.13		0.00	0.00	
	Total NCL	35.40	25.41	39.28	363.76	373.44	-2.59
WCL	Big Mines	1.33	2.09	-36.27	18.95	14.72	28.72
	Other Mines	11.24	15.39	-26.98	135.87	147.87	-8.12
	Big Plus Mines	12.57	17.48	-28.09	154.82	162.59	-4.78
	Rest of Mines	13.93	10.77	29.34	117.85	91.60	28.66
	Total WCL	26.50	28.25	-6.19	272.67	254.19	7.27
SECL	Big Mines	14.24	7.98	78.44	117.80	126.16	-6.62
	Other Mines	3.94	4.39	-10.45	41.78	44.93	-7.00
	Big Plus Mines	18.18	12.38	46.88	159.58	171.08	-6.72
	Rest of Mines	3.20	2.97	8.06	37.30	25.29	47.50
	Total SECL	21.38	15.34	39.37	196.88	196.37	0.26
MCL	Big Mines	20.06	15.10	32.84	206.88	172.54	19.90
	Other Mines	0.00	0.14	-100.00	0.00	0.00	
	Big Plus Mines	20.06	15.24	31.63	206.88	173.15	19.48
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	20.06	15.24	31.63	206.88	173.15	19.48
CIL	Big Mines	83.09	58.85	41.19	836.32	821.76	1.77
	Other Mines	23.98	26.94	-11.00	263.19	276.67	-4.87
	Big Plus Mines	107.07	87.13	22.88	1099.51	1098.43	0.10
	Rest of Mines	28.74	29.10	-1.23	266.54	246.25	8.24
	Total CIL	135.81	116.23	16.85	1366.05	1344.68	1.59

SCCL	Big Mines	17.81	12.33	44.41	157.89	114.19	38.27
	Other Mines	6.99	6.76	3.49	74.43	73.65	1.05
	Big Plus Mines	24.81	19.09	29.93	232.32	187.84	23.68
	Rest of Mines	15.95	11.99	33.09	152.57	131.74	15.82
	Total SCCL	40.76	31.08	31.15	384.89	319.58	20.44
All India	Big Mines	100.90	71.18	41.75	994.21	935.94	6.23
	Other Mines	30.97	33.70	-8.09	27.24	33.47	-18.60
	Big Plus Mines	131.87	104.88	25.74	1021.45	969.41	5.37
	Rest of Mines	44.70	42.43	5.35	729.49	694.85	4.99
	Total OBR	176.57	147.31	19.86	1750.94	1664.26	5.21

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.60	0.38	57.12	6.33	4.41	43.58
Sonepur Bazari	Big	0.91	0.27	244.23	9.80	9.95	-1.47
Chitra East	Others	0.19	0.10	81.44	2.20	2.31	-4.60
Big Mines		1.52	0.65	133.67	16.13	14.35	12.36
Other Mines		0.19	0.10	81.44	2.20	2.31	-4.60
Big Plus Mines		1.70	0.75	126.45	18.33	16.66	10.01
Rest of Mines		1.03	2.25	-54.37	11.01	12.11	-9.07
Total ECL		2.73	3.00	-9.00	29.34	28.77	1.98

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	0.98	1.07	-8.04	9.48	17.34	-45.30
Sonepur Bazari	Big	6.27	1.96	220.55	58.07	57.51	0.98
Chitra East	Others	0.00	0.00		0.19	0.28	-29.87
Big Mines		7.25	3.02	139.93	67.56	74.85	-9.74
Other Mines		0.00	0.00		0.19	0.28	-29.87
Big Plus Mines		7.25	3.02	139.93	67.75	75.12	-9.81
Rest of Mines		2.29	7.66	-70.15	22.18	35.70	-37.87
Total ECL		9.54	10.68	-10.67	89.93	110.82	-18.85

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Rajmahal	Big	1.58	1.45	9.19	15.81	21.75	-27.29
Sonepur Bazari	Big	7.19	2.22	223.37	67.87	67.46	0.62
Chitra East	Others	0.19	0.10	81.44	2.40	2.59	-7.30
Big Mines		8.77	3.67	138.83	83.69	89.20	-6.18
Other Mines		0.19	0.10	81.44	2.40	2.59	-7.30
Big Plus Mines		8.96	3.78	137.24	86.08	91.79	-6.21
Rest of Mines		3.31	9.90	-66.57	33.18	47.80	-30.60
Total ECL		12.27	13.68	-10.31	119.26	139.59	-14.56

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.09	0.13	-29.41	1.38	1.41	-1.88
AKWMC	Others	0.24	0.24	0.00	3.10	3.09	0.39
Phularitand	Others	0.00	0.00		0.36	0.00	
S Bansjora	Others	0.00	0.00		0.00	0.00	
NGKAC	Others	0.00	0.00		0.06	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
KOCP	Others	0.34	0.27	26.10	4.06	2.19	85.08
ABOCP	Others	0.18	0.18	0.00	2.72	2.59	5.13
B Dahibari	Others	0.18	0.13	42.21	2.00	1.45	37.50
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.03	0.95	8.48	13.68	10.73	27.51
Big Plus Mines		1.03	0.95	8.48	13.68	10.73	27.51
Rest of Mines		0.42	0.51	-17.81	3.80	5.28	-28.09
Total BCCL		1.45	1.46	-0.68	17.48	16.01	9.18

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	0.94	0.78	21.24	9.09	10.54	-13.76
AKWMC	Others	0.58	0.81	-28.50	9.67	4.75	103.38
Phularitand	Others	0.00	0.00		0.00	1.33	-100.00
S Bansjora	Others	0.23	0.18	29.99	2.05	2.19	-6.46
NGKAC	Others	0.31	0.35	-12.36	3.74	2.86	30.91
ROCP	Others	0.21	0.39	-45.48	1.14	5.53	-79.37
KOCP	Others	0.64	0.52	23.48	6.26	5.74	9.17
ABOCP	Others	1.14	0.59	93.35	7.60	6.30	20.73
B Dahibari	Others	0.18	0.05	249.64	0.47	0.64	-32.89
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		4.23	3.66	15.68	40.03	39.89	0.36
Big Plus Mines		4.23	3.66	15.68	40.03	39.89	0.36
Rest of Mines		4.88	4.20	16.10	48.62	47.94	1.41
Total BCCL		9.11	7.86	15.90	88.65	87.83	0.93

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
NT ST Je	Others	1.04	0.91	13.90	10.48	11.95	-12.36
AKWMC	Others	0.81	1.05	-22.44	12.77	7.84	62.81
Phularitand	Others	0.00	0.00		0.36	1.33	-72.75
S Bansjora	Others	0.23	0.18	29.99	0.60	2.19	-72.80
NGKAC	Others	0.31	0.35	-12.36	3.80	2.86	32.96
ROCP	Others	0.21	0.39	-45.48	1.14	5.53	-79.37
KOCP	Others	0.98	0.79	24.38	10.32	7.93	30.18
ABOCP	Others	1.32	0.77	71.86	10.32	8.89	16.19
B Dahibari	Others	0.36	0.18	102.70	2.47	2.09	18.10
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		5.27	4.61	14.19	53.72	50.62	6.11
Big Plus Mines		5.27	4.61	14.19	53.72	50.62	6.11
Rest of Mines		5.29	4.71	12.43	52.41	53.22	-1.51
Total BCCL		10.56	9.32	13.30	106.13	103.84	2.21

Table 2.2.3 (A) Departmental OBR CCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.10	0.13	-20.08	1.64	1.32	24.43
Piparwar	Big	0.00	0.00		0.00	0.46	
Amarpali	Big	0.00	0.00		0.00	0.00	
AKK	Big	0.07	0.08	-22.38	1.59	2.36	
Govindpur Ph II	Others	0.11	0.11	-1.35	1.14	1.23	-7.20
Rohini	Others	0.12	0.18	-35.39	0.96	1.62	-40.40
Purnadih	Others	0.21	0.13	59.61	1.54	2.10	-26.84
Magadh	Big	0.00	0.00		0.00	0.00	
Tapin North	Others	0.04	0.08	-43.42	0.68	1.50	
Birsa Project	Others	0.12	0.03	244.12	1.44	1.06	35.37
Karo	Big	0.00	0.00		0.00	0.00	
Topa OC	Others	0.07	0.00		0.62	0.00	
Big Mines		0.17	0.21	-21.00	3.23	4.14	-22.08
Other Mines		0.67	0.53	25.68	6.38	7.51	-15.08
Big Plus Mines		0.83	0.74	12.43	9.60	11.65	-17.57
Rest of Mines		1.43	1.53	-6.67	18.28	23.06	-20.74
Total CCL		2.26	2.27	-0.44	27.88	34.71	-19.68

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	0.99	1.86	-46.52	12.39	18.19	-31.88
Piparwar	Big	0.00	0.00		0.00	0.89	
Amarpali	Big	1.63	1.30	25.02	15.82	18.58	-14.84
AKK	Big	0.60	0.51	18.06	6.67	2.36	182.62
Govindpur Ph II	Others	0.00	0.17	-100.00	0.18	2.41	-92.74
Rohini	Others	0.00	0.00		0.00	0.64	-100.00
Purnadih	Others	0.00	0.00		0.00	0.00	
Magadh	Big	1.29	1.25	2.79	14.30	9.94	43.81
Tapin North	Others	0.51	0.33	54.53	4.84	1.72	181.30
Birsa Project	Others	0.61	0.46	34.80	6.31	4.52	39.65
Karo	Big	0.15	0.15	0.00	1.56	2.23	-30.06
Topa OC	Others	0.02	0.13	-84.72	0.27	2.47	-89.09
Big Mines		4.66	5.07	-8.04	50.74	52.19	-2.78
Other Mines		1.15	1.08	6.16	11.59	11.75	-1.39
Big Plus Mines		5.81	6.15	-5.54	62.33	63.95	-2.53
Rest of Mines		1.36	0.57	139.02	9.89	4.93	100.81
Total CCL		7.17	6.72	6.70	72.22	68.87	4.86

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Ashoka	Big	1.09	1.98	-44.84	14.03	19.51	-28.08
Amarpali	Big	1.63	1.30	25.02	15.82	18.58	-14.84
AKK	Big	0.66	0.59	12.31	8.26	4.72	74.89
Govindpur Ph II	Others	0.11	0.28	-60.47	1.31	3.64	-63.89
Rohini	Others	0.12	0.18	-35.39	0.96	2.25	-57.19
Purnadih	Others	0.21	0.13	59.61	1.54	2.10	-26.84
Magadh	Big	1.29	1.25	2.79	14.30	9.94	43.81
Tapin North	Others	0.56	0.41	36.33	5.51	3.22	71.26
Birsa Project	Others	0.73	0.49	49.33	7.75	5.58	38.83
Karo	Big	0.15	0.15	0.00	1.56	2.23	-30.06
Topa OC	Others	0.09	0.13	-26.14	0.89	2.47	-64.00
Big Mines		4.83	5.28	-8.56	53.97	56.33	-4.20
Other Mines		1.81	1.61	12.58	17.97	19.26	-6.73
Big Plus Mines		6.64	6.89	-3.61	71.93	75.60	-4.84
Rest of Mines		2.78	2.10	32.35	28.17	27.99	0.65
Total CCL		9.42	8.99	4.78	100.10	103.58	-3.36

Table 2.2. 4 (A) Departmental OBR NCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	1.39	1.51	-7.50	15.09	19.16	-21.25
Jayant	Big	1.07	1.33	-19.98	12.90	14.88	-13.33
Dudhichua	Big	1.59	1.51	4.99	14.91	15.24	-2.15
Amlohri	Big	0.62	0.78	-21.20	13.29	14.07	-5.53
Khadia	Big	0.94	0.77	22.09	10.03	9.07	10.60
Bina	Big	1.24	0.36	241.18	6.50	6.63	-1.97
Krishnashila	Big	0.07	0.07	0.00	0.63	0.52	20.67
Block B	Big	0.00	0.00		0.00	0.00	
Jingurda	Others	0.03	0.11	-71.07	1.40	1.58	-11.06
Kakari	Others	0.41	0.40	3.07	4.35	3.96	9.93
Big Mines		6.91	6.35	8.78	73.35	79.57	-7.82
Other Mines		0.44	0.51	-12.34	5.75	5.53	3.95
Big Plus Mines		7.35	6.86	7.22	77.74	84.64	-8.15
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		7.35	6.86	7.14	77.74	84.64	-8.15

Contractual OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	3.52	3.07	14.75	42.34	53.80	-21.30
Jayant	Big	4.52	3.42	32.39	41.25	36.22	13.89
Dudhichua	Big	4.40	2.23	97.49	42.82	46.58	-8.08
Amlohri	Big	4.52	2.61	73.61	41.17	42.69	-3.57
Khadia	Big	3.90	2.64	47.54	41.99	40.19	4.46
Bina	Big	3.16	2.43	30.09	38.22	29.59	29.19
Krishnashila	Big	1.77	1.24	43.33	15.90	20.95	-24.10
Block B	Big	1.17	0.92	26.99	18.00	13.21	36.33
Jingurda	Others	1.09	0.17	547.62	5.71	5.81	-1.74
Kakari	Others	0.00	0.00		0.00	0.07	-100.00
Big Mines		26.96	18.54	45.40	281.69	283.23	-0.55
Other Mines		1.09	0.17	547.62	5.71	5.87	-2.85
Big Plus Mines		28.05	18.55	51.21	286.02	288.80	-0.96
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		28.05	18.55	51.21	286.02	288.80	-0.96

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Nigahi	Big	4.91	4.57	7.42	72.12	72.96	-1.15
Jayant	Big	5.59	4.75	17.70	54.15	51.10	5.96
Dudhichua	Big	5.99	3.74	60.07	57.73	61.82	-6.62
Amlohri	Big	5.14	3.39	51.70	54.46	56.76	-4.06
Khadia	Big	4.83	3.41	41.82	52.02	49.26	5.59
Bina	Big	4.40	2.79	57.56	44.72	36.22	23.48
Krishnashila	Big	1.84	1.31	41.09	16.53	21.47	-23.02
Block B	Big	1.17	0.92	26.99	18.00	13.21	36.33
Jingurda	Others	1.12	0.27	309.66	7.11	7.38	-3.73
Kakari	Others	0.41	0.40	3.07	4.35	4.02	8.11
Big Mines		33.86	24.73	36.94	355.04	362.80	-2.14
Other Mines		1.53	0.68	124.11	11.46	11.40	0.45
Big Plus Mines		35.40	25.41	39.28	363.76	373.44	-2.59
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		35.40	25.41	39.28	363.76	373.44	-2.59

Table 2.2.5 (A) Departmental OBR WCL						All Figures in MM3	
Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.11	0.17	-36.68	2.75	2.66	3.33
Sasti	Others	0.24	0.41	-41.03	4.12	4.33	-4.90
NM-Sector-I & II (A)	Others	0.05	0.05	0.00	0.58	0.83	-30.80
Niljai Deep	Others	0.07	0.07	0.00	0.81	0.83	-1.87
Mungoli	Others	0.14	0.27	-50.75	3.34	4.05	-17.39
Penganga	Big	0.03	0.03	0.00	0.78	1.67	-53.04
Ukni	Others	0.08	0.07	17.70	2.05	3.09	-33.76
Gondegaon	Others	0.16	0.20	-22.89	2.38	3.51	-32.38
Umrer	Others	0.24	0.15	65.00	3.66	4.15	-11.69
Makardhokra-I	Others	0.00	0.00		0.01	0.00	
Gokul	Others	0.00	0.00		0.01	0.00	
MKD-III	Others	0.00	0.00		0.00	0.00	
Big Mines		0.03	0.03	0.00	0.78	1.67	-53.04
Other Mines		1.08	1.39	-21.96	19.70	23.45	-15.97
Big Plus Mines		1.12	1.41	-21.02	20.49	25.12	-18.43
Rest of Mines		1.03	0.97	6.98	12.61	15.84	-20.39
Total WCL		2.15	2.38	-9.66	33.10	40.96	-19.19

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.52	0.92	-43.37	7.76	9.47	-18.01
Sasti	Others	0.85	0.67	26.70	1.51	7.02	-78.49
NM-Sector-I & II (A)	Others	2.70	2.66	1.67	24.68	12.76	93.48
Niljai Deep	Others	1.59	2.59	-38.75	25.29	25.01	1.12
Mungoli	Others	0.35	1.59	-77.82	12.02	18.78	-35.99
Penganga	Big	1.30	2.06	-37.10	18.17	13.05	39.17
Ukni	Others	0.83	1.17	-29.10	8.29	9.22	-10.11
Gondegaon	Others	0.36	0.41	-13.89	1.88	5.51	-65.93
Umrer	Others	0.00	0.00		0.04	0.00	
Makardhokra-I	Others	2.03	2.07	-1.67	18.67	16.50	13.16
Gokul	Others	0.93	0.91	1.88	11.38	8.31	36.87
MKD-III	Others	0.00	1.01	-100.00	4.64	11.84	-60.78
Big Mines		1.30	2.06	-37.10	18.17	13.05	39.17
Other Mines		10.16	14.00	-27.48	116.17	124.42	-6.63
Big Plus Mines		11.45	16.07	-28.71	134.34	137.48	-2.29
Rest of Mines		12.89	9.80	31.44	105.24	75.75	38.93
Total WCL		24.34	25.87	-5.91	239.58	213.23	12.36

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
Durgapur -(Sec.-V)	Others	0.63	1.09	-42.30	10.51	12.12	-13.33
Sasti	Others	1.09	1.08	0.83	5.63	11.35	-50.42
NM-Sector-I & II (A)	Others	2.75	2.71	1.61	25.26	13.59	85.87
Niljai Deep	Others	1.66	2.66	-37.50	26.11	25.84	1.02
Mungoli	Others	0.49	1.86	-73.83	15.36	22.82	-32.69
Penganga	Big	1.33	2.09	-36.27	18.95	14.72	28.72
Ukni	Others	0.91	1.24	-26.59	10.34	12.32	-16.04
Gondegaon	Others	0.51	0.62	-16.86	4.25	9.03	-52.88
Umrer	Others	0.24	0.15	65.00	3.70	4.15	-10.73
Makardhokra-I	Others	2.03	2.07	-1.67	18.68	16.50	13.22
Gokul	Others	0.93	0.91	1.88	11.39	8.31	36.99
MKD-III	Others	0.00	1.01	-100.00	4.64	11.84	-60.78
Big Mines		1.33	2.09	-36.27	18.95	14.72	28.72
Other Mines		11.24	15.39	-26.98	135.87	147.87	-8.12
Big Plus Mines		12.57	17.48	-28.09	154.82	162.59	-4.78
Rest of Mines		13.93	10.77	29.34	117.85	91.60	28.66
Total WCL		26.50	28.25	-6.19	272.67	254.19	7.27

Table 2.2.6 (A) Departmental OBR SECL						All Figures in MM3	
Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Gevra	Big	2.24	1.73	29.38	31.63	29.95	5.61
Dipka	Big	0.35	0.20	72.28	10.25	11.10	-7.63
Kushmunda	Big	2.89	0.95	204.00	20.05	22.26	-9.92
Chhal	Others	0.00	0.00		0.00	0.00	
Manikpur	Big	0.00	0.01	-100.00	0.06	0.22	-74.77
Baroud	Others	0.00	0.00		0.00	0.00	
GP IV/2-3	Others	0.00	0.00		0.00	0.00	
Jampali	Others	0.00	0.00		0.00	0.00	
Dhanpuri	Others	0.32	0.36	-11.08	2.61	4.27	-38.89
Mahan II	Others	0.00	0.00		0.03	0.00	
Amadand	Others	0.05	0.05	0.00	0.52	1.45	-64.29
Chirimiri	Others	0.15	0.12	26.05	1.43	1.96	-27.09
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		5.48	2.89	89.69	61.98	63.52	-2.42
Other Mines		0.52	0.53	-2.09	4.59	7.68	-40.26
Big Plus Mines		6.00	3.42	75.53	66.56	71.19	-6.50
Rest of Mines		0.14	0.17	-17.24	3.61	2.18	65.64
Total SECL		6.14	3.59	71.03	70.17	73.37	-4.36

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Gevra	Big	3.89	2.22	74.69	16.76	22.45	-25.36
Dipka	Big	0.69	1.23	-43.57	9.26	14.69	-36.93
Kushmunda	Big	2.69	0.97	178.24	15.81	11.51	37.30
Chhal	Others	0.94	0.65	43.56	9.38	7.47	25.52
Manikpur	Big	1.50	0.68	121.93	14.00	13.99	0.04
Baroud	Others	0.28	0.55	-48.81	4.89	8.94	-45.28
GP IV/2-3	Others	0.78	0.81	-3.47	6.52	5.99	8.78
Jampali	Others	0.97	1.07	-9.36	10.72	6.36	68.47
Dhanpuri	Others	0.00	0.00		0.01	0.00	
Mahan II	Others	0.00	0.06	-100.00	0.07	2.62	-97.33
Amadand	Others	0.46	0.49	-6.54	5.02	4.01	25.08
Chirimiri	Others	0.00	0.25	-100.00	0.60	1.87	-67.83
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		8.76	5.09	72.05	55.82	62.64	-10.88
Other Mines		3.42	3.87	-11.59	37.20	37.25	-0.14
Big Plus Mines		12.18	8.96	35.95	93.02	99.89	-6.88
Rest of Mines		3.06	2.80	9.25	33.69	23.11	45.79
Total SECL		15.24	11.76	29.59	126.71	123.00	3.02

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Gevra	Big	6.12	3.95	54.87	48.38	52.39	-7.66
Dipka	Big	1.04	1.43	-27.20	19.51	25.78	-24.32
Kushmunda	Big	5.58	1.92	191.02	35.85	33.77	6.18
Chhal	Others	0.94	0.65	43.56	9.38	7.47	25.52
Manikpur	Big	1.50	0.68	120.23	14.05	14.21	-1.13
Baroud	Others	0.28	0.55	-48.81	4.89	8.94	-45.28
GP IV/2-3	Others	0.78	0.81	-3.47	6.52	5.99	8.78
Jampali	Others	0.97	1.07	-9.36	10.72	6.36	68.47
Dhanpuri	Others	0.32	0.36	-11.08	2.62	4.27	-38.65
Mahan II	Others	0.00	0.06	-100.00	0.10	2.62	-96.18
Amadand	Others	0.50	0.54	-6.34	5.53	5.46	1.41
Chirimiri	Others	0.15	0.37	-59.35	2.03	3.83	-46.93
GP IV/1	Others	0.00	0.00		0.00	0.00	
Big Mines		14.24	7.98	78.44	117.80	126.16	-6.62
Other Mines		3.94	4.39	-10.45	41.78	44.93	-7.00
Big Plus Mines		18.18	12.38	46.88	159.58	171.08	-6.72
Rest of Mines		3.20	2.97	8.06	37.30	25.29	47.50
Total SECL		21.38	15.34	39.37	196.88	196.37	0.26

Table 2.2.7 (A) Departmental OBR MCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.46	0.51	-8.86	4.28	3.36	27.24
Bharatpur	Big	0.09	0.17	-50.86	1.99	3.33	-40.33
Lingaraj	Big	0.20	0.14	46.06	1.90	1.67	13.73
Samaleswari	Big	0.07	0.10	-29.32	1.57	0.67	133.28
Kulda	Big	0.00	0.00		0.00	0.10	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.01	0.02	-37.06	0.16	0.52	-69.72
Ananta	Big	0.14	0.25	-43.92	1.80	2.01	-10.45
Jagannath	Big	0.22	0.15	44.87	2.21	2.19	0.66
Belpahar	Big	0.04	0.15	-71.62	1.30	0.88	48.05
Lajkura	Big	0.11	0.14	-18.76	1.28	1.29	-1.17
Balram	Big	0.18	0.15	19.01	1.48	1.75	-15.46
Basundhara (W)	Others	0.01	0.03	-81.38	0.05	0.43	-88.50
Garjanbahal	Big	0.20	0.18	8.35	2.03	2.32	-12.42
Big Mines		1.72	1.88	-8.51	20.00	20.12	-0.57
Other Mines		0.01	0.03	-81.38	0.05	0.43	-88.50
Big Plus Mines		1.73	1.91	-9.42	20.05	20.54	-2.39
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.73	1.91	-9.42	20.05	20.54	-2.39

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Bhubaneswari	Big	0.99	1.28	-22.63	13.38	18.26	-26.71
Lakhanpur	Big	2.97	0.91	227.29	34.52	36.31	-4.91
Bharatpur	Big	0.82	1.11	-25.57	9.30	6.47	43.75
Lingaraj	Big	1.56	0.87	78.35	12.59	11.13	13.16
Samaleswari	Big	1.04	0.48	115.18	9.81	4.45	120.30
Kulda	Big	1.21	1.35	-10.24	15.37	16.41	-6.30
Kaniha	Big	0.58	0.36	60.29	7.31	3.85	89.60
Hingula	Big	1.35	1.81	-25.24	18.54	9.07	104.48
Ananta	Big	2.75	1.69	62.22	24.95	12.46	100.20
Jagannath	Big	0.92	0.31	197.30	5.11	3.04	68.18
Belpahar	Big	0.83	0.88	-5.61	4.69	4.50	4.18
Lajkura	Big	1.09	0.49	119.65	10.87	7.31	48.68
Balram	Big	1.34	1.02	30.74	13.96	13.90	0.46
Basundhara (W)	Others	0.00	0.11	-100.00	0.05	0.18	-72.96
Garjanbahal	Big	0.89	0.64	39.21	6.37	5.27	20.88
Big Mines		18.34	13.21	38.79	186.78	152.43	22.54
Other Mines		0.00	0.11	-100.00	0.05	0.18	-72.96
Big Plus Mines		18.34	13.32	37.69	186.83	152.61	22.43
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		18.34	13.32	37.69	186.83	152.61	22.42

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%)	FY 22	FY 21	Growth(%)
Bhubaneswari	Big	0.99	1.28	-22.63	13.38	18.26	-26.71
Lakhanpur	Big	3.44	1.42	142.39	38.80	39.67	-2.19
Bharatpur	Big	0.91	1.28	-29.01	11.29	9.81	15.17
Lingaraj	Big	1.76	1.01	73.97	14.49	12.80	13.23
Samaleswari	Big	1.11	0.58	89.73	11.38	5.13	122.01
Kulda	Big	1.21	1.35	-10.44	15.38	16.51	-6.87
Kaniha	Big	0.58	0.36	60.29	7.31	3.85	89.60
Hingula	Big	1.36	1.83	-25.35	18.70	9.59	94.97
Ananta	Big	2.89	1.94	48.56	26.75	14.47	84.85
Jagannath	Big	1.13	0.46	147.35	7.31	5.23	39.87
Belpahar	Big	0.87	1.02	-15.16	5.99	5.38	11.35
Lajkura	Big	1.20	0.63	89.60	12.14	8.60	41.19
Balram	Big	1.52	1.18	29.22	15.44	15.65	-1.32
Basundhara (W)	Others	0.01	0.14	-96.16	0.10	0.61	-83.87
Garjanbahal	Big	1.09	0.82	32.39	8.41	7.60	10.69
Big Mines		20.06	15.10	32.84	206.78	172.54	19.85
Other Mines		0.01	0.14	-96.16	0.10	0.61	-83.87
Big Plus Mines		20.06	15.24	31.65	206.88	173.15	19.48
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		20.06	15.24	31.63	206.88	173.15	19.48

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
PKOC	Big	6.41	5.12	25.06	54.74	40.80	34.16
RG OC III Extn.	Big	5.33	3.34	59.35	50.69	37.60	34.81
JVR OCII	Big	4.64	2.20	111.09	38.83	19.99	94.21
Ramagundam OCI Exp. Ph II	Big	1.44	1.67	-13.95	13.63	15.79	-13.67
Gouthamkhani OC	Others	0.16	0.20	-21.81	1.47	3.17	-53.52
JVR OCI Exp.	Others	0.00	0.00		0.00	0.17	-100.00
Koyagudem OC II	Others	0.91	1.44	-36.45	13.92	14.67	-5.11
Jawaharkhani 5 OC	Others	0.05	0.80	-93.67	3.73	9.56	-61.01
Srirampur OC II	Others	2.09	2.00	4.48	27.04	27.85	-2.91
Khairagura OC	Others	3.78	2.32	63.03	28.27	18.23	55.05
Total Big Mines		17.81	12.33	44.41	157.89	114.19	38.27
Total Other Mines		6.99	6.76	3.49	74.43	73.65	1.05
Total Big Plus Mines		24.81	19.09	29.93	232.32	187.84	23.68
Rest of Mines		15.95	11.99	33.09	152.57	131.74	15.82
Total SCCL		40.76	31.08	31.15	384.89	319.58	20.44

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of March, 2022 and progressive upto March, 2022 (2021-22)

(PROVISIONAL)

ITEM	MoU TARGET 2021-22	Current Month March, 2022			Achievement in correspond. month of prev. year 2020-21	Growth over correspond. month of 2020-21		Cumulative Achievement upto March, 2022 (2021-22)			Cumulative Achiev. upto correspond. period of prev. year 2020-21	Growth over correspond. period of 2020-21	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	471000	55270	75608	137%	74274	1334	2%	471000	443819	94%	484880	-41062	-8%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	200	6	3%	439	-433	-99%	2000	1079	54%	1356	-277	-20%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	66500	5950	35102	590%	57311	-22210	-39%	66500	139614	210%	499210	-359596	-72%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	57000	4400	2527	57%	12855	-10328	-80%	57000	42588	75%	151329	-108740	-72%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	153500	12650	7663	61%	19755	-12093	-61%	153500	164281	107%	111585	52696	47%
TOTAL OUTSOURCING (in metre)	279000	23200	45297	195%	90360	-45063	-50%	279000	347562	125%	763479	-415917	-54%
TOTAL DRILLING (in metre)	750000	78470	120905	154%	164634	-43729	-27%	750000	791380	106%	1248359	-456979	-37%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	MoU TARGET 2021-22	Current Month March, 2022			Cum. Ach. upto March, 2022 (2021-22)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	20	0.00	0%	100	7.95	8%
Outsourcing (in Line km)	760	230	11.65	5%	760	857.04	113%
Total (in Line km)	860	250	11.65	5%	860	864.99	101%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL MAR.'2022	ACTUAL 2021-22 (till MAR.'22)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	6	25	22
2. OTHER REPORTS (incl. PR, EMP, etc.)	46	244	96
Total	52	269	118

MANPOWER:

Manpower as on	01.04.2021	01.04.2022	01.03.2022	Reduction from 01.04.2021
	3068	2948	2977	120

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month March '2022

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During March 2022			March'2021	Upto		Growth(%)	
	Target	Actual	Achievement		March'2021	March'2022	M-O-M	Y-O-Y
ECL	0.93	0.93	99.25	0.77	9.31	9.00	20.76	-3.33
BCCL	0.11	0.11	97.35	0.05	0.61	0.810	124.49	32.79
CCL	0.08	0.08	98.75	0.02	0.42	0.76	259.09	80.95
NCL								
WCL	0.34	0.28	83.78	0.29	3.4	3.04	-1.39	-10.59
SECL	1.41	1.03	72.91	1.09	12.18	11.53	-5.95	-5.34
MCL	0.06	0.05	89.47	0.06	0.54	0.50	-7.27	-7.41
CIL	2.93	2.48	84.51	2.27	26.45	25.63	8.97	-3.10
SCCL	0.83	0.72	87.27	0.47	4.52	6.45	52.54	42.86
Total	3.76	3.20	85.12	2.75	30.97	32.08	16.47	3.60

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During March 2022			March'2021	Upto		Growth(%)	
	Target	Actual	Achievement		March'2021	March'2022	M-O-M	Y-O-Y
ECL	0.97	0.87	89.69	1.19	7.47	6.46	-26.89	-13.52
BCCL	1.08	1.38	127.78	0.97	7.52	8.37	42.27	11.30
CCL	2.40	2.63	109.58	2.58	13.74	13.62	1.94	-0.87
NCL	12.71	12.49	98.27	11.12	115.04	122.43	12.32	6.42
WCL	5.30	6.59	124.34	4.75	26.96	31.29	38.74	16.06
SECL	0.00	7.32		14.87	35.03	30.29	-50.77	-13.53
MCL	5.61	3.95	70.41	5.54	36.61	36.94	-28.70	0.90
NEC								
CIL	28.07	35.23	125.51	41.04	242.36	249.40	-14.16	2.90
SCCL	5.31	5.73	107.83	5.91	46.07	58.57	-3.06	27.15
Total	33.38	40.96	122.69	46.95	288.43	307.97	-12.76	6.78

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During March 2022			March'2021	Upto		Growth(%)	
	Target	Actual	Achievement		March'2021	March'2022	M-O-M	Y-O-Y
ECL	3.83	2.32	60.57	4.05	28.22	16.97	-42.72	-39.87
BCCL	3.15	2.43	77.14	1.76	16.53	21.33	38.07	29.04
CCL	9.92	8.52	85.89	6.10	48.43	54.48	39.67	12.49
NCL								
WCL	4.28	3.39	79.21	3.33	19.91	23.38	1.80	17.43
SECL	21.84	12.32	56.41	10.47	103.40	100.69	17.67	-2.62
MCL	12.93	13.57	104.95	12.11	110.87	130.73	12.06	17.91
NEC	0.00	0.03		0.00	0.04	0.03		-25.00
CIL	55.95	42.56	76.06	37.82	327.41	347.62	12.52	6.17
SCCL								
Total	55.95	42.56	76.06	37.82	327.41	347.62	12.52	6.17

(ii) Open Cast Production*All figures in MT*

Subs	During March 2022			March'2021	Upto		Growth(%)	
	Target	Actual	Achievement		March'2021	March'2022	M-O-M	Y-O-Y
ECL	4.80	3.19	66.46	5.24	35.69	23.43	-39.12	-34.35
BCCL	4.23	3.81	90.07	2.73	24.05	29.70	39.56	23.49
CCL	12.32	11.15	90.50	8.68	62.17	68.10	28.46	9.54
NCL	12.71	12.49	98.27	11.12	115.04	122.43	12.32	6.42
WCL	9.58	9.98	104.18	8.08	46.87	54.67	23.51	16.64
SECL	21.84	19.64	89.93	25.34	138.43	130.98	-22.49	-5.38
MCL	18.54	17.52	94.50	17.65	147.48	167.67	-0.74	13.69
NEC	0.00	0.03		0.00	0.04	0.03		
CIL	84.02	77.78	92.57	78.85	569.77	597.01	-1.36	4.78
SCCL	5.31	5.73	107.83	5.91	46.07	58.57	-3.06	27.15
Total	89.33	83.50	93.47	84.76	615.84	655.58	-1.48	6.45

(iii) Total Coal Production

All figures in MT

Subs	During March 2022			March'2021	Upto		Growth(%)	
	Target	Actual	Achievement		March'2021	March'2022	M-O-M	Y-O-Y
ECL	5.73	4.12	71.79	6.01	45.00	32.43	-31.49	-27.93
BCCL	4.34	3.92	90.26	2.78	24.66	30.51	41.06	23.72
CCL	12.40	11.23	90.56	8.70	62.59	68.86	29.04	10.02
NCL	12.71	12.49	98.27	11.12	115.04	122.43	12.32	6.42
WCL	9.92	10.26	103.48	8.37	50.27	57.71	22.66	14.80
SECL	23.25	20.67	88.89	26.43	150.61	142.51	-21.81	-5.38
MCL	18.60	17.57	94.48	17.71	148.02	168.17	-0.76	13.61
NEC	0.00	0.03		0.00	0.04	0.03		-25.00
CIL	86.96	80.26	92.30	81.13	596.22	622.64	-1.07	4.43
SCCL	6.14	6.45	105.07	6.38	50.58	65.02	1.05	28.55
Total	93.09	86.70	93.14	87.51	646.80	687.66	-0.93	6.32

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.02	-6.67
BCCL	3.80	2.64	44.16	29.04	23.38	24.19
CCL	3.26	2.60	25.19	17.17	15.04	14.13
WCL	0.01	0.02	-33.33	0.16	0.18	-12.71
SECL	0.03	0.02	4.17	0.23	0.22	2.74
Coal India	7.10	5.29	34.34	46.61	38.84	19.99

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.121	0.092	31.52	1.21	0.74	64.49
CCL	0.05	0.022	136.36	0.40	0.44	-8.47
Coal India	0.17	0.11	51.75	1.61	1.17	37.29

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During Mar			Production Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.17	0.13	28.03	1.82	1.46	24.28
CCL	0.07	0.05	32.00	0.63	0.77	-19.15
Coal India	0.24	0.18	29.12	2.44	2.24	9.26

2. During FY 22, CCL and ECL have secured growth of 37.04% and 5.37 % respectively in Underground Mines productivity (OMS), Whereas in Open cast mines, except ECL, CCL, SECL & SCCL, All companies have registered a growth in productivity (OMS). respectively.

Company-wise Productivity(OMS) in Underground Mines during last three years

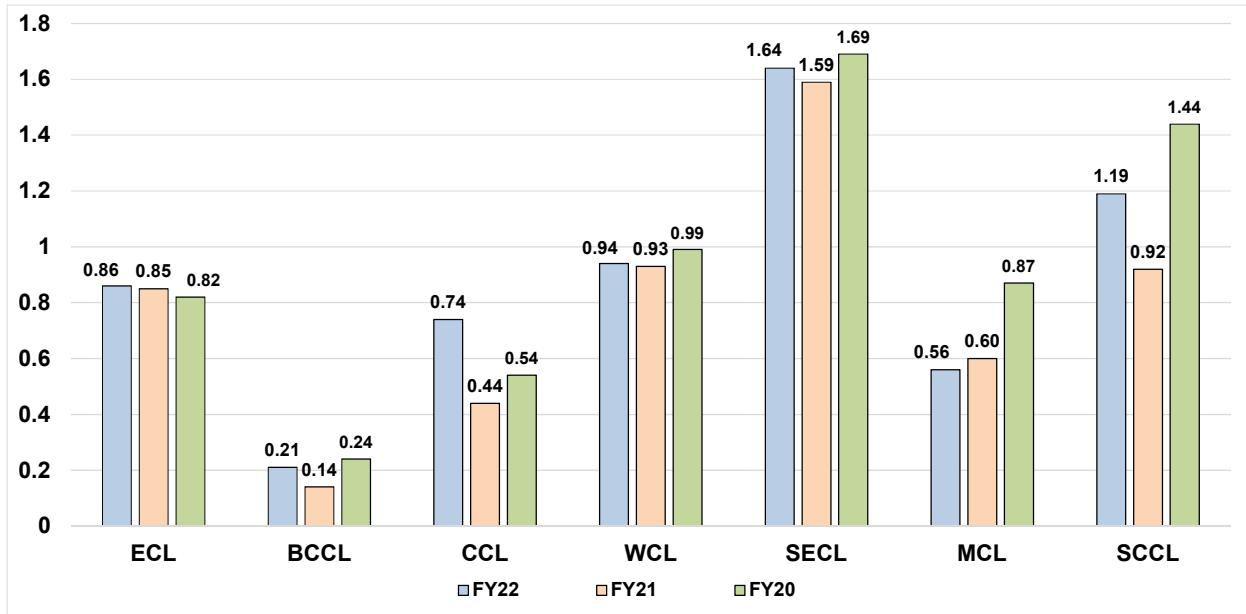
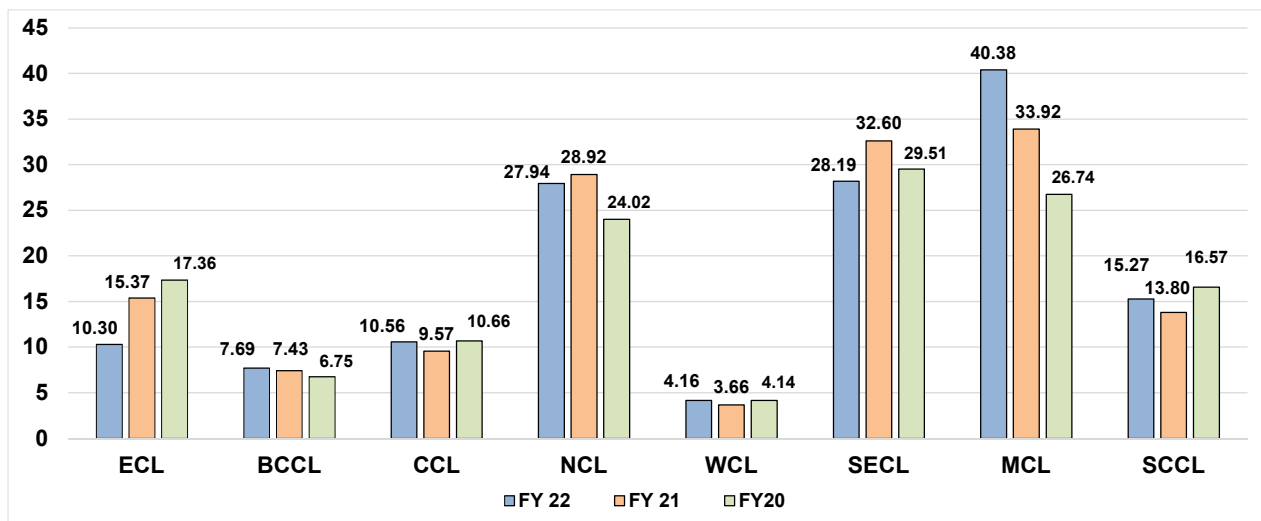


Table 2: Productivity(OMS)

(i) Underground Mines

Subs	OMS during Mar 22			OMS during		Progressive OMS			Growth(%)	Growth(%)
	Target	Actual	Achv. %	Mar'2021	Mar'2020	Upto Mar'20	Upto Mar'21	Upto Mar'22	M-O-M	Y-O-Y
ECL	1.00	1.05	104.89	0.85	0.92	0.82	0.85	0.86	14.35	5.37
BCCL	0.40	0.34	85.00	0.14	0.18	0.24	0.14	0.21	88.89	-12.50
CCL	0.91	0.90	98.90	0.27	0.88	0.54	0.44	0.74	2.27	37.04
WCL	1.13	1.11	98.23	0.94	1.26	0.99	0.93	0.94	-11.90	-5.05
SECL	2.17	1.78	82.03	1.88	1.82	1.69	1.59	1.64	-2.20	-2.96
MCL	0.84	0.63	75.00	0.75	1.05	0.87	0.60	0.56	-40.00	-35.63
SCCL	1.64	1.39	84.76	0.98	1.33	1.44	0.92	1.19	4.51	-17.36

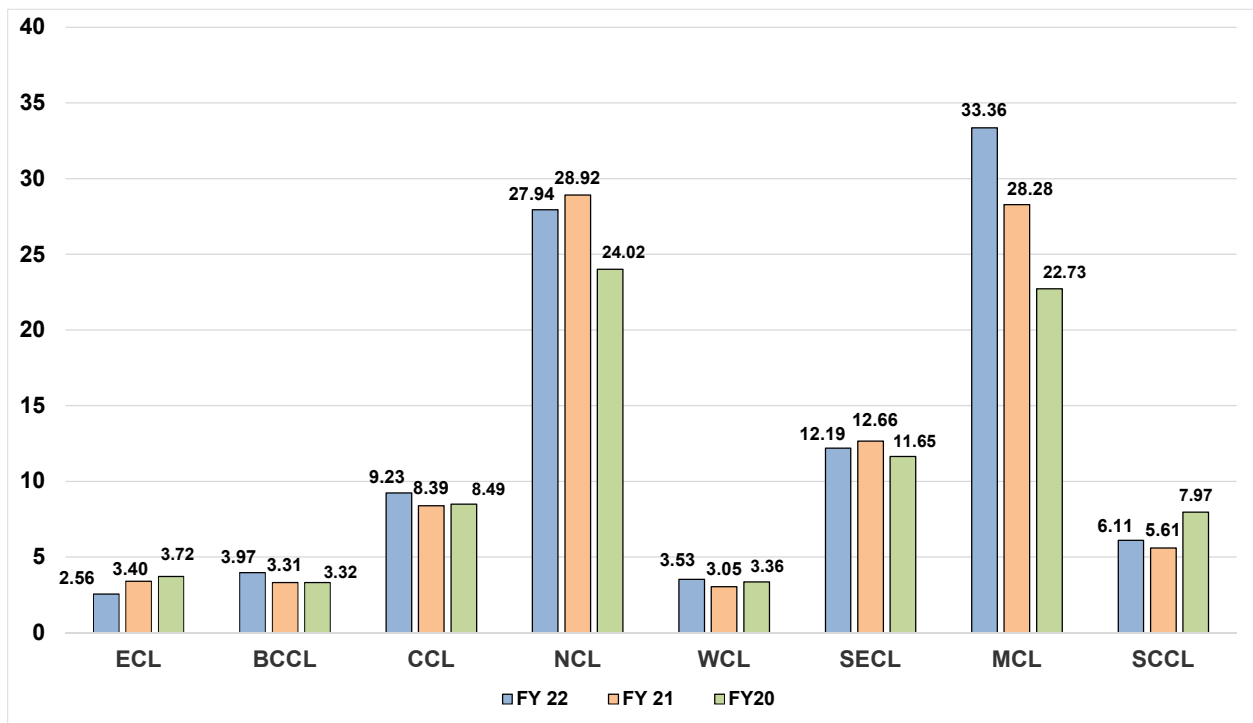
Company-wise Productivity(OMS) in Open Cast Mines during last three years



(ii) Open Cast Mines

	OMS during Mar 22			OMS during		Progressive OMS			Growth(%)	Growth(%)
Subs	Target	Actual	Achv. %	Mar'2021	Mar'2020	Upto Mar'20	Upto Mar'21	Upto Mar'22	M-O-M	Y-O-Y
ECL	23.82	16.65	69.91	26.26	28.07	17.36	15.37	10.30	-40.67	-40.65
BCCL	8.01	9.23	115.23	8.15	8.73	6.75	7.43	7.69	5.73	13.93
CCL	13.76	13.50	98.11	10.47	12.35	10.66	9.57	10.56	9.31	-0.94
NCL	30.01	30.78	102.57	25.31	26.87	24.02	28.92	27.94	14.55	16.32
WCL	8.55	5.51	64.44	4.15	6.04	4.14	3.66	4.16	-8.77	0.48
SECL	34.79	45.68	131.30	37.33	38.30	29.51	32.60	28.19	19.27	-4.47
MCL	68.33	42.30	61.91	71.60	40.70	26.74	33.92	40.38	3.93	51.01
SCCL	19.04	20.80	109.24	18.86	22.44	16.57	13.80	15.27	-7.31	-7.85

Company-wise overall Productivity(OMS) during last three years



(iii) Overall OMS

	OMS during Mar22			OMS during		Progressive OMS			Growth(%)	Growth(%)
Subs	Target	Actual	Achv. %	Mar'2021	Mar'2020	Upto Mar'20	Upto Mar'21	Upto Mar'22	M-O-M	Y-O-Y
ECL	5.07	3.85	75.86	5.43	5.78	3.72	3.40	2.56	-33.46	-31.32
BCCL	4.73	5.33	112.68	4.11	4.13	3.32	3.31	3.97	29.06	19.58
CCL	12.11	12.29	101.49	9.57	11.30	8.49	8.39	9.23	8.76	8.72
NCL	30.01	30.78	102.57	25.31	26.87	24.02	28.92	27.94	14.55	16.32
WCL	6.98	4.96	71.06	3.60	5.30	3.36	3.05	3.53	-6.42	5.06
SECL	16.45	20.52	124.74	20.95	18.20	11.65	12.66	12.19	12.75	4.64
MCL	54.18	35.48	65.49	55.27	35.43	22.73	28.28	33.36	0.14	46.77
SCCL	7.08	7.53	106.36	7.40	7.97	7.97	5.61	6.11	-5.52	-23.34

Table 4 : Subsidiary-wise HEMM Utilisation

10. It may be observed that Dragline has been under-utilised in BCCL and WCL during Mar 2022, whereas it was not available for use in MCL.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	90	85	95	86	79	92.3
BCCL	1	85	73	86	70	57	81	72	44	61
CCL										
NCL	23	85	73	86	71	65	91	74	67	90
WCL	1	85	73	86	91	10	11	84	57	68
SECL	2	85	73	86	100	100	100	95	62	65
MCL	1	85	73	86	0	0		81	0	0

ii) It may be observed that Shovel has been under-utilised during Mar 2022.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	56	80	58	73	78	52	67	77	47	60
BCCL	101	80	58	73	81	48	59	75	42	56
CCL	110	80	58	73	83	48	58	80	45	56
NCL	103	80	58	73	78	44	57	73	44	60
WCL	136	80	58	73	82	40	49	81	35	43
SECL	70	80	58	73	72	41	57	71	40	56
MCL	79	80	58	73	82	24	29	81	27	33

iii) It may be observed that Surface Miner has been under-utilised during Mar 2022.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	89	38	42	90	42	46
WCL										
SECL										
MCL	21	81	61	75	74	45	61	81	44	54

iv) It may be observed that Dumper has been under-utilised during Mar 2022.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	221	67	50	75	79	37	46	77	38	50
BCCL	335	67	50	75	77	28	36	74	27	36
CCL	400	67	50	75	82	43	52	78	41	53
NCL	535	67	50	75	75	44	59	75	44	58
WCL	372	67	50	75	80	40	51	83	34	41
SECL	544	67	50	75	72	37	51	78	34	44
MCL	309	67	50	75	82	18	22	77	22	29

v) It may be observed that Dozer has been under-utilised during Mar 2022.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	79	70	45	64	70	22	31	70	22	31
BCCL	96	70	45	64	71	14	20	69	14	20
CCL	188	70	45	64	84	16	19	80	15	19
NCL	168	70	45	64	75	25	33	72	25	35
WCL	158	70	45	64	80	21	26	79	22	28
SECL	153	70	45	64	67	34	51	66	35	53
MCL	140	70	45	64	72	20	28	77	20	26

vi) It may be observed that Drill has been under-utilised during Mar 2022.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2022 (in %)			during FY 22 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availability %	Available(%)	Utilised (%)	Utilisation to Availability %	Available(%)	Utilised(%)	Utilisation to Availability %
ECL	48	78	40	51	81	20	24	83	16	19
BCCL	77	78	40	51	78	25	32	74	27	36
CCL	119	78	40	51	86	22	26	89	21	24
NCL	139	78	40	51	80	17	22	84	18	21
WCL	74	78	40	51	91	18	20	89	14	16
SECL	103	78	40	51	87	31	36	85	28	33
MCL	62	78	40	51	87	31	36	85	16	19

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Mar 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2021	Mar'2022	Mar'2021	M-O-M	Y-O-Y
ECL	2.96	2.73	92.23	3.00	29.34	28.77	-9.00	1.98
BCCL	2.10	1.45	69.05	1.46	17.48	16.01	-0.68	9.18
CCL	2.71	2.26	83.39	2.27	27.88	34.71	-0.44	-19.68
NCL	8.07	7.35	91.08	6.86	77.74	84.64	7.14	-8.15
WCL	3.75	2.15	57.33	2.38	33.10	40.96	-9.66	-19.19
SECL	9.25	6.14	66.38	3.59	70.17	73.37	71.03	-4.36
MCL	4.44	1.73	38.96	1.91	20.05	20.54	-9.42	-2.39
CIL	33.27	23.81	71.57	21.47	275.75	298.99	10.90	-7.77
SCCL	5.23	5.34	102.01	6.15	53.12	54.85	-13.23	-3.15
Total	38.50	29.15	75.70	27.62	328.87	353.84	5.52	-7.06

(ii) Contractual OBR

Subs	During Mar 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2021	Mar'2022	Mar'2021	M-O-M	Y-O-Y
ECL	14.59	9.54	65.39	10.68	89.93	110.82	-10.67	-18.85
BCCL	8.96	9.11	101.67	7.86	88.65	87.83	15.90	0.93
CCL	8.29	7.17	86.49	6.72	72.22	68.87	6.70	4.86
NCL	28.52	28.05	98.35	18.55	286.02	288.80	51.21	-0.96
WCL	25.35	24.34	96.02	25.87	239.58	213.23	-5.91	12.36
SECL	14.50	15.24	105.10	11.76	126.71	123.00	29.59	3.02
MCL	14.17	18.34	129.43	13.32	186.83	152.61	37.69	22.42
NEC	0.00	0.23		0.00	0.36	0.54		-33.33
CIL	114.37	112.01	97.94	94.75	1090.30	1045.69	18.22	4.27
SCCL	34.03	35.42	104.10	24.93	331.77	264.73	42.10	25.32
Total	148.40	147.43	99.35	119.68	1422.07	1310.42	23.19	8.52

(iii) Total OBR*All figures in MM3*

Subs	During Mar 2022				Upto		Growth (%)	
	Target	Actual	Achievement	Mar'2021	Mar'2022	Mar'2021	M-O-M	Y-O-Y
ECL	17.55	12.27	69.91	13.68	119.27	139.59	-10.31	-14.56
BCCL	11.06	10.56	95.48	9.32	106.13	103.84	13.30	2.21
CCL	11.00	9.43	85.73	8.99	100.10	103.58	4.89	-3.36
NCL	36.59	35.40	96.75	25.41	363.76	373.44	39.32	-2.59
WCL	29.10	26.49	91.03	28.25	272.68	254.19	-6.23	7.27
SECL	23.75	21.38	90.02	15.35	196.88	196.37	39.28	0.26
MCL	18.61	20.07	107.85	15.23	206.88	173.15	31.78	19.48
NEC	0.00	0.23		0.00	0.36	0.54		-33.33
CIL	147.65	135.81	91.98	116.23	1366.05	1344.68	16.85	1.59
SCCL	39.26	40.76	103.82	31.08	384.89	319.58	31.15	20.44
Total	186.91	176.57	94.47	147.31	1750.94	1664.26	19.86	5.21

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	3.10	3.29	28.11	25.74	-5.68	-8.45
BCCL	2.58	2.17	16.40	25.02	18.65	52.54
CCL	5.39	6.45	54.73	54.48	-16.47	-0.46
NCL	3.91	3.73	39.31	44.65	4.91	13.59
WCL	3.48	3.73	34.18	37.99	-6.76	11.17
SECL	5.57	6.68	64.96	63.64	-16.64	-2.03
MCL	9.89	9.95	96.25	115.59	-0.57	20.09
NEC	0.00	0.00	0.07	0.00		-100.00
CIL	33.92	36.01	334.01	367.10	-5.79	9.91
SCCL	3.72	4.12	34.02	44.85	-9.71	31.83
Total	37.64	40.13	368.03	411.95	-6.19	11.94

(ii) Road

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.38	0.45	3.00	3.31	-17.22	10.02
BCCL	0.81	0.60	6.77	7.29	34.33	7.66
CCL	1.87	1.16	10.54	17.39	62.25	64.94
NCL	2.09	1.24	13.49	22.17	69.47	64.37
WCL	2.50	1.82	12.88	24.10	36.94	87.18
SECL	5.67	4.72	40.37	56.95	20.18	41.07
MCL	4.80	2.67	33.69	47.43	79.46	40.78
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	18.11	12.66	120.76	178.64	43.09	47.92
SCCL	1.39	1.04	7.31	12.89	33.65	76.33
Total	19.50	13.70	128.07	191.53	42.38	49.55

(iii) MGR

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.27	1.24	10.76	6.88	-78.40	-36.03
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	5.08	5.08	52.13	55.55	0.00	6.54
WCL	0.00	0.08	0.71	0.18	-100.00	-75.18
SECL	2.44	2.42	26.76	28.42	0.74	6.20
MCL	1.07	1.30	14.85	13.14	-17.07	-11.54
NEC	0.00	0.00	0.00	0.00		
CIL	8.86	10.11	105.21	104.16	-12.38	-1.00
SCCL	0.77	0.70	6.84	7.23	10.00	5.70
Total	9.63	10.81	112.05	111.39	-10.93	-0.59

(iv) Conveyor Belt

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.22	0.29	3.23	3.12	-25.34	-3.41
WCL	0.09	0.02	0.21	0.39	466.67	88.83
SECL	0.66	0.46	6.68	6.71	44.42	0.54
MCL	0.00	0.04	1.21	0.00	-100.00	-100.00
NEC	0.00	0.00	0.00	0.00		
CIL	0.96	0.81	11.33	10.22	19.33	-9.76
SCCL	0.07	0.06	0.34	0.56	16.67	64.71
Total	1.03	0.87	11.67	10.78	19.15	-7.59

(iv) Total Despatch- All Modes

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	3.69	4.98	42.04	36.02	-25.90	-14.32
BCCL	3.39	2.82	23.13	32.31	20.21	39.69
CCL	7.26	7.56	65.40	71.86	-3.97	9.88
NCL	11.31	10.38	108.65	125.66	8.96	15.66
WCL	6.29	5.84	49.69	64.17	7.71	29.14
SECL	14.34	14.28	138.78	155.72	0.42	12.21
MCL	15.76	14.20	146.71	176.16	10.99	20.07
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	62.04	60.06	574.49	661.90	3.30	15.22
SCCL	5.95	5.92	48.52	65.53	0.51	35.06
Total	67.99	65.98	623.01	727.43	3.05	16.76

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	2.75	4.30	36.37	29.97	-36.07	-17.60
BCCL	2.72	2.24	17.12	25.44	21.57	48.62
CCL	6.00	6.12	52.90	59.15	-1.90	11.82
NCL	10.18	9.15	94.55	110.69	11.29	17.07
WCL	5.78	4.67	39.90	56.85	23.74	42.46
SECL	12.86	10.93	103.92	129.28	17.67	24.40
MCL	12.05	9.35	98.20	128.00	28.92	30.34
NEC	0.00	0.00	0.06	0.00		-100.00
CIL	52.34	46.75	443.01	539.37	11.96	21.75
SCCL	4.75	4.93	40.90	53.62	-3.57	31.09
Total	57.10	51.68	483.91	592.98	10.48	22.54

(ii) CPP

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.05	0.08	0.23	0.19	-43.75	-16.59
BCCL	0.00	0.00	0.00	0.03		
CCL	0.16	0.21	2.35	1.78	-25.23	-24.04
NCL	0.49	0.69	7.75	6.57	-28.76	-15.22
WCL	0.11	0.16	1.24	1.00	-31.65	-19.40
SECL	0.59	0.68	11.37	7.54	-13.24	-33.68
MCL	0.80	1.95	20.48	20.18	-58.95	-1.46
NEC	0.00	0.00	0.00	0.00		
CIL	2.19	3.77	43.42	37.29	-41.73	-14.11
SCCL	0.26	0.25	2.35	3.23	6.10	37.56
Total	2.46	4.01	45.77	40.53	-38.79	-11.45

(ii) Steel Sector

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.12	0.00	0.26	0.36		39.23
BCCL	0.07	0.04	1.03	0.74	62.50	-28.17
CCL	0.05	0.02	0.41	0.50	127.27	20.92
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.02	0.00		-100.00
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.23	0.06	1.72	1.60	278.69	-7.21
SCCL						
Total	0.23	0.06	1.72	1.60	278.69	-7.21

(iii) Cement Sector

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.05	0.01	0.08	0.12	411.11	54.43
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.02	0.02		0.00
NCL	0.03	0.01	0.28	0.26	154.55	-6.55
WCL	0.09	0.16	1.79	1.38	-42.58	-22.98
SECL	0.12	0.19	2.08	1.59	-37.17	-23.59
MCL	0.00	0.01	0.17	0.15	-100.00	-10.59
NEC	0.00	0.00	0.02	0.00		-100.00
CIL	0.28	0.38	4.43	3.52	-25.53	-20.61
SCCL	0.30	0.27	2.00	3.07	11.85	53.17
Total	0.59	0.65	6.44	6.59	-10.00	2.33

(iv) Sponge Iron Sector

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	0.08	0.02	0.32	0.34	300.00	6.94
BCCL	0.00	0.00	0.00	0.00		
CCL	0.04	0.05	0.64	0.56	-20.00	-12.77
NCL	0.03	0.02	0.16	0.33	34.78	105.03
WCL	0.02	0.03	0.25	0.30	-24.14	17.79
SECL	0.30	0.61	5.48	4.33	-50.58	-20.91
MCL	0.19	0.22	2.58	2.20	-15.18	-14.51
NEC	0.00	0.00	0.00	0.00		
CIL	0.66	0.95	9.42	8.06	-30.50	-14.50
SCCL	0.05	0.01	0.06	0.25	269.23	309.68
Total	0.71	0.97	9.49	8.31	-26.47	-12.38

(iv) Total Offtake-All Sectors

Subs	Mar'2022	Despatch Status			Growth(%)	
	Actual	Mar'2021	Upto Mar'2021	Upto Mar'2022	M-O-M	Y-O-Y
ECL	3.69	4.98	42.04	36.02	-25.90	-14.32
BCCL	3.39	2.82	23.13	32.31	20.21	39.69
CCL	7.26	7.56	65.40	71.86	-3.97	9.88
NCL	11.31	10.38	108.65	125.66	8.96	15.66
WCL	6.29	5.84	49.69	64.17	7.71	29.14
SECL	14.34	14.28	138.78	155.72	0.42	12.21
MCL	15.76	14.20	146.71	176.16	10.99	20.07
NEC	0.00	0.00	0.09	0.00		-100.00
CIL	62.04	60.06	574.48	661.89	3.30	15.22
SCCL	5.95	5.92	48.52	65.53	0.52	35.07
Total	67.99	65.98	623.00	727.42	3.05	16.76

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Mar'31 2021	Mar'31 2022	Mar' 2021	Mar'2022	Mar'2021	Mar'2022
ECL	6.30	2.71	45.01	32.43	14.00	8.36
BCCL	3.88	2.08	24.66	30.51	15.73	6.82
CCL	10.49	7.48	62.59	68.85	16.76	10.86
NCL	10.40	7.17	115.04	122.43	9.04	5.86
WCL	14.88	8.42	50.28	57.71	29.59	14.59
SECL	29.61	16.41	150.61	142.51	19.66	11.51
MCL	23.57	16.35	148.01	168.17	15.92	9.72
NEC	0.00	0.03	0.04	0.03	0.00	100.00
CIL	99.13	60.64	596.22	622.64	16.63	9.74
SCCL	5.26	4.71	50.58	65.02	10.39	7.24
Total	104.39	65.35	646.80	687.66	16.14	9.50

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Mar 2022			Mar'2021	Growth(%)	Upto Mar		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Mar'2022	Mar'2021	Y-o-Y
Departmental	2.59	3.61	139.81	2.97	21.72	23.63	18.02	31.13
Outsourced	0.13	0.19	148.80	0.11	67.57	1.48	1.24	19.40
Total	2.71	3.80	140.22	3.08	23.38	25.11	19.26	30.37

Table 5.2: Production of Power (MU)

Company	During Mar 2022			Mar'2021	Growth(%)	Upto Mar		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Mar'2022	Mar'2021	Y-o-Y
NLCIL	1641.52	1897.60	115.60	1560.18	21.63	20839.90	14031.42	48.52
NTPL	679.00	307.83	45.34	497.20	-38.09	4182.46	5290.58	-20.95
Total	2320.52	2205.43	95.04	2057.38	7.20	25022.36	19322.00	29.50

Table 5.3: Power from Renewable Sources (MU)

Sources	During Mar 2022			Mar'2021	Growth(%)	Upto Mar		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Mar'2022	Mar'2021	Y-o-Y
Wind Power	1.49	1.86	124.83	0.92	102.17	85.23	96.91	-12.05
Solar Power	195.82	212.53	108.53	204.21	4.07	2098.39	1964.78	6.80
Total	197.31	214.39	108.66	205.13	4.51	2183.62	2061.69	5.91

Table 5.4: Productivity

Mode of Production	Productivity during Mar 2022			Mar'2021	Growth(%)	Upto Mar		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Mar'2022	Mar'2021	Y-o-Y
Mines (in te)	21.92	31.49	143.66	26.6	18.38	18.09	14.07	28.57
TPP (Kwh)	40171	39834	99.16	30766	29.47	39662	25054	58.31

Table 5.5: OBR (in MM3)

Mode	During Mar 2022			Growth(%)	Upto Mar			Growth(%)
	Target	Actual	Achvm(%)		M-o-M	Mar'2022	Mar'2021	
Departmental	14.30	13.73	96.03		-10.01	148.04	139.18	6.36
Outsourced	0.61	0.65	106.23		-3.43	5.09	10.98	-53.60
Total	14.91	14.38	96.45		-9.73	153.13	150.16	1.98

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Mar 2022 (in %)		Actual Status during Mar 2021 (in %)		Actual Status upto Mar 2022 (in %)		Actual Status upto Mar 2021 (in %)		Progressive Growth	
	Availabilit	Utilisation	Availabilit	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	71.97	97.92	70.77	97.07	60.30	94.65	58.46	95.37	1.84	-0.72
Mine 1A	69.41	94.32	68.74	96.59	64.75	94.51	53.14	97.16	11.61	-2.65
Mine 2	64.30	97.91	67.23	98.90	52.72	98.34	49.55	97.47	3.17	0.87

Table 5.7: Sales

Power Sales

Subs	During Mar 2022				Upto Mar		
	Target	Actual	Mar'2021	Growth(%) M-o-M	Mar'2022	Mar'2021	Growth(%) Y-o-Y
NLCIL (MU)	1271.73	1673.47	1338.59	25.02	18187.99	11823.77	53.83
NTPL (MU)	640.00	282.52	463.34	-39.03	3853.10	4900.15	-21.37
Total Exp (MU)	1911.73	1955.99	1801.93	8.55	22041.09	16723.92	31.79

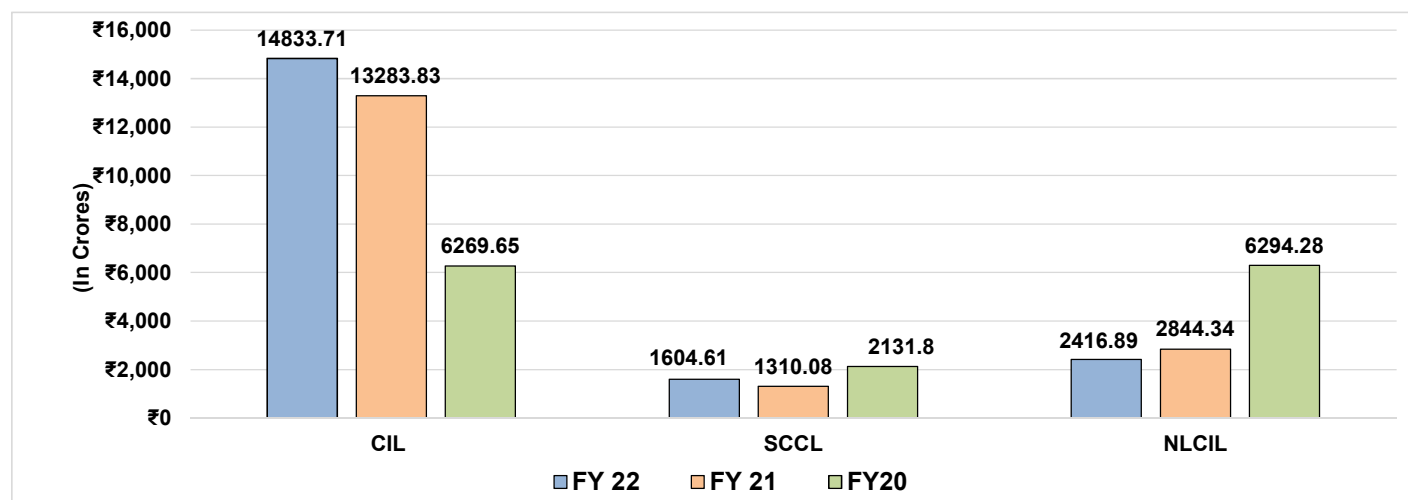
Lignite Sales

M/s TAQA (LT)	1.31	0.40	1.64	-75.61	14.60	9.32	56.65
Direct Sales (LT)	0.30	0.86	1.69	-49.11	17.62	7.43	137.15
Barsingsar Lignite sales		0.46	0.00		0.82	0.00	
Total Sales (LT)	1.61	1.72	3.33	-48.35	33.04	16.75	97.25
Coal (LT)	4.00	7.34	2.51	192.43	63.69	7.00	809.86

Financial Performance

5. Capital Expenditure of CIL increased 136.60% to 14833.71 crores during FY 22 as compared to 6269.65 crores during FY20. Out of 14833.71 crores, CIL and its Subsidiaries have spent 3312.88 crores on Plants & Machinery including HEMM and washery, 3261.76 crores on Land and 4662.74 crores on Infrastructure including roads. Whereas SCCL and NLCIL have registered a negative growth of 24.73% & 61.60 % respectively during the same period. During FY 2022, Coal India Ltd (CIL), achieved 101.01 % of its annual capital expenditure (capex) target set for FY 22, whereas SCCL and NLCIL achieved 80.23% and 87.88 % of its annual capital expenditure (capex) target set for FY 22.

Capital expenditure of CIL, SCCL & Captives during last three years



Capital expenditure of CIL's subsidiaries, CMPDIL & others during last three years

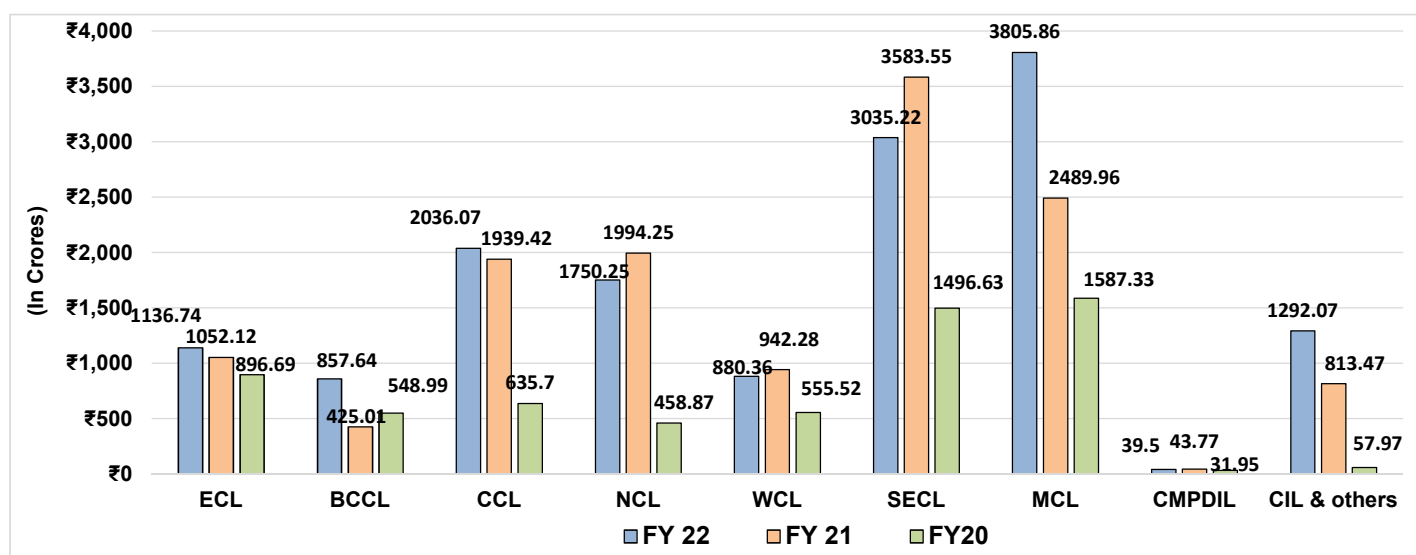


Table 5.1 : Captial Expenditure

Subs/Com	Annual Budget	Monthly Budget	Exp during Mar				Exp upto Mar			
			FY 22	FY21	FY20	Growth M-o-M (%)	FY 22	FY 21	FY20	Growth Y-o-Y (%)
ECL	1,160.0	121.00	196.18	519.73	315.96	-37.91	1136.74	1052.12	896.69	26.77
BCCL	725.0	125.00	349.91	90.93	183.99	90.18	857.64	425.01	548.99	56.22
CCL	1,675.0	376.23	209.51	718.96	58.26	259.61	2036.07	1939.42	635.70	220.29
NCL	1,640.0	-	251.50	612.41	128.65	95.49	1750.25	1994.25	458.87	281.43
WCL	800.0	99.62	123.32	383.98	132.77	-7.12	880.36	942.28	555.52	58.47
SECL	3,810.0	-	689.36	882.59	321.08	114.70	3035.22	3583.55	1496.63	102.80
MCL	3,600.0	100.00	468.56	552.7	738.04	-36.51	3805.86	2489.96	1587.33	139.76
CMPDIL	25.0	8.00	3.76	8.46	19.3	-80.52	39.5	43.77	31.95	23.63
CIL & others	1,250.0	77.00	-134.95	-1086.98	10.01	-1448.15	1292.07	813.47	57.97	2128.86
CIL	14685	906.85	2157.15	2682.79	1908.06	13.05	14833.71	13283.83	6269.65	136.60
SCCL	2000	247.50	39.19	306.04	707.98	-94.46	1604.61	1310.08	2131.80	-24.73
NLCIL Stand Alone	760	41.38	139.95	-67.03	213.11	-34.33	467.56	501.38	2750.85	-83.00
NLCIL JVs	1990	157.20	200.12	335.68	353.58	-43.40	1,949.33	2342.96	3543.43	-44.99
NLCIL	2750	198.58	340.07	268.65	566.69	-39.99	2416.89	2844.34	6294.28	-61.60
Total	19435	1,352.93	2536.41	3257.48	3182.73	-20.31	18855.21	17438.25	14695.73	28.30

6. Total Manpower of CIL is 249235 on 1st Mar 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 53074 whereas in term of Coal production during FY 22, it stood at 6th position. On the other hand, MCL being leading coal producer company during FY 22, has Manpower strength of 21917 only.

Total Manpower of CIL & its subsidiaries

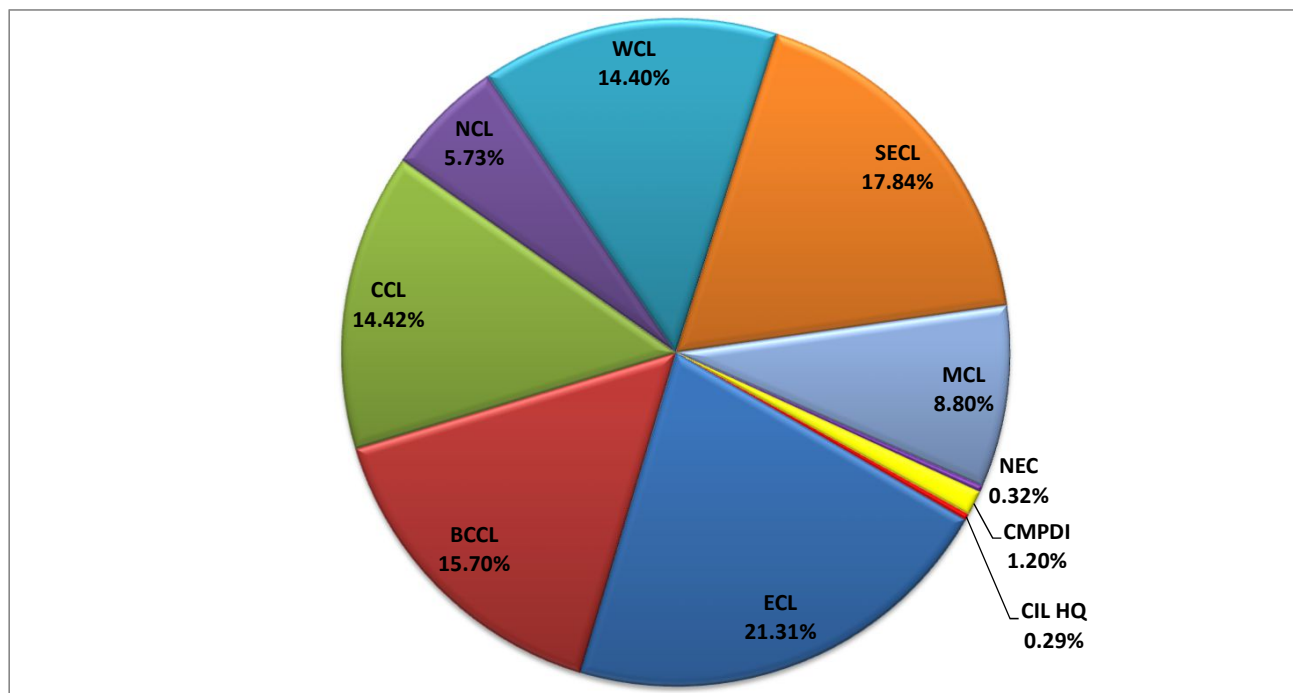


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	April'21	Mar'22	Change
ECL	54866	53074	-1792
BCCL	41149	39109	-2040
CCL	36717	35910	-807
NCL	13801	14264	463
WCL	38097	35867	-2230
SECL	47481	44436	-3045
MCL	21902	21917	15
NEC	983	785	-198
CMPDI	3068	2977	-91
DCC	216	176	-40
CIL HQ	736	720	-16
Total CIL	259016	249235	-9781
SCCL	43895	43512	-383
NLCIL	11379	11337	-42
Total Manpower	314290	304084	-10206

7.CIL out-standing dues have decreased by Rs 9742.29 crores and stood at Rs 13389.15 crores as on 31st Mar 2022 as compared to Rs 23131.44 crores as on 31st Mar 2021. 87.81% of the out-standing dues of CIL belong to ECL,CCL,BCCL,WCLand SECL.

Company-wise Debtors Due chart as on 31st Mar'22

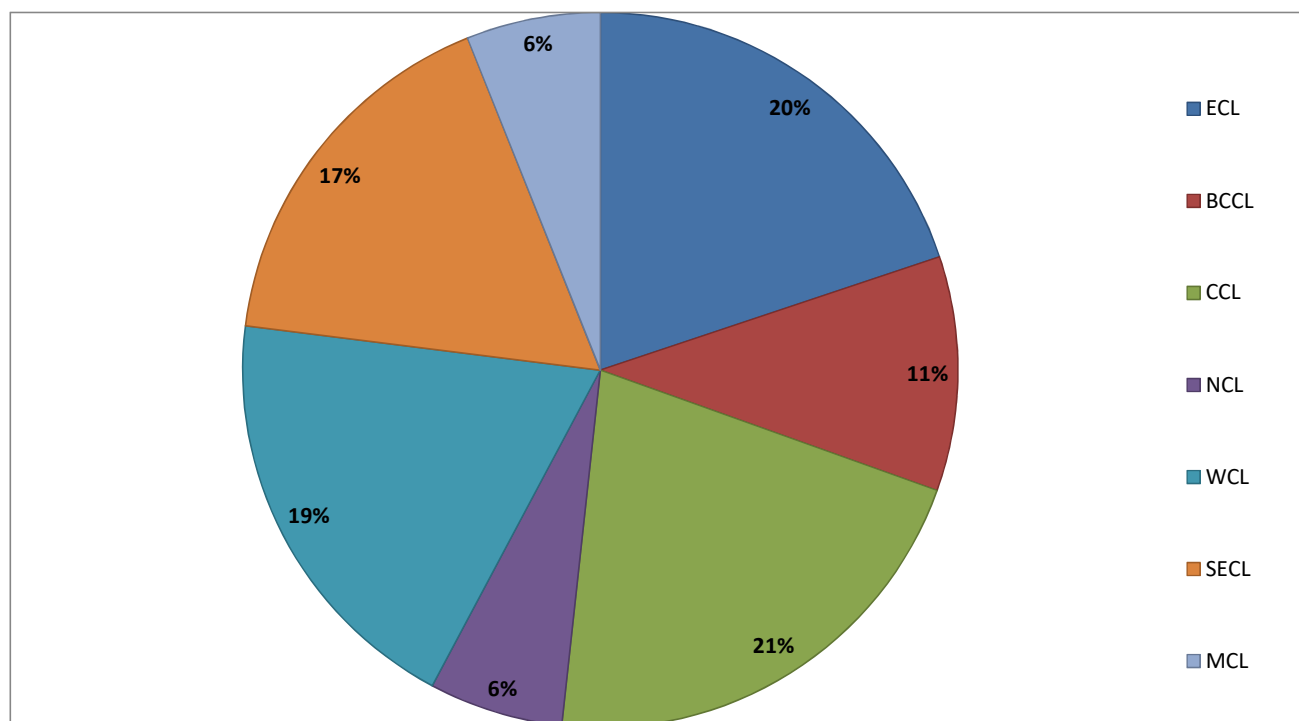


Table7.1: Debtors due as on 31st Mar'22

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Mar'22	Mar'21	Change
ECL	2657.99	4,793.34	-2,135.35
BCCL	1417.12	3,639.03	-2,221.91
CCL	2845.00	4,213.61	-1,368.61
NCL	810.32	3,118.18	-2,307.86
WCL	2567.47	3,461.54	-894.07
SECL	2269.76	2,465.69	-195.93
MCL	810.32	1,428.88	-618.56
NEC	11.17	11.17	
Total CIL	13389.15	23131.44	-9,742.29
SCCL	5743.55	2932.28	2,811.27
NLCIL	4063.57	6182.63	-2,119.06
NTPL	632.51	2093.35	-1,460.84
Total NLCIL	4696.08	8275.98	-3,579.90
Total Debtors Due	23828.78	34339.7	-10,510.92

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5607.30 crores i.e 41.91% of total dues.

Age-wise Debtors Dues chart as on 31st Mar'22

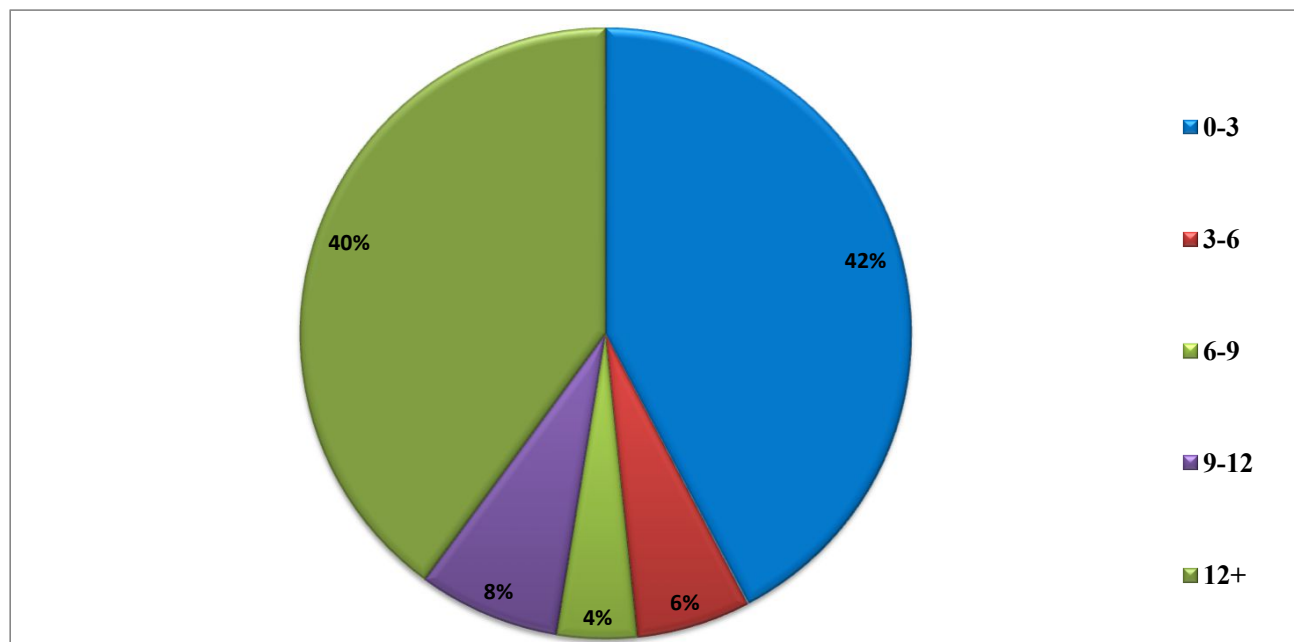


Table 7.3: Age-wise Debtors Dues as on 31st Mar'22

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	527.87	136.93	129.35	324.65	1539.19	2657.99
BCCL	520.33	109.12	180.78	144.42	462.48	1417.12
CCL	551.00	221.00	267.00	243.00	1563.00	2845.00
NCL	491.69	0.08	0.00	4.90	313.64	810.32
WCL	2295.74	207.63	0.39	0.68	63.03	2567.47
SECL	550.93	134.19	-16.79	249.11	1352.32	2269.76
MCL	491.69	0.08		4.90	313.64	810.32
Total CIL	5429.25	809.03	560.73	971.66	5607.30	13377.98
Percentage Share	40.58	6.05	4.19	7.26	41.91	100

Table 6.2 A : Head-wise Capital Expenditure of CIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar	Upto Mar'22	% Expenditure
1	Plant & Machinery	2402.35	199.76	2605.41	8.32
2	Safety Plant & Machinery	713.98	149.81	707.47	20.98
3	Development	579.56	104.18	831.92	17.98
4	Building (Factory)				
5	Building (Others)	450	154.6	522.69	34.36
6	Furniture & Fixtures				
7	Lands	2445.48	319.89	3261.76	13.08
8	Vehicles				
9	Transporation including Railway Sidings	5446.89	1041.6	4662.74	19.12
10	Environment	0		0	
11	Solar Power	0		0	
12	TPP	0		0	
13	Others	2645	187.31	2241.73	7.08
Total		14683.26	2157.15	14833.71	14.69

Table 6.2 B : Head-wise Capital Expenditure of SCCL*in Crores*

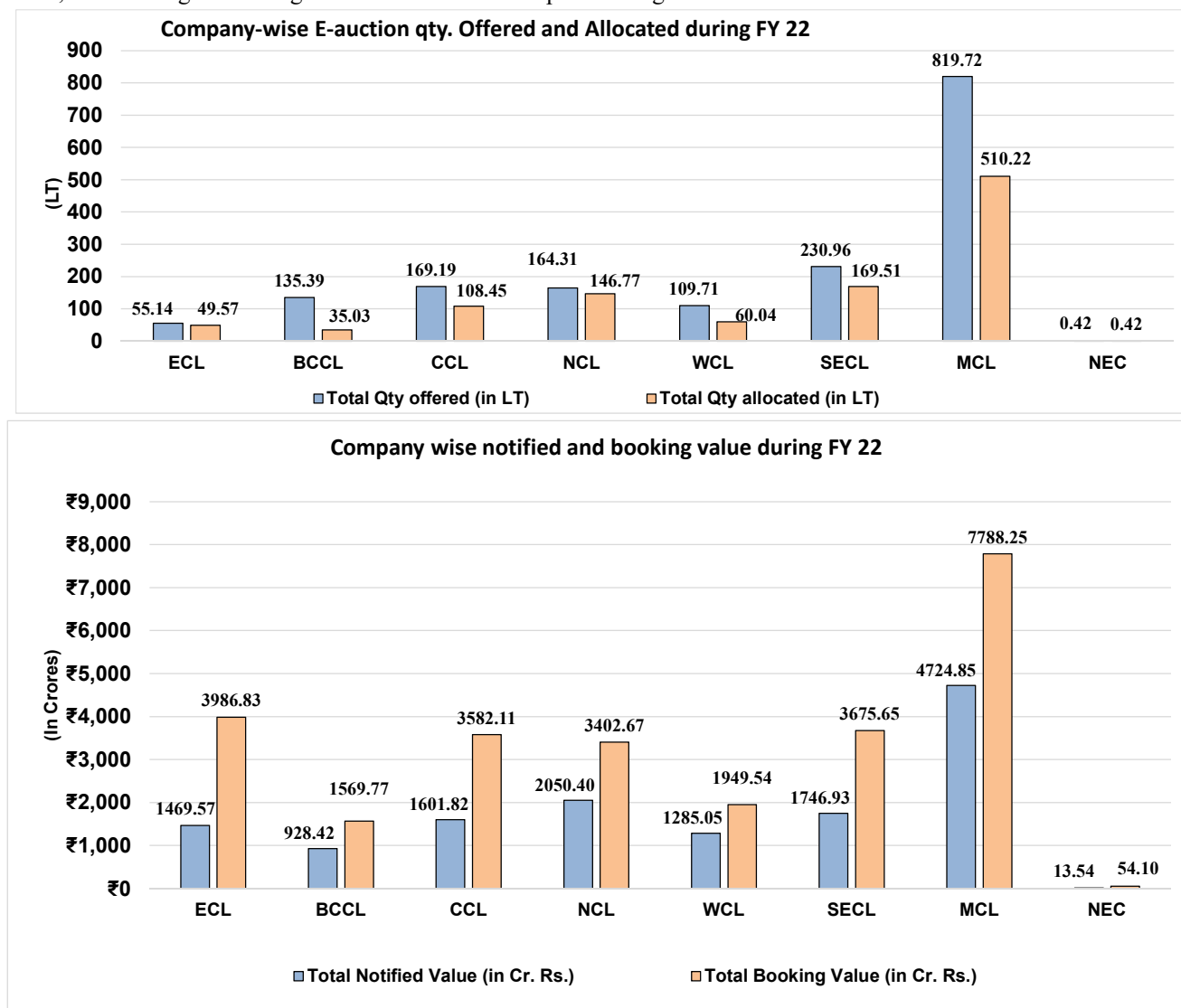
SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar	Upto Mar'22	% Expenditure
1	Plant & Machinery	543.17	87.73	248.61	16.15
2	Safety Plant & Machinery	8.36	0	0	0.00
3	Development	185.27	103.31	363.22	55.76
4	Building (Factory)	93.70	0	0	55.64
5	Building (Others)	183.75	52.13	213.78	0.13
6	Furniture & Fixtures	4.27	0.24	1.49	5.62
7	Lands	710.00	-247.69	491.77	-34.89
8	Vehicles	4.63	0	0	0.00
9	Railway Sidings	264.58	13.81	182	5.22
10	Environment				
11	Solar Power	350.00	26.21	66.46	7.49
12	TPP	156.89	3.46	37.28	2.21
13	Others	60.00	-	-	
Total		2564.62	39.19	1604.61	1.53

Table 6.2 C : Head-wise Capital Expenditure of NLCIL*in Crores*

SI No	Head of Expenditure	Budget Estimate	Actual Exp in Mar	Upto Mar'22	% Expenditure
1	Plant & Machinery	1,322.13	75.24	883.73	5.69
2	Safety Plant & Machinery		-	-	
3	Development	46.01	-	13.15	
4	Building (Factory)		18.97	29.05	
5	Building (Others)	59.41	2.34	85.17	3.94
6	Furniture & Fixtures	0.50	-	-	
7	Lands	153.31	15.78	198.82	10.29
8	Vehicles	0.63	-	-	
9	Railway Sidings	124.00	20.22	95.05	16.31
10	Environment	10.87	-	-	
11	Solar Power	0	-	-	
12	TPP	0	-	-	
13	Others	1,033.14	207.52	1,111.92	20.09
Total		2750	340.07	2416.89	12.37

Table 8.1: E-auction company-wise

During FY 22, 1080.01 LT of coal allocated against 1684.84 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 88 % higher amount than notified price during FY 22.



Company-wise Performance in Mar 2022									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	14.10	2.10	18.14	3.20	2.87	15.34	23.00	0.42	79.17
Total Qty allocated (in LT)	13.85	2.09	18.14	3.20	2.87	15.34	23.00	0.42	78.91
Percentage Qty allocated (in %)	98%	100%	100%	100%	100%	100%	100%	100%	100%
Total Notified Value (in Cr. Rs.)	453.14	71.45	310.14	52.59	71.40	142.59	228.18	13.54	1343.03
Total Booking Value (in Cr. Rs.)	1811.26	132.76	1085.07	252.93	212.08	698.52	996.53	54.10	5243.25
% increase over Notified Price	300%	86%	250%	381%	197%	390%	337%	300%	290%

Company-wise Performance during FY 22									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	55.14	135.39	169.19	164.31	109.71	230.96	819.72	0.42	1684.84
Total Qty allocated (in LT)	49.57	35.03	108.45	146.77	60.04	169.51	510.22	0.42	1080.01
Percentage Qty allocated (in %)	90%	26%	64%	89%	55%	73%	62%	100%	64%
Total Notified Value (in Cr. Rs.)	1469.57	928.42	1601.82	2050.40	1285.05	1746.93	4724.85	13.54	13820.58
Total Booking Value (in Cr. Rs.)	3986.83	1569.77	3582.11	3402.67	1949.54	3675.65	7788.25	54.10	26008.92
% increase over Notified Price	171%	69%	124%	66%	52%	110%	65%	300%	88%

Electricity Generation

Electricity Generation during Mar 2022

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Mar			Generation upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	108761.15	107105.00	1.55	1114714.48	1032513.54	7.96
Nuclear	4406.57	3161.24	39.39	47112.06	43029.08	9.49
Hydro	10583.86	8374.85	26.38	151627.33	150299.52	0.88
Bhutan Imp.	169.30	128.70	31.55	7493.20	8765.50	-14.51
Total Conventional	123920.88	118769.79	4.3	1320947.07	1234607.64	7.0
Wind	4006.84	3531.85	13.45	68640.07	60149.95	14.11
Solar	8338.23	6754.25	23.45	73483.94	60402.25	21.66
Biomass	339.70	324.62	4.65	3482.70	3512.98	-0.86
Bagasse	2107.52	1532.39	37.53	12573.88	11302.85	11.25
Small Hydro	639.07	450.52	41.85	10463.54	10258.41	2.00
Others	211.71	175.53	20.61	2268.17	1621.06	39.92
Total Renewable	15643.06	12769.16	22.51	170912.30	147247.51	16.07
Total Generation	139563.94	131538.95	6.10	1491859.37	1381855.15	7.96
% Share of RE	11.21	9.71	1.50	11.46	10.66	0.80
% Share of Coal & lignite	76.14	78.39	-2.25	72.30	71.02	1.27

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Mar			Generation upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	103058.18	100046.54	3.01	1041487.43	950937.55	9.52
Lignite	3206.34	3061.8	4.72	37094.04	30505.68	21.60
Gas	2481.49	3988.37	-37.78	36015.77	50944	-29.30
Diesel	15.14	8.29	82.63	117.24	126.31	-7.18
Total Thermal	108761.15	107105	1.55	1114714.48	1032513.54	7.96

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

Type of Coal	During Mar			Upto Mar		
	Mar-22	Mar-21	Growth (%) M-o-M	Mar-22	Mar-21	Growth (%) Y-o-Y
Non Coking	12.61	12.12	4.12	124.99	139.40	-10.33
Coking	4.76	5.47	-12.87	51.65	49.44	4.47
Anthracite	0.29	0.19	52.29	2.14	1.96	9.34
PCI Coal	1.34	1.19	12.81	13.66	12.85	6.27
Pet Coke	0.92	0.22	321.05	2.29	2.42	-5.49
Met Coke	0.14	0.61	-76.68	5.98	8.23	-27.33
Total	20.07	19.79	1.41	200.71	214.30	-6.34

Source: ICMW

Coal Import in Mar 2022

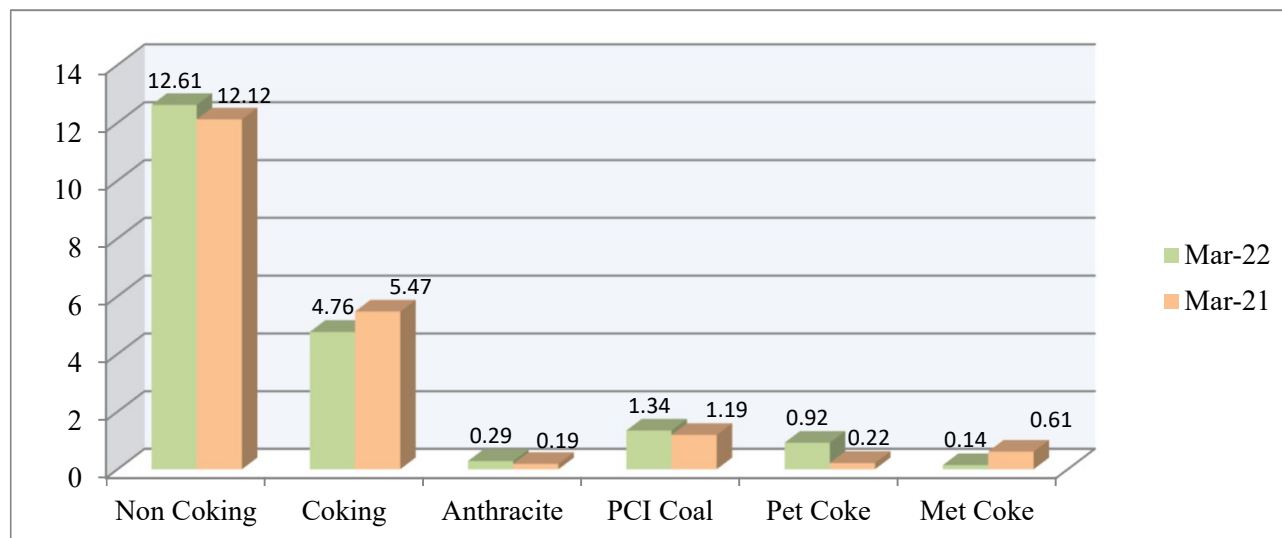


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	37.81	65.79	-42.53	588.15	724.28	-18.79
Maharashtra	18.66	12.61	47.95	149.85	127.54	17.50
Goa	9.41	9.53	-1.31	91.52	91.11	0.45
Karnataka	6.60	3.47	90.17	38.56	33.20	16.14
Tamil Nadu	14.18	15.30	-7.31	119.50	118.14	1.15
Puducherry	2.22	7.09	-68.77	27.14	44.30	-38.73
Andhra Pradesh	61.98	43.56	42.31	510.31	514.88	-0.89
Odisha	36.45	31.36	16.26	354.76	335.72	5.67
West Bengal	13.36	9.22	44.95	113.95	134.36	-15.19
Punjab	0.00	0.00		0.00	0.01	-80.67
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	-12.79
Madhya Pradesh	0.04	0.01	360.96	0.35	0.09	290.55
Others	0.00	0.00		0.00	0.00	
Total	200.72	197.94	1.41	2007.10	2142.96	-6.34

Note: Import is for major States. Total figures may not match with total import

Table 8.3: Sector Wise Import of Coal and Coke during Mar 2022
In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.17	0.08				0.03	0.29
Auto							0.00
Calciner						0.25	0.25
Calcium Carbide							0.00
Cement	0.99					0.61	1.61
Chemical & Petrochem	1.06		0.04			0.01	1.11
DRI	0.20	0.05		0.01			0.26
Power	1.97	0.01					1.98
Ferro Alloy	0.02	0.04	0.02	0.02	0.04		0.14
Graphite Electrode						0.01	0.01
Iron & Steel	0.68	4.21	0.22	1.18	0.09		6.37
Logistics	0.08						0.08
Lime Klin							0.00
Paper & Plywood							0.00
Pharma							0.00
Sugar							0.00
Textile	0.08						0.08
Traders	6.64	0.38	0.00	0.08	0.01		7.11
Mining	0.01			0.04			0.05
Tyres							0.00
Others	0.70		0.00	0.02			0.72
Total	12.61	4.76	0.29	1.34	0.14	0.92	20.07

Source: ICMW

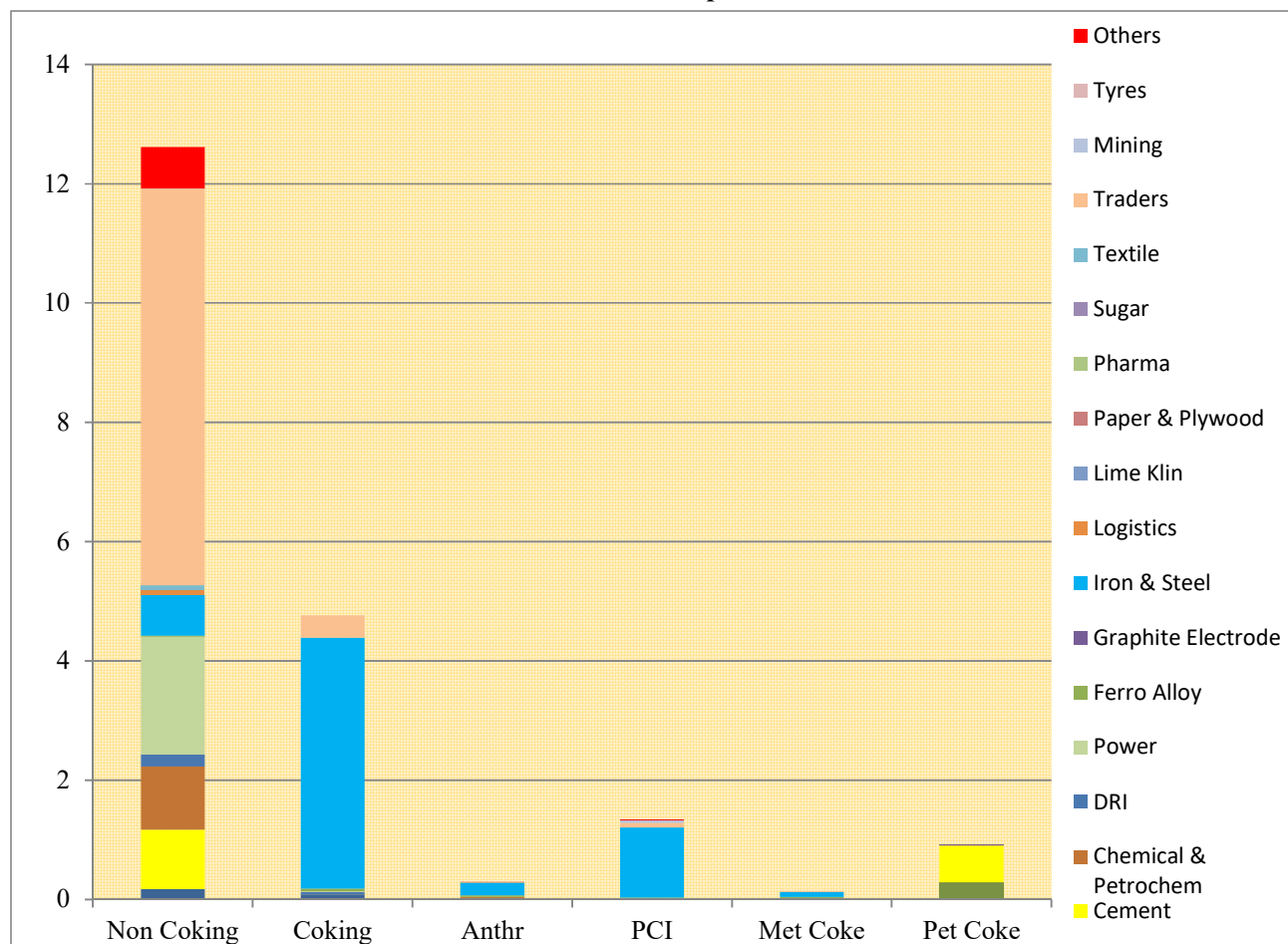
Sector Wise Coal and Coke Import in Mar 2022


Table 8.4: Grade-wise Non-Coking Coal Import during Mar 2022.
In Lakh Te

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G13	G14	G15	Not Known	Total
Bedi															0.15	0.15
Bhavnagar															1.54	1.54
Dhamra															6.52	6.52
Ennore															7.05	7.05
Gangavaram				0.45	1.00	4.62	0.54	4.10	0.83							11.54
Hazira															6.01	6.01
Jafrabad															0.05	0.05
Jaigad															5.97	5.97
Jakhau															0.20	0.20
Kandla	0.0025	2.027	0.612			1.02	1.80	0.38	1.93	1.36	0.36	0.55	0.78	0.32	0.26	11.40
Karaikal															2.22	2.22
Kolkata						0.51	0.82	0.30						0.20	2.43	4.26
Krishnapatnam										0.73		1.56	0.74		11.62	14.64
Marmagoa															4.28	4.28
Muldwarka															0.05	0.05
Mumbai & Jnpt															3.19	3.19
Mundra						1.01		2.60	1.86	0.80						6.27
Navlakhi															7.64	7.64
New Mangalore							0.27		0.51		0.20		0.38		3.26	4.63
Okha															0.35	0.35
Others															5.25	5.25
Paradip															5.83	5.83
Sikka															0.15	0.15
Tuticorin / Voc															4.25	4.25
Vizag						4.61	2.93	0.86	1.77	0.86	0.30	0.98	0.43			12.75
Total	0.00	2.03	0.61	0.45	1.00	11.77	6.36	8.24	6.90	3.76	0.86	3.08	2.32	0.52	78.24	126.15

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Mar 2022

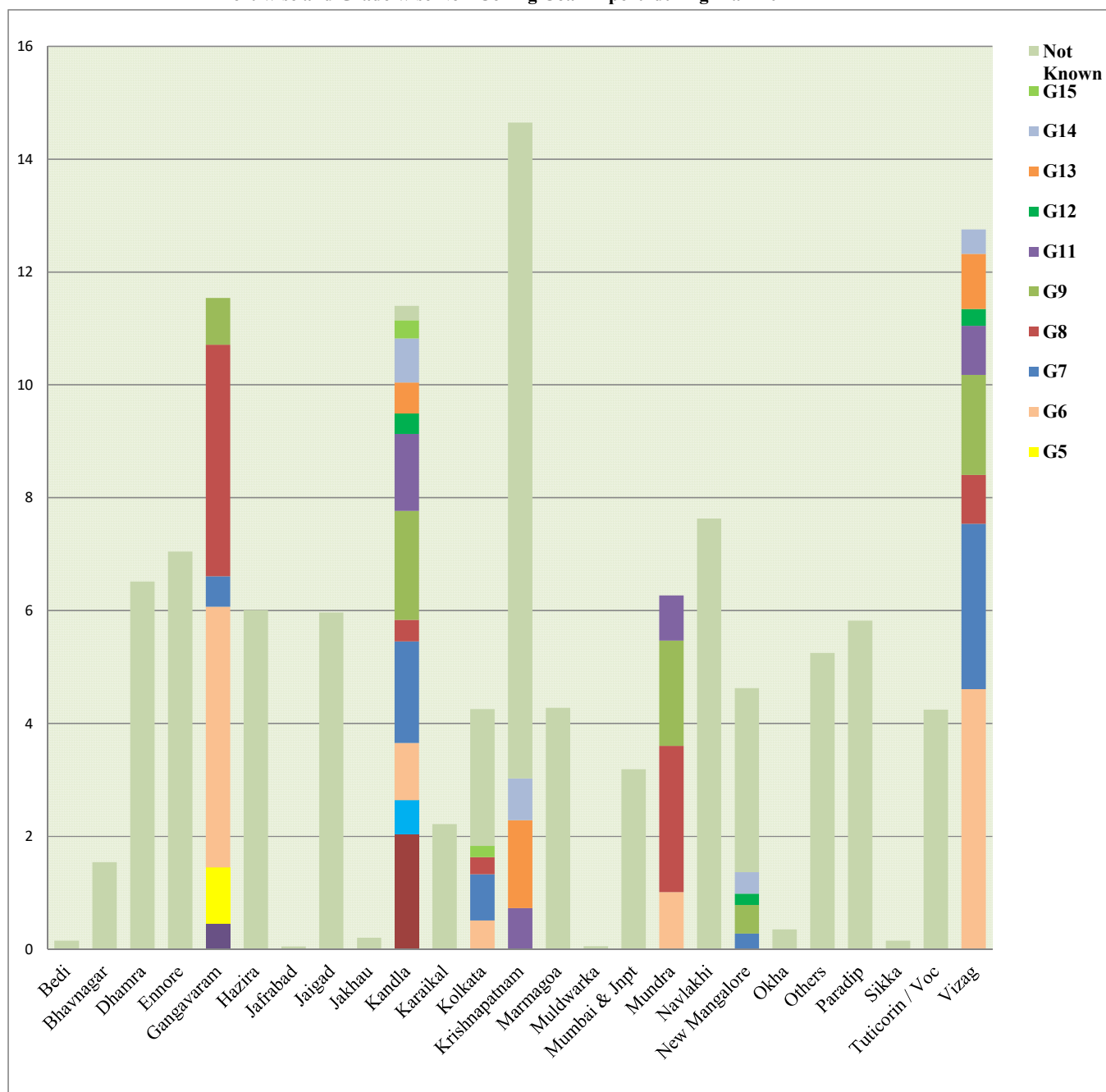


Table 8.5: Country-wise Non-coking Coal Import during Mar 2022

In Lakh Te

Port	G1	G2	G3	G4	G5	G6	G7	G8	G9	G11	G12	G13	G14	G15	Not Known	Total
Australia					1.00	3.70	1.16								9.76	15.62
Indonesia			0.612			1.44	1.31	6.97	4.82	3.76	0.86	3.08	2.22	0.32	45.98	71.38
Mozambique						1.84									1.32	3.16
Russia															1.05	1.05
South Africa				0.45		4.79	3.90	1.27	2.08				0.31		16.94	29.73
United States	0.0025	2.027													2.38	4.41
Others															0.80	0.80
Total	0.00	2.03	0.61	0.45	1.00	11.77	6.36	8.24	6.90	3.76	0.86	3.08	2.52	0.32	78.23	126.15

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Mar 2022

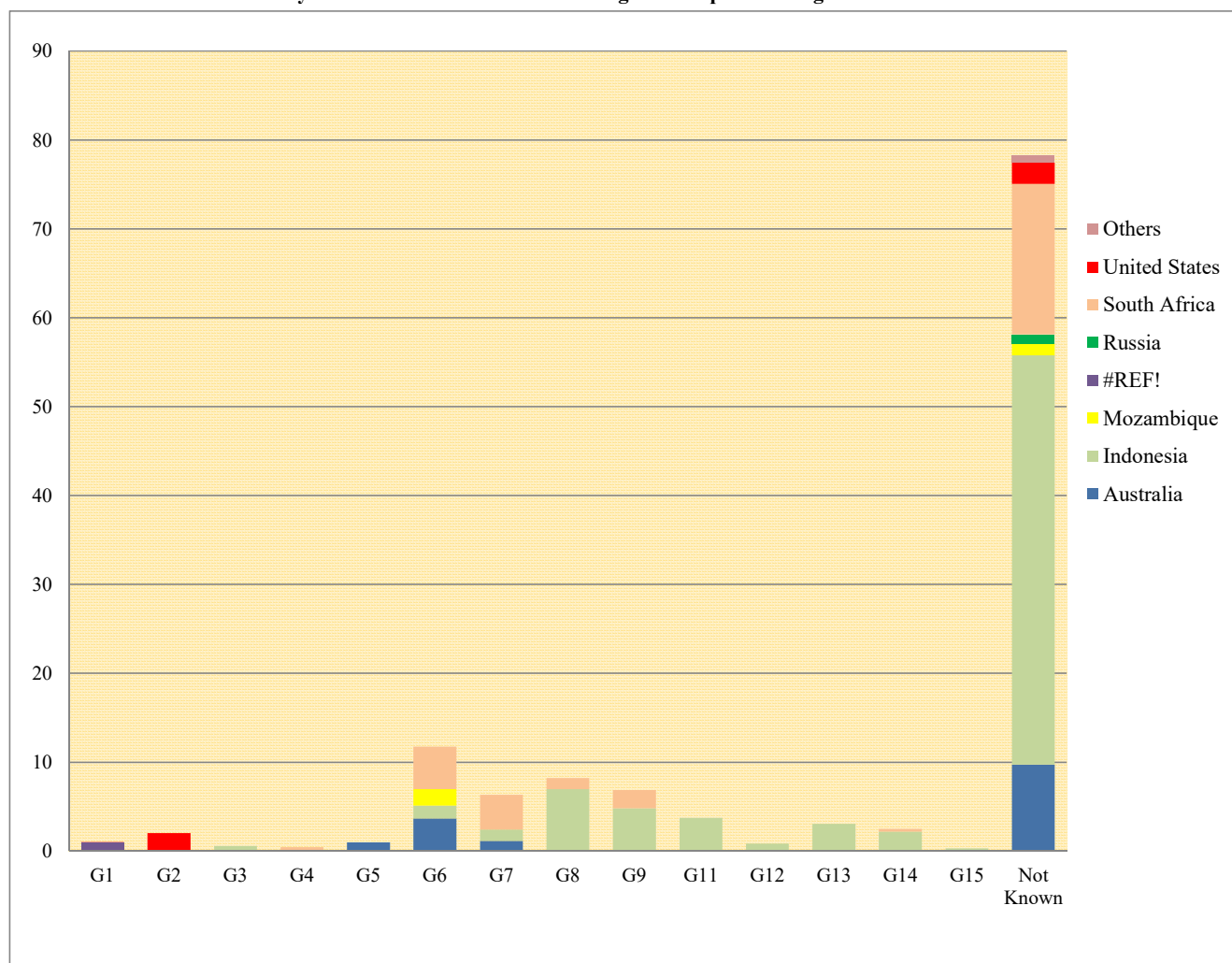


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Mar 2022 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Others	Total
Bedi					0.15			0.15
Bhavnagar		1.10			0.44			1.54
Dhamra		2.44			4.07			6.52
Ennore	2.15	3.95			0.95			7.05
Gangavaram	2.88	4.11			4.55			11.54
Hazira		4.95		1.05				6.01
Jafrabad							0.05	0.05
Jaigad	1.71	4.26						5.97
Jakhau							0.20	0.20
Kandla		7.85	0.83		0.69	2.03		11.40
Karaikal		2.22						2.22
Kolkata	0.18	1.19			2.89			4.26
Krishnapatnam	3.25	5.25	1.32		2.44	2.38		14.64
Marmagao	1.95	2.33						4.28
Muldwarka							0.05	0.05
Mumbai & Jnpt		3.19						3.19
Mundra		5.26	1.01					6.27
Navlakhi		7.64						7.64
New Mangalore		1.82			2.81			4.63
Okha							0.35	0.35
Others		4.64			0.61			5.25
Paradip	0.53	0.81			4.48			5.83
Sikka							0.15	0.15
Tuticorin / Voc		4.25						4.25
Vizag	2.98	4.13			5.64			12.75
Others								0.00
Total	15.62	71.38	3.16	1.05	29.73	4.41	0.80	126.15

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Mar 2022 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi					306.03	
Bhavnagar		75.20			162.07	
Dhamra		131.86			195.58	
Ennore	173.55	134.47			204.35	
Gangavaram	161.68	119.78			179.82	
Hazira		92.20		141.95		
Jafrabad						
Jaigad	151.12	137.37				
Jakhau						
Kandla		109.83	179.46		212.95	202.47
Karaikal		135.96				
Kolkata	158.34	145.93			219.63	
Krishnapatnam	119.81	90.49	175.75		264.51	210.81
Marmagao	196.53	125.82				
Muldwarka						
Mumbai & Jnpt		124.27				
Mundra		121.47	181.42			
Navlakhi		94.58				
New Mangalore		125.02			183.57	
Okha						
Others		104.85			213.84	
Paradip	164.81	86.09			284.45	
Sikka						
Tuticorin / Voc		108.17				
Vizag	167.35	108.12			181.03	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Mar 2022 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi					23533.43	
Bhavnagar		5782.71			12422.54	
Dhamra		10108.40			15011.71	
Ennore	13298.59	10322.07			15714.83	
Gangavaram	12396.81	9201.34			13817.41	
Hazira		7080.07		10880.31		
Jafrabad						
Jaigad	11583.15	10547.90				
Jakhau						
Kandla		8426.90	13755.23		16330.03	15421.96
Karaikal		10441.40				
Kolkata	12136.78	11182.13			16864.98	
Krishnapatnam	9203.44	6935.91	13366.00		20315.43	16173.53
Marmagoa	14471.32	9669.09				
Muldwarka						
Mumbai & Jnpt		9541.52				
Mundra		9324.50	13951.03			
Navlakhi		7256.61				
New Mangalore		9590.57			14054.16	
Okha						
Others		8045.50			16443.95	
Paradip	12632.42	6615.04			21854.93	
Sikka						
Tuticorin / Voc		8303.82				
Vizag	12848.32	8300.67			13896.30	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Mar 2022

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States	Total
Dhamra	3.4		0.4				0.8	4.6
Ennore	1.2				0.9	0.0	0.82	2.9
Gangavaram	2.1			0.8			2.0	4.9
Hazira						0.0		0.0
Jaigad	3.5	0.5						4.0
Kakinada	1.1							1.1
Kolkata	5.4		0.3	0.2	0.3		0.4	6.6
Krishnapatnam	2.1	0.2			0.1		0.5	3.0
Marmagao	1.7	1.1					0.8	3.6
Mumbai & Jnpt								0.0
Mundra	1.6							1.6
New Mangalore					0.8		0.8	1.6
Paradip	6.0	0.2	2.3	0.6	1.3			10.3
Vizag	2.9			0.2			0.4	3.5
Total	31.10	2.01	3.04	1.74	3.28	0.00	6.47	47.64

Source: ICMW

Coking Coal Import during Mar 2022 (Port-wise & Country-wise)

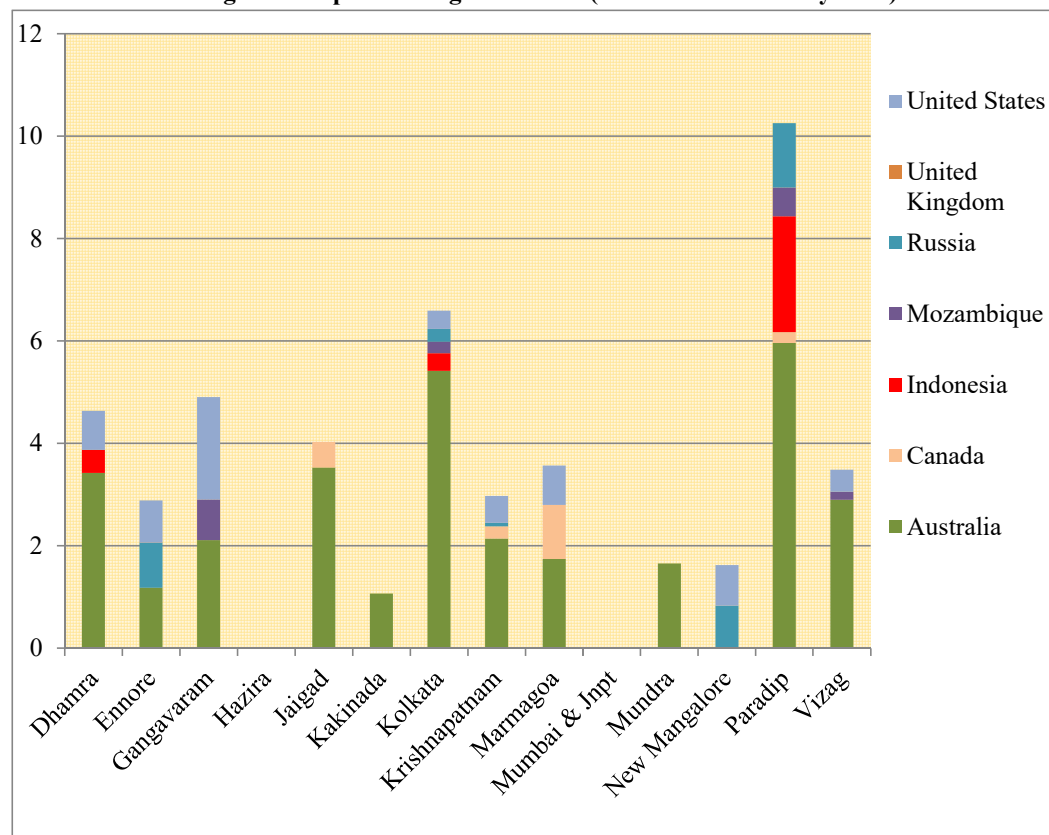


Table 8.10: Average Price of Imported Coking Coal during Mar 2022 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States
Dhamra	375.8		379.1				385.9
Ennore	423.5				271.5	460.2	319.8
Gangavaram	392.2			251.2			394.5
Hazira						453.1	
Jaigad	381.6	369.9					
Kakinada	545.2						
Kolkata	402.9		379.1	361.2	369.8		384.4
Krishnapatnam	419.4	399.5			398.0		431.6
Marmagao	439.2	397.8					220.4
Mumbai & Jnpt							718.1
Mundra	378.5						
New Mangalore					280.8		455.6
Paradip	394.7	430.4	347.4	370.0	403.2		
Vizag	416.8			361.2			342.5

Table 8.11: Average Price of Imported Coking Coal during Mar 2022 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United Kingdom	United States
Dhamra	28825.8		28832.6				29627.6
Ennore	32525.8				20754.7	35392.7	24595.0
Gangavaram	30092.6			19163.9			30271.9
Hazira						34839.9	
Jaigad	29326.5	28448.6					
Kakinada	41881.7						
Kolkata	30912.1		29003.1	27682.8	28342.5		29560.3
Krishnapatnam	32256.4	30620.1			30506.1		33187.6
Marmagao	33661.4	30587.2					16893.8
Mumbai & Jnpt							54897.7
Mundra	29103.7						
New Mangalore					21526.5		34921.5
Paradip	30248.3	33098.7	26656.2	28454.1	31245.0		
Vizag	31963.5			27682.8			26295.0

Table 8.12 Coal Imports (Provisional)

Fig. in MT

Type of Coal	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Non Coking *	12.61	12.12	4.12	124.99	139.40	-10.33
Coking	4.76	5.47	-12.87	51.65	49.44	4.47
Anthracite	0.29	0.19	52.29	2.14	1.96	9.34
Total	17.67	17.77	-0.60	178.78	190.80	-6.30

* Non-Coking Coal means Bituminous and Steam Coal

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector

Fig. in MT

Items	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Cement Production	37.98	32.92	15.34	360.44	294.52	22.38
Domestic Coal Supply	0.72	0.65	11.40	7.57	6.72	12.63
Coal Import	0.99	1.58	-37.06	11.53	12.04	-4.24

(ii) DRI Sector

Fig. in MT

Items	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
DRI Production	3.2	3.3	-4.0	39.0	34.4	13.54
Domestic Coal Supply	0.7	1.0	-25.7	8.4	9.5	-11.65
Coal Import	0.2	0.3	-25.1	1.5	2.0	-24.95

Table 8.14: Coking Coal supply to Steel Sector

Fig. in MT

Items	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Hot Metal Production	7.179	6.937	3.49	78.123	69.266	12.79
Domestic Coal Supply	0.942	0.607	55.19	8.130	8.375	-2.93
Coal Import	4.21	3.91	7.67	36.72	35.61	3.11

Table 8.16: Coal Supply to Other Sectors

Fig. in MT

Source of Supply	During Mar			Upto Mar		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Domestic Supply	6.74	8.64	-21.98	80.80	75.78	6.63
Import	9.26	6.54	41.53	61.41	73.06	-15.95
Total	16.00	15.18	5.39	74.21	148.84	-50.14

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	114.1	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	1.49	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.99	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	4.99	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	165.05	ON SCH	
6	ECL	HURA-C	OC	3.00	359.69	31-03-2022	31-03-2023	261.56	1	Delay in grant of stage-II FC and handover of Forest land.
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	37.47	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	119.48	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	11.41	ON SCH	
10	ECL	BONJEME HARI EXPN	OC	1.00	570.12	31-03-2029	31-03-2029	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2025	515.17	6	Drivage of Trunk roads are going on. Proposal of substitution of consortium partner M/s CGME with M/s CORUM Trading LLC has been approved by BCCL Board in its meeting held on 19.01.2022 for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2023	5.87	2	In operation in two Hired HEMM Patches. Revised PR is under finalisation.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-04-2022	288.42	8	Repeated failure by HEC in adhering to timelines committed by them. Expected to be commissioned in Apr'22.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	371.35	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	596.22	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	4.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	151.19	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	84.66	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	815.07	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	416.42	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.22	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	239.13	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2023	502.12	7	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Compliance of stage-I FC is under approval.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	4.05	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	85.91	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	106.11	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	250.11	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	2.45	ON SCH	
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	954.78	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	584.00	1	Delay in execution of CHP/ SILO of incremental

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
										capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	60.07	ON SCH	
33	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	0.00	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
35	WCL	AMAL. INDER KAMPTTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	159.87	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	436.49	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	298.48	2	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	282.76	ON SCH	
40	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	252.90	ON SCH	Project completion report to be approved.
41	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	456.00	ON SCH	
42	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	720.83	31-03-2029	31-03-2029	108.381	ON SCH	
43	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	147.12	4	Due to delay in possession of land.
44	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	353.25	ON SCH	
45	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	194.63	3	Due to delay in EC & FC clearance.
46	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	13.08	ON SCH	
47	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	4848.94	ON SCH	
48	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	202.30	3	Delay in EC, FC & Land. Project will be completed in FY23.
49	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3328.49	ON SCH	
50	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2028	31-03-2028	0.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	SECL	MANIKPUR EXPN.	OC	3.50	321.5	31-03-2014	31-03-2023	210.73	9	Initially, project delayed on account of delay in EC and FC. As on date, project is getting delayed on account of construction of in-pit crushing conveyor system. Work is under progress.
52	SECL	PELMA	OC	15.00	1624.59	31-03-2028	31-03-2028	12.12	ON SCH	
53	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	264.29	ON SCH	
54	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
55	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2088.09	ON SCH	
56	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
57	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	271.27	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion criteria achieved.
58	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	595.74	ON SCH	
59	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2699.09	ON SCH	MDO Project
60	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1341.18	ON SCH	
61	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	255.10	5	Delayed due to EC and FC for 227.61 Ha forest land.
62	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2025	710.64	4	Issues in execution of major Infrastructure like Barpali Railway Bulb.
63	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	841.94	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
64	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2024	815.72	11	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
65	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	147.45	7	Delay in construction of SILO at Barpali Bulb.
66	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1204.91	ON SCH	
67	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	715.57	ON SCH	
68	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	0.00	ON SCH	MDO Project
69	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	30-06-2022	234.04	2	Due to delay in handover of land. But again, due to COVID-19 restrictions the Project is further delayed.
		TOTAL		871.58	121651.7			30423.48		

Note: Capital Expenditure is provisional.

9.2 STATUS OF NLCIL-ONGOING MAJOR PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.20 21 Rs. Crore	Capex2021-22 Rs. Crore		Cumulative (upto 31 st March2022)	Cumulative Progress (%) (upto 31 st March 2022)				Remarks
						Target	Actual Provl (upto 31 st March2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
NEYVELI NEW THERMAL POWER PROJECT (2X500 MW): (NNTPP)													
09.06.2011	5907.11 (Oct- 2010)	U-I: Oct 2017 U-II: Apr 2018	5907.11 (Oct-2010) 7080.41 (RCE-1) * 7980.79 (RCE-2)**	U-1- # U-II-##	7,392.54	100.00	78.50	7471.04	100.00	99.62	77.86	93.61	--
*- RCE 1 cost Rs.7080.41 Crore. **- RCE-2cost Rs.7980.79Crore. # - Unit-I commercial operation from 28.12.2019. ## - Unit-I commercial operation from 10.02.2021.													
➤ NTA-4:LOA for FGD System package issued to M/s L&T Limited on 31.01.2022. L1 PERT was approved on 04.03.2022. Basic Engineering drawings submission/review is under progress. Bhoomi Pooja conducted on 17.03.2022.Geo technical Soil investigation work under progress. Contract Agreement signed by M/s L&T on 30.03.2022. Advance Payments for Supply, Erection and Civil portion for 1 st 5% invoices received were processed.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto31.03. 2021)Rs. Crore	Capex2021-22 Rs. Crore		Cumulative 31 st March2022) Rs. Crore	Cumulative Progress (%) (upto 31 st March 2022)				Remarks
						Target	Actual Provl (31 st March 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	488.53	11.0	11.12	499.65	70.31	70.47	70.31	70.47	--
*- Approved in the revised Mining Plan. ➤ As approved by 492 nd Board of NLCIL, the project was put on hold due to Land acquisition and less demand for Lignite. Since, NNTPS has commenced its operation, Lignite demand is in increase. It is planned to ramp up the production of Mine-IA in 2021-22. Project revived and Lignite production commenced from 31.01.2022.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2021) Rs. Crore	Capex 2021-22 Rs Crore		Cumulative (31 st March2022 Rs. Crore	Cumulative Progress (upto 31 st March 2022)				Remarks
									Physical		Financial		
						Target	Actual Provl 31 st March2022)		Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*

BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold @	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold @	143.95	0.00	0.00	143.95	98.86	1.77	24.37	6.55	*
➤ * Rajasthan Projects are now on hold since June2017. @Project decided for foreclosure ➤ NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021. ➤ M/s. RIL raised a claim of Rs.1040.51 Cr. for compensation for which NLCIL has admitted an amount of Rs.29.975 Cr. ➤ M/s. RIL was requested to remit advance amount of Rs.155.40 Cr along with interest after admitting an amount of Rs.3.24 Cr. w.r.t. ERV gain towards interest & an amount of Rs.29.975 Cr. towards their claim. ➤ As advance BGs were due to expire on 31.12.2021, a claim was lodged with IDBI bank for Rs.122.12 Cr. & SBI for USD 49,19,714. SBI credited the amount. ➤ M/s. RIL filed a suit and interim application in Bombay High Court on 27.12.2021 based on NLCIL's BG encashment letter Dt. 24.12.2021. The Hon'ble Bombay High Court dismissed the IA filed by M/s RIL on 22.03.2022. The appeal and other pending application also stand disposed off. ➤ M/s RIL vide their Advocate's (i.e. AZB & Partners, Advocates & Solicitors) letter Dt: 11.02.2022 have issued Notice of Arbitration. ➤ In response, NLCIL has sent a reply letter dt.11.03.2022 to M/s. RIL Advocates. ➤ In response to NLCIL's Letter, AZB & Partners vide their Lr.dt.16.03.2022 stated that their client was constrained to exercise its legal rights to ensure an expeditious resolution of its disputes in terms of the Arbitration and Conciliation Act. 1996. ➤ The learned advocate for the Appellant (M/s. RIL) undertakes to extend the BGs upto 30.04.2022 and the undertaking was accepted by the Bombay High Court. ➤ The hearing on both the sides completed on 08.03.2022. On 22.03.2022, the Hon'ble Bombay High court dismissed the IA filed by M/s RIL. The appeal and other pending application also stand disposed off. ➤ On 28.03.2022, NLCIL filed a caveat petition in Supreme Court on the APGs which are due to expire on 31.03.2022. ➤ Meanwhile, M/s. RIL filed SLP on 30.03.2022 against the dismissal order of Bombay High Court. ➤ Competent Authority accorded approval on 01.04.2022 to engage M/s. Dua & Senior Advocate Shri. K.V.Vishwanathan for arguments at Hon'ble Supreme Court on behalf of NLCIL.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2021 Rs.Crore	Capex 2021-22 Rs. Crore		Cumulative (31 st March 2022) Rs. Crore	Cumulative Progress (%) (upto 31 st March 2022)				Remarks
						Target	Actual Provl (31 st March 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80	U -I: Mar 2022 U -II: Jul 2022 U-III: Nov 2022	11,459.30	1,500.0	1,883.23	13,342.53	93.00	77.51	89.00	77.40	

* revised CoD after Pragati Review meeting.

Allocation of balance 25% Power to U.P. State

- PPA for 75% already signed with UPPCL for a period of 25 years.
- MoP has allocated 1843.68 MW from GTPP to UP State on 02.01.2020 (136.32 MW shall remain unallocated).
- Vide letter dated 11.2.2020, NUPPL requested UPPCL to sign the amended PPA agreement.
- For signing of balance PPA, UPERC conducted three e-hearings dated 21.07.2020, 27.08.2020 and 15.04.2021.
- Vide letter dated 02.11.2021, NUPPL requested UPPCL for seeking permission from Hon'ble UPERC for permitting to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I and Unit-II so that NUPPL will be able to feed the entire power generated to the State of UP.
- Vide letter dt 04.01.2022, UPPCL informed that procurement of 1279 MW is Sub Judice before Hon'ble UPERC and procurement of any quantum of power from GTPP shall be done as per decision of Hon'ble UPERC. Next e-hearing is yet to be scheduled.
- Secretary to GOI Ministry of Coal addressed Chief Secretary, Uttar Pradesh on 31.01.2022 on the issue of balance PPA.
- GA1: Unit-I RHS mill seal air piping connection completed. PAF-B lube oil flushing completed. 3 Nos ESP-1 Service transformer Charged.HT Cable- 2352 meter laid, LT Cable- 18661 meters laid. Unit-2 Erection of LHS Cold PA and Cold SA up to RAPH completed. ESP Pass-E ATT completed. Roof housing insulation work completed. Alignment of Hot PA duct completed. ESP-2 Cable tray-215 meters Erected.ESP-2 LT Cable- 3548 meters laid.ESP-2 Cable tray-779 meters erected. C&I Cable Laying- 1200meters laid.Unit-3 SCR outlet ducting completed. Cable Tray- 40 meters erected. C&I Branch Tray- 147.5 meters erected.
- GA2: Unit- I TG maintenance Building- Sub structure works completed. CCR# 1&2 -Control room architecture works completed. Field Instruments Erection- 13. Nos completed. Instrument Cable laying- 650m completed.12 nos Drives Operated from DCS. Unit -2 IPBD, SPBD all foundations completed. Bus duct gallery works at A row completed. ST transformer filtration started. Instrument cable laying- 6624m completed. Impulse tubing- 30 Nos completed. Field Instruments Erection- 98 Nos completed.Unit-3 Drip pump & GSC area, CCW, PHE equipment foundations works completed. CCR#3-17 mtr under deck insulation completed. Station transformer main tank erected.
- GA3: Water System: CW Forebay cleaning done for refilling of forebay. CW pump-2A erection completed. CW pump-2B blue matching under Progress. CW pipe fabrication (CWP-1D) with flange fit up and welding inside CWP-1D under progress. NDCT-1 fills shifting and erection under

progress. 100m3 fills erection done. LT erection for AHP makeup pump-A & B sump compartments at RWPH. Flow Meter Erection for raw water Common discharge header at RWPH. Fire detection & protection system: Deluge valve erection for boiler Unit-1. Deluge valve erection for MOT of Unit-1.

- GA4: The Board in its 63rd Meeting held on 25.09.2021, has decided for cancelling the present tender of FGD and to go for retender. The cost estimate of Rs.923 Cr for FGD retender has been approved in 66th Board Meeting of NUPPL. Qualification requirement and Tender specification for FGD has been approved in 27th PC committee meeting held on 22.02.2022. NIT issued on 04.03.2022. Pre-bid meeting scheduled on 07-04-2022. Scheduled date of tender opening is 20.04.2022.

Bridge Coal Linkage for coal supply:

- For the FY 2020-21, Standing Linkage Committee (SLC) has granted bridge linkage of 0.5 MT on 18.11.2019.
- CIL allocated 0.25 MT each from NCL & BCCL on 17.01.2020.
- NUPPL requested CIL to supply 0.25 MT coal from NCL instead of BCCL.
- NUPPL requested MoC to grant bridge linkage of 1.904 MT for 2022-23 of coal from CIL vide letter dated 21.07.2021.
- On 11-08-2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.
- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL

Commissioning Coal:

- CEA vide letter dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- Memorandum of understanding (MoU) for 0.20 Million tonnes supply of Coal (start-up fuel) to GTPP from NCL has been signed on 27.03.2021.
- NUPPL submitted a request letter to CIL for supply of 0.13 MT commissioning coal to GTPP from NCL dated 22.05.2021. However, 0.13 MT commissioning coal was previously allocated to NUPPL from BCCL by CIL.
- NUPPL requested CIL for allocation of balance 0.66 MT coal from NCL vide letter dated 07.07.2021.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).
- On 19.01.2022, NUPPL sent a letter to CIL requesting for supply of 0.99 MT of commissioning coal from NCL & executing the MoU. Reminder letter for the same again sent to CIL on 22.03.2022.

GA3 Package related issues:

- GA3 show-cause notice issued. Reply from BGRSE received. EOT available upto 25.12.2021. Way forward for completion of works is being worked out. As per board approval, at present Unit-1/2/3 COD dates are 31-03-22/31-07-22/30-11-22 respectively. However, because of GA3 issue, it may get delayed. Anticipated COD dates are Oct '22/Feb'23/Jun'23 for Unit-1/2/3 respectively for Unit-1/2/3 respectively.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2021 Rs. Crore	Capex 2021-22 Rs. Crore		Cumulative (31 st March2022) Rs. Crore	Cumulative Progress (%) (upto 31 st March 2022)				Remarks
						Target	Actual Provl (31 st March 2022)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	34.92	250.00	4.45	39.37	@	85**		2.19	
➤ * Attaining full rated capacity.@ Project under MDO mode work under progress. ** Phase-I Activities ➤ Environmental Clearance: Public Hearing for grant of Environment Clearance for PSCB was conducted on 28th December 2021.Minutes of meeting submitted to JSPCB, Ranchi. EIA/EMP report preparation is under progress due to change in land schedule. “No Objection Certificate” issued by CGWA on 25.03.2022 for abstraction of ground water. ➤ Forest Diversion Plan (Form A) Stage -1 Clearance: Essential Details Sought (EDS) raised by DFO, Dumka was uploaded at PARIVESH portal of MoEF& CC on 16.03.2022 for further processing of Form-A proposal. KML File & topo sheet submitted to DFO, Dumka, Deoghar & Sahibganj for obtaining suitability certificate for Compensatory Afforestation. ➤ EDS raised by DFO, Dumka on 22.03.2022 for correction in Form-A & submission of 09 sets of hard copies of revised Forest Proposal for further processing. Work is under progress for EDS clearance. ➤ Tree enumeration: Tree enumeration has been completed. Report submitted to DFO, Dumka. ➤ Mine Feasibility Report (FR): M/s United Exploration India Pvt. Ltd is engaged for preparation of FR for PSCB. Final FR for board approval has been submitted by M/s UEIPL on 24.03.2022. ➤ Gazette notifications under CBA (A&D) Act, 1957: Gazette Notifications u/s 3, 4(1), 7(1),9(1),11(1) & 19 of CBA (A&D) Act, 1957 was issued by MoC in respect of PSCB along with “No Objection Certificate” u/s 8(2) of CBA (A&D) Act 1957 issued by Coal Controller, Kolkata. “No Objection Certificate” under FRA, 2006: The FRA process is under progress. ➤ Evacuation of coal by railways: M/s RITES submitted final DPR to Eastern Railway for approval. Meeting was held with PCOM, Eastern Railway, Kolkata on 21.03.2022 regarding finalization of DPR.													

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2021 Rs. Crore	Capex 2020-21 Rs. Crore		Cumulative 31 st March2022) Rs. Crore	Cumulative Progress (%) (upto 31 st March 2022)			
									Physical		Financial	
						Target	Actual Provl (31 st March 2022)		Target /Schedule	Actual	Target /Schedule	Actual
TALABIRA II & III COAL OC MINE (20.0 MTPA), ODISHA:												
20.07.2017	2,401.07	18 months from date of LOA –	2,401.07	Jan 2027 *	792.60	200.00	132.93	925.53		87.00		38.59

		06.02.18										
* Attaining full rated capacity. Talabira Coal Mines CoD declared on 01.04.2021. ➤ Talabira Mine operation commenced on 11th December 2019. Coal Production commenced on 26th April 2020. ➤ Land compensation to PAPs started on 24th July 2019. Cumulative Rs.112.29 Cr disbursed for 103.69-hectare land and 500 no. of Khatas in Sambalpur district. Cumulative Rs.11.75 Cr disbursed for 13.68hectare land and 65 no. of Khatas in Jharsugudadistricttill31stMarch 2022. ➤ Disbursement of Annuity and Cash in lieu of employment: Payment of Annuity and Cash in lieu of employment commenced on 14th July 2021. ➤ Cumulative Summary for disbursement of Annuity and Cash in lieu of employment till 31stMarch 2022: Total no. of PAF – 20 Nos., total amount for Cash in lieu of employment: Rs 1.20 Cr & total amount for Annuity: Rs.0.096 Cr. ➤ Acquisition of land for approach road to mines: Registration of 11 khatas out of 14 khatas of General category has been completed for 5.71 acre of land out of total 7.80-Acre land. Registration of 7khatas out of 9 khatas of ST/SC land has been completed for 3.83 acre of land out of total 5.91 Acre land. Total Registration of 18 khatas out of 23 khatas has been completed for 9.54 acre of land out of total land 13.71-acre land. ➤ Direct Sale of Excess Coal: Approval has been granted by MOC on 17th May 2021 to allow NLCIL for sale of excess coal through e-auction for maximum of 19 LT in first half of F.Y. 2021-22 and 12.50 LT in second half of F.Y. 2021-22. Auction for 19 LT in first half of F.Y. 2021-22held on 26th May 2021.Dispatch started on 20th June 2021 and completed on 24th December 2021. E-Auction for 5.00 LT of Coal was held on 18.11.2021 and dispatch of coal commenced on 30.12.2021 and completed on 27.03.2022. Cumulative 56.52 LTof excess coal through e-auction has beendispatched till 31.03.2022. ➤ DISPATCH OF COAL to NTPL: LOA for Logistic contract to move coal from Talabira mines to NTPL has been issued on 12th July 2021. Lifting of Coal by NTPL from Talabira II & III OCP commenced from 10th September 2021. Out of Target of 29.45 LT for F.Y. 2021-22, 14.17 LT of Coal has been dispatched to NTPL till 31st March 2022. CMD/NLCIL requested the Member (Operations & Business Development), Ministry of Railways, Railway Board for augmenting railway racks for expediting the coal movement considering the acute coal shortage and to allot 3 BOBRN rakes and 1 BOXN rakes on daily basis to sustain power generation on 15th January 2022, 4th February 2022 and again on 03rd March 2022. ➤ DISPATCH OF COAL to NTPC: Talabira Project of NLCIL has commenced coal supply to NTPC Darlipali and NTPC Lara on 14th and 16thOctober 2021 respectively. A quantity of 22.53 LT of coal has been despatched till31st March 2022. Railway Siding: Package-I: LoA has been issued to M/s Triveni Engicons Pvt Ltd on 13thMarch 2020. Package-II: LoA has been issued to M/s SMS Ltd on 5thJune 2020.Govt. land of 1.77 km in Hirma & Malda Village handed over to M/s SMS Ltd. (Package II) on 10thAugust 2020. Purchase order for rails procurement (Package-III) issued on 31stMarch 2020.First Consignment of Rail received at site on 15thFebruary 2021. Cumulative 2158.13 MT out of total 2300 MT of Rail received at site. 2.1 Ac of Govt. Non forest land Outside Mine Lease Boundary Land in Singhabaga Village has been approved by Board of Revenue, Odisha. Permission from District Administration to purchase tenancy land from SC/ST landowner under Sec.22 is in progress. Total 18 no. of registration for 5.19 acres tenancy Land has been completed.												

- **Jalbhandar Land:** Chief Secretary, GoO suggested to lay down the track on the bridge over Jalbhandar land. Letter addressed to M/s RITES on 05.10.2021 to revise& submit the DPR with 2 or more economical option with estimated cost for further approval from competent authority. Letter for early, conditional permission for Jalbhandar land sent to Principal Secretary DOWR on 23.10.2021. Special Secretary Govt. of Odisha DOWR, has sought technical opinion from Engineer in Chief, Bhubaneswar regarding construction of bridge on Jalbhandar land for railway corridor of Talabira II & III on 23.11.2021. NOC File has been approved by Hon'ble CM, GoO on 31.01.2022. Permission for using land recorded in Jalbhandar Kisam in Singhabaga and Hirma villages for railway corridor has been granted by DOWR on 28.03.2022. LOA for remaining two Packages will be issued after completion of 70% work of package I to III.
- Coal Handling Plant: LOA has been issued to M/s HOWE Engineering, Ahmedabad on 29.10.2021. The Completion period is 22 months from date of issue of LOA. EGL survey under progress.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 31.03.2022 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00

1. **SRIRAMPUR OCP-II (Expansion) :**

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Mar, 2022	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 2.78 MT
4) Overburden removal in 2021-22 up to Mar, 2022	: 27.04 M Cum
<u>D) General Status in brief as on 31.03.2022:</u>	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.
2. Forest Land (162.45 Ha):	On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. On 07.02.2022, Demand notice issued by the FDO, MNCL to deposit fund of Rs. 33.18 Cr. towards CA, NPV and other charges. Note is under circulation for fund approval.
3. EC:	ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021 & ADS sought. ADS reply to be submitted.

4. Diversion of Private Land (50.21 Ha):	Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses and the same is under scrutiny at Tahsildar, Jaipur. After scrutiny PN is to be published by Dist. Revenue authorities.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):	
6. Thallapalli (Ac. 60-08½gts) for dump area:	PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed.
a. Singapuram:	Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area:	Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project:	Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.	
e. R&R of Thallapalli village (800 PDF):	800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli):	Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF):	Action is to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes:	Completed & two 300 HP pumps working.
8. CHP:	All works completed & PWWS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km):	Single track line completed. 1 st coal load taken on 01.08.2018.
10. OBR:	OBR commenced from 01.06.2013.
11. Coal Production:	Production from the projects has started from 1.08.2013 1. 2013-14 = 1.45 MT 2. 2014-15 = 2.54MT 3. 2015-16 = 2.70 MT 4. 2016-17 = 2.03 MT 5. 2017-18 = 2.57 MT 6. 2018-19 = 2.98 MT 7. 2019-20 = 2.97 MT 8. 2020-21= 2.09 MT 9. 2021-22= 2.77 MT

2. INDARAM OCP PROJECT:

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	: Rs. 358.43 Cr.
3) Cumulative expenditure up to Mar, 2022	: Rs. 314.63 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 1.50 MT

4) Overburden removal in 2021-22 up to Mar, 2022	: 17.21 M Cum
D) General Status in brief as on 31.03.2022:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022 & EDS sought. EDS to be submitted.	
3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 616-27gts (except Endowment land Ac. 7-23gts, for the want of NoC from Hon'ble High Court). Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1024-03gts.	
4. Diversion of 400Kv OHT lines (Power grid): Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.	
5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.	
7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.	
8. Drilling of large dia. BHs (3 Nos.): Two Borehole completed, pumps erected & commissioned. 3 rd BH to be taken up.	
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.	
10. P&M: Required HEMM procured.	
11. Commencement of OBR: OBR commenced from 15.05.2020.	
12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.	

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr.
3) Cumulative expenditure up to Mar, 22	: Rs. 209.45 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2021-22

	3) Production realization in 2021-22 up to Mar, 2022	: 0.10 MT
	D) General Status in brief as on 31.03.2022:	
	1. Mining plan: Approved on 02.11.2018.	
	2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
	3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
	4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
	5. Drivage of Punch entries: Completed.	
	6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
	7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
	8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
	9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
	10. Drivage of Inclines: Open excavation & arching: Completed.	
	11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.	
	12. Commencement of Production: Production through punch entries commenced from 11.07.2015.	
	13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.	
	14. In-door and outdoor Sub –Station: Completed.	
	15. CM: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district.	
	The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
	2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
	3) Cumulative expenditure up to Mar, 2022	: Rs. 378.44 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 489.62 Cr.
	5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:	
	1) Ultimate Capacity	: 4.00 MTPA
	2) Anticipated year of completion	: 2022-23.
	3) Production in 2021-22 up to Mar, 2022	: 3.23 MT
	4) Overburden removal in 2021-22 up to Mar, 2022	: 30.66 M Cum
	D) General Status in brief as on 31.03.2022:	
	1. Forest Land (333.48Ha.): Completed.	
	2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
	3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	

4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. R&R center for Rachapalli PDF: Land for R&R Center for Rachapalli village is identified in Govt. & Govt. assigned land Ac. 283-00gts at Bittupalli. Development completed in phase-I for 734 plots. Plots allotment for Rachapally PDF (209) is in progress. Development in Phase-II for Akkepally PDF is under progress.
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Expected to allot plots by Apr'22.
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
7. R&R Development at Bittupally: Development of 734 plots for Rachapally PDF completed and allotment of plots (209) is in process. Development in Phase-II for Akkepally PDF: Development works are under progress.
8. Diversion of L-6 Canal (Phase-I): Diversion completed.
9. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
10. OBR: OB removal is in progress.
11. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23MT
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. **RCE of KISTARAM OCP:**

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Mar, 2022	: Rs. 129.72 Cr. (Provisional, after REC of Rs. - 76.06 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 2.00 MT
4) Overburden removal in 2021-22 up to Mar, 2022	: 11.79 M Cum
D) General Status in brief as on 31.03.2022:	
1. Mining plan: Obtained on 21.03.2014.	

2. Mining lease: Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance: Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha): State Govt. issued GO on 20.05.2019.
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts): PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.): Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
7. R&R details (160 PDF): R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress.
8. Power supply arrangement: Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.
9. OBR: OBR Commenced from 18.10.2019.
10. Coal Production: Commenced from 15.02.2020 & achieved is; 8 2019-20 - 0.19 MT 9 2020-21 - 1.38 MT 10 2021-22 – 2.00 MT

6. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Mar, 2022	: Rs. 406.45 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 7.35 MT
4) Overburden removal in 2021-22 upto Mar, 2022	: 38.83 M Cum
D) General Status in brief as on 31.03.2022:	

1.	Mining Plan: MP for 10 MTPA was approved on 11.02.2019.
2.	Environment Clearance: EC for 10 MTPA obtained on 11.10.2021.
3.	Mining lease: Obtained on 03.11.2016.
4.	Forest Land (776.20Ha): Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.
5.	Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.
6.	Acquisition of Private land (Ac. 489-04gts. of Kommepalli): 09 land owners filed Writ Petition No. 21315/ 2017 on 20.06.2017 in Hon'ble High Court, Hyd. challenging the Awards passed by Lok Adalat, KMM in respect of certain Survey Numbers. Hon'ble High Court issued orders to maintain Status-quo. On 28.11.2017, Hon'ble Prl. Dist. & Sessions Judge, KMM referred the case to Hon'ble High Court, Hyd. to pass appropriate orders on the Award. On 30.04.2018, Hon'ble high Court directed Dist. Judge to disburse amounts by 30.06.2018. During trail hearing on 30.07.2018, Dist. Judge informed that compensation would be disbursed for about Ac.309-00gts by 16.08.2018 on filing of individual Cheque Petitions. On 31.07.2018, GM, Kgm & GM(Est) met Dist. Judge, KMM for disbursement of payments. On 31.8.2018, Dist. Judge, KMM instructed the concerned to withdraw the amount for disbursement to the land owners for an extent of Ac. 235-00 gts, who got Hon'ble High Court Orders (99 land owners).
	Further, for Ac. 110-00gts, land owners have to approach the High Court to get the similar orders for compensation (28 land owners). On 30.09.2018 individual writ petitions' submitted at Dist. Judge, KMM by land owners for an extent of Ac. 124-00gts. Dist. Judge, KMM disbursed compensation during 2nd week of Jan' 19 for an extent of Ac. 238-00gts of Patta Land of Kommepalli village. Balance Ac. 63-00gts, the land owners are submitting individual Cheque Petitions in the Dist. Court. For remaining extent of Ac. 125-10gts Patta Land, award enquiry is under process at Dist. Judge KMM. Case heard on 29.07.2021 and it was transferred to Hon'ble Addl. Dist. Judge's Court, STPL. Case heard on 22.03.2022 and posted to 28.04.2022. The Addl. Dist. Judge, STPL has to pass awards after clearing the title disputes. Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench work is under progress.
7.	Kommepalli Village Site (Ac 23-07gts) R&R: Completed.
8.	Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.
9.	R&R details (229 PDF) (Kommepalli): R&R approved for 229 PDF by Commissioner, R&R. RDO, Kallur, disbursed the R&R entitlements to the PDF of Kommepalli on 28.08.2018 to 30.08.2018. On 02.10.2018, RDO, Kallur handed over house plots to PDF. Development of R&R centre completed & PDF are constructing houses at R&R centre.
10.	CHP: Conventional CHP: Work commenced from 18.04.2019. 1/3 streams commissioned & 2 streams are under progress. Hiring of mobile crushers: PO released on 09.07.2019. Machine commissioned on 11.11.2019.
11.	Construction of CHP under EPC mode: PO released on 19.04.2019. The Firm commenced work from 01.11.2019. Scheduled completion is 18 months from Zero date i.e. from 01.11.2019 to 31.04.2021. Due to Covid-19, CHP is expected to be commissioned by May'22.
12.	Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): Present revised project cost as per Railway Board (28.02.2020): Rs. 927.94 Cr. SCCL Share: Rs. 618.55 Cr. Amount deposited to SCR by SCCL: Rs. 618.55 Cr. Track completed so far: 40 Km. Probable date of completion of the project: 31.03.2022 Up to Bhavanapalem (39.25 Km) by Feb- 2022. (Construction of 03 (06) bridges is under progress). The balance track completion up to Sathupally is expected by May-2022.
13.	OBR: OB removal commenced from 1 st Sept, 2017.

14. Coal Production: Production commenced from 31.10.2017.
1. 2017-18 = 0.75 MT
2. 2018-19 = 2.96 MT
3. 2019-20 = 4.83 MT
4. 2020-21 = 4.76 MT
5. 2021-22 = 7.35 MT

7. **KASIPET – 2 Incline:**

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Mar, 22	: Rs. 55.72 Cr. (Provisional)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not required.
C) Physical Progress:	
1) Ultimate Capacity	: 0.47 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 0.07 MT
D) General Status in brief as on 31.03.2022:	
1. Mining Plan: Approved on 01.01.2015.	
2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
3. NF Land required (33.08 Ha.). Completed.	
4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
5. Power supply – Completed	
6. Surface infrastructures: Completed by Aug'19.	
7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
8. Sinking of Air Shaft (61m): Completed in Apr'21.	
9. Construction of Fan house & erection of Fan: Construction of fan house is under progress.	
10. Stowing Plant: Action to be initiated at later stages.	
11. Road Diversion: Completed.	
12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
1. 2019-20 - 0.043 MT	
2. 2020-21 - 0.05 MT.	
3. 2021-22 – 0.07 MT	

8. **RCE OF KK OCP:**

A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
2) Total Capital Outlay	: Rs. 493.18 Cr.
2) Cumulative expenditure up to Mar, 2022	: Rs. 169.03 Cr. (Provisional)
4) Now anticipated cost	: Rs. 384.32 Cr.
5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C) Physical Progress:	
1) Ultimate Capacity	: 1.75 MTPA
2) Anticipated year of completion	: 2021-22
3) Production in 2021-22 up to Mar, 2022	: 1.76 MT

4) Overburden removal in 2021-22 up to Mar, 2022	: 18.12 M. Cum
D) General Status in brief as on 31.03.2022:	
1. Mining Plan: Approved on 25.11.2014	
2. Mining Lease: Covered under NGML valid for further 20 years.	
3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
4. NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) Ac.121.26gts: PN & PD published and to be prepared the Award by the RDO/LAO, BPA. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3, 00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. To be approved by the DC, MNCL. B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN proposals sent to the DC, MNCL on 24.11.2021 & approved on 03.01.2022, published on 01.02.2022.	
5. Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Estimation of trees & houses completed and report submitted on 30.03.2022. On 23.11.2021, Award enquiry conducted by the RDO, BPA. The Award to be passed. On 29.03.2022 RDO, BPA sent a draft Award to an extent of Acs.06-21 gts. out of (17-13) Agriculture land to Collector, MNCL for approval.	
6. Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Grampanchyath authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02 Guntas) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM, MM submitted layout plan on 28.03.2022.	
7. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
8. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
9. Procurement of HEMM: Required HEMM procured.	
10. OBR: OB removal commenced from 21.04.2017.	
11. Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT	

9. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.

	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to Mar, 22	: Rs. 127.65 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2018-19
	3) Production realization in 2021-22 up to Mar, 2022	: 1.18 MT
	4) Overburden removal in 2021-22 up to Mar, 2022	: 15.73 M. Cum
	D) General Status in brief as on 31.03.2022:	
	1. Mining plan: Approved on 26.07.2016.	
	2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
	3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. Pvt. Land (Ac. 75 - 21gts) :- PN published on 14.01.2022.	
	4. R & R Status (922 PDF and 125 PAF): Gaddiganipalli, Faqeerghadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Note sent for approval.	
	5. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
	6. Diversion of Nallah: Completed.	
	7. Diversion of road: Completed.	
	8. CHP construction: Completed.	
	9. Procurement of HEMM: Required HEMM procured.	
	10. OBR: OB removal commenced by contractor from 01.09.2017.	
	11. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT	

10. KTK OC III:

	A) Date of sanction	: 04.03.2017
	B) Finan B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to Mar, 2022	: Rs. 304.39 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2021-22 up to Mar, 2022	: 0.35 MT
	4) Overburden removal in 2021-22 up to Mar, 2022	: 14.41 M. Cum
	D) General Status in brief as on 31.03.2022:	
	1. Mining plan: Approved on 19.11.2018.	
	2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	

3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.
4. Non forest land acquisition: PN published for Ac. 411-01½gts on 05.05.2019. Consent obtained @ Rs. 15 L/Acre from villagers. Award enquiry conducted on 19/20.03.2020 & Rs. 64.04 Cr. deposited to DC. Award passed by DC & compensation disbursed on 10.06.2020. Ac. 411-01½gts is under utilization from May'21.
5. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. Deposited. Declaration published on 31.01.2021. Award enquiry conducted from 23.02.2021 to 25.02.2021. Award passed for Ac. 416-03gts & compensation disbursement completed for Ac. 416-03gts.
6. Ac. 522-35gts: PN published on 01.07.2021. Rs.82.47 Cr. Fund deposited with DC on 27.12.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award enquiry conducted from 29.01.2022 to 01.02.2022. Award passed for Ac 173-35 gts on 26.03.2022.
7. Ac. 333-26gts: PN published on 12.02.2022. Gramasabha was conducted on 04.03.2022.
8. R&R: R&R of Madhavaraopalli @181 PDF completed & village handed over.
9. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
10. Diversion of transmission line: Work completed on 20.02.2020.
11. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
12. OBR: OBR commenced from 15.07.2020.
13. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Mar, 22	: Rs. 95.89 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Mar, 2022	: 0.41 MT
4) Overburden removal in 2021-22 up to Mar, 2022	: 6.79 M. Cum
D) General Status in brief as on 31.03.2022:	
1. Mining plan: Approved on 29.03.2019.	
1. Environment clearance: EC issued on 01.12.2021.	
2. Mining Lease: Available.	
3. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
4. Acquisition of Govt. Land (Ac. 40-36gts): Ac.6-15gts in Janagaon Village-At award stage. Ac.6-21gts of Mutyala village- Award passed on 13.08.2021 Ac.01-34 gts of Janagaon Village- SD & Enjoyment report awaited. Ac.23-15gts of Sundilla village- Possession taken.	

5. Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land): Ac.17-23gts - Award passed on 13.08.2021. Ac.16-04gts - possession taken on 28.01.2022. Ac. 44-11gts: Enjoyment survey completed & report waited (pending due to overlapping of village boundaries). Ac. 51-16gts - SD & enjoyment Survey completed & PD published on 17.12.2021 Ac. 57-00gts - SD & enjoyment Survey completed. DC referred to CCLA for the clarification regarding the overlapping the Village boundaries.
6. Govt. Land (Ac. 294-30gts): As per the instructions of J.C Peddapalli, requisition submitted for demarcation of the lands on 29.01.2019, demarcation of the lands and report was submitted by Revenue Dept. Meeting was held with DC, Peddapalli on 09.03.2021 & DC advised RDO, to take up the detailed verification of the records for the said lands to finalize the issue.
7. Diversion of Road: 8 Hume pipe Culverts & 5 Slab Culverts completed and further work is under progress.
8. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & completed on 10.03.2022.
9. Relocation of Main Magazine: Location finalised near Upparlakesaram in SCCL land. Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.
10. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
11. Diversion of BSNL Tele Communication Cables: To be taken up
12. Shifting of 33Kv outdoor Sub-station: Construction completed.
13. Procurement of P&M: Existing MOCPE equipment will be utilized for some time.
14. OBR: Commenced from 01.02.2022.
15. Commencement of Production: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Mar, 2022	: Rs. 245.65 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2021-22 up to Mar, 2022	: --- MT
4) Overburden removal in 2021-22 up to Mar, 2022	: --- M. Cum
D) General Status in brief as on 31.03.2022:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
4. Acquisition of NFL (129.524 Ha): SES completed in Nov'2021 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey to be taken up.	

5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.2021. Rs 105.78 Cr. deposited in ADHOC-CAMPA towards NPV, CA charges, Afforestation in safety zone area and Regional wild life Management Plan. Stage-I compliance report forwarded to MoEF & CC on 18.12.2021. MoEF & CC has sought additional information (ADS) on 13.01.2022. In compliance to the ADS, plans & schemes for Plantation, SMC & CA in safety zone area has been submitted to DFO, Angul on 31.01.2022 for approval. Forest dept. is insisting for preparation of SMC measures through LiDAR survey and Wildlife /elephant Management plan by the Wildlife Institute of India. The SMC plan & the Wildlife/Elephant Management plan may take time. Hence on request of SCCL, Forest dept. accepted the undertaking & forwarded the EDS compliance to MoEF on 17.03.2022. An amount of Rs. 7.94 Cr. has been deposited in CAMPA towards SMC charges on 23.03.2022. Stage-II is expected in Apr'22.
6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. Preparation of DPR by IRCON is in process.
7. DPR/Chhendipada-Jarpada road (25Km): CE works submitted DPR on 22.10.2020 & estimates @ Rs. 18.00 Cr.
8. DPR for Strengthening of Chhendipada-Nisha Road: CE works submitted DPR on 22.10.2020 & estimates @ Rs. 36.00 Cr. Amount deposit @ Rs. 36.24 Cr. to R&B, Angul.
9. Consultant/design, supply, erection & commissioning of CHP (EPC): To be taken up after appointment of MDO.
10. Diversion of Nallah: DPR prepared and submitted to Angul irrigation Dept. on 10.06.2020. EIC (Engineer in Chief), DoWR has been requested to consider the matter on priority. NoC issued on 29.03.2022.
11. Temporary Power supply (3 MVA) arrangement: Proposal for establishing 3 MVA sub-station has been approved. Suitable contractors will be identified with the help of TPCODL.
12. Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA): SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power from 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Collector, Angul convened a meeting with the Project Proponents on 07.03.2022 to discuss on the matter.
13. 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. 6Km line completed out of 14Km between Angul to Balaram in Phase-I. MCRL shall take up the balance section i.e., 54 Km line in Phase-II & deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition. Forest Dept. has issued Stage-I FC for diversion of AC. 310 forest land in Phase-II and preparation of compliance under process to get Stage-II.
14. Temporary Coal Evacuation arrangement: Till the completion of MCRL railway line, it is proposed to utilize Kerejanga Railway siding for coal evacuation from Naini. Coal will be transported through existing SH-63 upto Majika (32 Km) and then from Majika to Kerejanga siding through village road (8Km). Permission for SH-63 road for 22Km upto Nisha has been obtained. CE (DPI & Road) has been requested for preparation of DPR for improvement of additional 10Km up to Majhika. Dist Administration has been requested to facilitate for development of alternate road from Majhika upto Kerejanga 8.6Km. DRM, Khurda Div. has been requested for development of required infrastructure /rail line at Kerejanga.
15. Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation: Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR is under preparation.
16. OBR: Commencement of OBR is expected from Jun'22.

17.	Commencement of Production: Coal production expected from Aug'22.
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13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Mar, 22	: Rs. 58.93 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2021-22 up to Mar, 2022	: --- MT
4) Overburden removal in 2021-22 up to Mar, 2022	: --- M Cum
<u>D) General Status in brief as on 31.03.2022:</u>	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH is scheduled on 19.04.2022.	
3. Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadrachalam Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medipalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. MoEF has to instruct Regional Office, Hyderabad to conduct site inspection.	
4. Acquisition of Pvt. Land (1.86 Ha) for Road: On 15.12.2020, application submitted to DC for acquisition of 1.32 Ha Pvt. land at Penagadapa village. SD Survey completed on 06.01.2021. PN published on 05.06.2021. PD published on 23.12.2021. Rs .65.20 Lakh deposited on 25.03.2022 to RDO, KGM.	
5. Acquisition of Govt. Land (25.75 Ha): State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.	
6. R&R (Maya Bazar & Vanama Nagar - 224 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021.	

7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Work to be started.
9.	Shifting RCHP/ RLY Siding: NIT floated on 02.04.2022. RLY Siding: DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & prepared detailed estimates of works to be taken up.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Cost estimation for @ Rs 1.25 Crore was received from Mission Bhagiradha Authorities on 14.02.2022. Note under circulation to deposit funds.
12.	Shifting GM office: Work awarded @ Rs.5.59 Cr. on 19/03/2022 to PBR Project.
13.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
14.	Commencement of OBR: Expected from Sep'22.
15.	Commencement of Production: Expected from Dec'22.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Mar, 22	: Rs. 28.68 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2021-22 up to Mar, 2022	: --- MT
4) Overburden removal in 2021-22 up to Mar, 2022	: --- M Cum
D) General Status in brief as on 31.03.2022:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II).	

3.	Diversion of FL for Surface rights (665.161 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. BPA Division (39.925 Ha): Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Gramasabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).
4.	Acquisition of Pvt. Land (0.825 Ha): To be taken up
5.	Acquisition of Govt. Land (48.950 Ha): To be taken up
6.	Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha): To be taken up
1.	Acquisition of Pvt. Land (4.888 Ha): To be taken up
2.	Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
3.	Acquisition of Govt. Land (0.239 Ha): To be taken up
7.	R&R (Sonapur - 60 PDF): To be taken up
8.	R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up
9.	Diversion of Goleti-Khairagura OCP Road: To be taken up
10.	Diversion of Goleti-Madaram Road: To be taken up
11.	Other Roads: To be taken up
12.	Diversion of Narsapur Nallah (Phase-I) : To be taken up
13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Commencement of OBR: Expected from Sep'22.
15.	Commencement of Production: Expected from Dec'22.

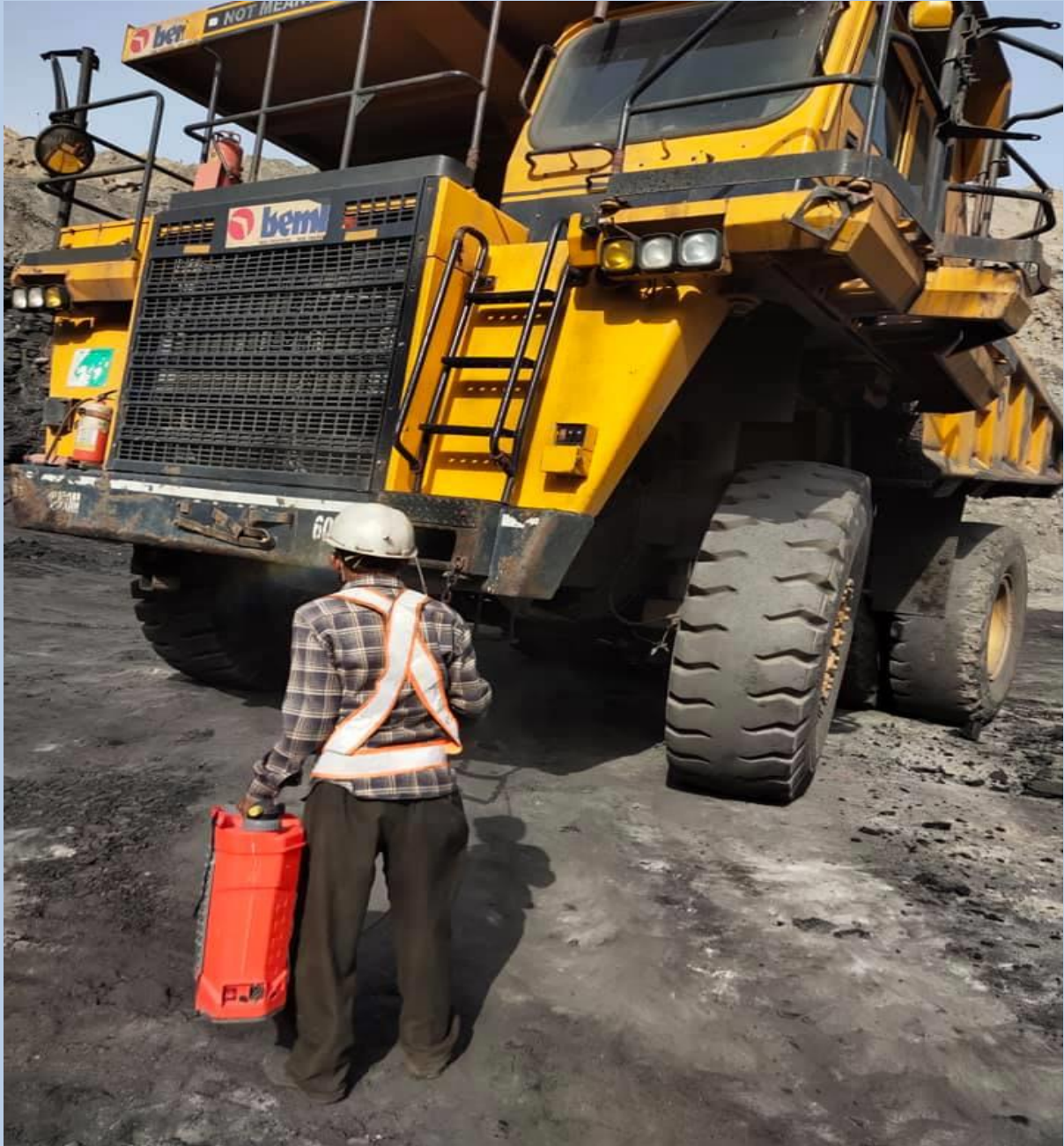
15. JK Opencast Mine:

	A) Date of sanction	: 10.12.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to Mar, 22	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2021-22 up to Mar, 2022	: --- MT

	4) Overburden removal in 2021-22 up to Mar, 2022	: --- M Cum
	D) General Status in brief as on 31.03.2022:	
	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
	1. Mining plan: Approved on 29.10.2020 by MoC.	
	2. Environmental clearance: Linked to JK-5 OC violation: JK 5 OC, draft EMP submitted to TSPCB on 16.11.2020. PH in Bhadradi KGM Dist. conducted on 03.03.2021. PH in KMM Dist. conducted on 19.03.2021. Form-2 submitted on 15.05.2021. EDS sought on 14.07.2021 & reply submitted on 23.07.2021. EAC for JK5 OC violation EC is held on 09.08.2021. Minutes issued on 29.08.2021 & ADS sought. ADS reply submitted on 28.01.2022. EAC held on 18.02.2022. Recommended for EC & awaited EC.	
	3. Diversion of FL for Surface rights (151.8519 Ha): SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO Khammam and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO Khammam submitted the Field inspection report to CFO, Khammam.	
	4. Acquisition of Govt. assigned Land (64.14 Ha) Required for Quarry: To be taken up	
	5. Acquisition of Govt. assigned Land (18.63 Ha) Required for Road & infrastructure Area: To be taken up	
	6. Acquisition of Govt. assigned Land (11.36 Ha) for Safe Barrier: To be taken up	
	7. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Estimation @ Rs. 3.66 Crore received from Electrical Dept, NPDCL, Yellandu. Note for fund provision is under circulation from 10.02.2022.	
	8. Power supply Arrangements: To be taken up	
	9. Road for OB transport: To be taken up	
	10. Diversion of Karepally Road: To be taken up	
	11. CHP(Warf Loading Arrangements): To be taken up	
	12. Railway Siding: To be taken up	
	13. Commencement of OBR: Expected from Sep'22.	
	14. Commencement of Production: Expected from Dec'22.	



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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