सत्यमेव जयते
Government of India

MONTHLY STATISTICAL REPORT

MINISTRY OF COAL

June 2022

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of June 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

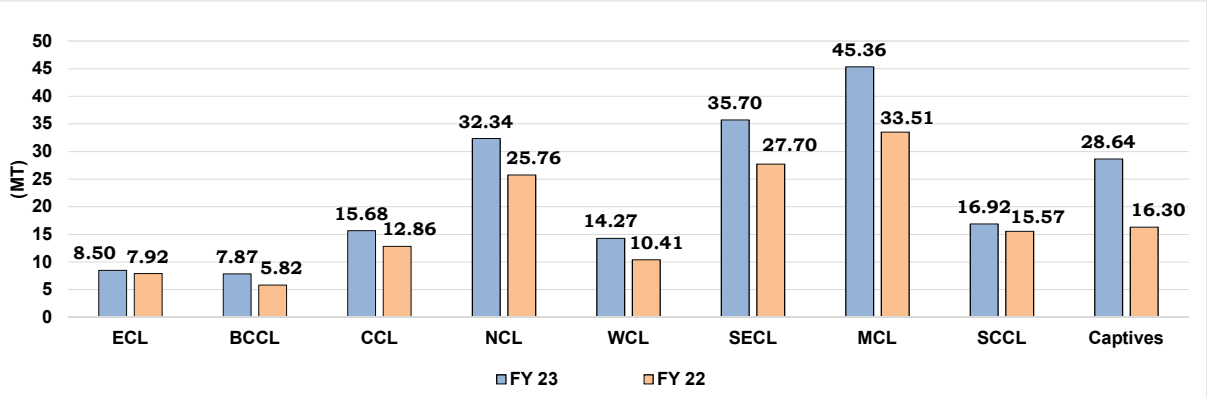
It is informed that all the information provided in the report is provisional.

Table of Contents

S. No	Chapter Name	Table	Page
1	All India Production & Despatch	Coal Production	1
		State-wise Coal Production	2
		Over Burden Removal (OBR)	3
		Coal Despatch	4
		Sector-wise Coal Despatch	4
		Lignite Production & Despatch	5
		Coal Production By "Others"	6-9
2	Analysis of Big Mines of CIL	Production of Big Mines of CIL	10-24
		OBR Analysis of Big Mines of CIL	25-38
3	Exploration	Drilling Performance	39
4	Performance of Coal PSUs	Production Status	40-43
		HEMM	44-45
		OBR	46-47
		Mode-Wise Coal Despatch	48-50
		Sector-Wise Coal Despatch	51-53
		Vendible Stock Position	54
5	Performance of NLCIL	Lignite Production Status	55
		Status of Power Production	55
		Productivity in Lignite Mining and Power	55
		OBR Status	56
		HEMM Performance	56
		Power and Lignite Sales	56
6	Financial Performance	Capital Expenditure Status	57-58
		Manpower Position	59
		Sundry Debtors Status	60
		Age-wise Debtors	61
		Auction Status of Coal in CIL	62-63
7	Electricity Generation	Electricity Generation and Coal Consumption	64
8	Coal Import	Coal Import information	65-75
9	Major Ongoing Projects	CIL	76-80
		NLCIL	81-86
		SCCL	87-103

ALL Coal production & Despatch

Coal Production during Q1



Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during June				Production during Q1		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	3.60	2.57	71.39	2.15	19.53	8.50	7.92	7.32
2	BCCL	2.70	2.75	101.85	1.76	56.25	7.87	5.82	35.22
3	CCL	6.00	5.17	86.17	3.82	35.34	15.68	12.86	21.93
4	NCL	10.50	10.52	100.19	7.95	32.33	32.34	25.76	25.54
5	WCL	5.40	4.44	82.22	3.15	40.95	14.27	10.41	37.08
6	SECL	13.80	10.61	76.88	9.18	15.58	35.70	27.70	28.88
7	MCL	14.25	15.49	108.70	12.00	29.08	45.36	33.51	35.36
8	NEC	0.00	0.00		0.00		0.00	0.00	
CIL		**56.25**	**51.56**	**91.67**	**40.01**	**28.87**	**159.75**	**123.98**	**28.85**
9	SCCL	**5.25**	5.56	**105.90**	5.27	5.50	16.92	15.57	8.65
10	Captives/Others	**10.05**	10.24	**101.89**	5.70	79.59	28.64	16.30	75.66
Grand Total		**71.55**	**67.36**	**94.15**	**50.98**	**32.13**	**205.31**	**155.85**	**31.73**

1.1 (a) 78.25% of coal has been produced in Odisha, MP, CG & JH during June 2022.

State-wise Coal Production during Q1

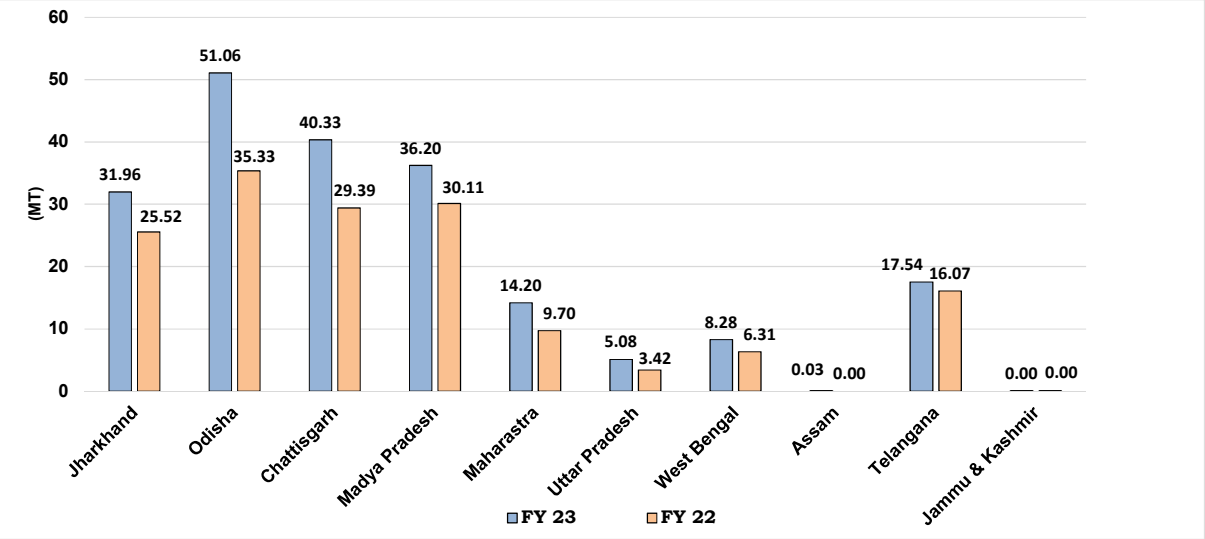


Table 1.1 (a) State-wise Coal Production *Fig. in MT*

Sl No	State	Production during June			Production during Q1		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	10.66	7.54	41.36	31.96	25.52	25.25
2	Odisha	17.02	12.70	34.02	51.06	35.33	44.52
3	Chattisgarh	12.35	9.94	24.32	40.33	29.39	37.23
4	Madya Pradesh	12.18	9.42	29.28	36.20	30.11	20.22
5	Maharastra	4.43	2.91	52.53	14.20	9.70	46.46
6	Uttar Pradesh	1.62	1.26	28.57	5.08	3.42	48.54
7	West Bengal	2.72	1.82	49.48	8.28	6.31	31.16
8	Assam	0.00	0.00		0.03	0.00	
9	Telangana	5.73	5.41	5.88	17.54	16.07	9.16
10	Jammu & Kashmir	0.00	0.00		0.00	0.00	
Grand Total		**66.72**	**50.98**	**30.87**	**204.69**	**155.85**	**31.34**

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during June			Production during Q1		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.00	0.01	
2	BCCL	2.65	1.68	57.83	7.54	5.45	38.46
3	CCL	1.36	0.95	43.58	3.88	3.41	13.79
5	WCL	0.01	0.01	-42.86	0.03	0.05	-42.22
6	SECL	0.02	0.02	**0.00**	0.06	0.05	**3.70**
	CIL	**4.04**	**2.66**	**51.71**	**11.50**	**8.96**	**28.38**

OBR trend during Q1

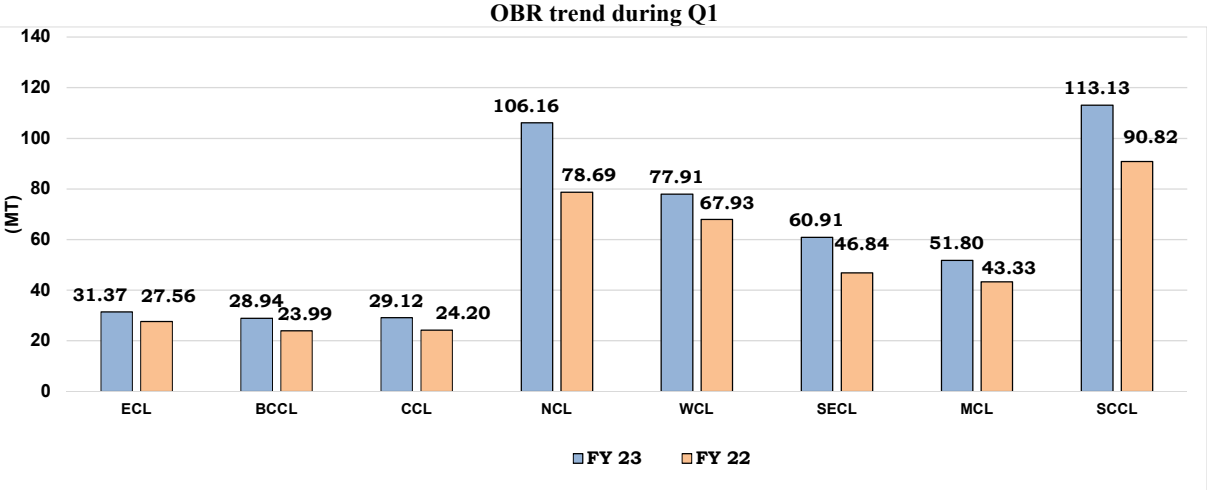


Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during June				OBR during Q1		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	11.50	9.50	82.61	7.34	29.43	31.37	27.56	13.82
2	BCCL	10.83	9.62	88.83	7.12	35.11	28.94	23.99	20.63
3	CCL	9.62	9.60	99.79	6.95	38.13	29.12	24.20	20.33
4	NCL	32.67	33.97	103.98	26.13	30.00	106.16	78.69	34.91
5	WCL	23.61	24.13	102.20	18.31	31.79	77.91	67.93	14.69
6	SECL	22.40	19.46	86.88	12.89	50.97	60.91	46.84	30.04
7	MCL	18.86	16.68	88.44	13.94	19.66	51.80	43.33	19.55
8	NEC		0.084				0.36		
	CIL	**129.48**	**123.05**	**95.04**	**92.68**	**32.77**	**386.57**	**312.54**	**23.69**
8	SCCL	36.55	35.90	98.22	26.11	37.50	113.13	90.82	24.56
Grand Total		**166.03**	**158.95**	**95.74**	**118.79**	**33.81**	**499.70**	**403.36**	**23.88**

Coal Despatch during Q1

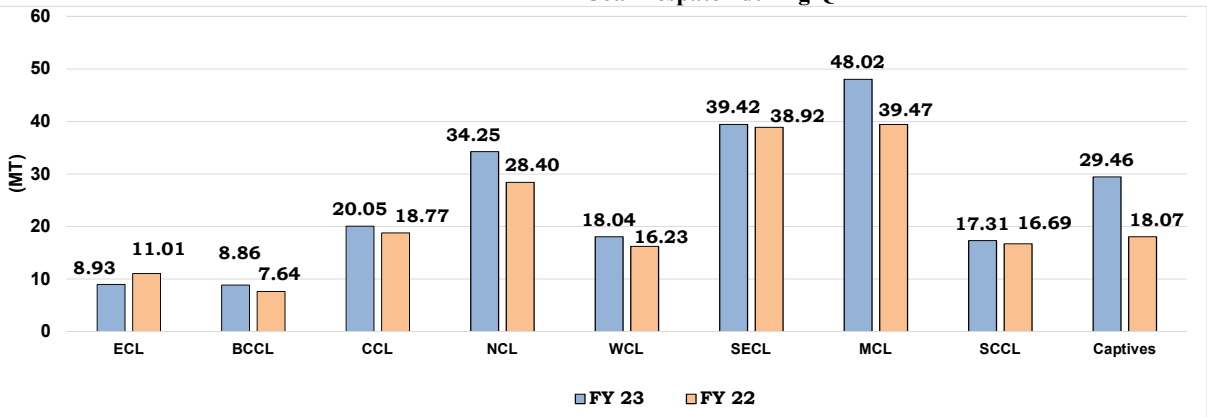


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during June				Despatch during Q1		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	3.00	2.71	90.33	3.11	-12.86	8.93	11.01	-18.89
2	BCCL	2.70	3.19	118.15	2.47	29.15	8.86	7.64	15.97
3	CCL	6.90	6.85	99.28	5.64	21.45	20.05	18.77	6.82
4	NCL	11.10	11.46	103.24	9.29	23.36	34.25	28.40	20.60
5	WCL	6.30	5.61	89.05	4.79	17.12	18.04	16.23	11.15
6	SECL	14.55	12.90	88.66	12.70	1.57	39.42	38.92	1.28
7	MCL	16.05	16.26	101.31	13.20	23.18	48.02	39.47	21.66
8	NEC	0.00	0.01		0.00		0.02	0.00	
	CIL	**60.60**	**58.98**	**97.33**	**51.20**	**15.20**	**177.59**	**160.44**	**10.69**
8	SCCL	**5.25**	5.43	**103.49**	5.46	-0.46	17.31	16.69	3.67
9	Captives	**10.05**	10.64	**105.87**	5.87	80.02	29.46	18.07	62.97
Grand Total		**75.90**	**74.98**	**98.79**	**62.53**	**19.92**	**224.35**	**195.21**	**14.93**

Coal despatch to different sectors during Q1

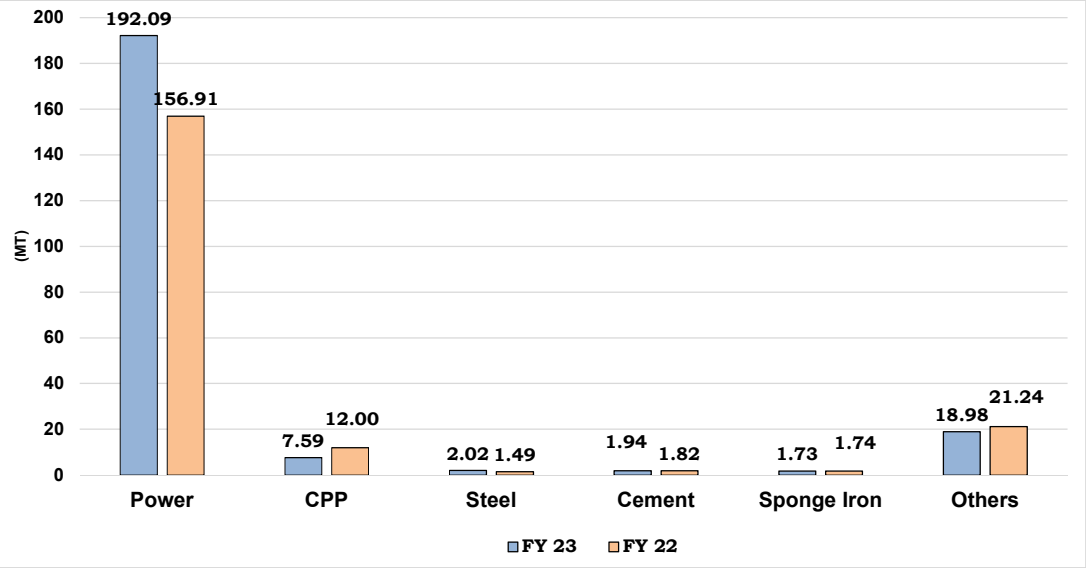


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Company	Despatch during June			Despatch during Q1		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	64.71	49.62	30.40	192.09	156.91	22.42
2	CPP	2.20	4.09	-46.19	7.59	12.00	-36.78
3	Steel	0.72	0.46	55.31	2.02	1.49	35.23
4	Cement	0.65	0.64	1.56	1.94	1.82	6.64
5	Sponge Iron	0.60	0.55	8.94	1.73	1.74	-0.80
6	Others	6.11	7.17	-14.73	18.98	21.24	-10.62
Grand Total		**74.98**	**62.53**	**19.92**	**224.35**	**195.21**	**14.93**

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during June			Production during Q1		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) M-o-M
1	NLCIL	2.36	1.87	26.16	6.82	4.94	38.03
2	GMDCL	0.82	0.70	17.65	2.50	2.03	23.45
3	GIPCL	0.33	0.14	132.39	1.16	0.79	46.46
4	RSMML	0.06	0.14	-54.93	0.19	0.37	-48.93
5	BLMCL	0.73	0.51	41.52	1.42	1.24	13.83
6	GHCL	0.01	0.01	80.00	0.02	0.04	-45.00
7	VS Lignite	0.09	0.06	50.00	0.20	0.22	-7.80
8	GSPL	0.23	0.16	40.37	0.62	0.39	56.60
Grand Total		**4.62**	**3.59**	**28.80**	**12.93**	**10.03**	**28.91**

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during June			Despatch during Q1		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	2.55	2.57	-0.74	7.07	7.21	-1.90
2	GMDCL	0.82	0.70	17.65	2.50	2.03	23.45
3	GIPCL	0.33	0.14	132.39	1.16	0.79	46.46
4	RSMML	0.06	0.14	-54.93	0.19	0.37	-48.93
5	BLMCL	0.75	0.52	44.89	1.83	1.38	32.61
6	GHCL	0.01	0.00		0.02	0.02	-6.25
7	VS Lignite	0.08	0.05	63.83	0.19	0.21	-7.73
8	GSPL	0.23	0.15	52.94	0.48	0.32	46.91
Grand Total		**4.83**	**4.27**	**13.22**	**13.43**	**12.33**	**8.98**

Despatch of Coal By CIL *Fig. in MT*

Sectors	Coal Despatch during June			Coal Despatch during Q1		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	51.09	39.67	28.79	152.49	126.47	20.57
CPP	1.77	3.71	-52.33	6.24	10.79	-42.16
Steel	0.26	0.12	118.49	0.74	0.36	105.56
Cement	0.29	0.37	-20.98	0.86	1.06	-18.87
Sponge Iron	0.56	0.54	3.70	1.62	1.71	-5.43
Others	5.01	6.79	-26.23	15.64	20.05	-21.99
Total	**58.98**	**51.20**	**15.20**	**177.59**	**160.44**	**10.69**

Despatch of Coal By SCCL *Fig. in MT*

Sectors	Coal Despatch during June			Coal Despatch during Q1		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	4.52	4.59	-1.44	14.42	13.86	4.05
CPP	0.22	0.24	-6.72	0.65	0.89	-26.19
Steel						
Cement	0.23	0.25	-6.40	0.79	0.73	8.09
Sponge Iron	0.04	0.01	362.50	0.11	0.03	272.41
Others	0.42	0.38	11.67	1.33	1.19	12.30
Total	**5.43**	**5.46**	**-0.46**	**17.31**	**16.69**	**3.67**

Coal Despatch to Different Sectors by Captive and Others *Fig. in MT*

Sectors	Coal Despatch during June			Coal Despatch during Q1		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	9.096	5.37	69.51	25.18	16.58	51.89
CPP	0.21	0.14	50.36	0.69	0.33	110.94
Steel	0.46	0.34	33.33	1.28	1.13	12.83
Cement	0.13	0.02	447.83	0.30	0.03	770.59
Sponge Iron						
Others	0.682	0.001	68100	2.01	0.00	66933
Total	**10.57**	**5.87**	80.02	**29.46**	**18.07**	62.97

Fig. in MT

Name of Coal Block/Company	Prod. during June			Prod. upto June		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.00	0.00	*-100.00*
DVC				0.00	0.00	
IISCOCJ	0.00	0.01	*-100.00*	0.01	0.02	*-33.33*
IISCOR	0.00	0.00		0.00	0.01	*-100.00*
JSMDCL	0.00	0.00		0.03	0.00	*900.00*
TATA	0.45	0.33	*38.77*	1.27	1.08	*18.14*
NTPC/Pakri Barwadih	0.99	0.48	*104.55*	2.60	1.60	*62.70*
CESC / Sarshatali	0.22	0.14	*58.09*	0.35	0.42	*-16.67*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.07	0.05	*27.45*	0.21	0.16	*29.63*
SIL / Belgaon	0.02	0.01	*50.00*	0.05	0.04	*28.21*
HIL/Kathautia	0.00	0.05	*-100.00*	0.03	0.08	*-63.86*
SAIL/Tasra	0.00	0.00		0.06	0.00	
SPL / Moher & Amlohori Extn.	1.78	1.51	*17.88*	4.57	3.80	*20.14*
RRVUNL / Parsa East & Kanta	1.26	1.17	*7.79*	3.85	3.14	*22.53*
JPVL / Amelia (North)	0.34	0.21	*64.90*	0.79	0.86	*-8.14*
RCCPL/ Sial Ghogri	0.03	0.01	*163.64*	0.11	0.03	*243.75*
TUML / Marki Mangli - I	0.04	0.01	*375.00*	0.08	0.02	*344.44*
WBPDCL/Barjora	0.01	0.00		0.01	0.00	
TSGENCO/Tadicherla-I	0.17	0.14	*20.00*	0.62	0.50	*25.00*
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.13	0.04	*263.89*	0.27	0.04	*650.00*
NTPC / Dulanga	0.51	0.25	*105.65*	1.49	0.86	*73.46*
WBPDCL/Barjora North	0.18	0.12	*53.39*	0.50	0.21	*139.23*
OCPL/Manoharpur	0.79	0.14	*446.53*	2.38	0.51	*364.84*
NTPC/Talaipalli	0.06	0.04	*35.71*	0.18	0.18	*-1.10*
WBPDCL/Pachwara North	0.74	0.47	*56.38*	2.45	1.69	*44.97*
WBPDCL/Gangaramchak Bhadulia	0.28	0.00		0.77	0.00	
Talabira II & III	0.94	0.31	*209.51*	2.55	0.45	*465.41*
CSPGCL/GP III	0.35	0.18	*96.09*	0.91	0.47	*95.70*
DPL/Trans Damodar	0.02	0.04	*-45.24*	0.07	0.12	*-42.15*
KPCL	0.21			0.54		
BS Ispat	0.01	0.01	*9.09*	0.04	*0.02*	*150.00*
Ultratech Cement	0.03			0.07		
Sarda Energy & Minerals GP/7	0.08			0.18		
APMDCL(Suliyari)	0.08			0.21		
Jindal Power G9 IV/1	0.48			1.39		
Total	**10.24**	**5.70**	***79.57***	**28.64**	**16.31**	***75.65***

Fig. in MT

Name of Coal Block/Company	Despatch during June			Despatch upto June		
	FY 22	FY 21	Growth(%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
JKML	0.00	0.00	*0.00*	0.00	0.00	*0.00*
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.00	0.01	*-100.00*	0.01	0.02	*-53.33*
IISCOR	0.00	0.01	*-100.00*	0.00	0.02	*-100.00*
JSMDCL	0.00	0.00		0.03	0.01	*460.00*
TATA	0.46	0.33	*38.07*	1.27	1.09	*16.00*
NTPC/Pakri Barwadih	1.04	0.56	*83.69*	2.48	2.11	*17.46*
CESC / Sarshatali	0.23	0.16	*45.63*	0.50	0.47	*6.58*
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/4	0.07	0.06	*17.54*	0.20	0.15	*34.25*
SIL / Belgaon	0.02	0.02	*21.05*	0.07	0.05	*38.78*
HIL/Kathautia	0.00	0.04	*-100.00*	0.07	0.07	*-6.94*
SAIL/Tasra	0.00	0.00		0.06	0.00	
SPL / Moher & Amlohori Extn.	1.77	1.45	*21.79*	4.75	4.20	*13.25*
RRVUNL / Parsa East & Kanta	1.26	1.17	*7.79*	3.85	3.14	*22.37*
JPVL / Amelia (North)	0.34	0.19	*77.49*	0.78	0.82	*-4.53*
RCCPL/ Sial Ghogri	0.03	0.01	*163.64*	0.10	0.03	*212.50*
TUML / Marki Mangli - I	0.05	0.01	*557.14*	0.10	0.02	*420.00*
WBPDCL/Barjora	0.02	0.00		0.18	0.08	*113.41*
TSGENCO/Tadicherla-I	0.20	0.15	*40.69*	0.62	0.50	*25.20*
OCL/Ardhagram Coal Mine						
Ambuja Cement Ltd / GP IV/8	0.13	0.02	*447.83*	0.30	0.03	*770.59*
NTPC / Dulanga	0.51	0.32	*60.19*	1.55	0.89	*72.93*
WBPDCL/Barjora North	0.18	0.14	*31.65*	0.52	0.41	*27.80*
OCPL/Manoharpur	0.77	0.38	*105.05*	2.25	0.65	*244.19*
NTPC/Talaipalli	0.09	0.05	*79.59*	0.12	0.28	*-55.91*
WBPDCL/Pachwara North	0.81	0.46	*76.30*	2.53	1.69	*49.35*
WBPDCL/Gangaramchak Bhadulia	0.34	0.04	*830.56*	0.87	0.32	*175.08*
Talabira II & III	1.04	0.58	*79.48*	2.71	1.23	*119.77*
CSPGCL/GP III	0.31	0.19	*63.68*	0.90	0.53	*68.16*
DPL/Trans Damodar	0.02	0.02	*10.00*	0.07	*0.08*	*-14.46*
KPCL	0.17			0.49		
BS Ispat	0.01	0.01		0.06		
Ultratech Cement	0.03			0.07		
Sarda Energy & Minerals GP/7	0.14			0.41		
APMDCL(Suliyari)	0.10			0.22		
Jindal Power G9 IV/1	0.52			1.45		
Total	**10.64**	**5.87**	***81.26***	**29.59**	**18.07**	***63.75***

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During June			Production Upto June		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.28	0.89	43.82	4.16	3.61	15.24
	Other Mines	0.25	0.36	-30.56	0.88	0.95	-7.37
	Big Plus Mines	**1.53**	**1.25**	22.40	**5.04**	**4.56**	10.53
	Rest of Mines	1.04	0.90	15.56	3.46	3.36	2.98
	Total ECL	**2.57**	**2.15**	19.53	**8.50**	**7.92**	7.32
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.41	0.85	65.88	4.12	2.95	39.66
	Big Plus Mines	**1.41**	**0.85**	65.88	**4.12**	**2.95**	39.66
	Rest of Mines	1.34	0.91	47.25	3.75	2.87	30.66
	Total BCCL	**2.75**	**1.76**	56.25	**7.87**	**5.82**	35.22
CCL	Big Mines	3.50	2.41	45.23	10.91	8.02	36.03
	Other Mines	0.78	0.71	9.86	2.21	2.38	-7.14
	Big Plus Mines	**4.28**	**3.12**	37.18	**13.12**	**10.40**	26.15
	Rest of Mines	0.89	0.70	27.14	2.56	2.46	4.07
	Total CCL	**5.17**	**3.82**	35.34	**15.68**	**12.86**	21.93
NCL	Big Mines	10.08	7.67	31.42	31.01	24.81	24.99
	Other Mines	0.43	0.28	53.57	1.32	0.95	38.95
	Big Plus Mines	**10.51**	**7.95**	32.20	**32.33**	**25.76**	25.50
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**10.52**	**7.95**	32.33	**32.34**	**25.76**	25.54
WCL	Big Mines	1.23	1.31	-6.11	4.14	3.73	10.99
	Other Mines	2.12	1.39	52.52	7.67	4.72	62.50
	Big Plus Mines	**3.35**	**2.70**	24.07	**11.81**	**8.45**	39.76
	Rest of Mines	1.09	0.45	142.22	2.46	1.96	25.51
	Total WCL	**4.44**	**3.15**	40.95	**14.27**	**10.41**	37.08
SECL	Big Mines	8.25	7.29	13.17	28.52	20.61	38.38
	Other Mines	1.21	0.76	59.21	4.11	3.21	28.04
	Big Plus Mines	**9.46**	**8.05**	17.52	**32.63**	**23.82**	36.99
	Rest of Mines	1.15	1.13	1.77	3.07	3.88	-20.88
	Total SECL	**10.61**	**9.18**	15.58	**35.70**	**27.70**	28.88
MCL	Big Mines	15.33	11.90	28.82	44.87	33.20	35.15
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**15.33**	**11.90**	28.82	**44.87**	**33.20**	35.15
	Rest of Mines	0.16	0.10	60.00	0.49	0.31	58.06
	Total MCL	**15.49**	**12.00**	29.08	**45.36**	**33.51**	35.36
CIL	Big Mines	39.67	31.47	26.06	123.61	93.98	31.53
	Other Mines	6.20	4.35	42.53	20.31	15.16	33.97
	Big Plus Mines	**45.87**	**35.82**	28.06	**143.92**	**109.14**	31.87
	Rest of Mines	5.69	4.19	35.80	15.83	14.84	6.67
	Total CIL	**51.56**	**40.01**	28.87	**159.75**	**123.98**	28.85
SCCL	Big Mines	2.54	2.43	4.32	8.08	6.65	21.54
	Other Mines	1.12	1.21	-7.50	3.18	3.64	-12.60
	Big Plus Mines	**3.66**	**3.64**	0.39	**11.26**	**10.28**	9.47
	Rest of Mines	1.90	1.63	16.94	5.66	5.29	7.12
	Total SCCL	**5.56**	**5.27**	5.50	**16.92**	**15.57**	8.67

Subsidiary	Description	Production During June			Production Upto June		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Captive & Others	Big Mines	7.24	4.83	49.75	20.39	14.46	41.05
	Other Mines	3.00	0.87	245.29	8.25	1.85	346.43
	Total Others	**10.24**	**5.70**	79.59	**28.64**	**16.30**	75.66
All India	Big Mines	**56.76**	**44.29**	28.15	**175.57**	**133.88**	31.14
	Other Mines	**10.60**	**6.69**	58.46	**29.74**	**21.97**	35.35
	All Mines	**67.37**	**50.98**	32.14	**205.31**	**155.85**	31.73

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.18	0.06	200.00	0.37	0.27	37.04
Sonepur Bazari	Big	0.12	0.08	50.00	0.36	0.39	-7.69
Jhajhra UG	Others	0.19	0.32	-40.63	0.68	0.82	-17.07
Chitra East	Others	0.06	0.04	50.00	0.20	0.13	53.85
Total Big Mines		0.30	0.14	114.29	0.73	0.66	10.61
Total Others		0.25	0.36	-30.56	0.88	0.95	-7.37
Total Big Plus Mines		**0.54**	**0.50**	**8.00**	**1.61**	**1.61**	
Total Rest of Mines		0.78	0.60	30.00	2.34	2.02	15.84
Total ECL		**1.32**	**1.10**	**20.00**	**3.95**	**3.63**	**8.82**

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.17	0.42	-59.52	0.90	1.61	-44.10
Sonepur Bazari	Big	0.81	0.33	145.45	2.53	1.34	88.81
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.98	0.75	30.67	3.43	2.95	16.27
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**0.98**	**0.75**	**30.67**	**3.43**	**2.95**	**16.27**
Total Rest of Mines		0.27	0.30	-10.00	1.11	1.34	-17.16
Total ECL		**1.25**	**1.05**	**19.05**	**4.54**	**4.29**	**5.83**

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.35	0.48	-27.08	1.27	1.88	-32.45
Sonepur Bazari	Big	0.93	0.41	126.83	2.89	1.73	67.05
Jhajhra UG	Others	0.19	0.32	-40.63	0.68	0.82	-17.07
Chitra East	Others	0.06	0.04	50.00	0.20	0.13	53.85
Total Big Mines		1.28	0.89	43.82	4.16	3.61	15.24
Total Others		0.25	0.36	-30.56	0.88	0.95	-7.37
Total Big Plus Mines		**1.52**	**1.25**	**21.60**	**5.05**	**4.56**	**10.75**
Total Rest of Mines		1.05	0.90	16.67	3.45	3.36	2.68
Total ECL		**2.57**	**2.15**	**19.53**	**8.50**	**7.92**	**7.32**

Table 2.1.2 (A): Departmental Coal Production BCCL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.04	0.02	100.00	0.1	0.06	66.67
AKWMC	Others	0.05	0.05	0.00	0.15	0.12	25.00
BOCP	Others	0.20	0.08	150.00	0.57	0.26	119.23
AMP	Others	0.08	0.01	700.00	0.29	0.18	61.11
KOCP	Others	0.09	0.07	28.57	0.33	0.19	73.68
BASANTIMATA-DAHIBARI	Others	0.03	0.03	0.00	0.12	0.11	9.09
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.49	0.26	88.46	1.54	0.92	67.39
Total Big Plus Mines		**0.49**	**0.26**	**88.46**	**1.54**	**0.92**	**67.39**
Total Rest of Mines		0.20	0.26	-23.08	0.66	0.59	**11.86**
Total BCCL		**0.69**	**0.52**	**32.69**	**2.20**	**1.51**	**45.70**

Table 2.1.2 (B)Contractual Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.31	0.19	63.16	0.88	0.75	17.33
AKWMC	Others	0.27	0.21	28.57	0.84	0.64	31.25
BOCP	Others	0.17	0.12	41.67	0.43	0.31	38.71
AMP	Others	0.01	0.00		0.05	0.00	
KOCP	Others	0.16	0.07	128.57	0.38	0.29	31.03
BASANTIMATA-DAHIBARI	Others	0.00	0.00		0	0.04	-100.00
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.92	0.59	55.93	2.58	2.03	27.09
Total Big Plus Mines		**0.92**	**0.59**	**55.93**	**2.58**	**2.03**	**27.09**
Total Rest of Mines		1.14	0.65	75.38	3.09	2.28	35.53
Total BCCL		**2.06**	**1.24**	**66.13**	**5.67**	**4.31**	**31.55**

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.35	0.21	66.67	0.98	0.81	20.99
AKWMC	Others	0.32	0.26	23.08	0.99	0.76	30.26
BOCP	Others	0.37	0.20	85.00	1	0.57	75.44
AMP	Others	0.09	0.01	800.00	0.34	0.18	88.89
KOCP	Others	0.25	0.14	78.57	0.71	0.48	47.92
BASANTIMATA-DAHIBARI	Others	0.03	0.03	0.00	0.12	0.15	-20.00
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.41	0.85	65.88	4.12	2.95	39.66
Total Big Plus Mines		**1.41**	**0.85**	**65.88**	**4.10**	**2.95**	**38.98**
Total Rest of Mines		1.34	0.91	47.25	3.77	2.87	31.36
Total BCCL		**2.75**	**1.76**	**56.25**	**7.87**	**5.82**	**35.22**

Table 2.1.3 (A): Departmental Coal Production CCL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.22	0.07	214.29	0.31	0.16	93.75
AKK	Big	0.02	0.04	-50.00	0.09	0.07	28.57
NORTH URIMARI (BIRSA PROJECT)	Others	0.05	0.00		0.13	0.06	116.67
AAD	Others	0.08	0.08	0.00	0.19	0.18	5.56
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.02	150.00	0.11	0.08	37.50
PURNADIH	Others	0.05	0.02	150.00	0.13	0.05	160.00
Total Big Mines		0.24	0.11	118.18	0.40	0.23	73.91
Total Others		0.23	0.12	91.67	0.56	0.37	51.35
Total Big Plus Mines		**0.47**	**0.22**	**113.64**	**0.96**	**0.60**	**60.00**
Total Rest of Mines		0.68	0.54	25.93	1.96	1.68	16.67
Total CCL		**1.15**	**0.76**	**51.32**	**2.92**	**2.28**	**28.07**

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.10	1.01	8.91	4.19	3.52	19.03
MAGADH	Big	1.12	0.35	220.00	2.88	1.41	104.26
ASHOKA	Big	0.56	0.83	-32.53	2.18	2.49	-12.45
AKK	Big	0.48	0.11	336.36	1.26	0.37	240.54
NORTH URIMARI (BIRSA PROJECT)	Others	0.24	0.23	4.35	0.71	0.6	18.33
AAD	Others	0.08	0.02	300.00	0.23	0.15	53.33
KARO - I	Others	0.10	0.25	-60.00	0.32	1.04	-69.23
TAPIN	Others	0.13	0.09	44.44	0.39	0.22	77.27
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		3.26	2.30	41.74	10.51	7.79	34.92
Total Others		0.55	0.59	-6.78	1.65	2.01	-17.91
Total Big Plus Mines		**3.81**	**2.88**	**32.29**	**12.16**	**9.79**	**24.21**
Total Rest of Mines		0.21	0.18	16.67	0.60	0.80	-25.00
Total CCL		**4.02**	**3.06**	**31.37**	**12.76**	**10.59**	**20.49**

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.10	1.01	8.91	4.19	3.52	19.03
MAGADH	Big	1.12	0.35	220.00	2.88	1.41	104.26
ASHOKA	Big	0.78	0.90	-13.33	2.49	2.65	-6.04
AKK	Big	0.50	0.15	233.33	1.35	0.44	206.82
NORTH URIMARI (BIRSA PROJECT)	Others	0.29	0.23	26.09	0.84	0.66	27.27
AAD	Others	0.16	0.10	60.00	0.42	0.33	27.27
KARO - I	Others	0.10	0.25	-60.00	0.32	1.04	-69.23
TAPIN	Others	0.18	0.11	63.64	0.50	0.30	66.67
PURNADIH	Others	0.05	0.02	150.00	0.13	0.05	160.00
Total Big Mines		3.50	2.41	45.23	10.91	8.02	36.03
Total Others		0.78	0.71	9.86	2.21	2.38	-7.14
Total Big Plus Mines		**4.28**	**3.10**	**38.06**	**13.12**	**10.38**	**26.40**
Total Rest of Mines		0.89	0.72	23.61	2.56	2.48	3.23
Total CCL		**5.17**	**3.82**	**35.34**	**15.68**	**12.86**	**21.93**

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.04	1.57	29.94	6.15	5.03	22.27
DUDHICHUA	Big	1.64	1.26	30.16	5.39	4.63	16.41
NIGAHI	Big	1.96	1.56	25.64	5.98	4.94	21.05
AMLOHRI	Big	0.92	0.78	17.95	3.04	2.19	38.81
KHADIA	Big	1.41	0.99	42.42	4.10	3.06	33.99
BINA	Big	1.00	0.59	69.49	2.90	1.90	52.63
KRISHNASHILA	Big	0.61	0.48	27.08	1.87	1.61	16.15
BLOCK - B	Big	0.52	0.44	18.18	1.59	1.45	9.66
JHINGURDA	Others	0.27	0.16	68.75	0.82	0.5	64.00
KAKARI	Others	0.17	0.13	30.77	0.51	0.46	10.87
Total Big Mines		10.10	7.67	31.68	31.02	24.81	25.03
Total Others		0.42	0.28	50.00	1.32	0.95	38.95
Total Big Plus Mines		**10.52**	**7.95**	**32.33**	**32.34**	**25.76**	**25.54**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**10.52**	**7.95**	**32.33**	**32.34**	**25.76**	**25.54**

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.04	1.57	29.94	6.15	5.03	22.27
DUDHICHUA	Big	1.64	1.26	30.16	5.39	4.63	16.41
NIGAHI	Big	1.96	1.56	25.64	5.98	4.94	21.05
AMLOHRI	Big	0.92	0.78	17.95	3.04	2.19	38.81
KHADIA	Big	1.41	0.99	42.42	4.10	3.06	33.99
BINA	Big	1.00	0.59	69.49	2.90	1.90	52.63
KRISHNASHILA	Big	0.61	0.48	27.08	1.87	1.61	16.15
BLOCK - B	Big	0.52	0.44	18.18	1.59	1.45	9.66
JHINGURDA	Others	0.27	0.16	68.75	0.82	0.5	64.00
KAKARI	Others	0.17	0.13	30.77	0.51	0.46	10.87
Total Big Mines		10.08	7.67	31.42	31.01	24.81	24.99
Total Others		0.43	0.28	53.57	1.32	0.95	38.95
Total Big Plus Mines		**10.52**	**7.95**	**32.33**	**32.34**	**25.76**	**25.54**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**10.52**	**7.95**	**32.33**	**32.34**	**25.76**	**25.54**

Table 2.1.5 (A): Departmental Coal Production WCL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.30	0.22	36.36	0.89	0.68	30.88
MUNGOLI	Big	0.07	0.10	-30.00	0.47	0.50	-6.00
NILJAI DEEP	Big	0.31	0.19	63.16	0.86	0.53	62.26
MAKARDHOKRA-I	Big	0.00	0.28		0.00	0.28	
GONDEGAON	Others	0.15	0.23	-34.78	0.57	0.73	-21.92
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER I	Others	0.11	0.02	450.00	0.38	0.08	375.00
NEW MAJRI II (A) EXPN	Others	0.17	0.14	21.43	0.57	0.22	159.09
NEW MAJRI UG TO OC	Others	0.12	0.09	33.33	0.26	0.47	-44.68
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.01	0.10	-90.00	0.07	0.22	-68.18
UKNI DEEP	Others	0.26	0.06	333.33	0.92	0.25	268.00
SASTI OC	Others	0.15	0.06	150.00	1.28	0.23	456.52
UMRER EXPN	Others	0.10	0.11	-9.09	0.42	0.30	40.00
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.68	0.79	-13.92	2.22	1.99	11.56
Total Others		1.07	0.81	32.10	4.47	2.50	78.80
Total Big Plus Mines		**1.75**	**1.58**	**10.76**	**6.69**	**4.47**	**49.66**
Total Rest of Mines		0.59	0.10	490.00	1.15	1.03	11.65
Total WCL		**2.34**	**1.68**	**39.29**	**7.84**	**5.50**	**42.55**

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.23	0.24	-4.17	0.77	0.55	40.00
MUNGOLI	Big	0.00	0.00		0.00	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.32	0.28	14.29	1.15	1.19	-3.36
GONDEGAON	Others	0.09	0.00		0.15	0.00	
PAONI II	Others	0.23	0.19	21.05	0.97	0.59	64.41
MAKARDHOKRA-III / DIN	Others	0.10	0.10	0.00	0.10	0.51	-80.39
AMALG. YEKONA I & II	Others	0.08	0.09	-11.11	0.42	0.30	40.00
AMALGAMATED INDER I	Others	0.09	0.08	12.50	0.16	0.19	-15.79
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.16	0.07	128.57	0.52	0.31	67.74
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.20	0.03	566.67	0.65	0.22	195.45
KOLARPIMPRI	Others	0.10	0.02	400.00	0.23	0.10	130.00
Total Big Mines		0.55	0.52	5.77	1.92	1.74	10.34
Total Others		1.05	0.58	81.03	3.20	2.22	44.14
Total Big Plus Mines		**1.60**	**1.10**	**45.45**	**5.12**	**3.95**	**29.62**
Total Rest of Mines		0.50	0.37	35.14	1.31	0.95	37.89
Total WCL		**2.10**	**1.47**	**42.86**	**6.43**	**4.90**	**31.22**

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.53	0.46	15.22	1.66	1.23	34.96
MUNGOLI	Big	0.07	0.1	-30.00	0.47	0.5	-6.00
NILJAI DEEP	Big	0.31	0.19	63.16	0.86	0.53	62.26
MAKARDHOKRA-I	Big	0.32	0.56	-42.86	1.15	1.47	-21.77
GONDEGAON	Others	0.24	0.23	4.35	0.72	0.73	-1.37
PAONI II	Others	0.23	0.19	21.05	0.16	0.59	-72.88
MAKARDHOKRA-III / DIN	Others	0.10	0.10		0.00	0.51	-100.00
AMALG. YEKONA I & II	Others	0.08	0.09	-11.11	0.00	0.30	-100.00
AMALGAMATED INDER I	Others	0.20	0.10	100.00	0.90	0.27	233.33
NEW MAJRI II (A) EXPN	Others	0.17	0.14	21.43	0.57	0.22	159.09
NEW MAJRI UG TO OC	Others	0.12	0.09	33.33	0.26	0.47	-44.68
GOKUL	Others	0.16	0.07	128.57	0.00	0.31	-100.00
DURGAPUR	Others	0.01	0.10	-90.00	0.07	0.22	-68.18
UKNI DEEP	Others	0.26	0.06	333.33	0.92	0.25	268.00
SASTI OC	Others	0.15	0.06	150.00	1.28	0.23	456.52
UMRER EXPN	Others	0.30	0.14	114.29	1.07	0.52	105.77
KOLARPIMPRI	Others	0.10	0.02	400.00	0.23	0.10	130.00
Total Big Mines		1.23	1.31	-6.11	4.14	3.73	10.99
Total Others		2.12	1.39	52.52	7.67	4.72	62.50
Total Big Plus Mines		**3.35**	**2.68**	25.00	**11.80**	**8.41**	40.31
Total Rest of Mines		1.09	0.47	131.91	2.47	1.98	24.75
Total WCL		**4.44**	**3.15**	**40.95**	**14.27**	**10.41**	**37.08**

Table 2.1.6 (A): Departmental Coal Production SECL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.04	0.24	-83.33	0.52	0.89	-41.57
KUSMUNDA	Big	1.34	0.57	135.09	4.90	2.24	118.75
DIPKA	Big	0.08	0.33	-75.76	0.63	0.39	61.54
MANIKPUR OC	Big	0.06	0.04	50.00	0.13	0.13	
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.00	0.00		0.00	0.02	-100.00
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.09	0.12	-25.00	0.29	0.38	-23.68
CHIRIMIRI	Others	0.05	0.05		0.17	0.24	-29.17
DHANPURI	Others	0.02	0.03	-33.33	0.12	0.06	100.00
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		**1.52**	1.18	28.81	**6.18**	3.65	69.32
Total Others		0.16	0.20	-20.00	0.58	0.70	-17.14
Total Big Plus Mines		**1.68**	**1.38**	**21.74**	**6.76**	**4.35**	**55.40**
Total Rest of Mines		0.90	0.90	0.00	2.74	2.98	-8.05
Total SECL		**2.58**	**2.28**	**13.16**	**9.50**	**7.33**	**29.60**

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	3.82	2.79	36.92	11.64	7.35	58.37
KUSMUNDA	Big	0.98	1.13	-13.27	3.33	3.08	8.12
DIPKA	Big	1.33	1.70	-21.76	5.36	5.15	4.08
MANIKPUR OC	Big	0.39	0.34	14.71	1.27	0.81	56.79
GARE PELMA IV/2&3	Big	0.21	0.15	40.00	0.74	0.57	29.82
BAROUD	Others	0.09	0.22	-59.09	0.28	0.89	-68.54
CHHAL OC	Others	0.33	0.12	175.00	1.04	0.36	188.89
JAMPALI	Others	0.33	0.09	266.67	1.11	0.37	200.00
AMADAND	Others	0.10	0.08	25.00	0.42	0.30	40.00
JAGANNATHPUR	Others	0.15	0.00		0.47	0.18	161.11
BIJARI	Others	0.01	0.00		0.08	0.13	-38.46
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.05	-100.00	0.00	0.05	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.04	0.00		0.13	0.17	-23.53
Total Big Mines		**6.73**	6.11	10.15	**22.34**	16.96	31.72
Total Others		1.05	0.56	87.50	3.53	2.51	40.64
Total Big Plus Mines		**7.78**	**6.67**	**16.64**	**25.87**	**19.47**	**32.87**
Total Rest of Mines		0.25	0.23	8.70	0.32	0.90	-64.44
Total SECL		**8.03**	**6.90**	**16.38**	**26.19**	**20.37**	**28.57**

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	3.86	3.03	27.39	12.16	8.24	47.57
KUSMUNDA	Big	2.32	1.70	36.47	8.23	5.32	54.70
DIPKA	Big	1.41	2.03	-30.54	5.99	5.54	8.12
MANIKPUR OC	Big	0.45	0.38	18.42	1.40	0.94	48.94
GARE PELMA IV/2&3	Big	0.21	0.15	40.00	0.74	0.57	29.82
BAROUD	Others	0.09	0.22	-59.09	0.28	0.89	-68.54
CHHAL OC	Others	0.33	0.12	175.00	1.04	0.36	188.89
JAMPALI	Others	0.33	0.09	266.67	1.11	0.37	200.00
AMADAND	Others	0.10	0.08	25.00	0.42	0.32	31.25
JAGANNATHPUR	Others	0.15	0.00		0.47	0.18	161.11
BIJARI	Others	0.01	0.00		0.08	0.13	-38.46
CHURCHA RO (UG)	Others	0.09	0.12	-25.00	0.29	0.38	-23.68
CHIRIMIRI	Others	0.05	0.10	-50.00	0.17	0.29	-41.38
DHANPURI	Others	0.02	0.03	-33.33	0.12	0.12	0.00
KANCHAN OC	Others	0.04	0.00		0.13	0.17	-23.53
Total Big Mines		**8.25**	7.29	13.17	**28.52**	20.61	38.38
Total Others		1.21	0.76	59.21	4.11	3.21	28.04
Total Big Plus Mines		**9.46**	**8.05**	**17.52**	**32.63**	**23.82**	**36.99**
Total Rest of Mines		1.15	1.13	1.77	3.07	3.88	-20.88
Total SECL		**10.61**	**9.18**	**15.58**	**35.70**	**27.70**	**28.88**

Table 2.1.7 (A): Departmental Coal Production MCL *All Figures in MT*

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.42	0.42		1.00	0.95	5.26
Bharatpur	Big	0.00	0.00		0.00	0.03	-100.00
Lingaraj	Big	0.34	0.32	6.25	1.17	1.02	14.71
Samaleswari	Big	0.20	0.09	122.22	0.56	0.46	21.74
Kulda	Big	0.00	0.00		0.00	0.12	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.38	0.37	2.70	0.99	1.00	-1.00
Ananta	Big	0.06	0.27	-77.78	0.44	0.74	-40.54
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.23	-100.00	0.00	0.47	-100.00
Balram	Big	0.45	0.29	55.17	1.30	0.61	113.11
Garjanbahal	Big	0.99	0.46	115.22	2.82	1.18	138.98
Total Big Mines		2.85	2.45	16.33	8.28	6.61	25.26
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**2.85**	**2.45**	**16.33**	**8.28**	**6.61**	**25.26**
Total Rest of Mines		0.16	0.11	45.45	0.49	0.31	58.06
Total MCL		**3.01**	**2.56**	**17.58**	**8.77**	**6.92**	**26.73**

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.59	2.80	-7.50	7.77	7.52	3.32
Lakhanpur	Big	1.59	1.40	13.57	4.88	4.54	7.49
Bharatpur	Big	0.57	0.48	18.75	2.25	1.37	64.23
Lingaraj	Big	1.12	0.59	89.83	3.09	1.44	114.58
Samaleswari	Big	0.25	0.12	108.33	0.81	0.18	350.00
Kulda	Big	1.70	1.35	25.93	4.88	3.80	28.42
Kaniha	Big	1.06	0.65	63.08	2.95	1.49	97.99
Hingula	Big	0.46	0.04	1050.00	1.35	0.12	1025.00
Ananta	Big	1.14	0.68	67.65	2.95	1.95	51.28
Jagannath	Big	0.57	0.58	-1.72	1.62	1.21	33.88
Belpahar	Big	0.37	0.43	-13.95	1.09	1.56	-30.13
Lajkura	Big	0.44	0.00		1.28	0.54	137.04
Balram	Big	0.27	0.03	800.00	0.63	0.08	687.50
Garjanbahal	Big	0.37	0.29	27.59	1.02	0.78	30.77
Total Big Mines		12.48	9.45	32.06	36.59	26.59	37.61
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**12.48**	**9.45**	**32.06**	**36.59**	**26.59**	**37.61**
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**12.48**	**9.45**	**32.06**	**36.59**	**26.59**	**37.61**

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during June			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.59	2.80	-7.50	7.77	7.52	3.32
Lakhanpur	Big	2.01	1.82	10.44	5.88	5.49	7.10
Bharatpur	Big	0.57	0.48	18.75	2.25	1.40	60.71
Lingaraj	Big	1.46	0.91	60.44	4.26	2.46	73.17
Samaleswari	Big	0.45	0.21	114.29	1.37	0.64	114.06
Kulda	Big	1.70	1.35	25.93	4.88	3.92	24.49
Kaniha	Big	1.06	0.65	63.08	2.95	1.49	97.99
Hingula	Big	0.84	0.41	104.88	2.34	1.12	108.93
Ananta	Big	1.20	0.95	26.32	3.39	2.69	26.02
Jagannath	Big	0.57	0.58	-1.72	1.62	1.21	33.88
Belpahar	Big	0.37	0.43	-13.95	1.09	1.58	-31.01
Lajkura	Big	0.44	0.23	91.30	1.28	1.01	26.73
Balram	Big	0.72	0.32	125.00	1.93	0.69	179.71
Garjanbahal	Big	1.36	0.75	81.33	3.84	1.96	95.92
Total Big Mines		15.33	11.90	28.82	44.87	33.20	35.15
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		**15.33**	**11.89**	**28.93**	**44.87**	**33.20**	**35.15**
Total Rest of Mines		0.16	0.11	**45.45**	0.49	0.31	**58.06**
Total MCL		**15.49**	**12.00**	**29.08**	**45.36**	**33.51**	**35.36**

Table 2.1.8: Coal Production SCCL *All Figures in MT*

Mine	Type	Production During June			Production Upto June		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.86	0.91	-5.77	2.64	2.29	15.54
RG OC III Extn.	Big	0.68	0.62	10.11	2.22	1.91	16.16
JVR OC II	Big	0.67	0.56	18.45	2.08	1.64	26.63
Ramagundam OC I Exp. Ph II	Big	0.33	0.34	-2.66	1.13	0.80	40.99
Gouthamkhani OC	Others	0.17	0.29	-43.10	0.24	0.92	-73.72
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.34	0.27	25.52	1.01	0.82	22.77
Jawaharkhani 5 OC	Others	0.02	0.26	-93.59	0.21	0.72	-70.56
Srirampur OC II	Others	0.27	0.22	18.61	0.80	0.53	51.35
Khairagura OC	Others	0.33	0.17	97.05	0.91	0.64	42.59
Total Big Mines		2.54	2.43	4.32	8.08	6.65	21.54
Total Other Mines		**1.12**	**1.21**	**-7.50**	**3.18**	**3.64**	**-12.60**
Total Big Plus Mines		3.66	3.64	0.39	11.26	10.28	9.47
Rest of Mines		1.90	1.63	16.94	5.66	5.29	7.12
Total SCCL		**5.56**	**5.27**	**5.50**	**16.92**	**15.57**	**8.67**

Table 2.1.9: Coal Production Captive & Others *All Figures in MT*

Block	Type	Production During May			Production Upto May		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohori Extn.	Big	1.78	1.51	17.88	4.57	3.80	20.24
Parsa East & Kanta Basan	Big	1.26	1.17	7.79	3.85	3.14	22.37
Pakri Barwadih	Big	0.99	0.48	104.55	2.60	1.60	62.95
Tata	Big	0.45	0.33	38.77	1.27	1.08	18.05
Amelia (North)	Big	0.34	0.21	64.90	0.79	0.86	-8.02
Sarshatali	Big	0.22	0.14	58.09	0.35	0.42	-15.95
Tadicherla-I	Big	0.17	0.14	20.00	0.64	0.50	28.63
Dulanga	Big	0.51	0.25	105.65	1.49	0.86	72.99
Manoharpur	Big	0.79	0.14	446.53	2.38	0.51	365.04
Pachwara North	Big	0.74	0.47	56.38	2.45	1.69	44.91
Total Big Mines		**7.24**	**4.83**	**49.75**	**20.39**	**14.46**	**41.05**
Rest of Mines		3.00	0.87	245.29	8.25	1.85	346.43
Overall Captive & Othres		**10.24**	**5.70**	**79.59**	**28.64**	**16.30**	**75.66**

Table 2.2: Summary of OBR of Big Mines of CIL *All Figures in MT*

Subsidiary	Description	OBR during June			OBR Upto June		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	6.68	5.06	32.02	22.17	17.97	23.37
	Other Mines	0.16	0.14	14.29	0.54	0.49	10.20
	Big Plus Mines	**6.84**	**5.20**	31.54	**22.72**	**18.46**	23.08
	Rest of Mines	2.66	2.14	24.30	8.65	9.10	-4.95
	Total ECL	**9.50**	**7.34**	29.43	**31.37**	**27.56**	13.82
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.44	3.10	10.97	10.52	9.80	7.35
	Big Plus Mines	**3.44**	**3.10**	10.97	**10.50**	**9.79**	7.25
	Rest of Mines	6.18	4.02	53.73	18.44	14.20	29.86
	Total BCCL	**9.62**	**7.12**	35.11	**28.94**	**23.99**	20.63
CCL	Big Mines	4.35	3.95	10.13	13.02	14.39	-9.52
	Other Mines	2.08	1.19	74.79	6.41	3.81	68.24
	Big Plus Mines	**6.42**	**5.13**	25.15	**19.41**	**18.19**	6.71
	Rest of Mines	3.18	1.82	74.73	9.71	6.01	61.56
	Total CCL	**9.60**	**6.95**	38.13	**29.12**	**24.20**	20.33
NCL	Big Mines	32.53	25.67	26.72	101.79	77.29	31.70
	Other Mines	1.44	0.47	206.38	4.57	1.41	224.11
	Big Plus Mines	**33.97**	**26.13**	30.00	**106.16**	**78.69**	34.91
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**33.97**	**26.13**	30.00	**106.16**	**78.69**	34.91
WCL	Big Mines	6.74	6.07	11.04	18.15	20.39	-10.99
	Other Mines	12.51	8.27	51.27	42.15	32.31	30.45
	Big Plus Mines	**19.25**	**14.34**	34.24	**60.31**	**52.68**	14.48
	Rest of Mines	4.88	3.97	22.92	17.60	15.25	15.41
	Total WCL	**24.13**	**18.31**	31.79	**77.91**	**67.93**	14.69
SECL	Big Mines	12.89	8.98	43.54	40.49	28.50	42.07
	Other Mines	4.61	2.33	97.85	14.62	10.25	42.63
	Big Plus Mines	**17.52**	**11.42**	53.42	**55.11**	**43.11**	27.84
	Rest of Mines	1.94	1.47	31.97	5.80	3.73	55.50
	Total SECL	**19.46**	**12.89**	50.97	**60.91**	**46.84**	30.04
MCL	Big Mines	16.69	13.94	19.73	51.80	43.33	19.55
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	**16.68**	**13.94**	19.66	**51.80**	**43.33**	19.55
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	**16.68**	**13.94**	19.66	**51.80**	**43.33**	19.55
CIL	Big Mines	79.88	63.67	25.46	247.42	201.87	22.56
	Other Mines	24.24	15.50	56.39	78.81	58.07	35.72
	Big Plus Mines	**104.12**	**79.17**	31.51	**326.23**	**259.94**	25.50
	Rest of Mines	18.93	13.51	40.12	60.34	52.60	14.71
	Total CIL	**123.05**	**92.68**	32.77	**386.57**	**312.54**	23.69

SCCL	Big Mines	14.73	10.12	45.47	44.71	34.22	30.65
	Other Mines	6.28	4.76	31.80	19.98	17.23	15.93
	Big Plus Mines	**21.00**	**14.89**	41.10	**64.68**	**51.45**	25.72
	Rest of Mines	14.90	11.22	32.71	48.45	39.37	23.05
	Total SCCL	**35.90**	**26.11**	37.49	**113.13**	**90.82**	24.56
All India	Big Mines	94.61	73.79	28.20	292.13	236.09	23.74
	Other Mines	30.52	20.26	50.61	98.79	75.30	31.19
	Big Plus Mines	**125.12**	**94.06**	33.03	**390.91**	**311.39**	25.54
	Rest of Mines	33.83	24.73	36.76	108.79	91.97	18.28
	Total OBR	**158.95**	**118.79**	33.81	**499.70**	**403.36**	23.88

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:- **Big Mines means top 35 mines**
Others Mines means top 75 mines excluding top 35 mines
Big plus mines means top 75 mines including top 35 mines
Rest of Mines means other than big plus mines

Table 2.2.1 (A) Departmental OBR ECL *All Figurds in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.25	0.40	-37.50	1.11	1.16	-4.31
Sonepur Bazari	Big	0.79	0.67	17.91	2.49	2.21	12.67
Chitra East	Others	0.16	0.14	14.29	0.54	0.49	10.20
Big Mines		1.04	1.07	-2.80	3.60	3.37	6.82
Other Mines		0.16	0.14	14.29	0.54	0.49	10.20
Big Plus Mines		**1.20**	**1.21**	**-0.83**	**4.14**	**3.86**	**7.25**
Rest of Mines		0.86	0.63	36.51	2.65	2.54	4.33
Total ECL		**2.06**	**1.84**	**11.96**	**6.79**	**6.40**	**6.09**

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.59	0.55	7.27	2.65	1.67	58.68
Sonepur Bazari	Big	5.05	3.44	46.80	15.92	12.93	23.12
Chitra East	Others	0.00	0.00		0.00	0.00	
Big Mines		5.64	3.99	41.35	18.57	14.60	27.19
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**5.64**	**3.99**	**41.35**	**18.58**	**14.61**	**27.17**
Rest of Mines		1.81	1.51	19.87	6.00	6.55	-8.40
Total ECL		**7.45**	**5.50**	**35.45**	**24.58**	**21.16**	**16.16**

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.84	0.95	-11.58	3.76	2.83	32.86
Sonepur Bazari	Big	5.84	4.11	42.09	18.41	15.14	21.60
Chitra East	Others	0.16	0.14	14.29	0.54	0.49	10.20
Big Mines		6.68	5.06	32.02	22.17	17.97	23.37
Other Mines		0.16	0.14	14.29	0.54	0.49	10.20
Big Plus Mines		**6.84**	**5.20**	**31.54**	**22.72**	**18.46**	**23.08**
Rest of Mines		2.66	2.14	24.30	8.65	9.10	-4.95
Total ECL		**9.50**	**7.34**	**29.43**	**31.37**	**27.56**	**13.82**

Table 2.2.2 (A) Departmental OBR BCCL *All Figurds in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.15	0.13	15.38	0.38	0.41	-7.32
AKWMC	Others	0.24	0.25	-4.00	0.69	0.74	-6.76
BOCP	Others	0.16	0.25	-36.00	0.50	0.60	-16.67
AMP	Others	0.00	0.00		0.06	0.32	-81.25
KOCP	Others	0.28	0.27	3.70	0.88	0.87	1.15
BASANTIM	Others	0.15	0.18	-16.67	0.37	0.47	-21.28
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		0.98	1.08	-9.26	2.88	3.41	-15.54
Big Plus Mines		**0.98**	**1.08**	**-9.26**	**2.88**	**3.41**	**-15.54**
Rest of Mines		0.50	0.36	38.89	1.38	0.98	40.82
Total BCCL		**1.48**	**1.44**	**2.78**	**4.26**	**4.39**	**-2.96**

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.75	0.73	2.74	2.14	2.23	-4.04
AKWMC	Others	0.51	0.43	18.60	1.41	1.48	-4.73
BOCP	Others	0.65	0.38	71.05	2.31	1.38	67.39
AMP	Others	0.17	0.00		0.35	0.00	
KOCP	Others	0.35	0.47	-25.53	1.21	1.20	0.83
BASANTIM	Others	0.03	0.01	200.00	0.21	0.10	110.00
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.46	2.02	21.78	7.63	6.39	19.41
Big Plus Mines		**2.46**	**2.02**	**21.78**	**7.63**	**6.39**	**19.41**
Rest of Mines		5.68	3.67	54.77	17.05	13.20	29.17
Total BCCL		**8.14**	**5.69**	**43.06**	**24.68**	**19.59**	**25.98**

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
NTST	Others	0.90	0.86	4.65	2.52	2.64	-4.55
AKWMC	Others	0.75	0.68	10.29	2.10	2.22	-5.41
BOCP	Others	0.81	0.63	28.57	2.81	1.98	41.92
AMP	Others	0.17	0.00		0.41	0.32	28.13
KOCP	Others	0.63	0.74	-14.86	2.09	2.07	0.97
BASANTIM	Others	0.18	0.19	-5.26	0.58	0.57	1.75
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.44	3.10	10.97	10.52	9.80	7.35
Big Plus Mines		**3.44**	**3.10**	**10.97**	**10.50**	**9.79**	**7.25**
Rest of Mines		6.18	4.02	53.73	18.44	14.20	29.86
Total BCCL		**9.62**	**7.12**	**35.11**	**28.94**	**23.99**	**20.63**

Table 2.2.3 (A) Departmental OBR CCL *All Figurds in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.07	0.19	-63.16	0.27	0.43	-37.21
AKK	Big	0.15	0.14	7.14	0.38	0.46	-17.39
NORTH URIMARI	Others	0.14	0.13	7.69	0.42	0.38	10.53
AAD	Others	0.18	0.12	50.00	0.49	0.32	53.13
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.07	0.06	16.67	0.20	0.19	5.26
PURNADIH	Others	0.14	0.13	7.69	0.46	0.38	21.05
Big Mines		0.22	0.33	-33.33	0.65	0.89	-26.97
Other Mines		0.53	0.44	20.45	1.57	1.27	23.62
Big Plus Mines		**0.75**	**0.77**	**-2.60**	**2.22**	**2.16**	**2.78**
Rest of Mines		1.65	1.53	7.84	5.01	4.80	4.38
Total CCL		**2.40**	**2.30**	**4.35**	**7.23**	**6.96**	**3.88**

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	1.63	1.06	53.77	4.85	3.96	22.47
MAGADH	Big	1.19	1.07	11.21	3.89	3.44	13.08
ASHOKA	Big	0.64	1.21	-47.11	1.47	4.88	-69.88
AKK	Big	0.67	0.28	139.29	2.15	1.22	76.23
NORTH URIMARI	Others	0.74	0.29	155.17	2.33	0.90	158.89
AAD	Others	0.18	0.03	500.00	0.59	0.27	118.52
KARO - I	Others	0.08	0.07	14.29	0.31	0.27	14.81
TAPIN	Others	0.55	0.36	52.78	1.61	1.10	46.36
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		4.13	3.62	14.09	12.36	13.50	-8.44
Other Mines		1.55	0.75	106.67	4.84	2.54	90.55
Big Plus Mines		**5.68**	**4.37**	**29.98**	**17.20**	**16.04**	**7.23**
Rest of Mines		1.52	0.28	442.86	4.69	1.20	290.83
Total CCL		**7.20**	**4.65**	**54.84**	**21.89**	**17.24**	**26.97**

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	1.63	1.06	53.77	4.85	3.96	22.47
MAGADH	Big	1.19	1.07	11.21	3.89	3.44	13.08
ASHOKA	Big	0.71	1.40	-49.29	1.74	5.31	-67.23
AKK	Big	0.82	0.42	95.24	2.53	1.68	50.60
NORTH URIMARI	Others	0.88	0.42	109.52	2.75	1.28	114.84
AAD	Others	0.36	0.15	140.00	1.08	0.59	83.05
KARO - I	Others	0.08	0.07	14.29	0.31	0.27	14.81
TAPIN	Others	0.62	0.42	47.62	1.81	1.29	40.31
PURNADIH	Others	0.14	0.13	7.69	0.46	0.38	21.05
Big Mines		4.35	3.95	10.13	13.02	14.39	-9.52
Other Mines		2.08	1.19	74.79	6.41	3.81	68.24
Big Plus Mines		**6.42**	**5.13**	**25.15**	**19.41**	**18.19**	**6.71**
Rest of Mines		3.18	1.82	74.73	9.71	6.01	61.56
Total CCL		**9.60**	**6.95**	**38.13**	**29.12**	**24.20**	**20.33**

Table 2.2. 4 (A) Departmental OBR NCL *All Figurds in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
JAYANT	Big	1.04	0.89	16.85	3.27	2.68	22.01
DUDHICHU	Big	1.31	0.98	33.67	4.18	3.72	12.37
NIGAHI	Big	1.24	1.20	3.33	3.59	4.06	-11.58
AMLOHRI	Big	1.02	1.27	-19.69	2.70	3.57	-24.37
KHADIA	Big	0.90	0.88	2.27	2.66	2.66	
BINA	Big	0.46	0.58	-20.69	1.50	1.40	7.14
KRISHNASH	Big	0.05	0.08	-37.50	0.13	0.16	-18.75
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.07	0.14	-50.00	0.22	0.41	-46.34
KAKARI	Others	0.33	0.31	6.45	1.05	1.01	3.96
Big Mines		6.02	5.88	2.38	18.03	18.25	-1.21
Other Mines		0.39	0.45	-13.33	1.27	1.41	-9.93
Big Plus Mines		**6.41**	**6.33**	**1.26**	**19.28**	**19.66**	**-1.93**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**6.41**	**6.33**	**1.26**	**19.28**	**19.66**	**-1.93**

ual OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
JAYANT	Big	4.03	2.76	46.01	13.03	8.97	45.26
DUDHICHU	Big	4.18	2.85	46.67	12.56	7.95	57.99
NIGAHI	Big	4.50	3.17	41.96	13.57	11.65	16.48
AMLOHRI	Big	3.93	2.77	41.88	13.07	7.78	67.99
KHADIA	Big	2.85	3.02	-5.63	10.10	8.29	21.83
BINA	Big	3.92	2.93	33.79	11.58	7.23	60.17
KRISHNASH	Big	1.70	0.85	100.00	5.57	3.08	80.84
BLOCK - B	Big	1.40	1.44	-2.78	4.28	4.09	4.65
JHINGURDA	Others	1.05	0.00		3.29	0.00	
KAKARI	Others	0.00	0.00		0.00	0.00	
	Big Mines	26.51	19.79	33.96	83.76	59.04	41.87
	Other Mines	1.05	0.02		3.29	0.00	
	Big Plus Mines	**27.56**	**19.81**	**39.12**	**86.88**	**59.04**	**47.15**
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	**27.56**	**19.81**	**39.12**	**86.88**	**59.04**	**47.15**

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth Y-o-Y
JAYANT	Big	5.07	3.65	38.90	16.30	11.65	39.91
DUDHICHU	Big	5.49	3.83	43.34	16.74	11.67	43.44
NIGAHI	Big	5.74	4.37	31.35	17.16	15.71	9.23
AMLOHRI	Big	4.95	4.04	22.52	15.77	11.35	38.94
KHADIA	Big	3.75	3.90	-3.85	12.76	10.95	16.53
BINA	Big	4.38	3.51	24.79	13.08	8.63	51.56
KRISHNASH	Big	1.75	0.93	88.17	5.70	3.24	75.93
BLOCK - B	Big	1.40	1.44	-2.78	4.28	4.09	4.65
JHINGURDA	Others	1.12	0.14	700.00	3.51	0.41	756.10
KAKARI	Others	0.33	0.31	6.45	1.05	1.01	3.96
Big Mines		32.53	25.67	26.72	101.79	77.29	31.70
Other Mines		1.44	0.47	206.38	4.57	1.41	224.11
Big Plus Mines		**33.97**	**26.13**	**30.00**	**106.16**	**78.69**	**34.91**
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		**33.97**	**26.13**	**30.00**	**106.16**	**78.69**	**34.91**

Table 2.2.5 (A) Departmental OBR WCL							*All Figurds in MM3*
Mine	**Type**	**OBR during June**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
PENGANGA	Big	0.07	0.03	133.33	0.14	0.20	-30.00
MUNGOLI	Big	0.33	0.33		0.53	0.91	-41.76
NILJAI DEEP	Big	0.08	0.01	700.00	0.19	0.32	-40.63
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.35	0.19	84.21	0.94	0.67	40.30
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I &	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.15	0.09	66.67	0.51	0.27	88.89
NEW MAJRI II (A)	Others	0.02	0.03		0.07	0.06	16.67
NEW MAJRI UG TO OC	Others	0.07	0.14	-50.00	0.30	0.38	-21.05
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.42	0.23	82.61	1.25	0.87	43.68
UKNI DEEP	Others	0.07	0.16	-56.25	0.17	0.50	-66.00
SASTI OC	Others	0.19	0.37	-48.65	0.67	1.06	-36.79
UMRER EXPN	Others	0.33	0.25	32.00	0.90	0.92	-2.17
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.48	0.37	29.73	0.86	1.43	-39.86
Other Mines		1.60	1.46	9.59	4.81	4.73	1.69
Big Plus Mines		**2.08**	**1.83**	**13.66**	**5.68**	**6.14**	**-7.49**
Rest of Mines		0.87	0.98	-11.22	2.55	3.28	-22.26
Total WCL		**2.95**	**2.81**	**4.98**	**8.23**	**9.42**	**-12.63**

Table 2.2.5 (B) Contractual OBR WCL							
Mine	**Type**	**OBR during June**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
PENGANGA	Big	1.56	1.46	6.85	2.77	4.69	-40.94
MUNGOLI	Big	0.68	0.78	-12.82	1.69	4.04	-58.17
NILJAI DEEP	Big	2.58	2.19	17.81	7.76	6.03	28.69
MAKARDHOKRA-I	Big	1.44	1.27	13.39	5.07	4.20	20.71
GONDEGAON	Others	0.54	0.20	170.00	1.60	0.54	196.30
PAONI II	Others	1.65	1.28	28.91	6.82	5.76	18.40
MAKARDHOKRA-III /	Others	0.94	0.59	59.32	1.47	2.34	-37.18
AMALG. YEKONA I &	Others	1.43	0.43	232.56	4.74	1.85	156.22
AMALGAMATED	Others	0.74	0.46	60.87	2.57	1.94	32.47
NEW MAJRI II (A)	Others	1.84	1.67	10.18	6.36	6.44	-1.24
NEW MAJRI UG TO OC	Others	0.43	0.00		1.07	0.52	105.77
GOKUL	Others	0.69	0.72	-4.17	2.89	2.60	11.15
DURGAPUR	Others	0.00	0.64	-100.00	0.46	2.33	-80.26
UKNI DEEP	Others	0.21	0.69	-69.57	0.27	2.35	-88.51
SASTI OC	Others	1.08	0.00		3.91	0.16	2343.75
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	1.36	0.13	946.15	5.18	0.75	590.67
Big Mines		6.26	5.7	9.82	17.29	18.96	-8.81
Other Mines		10.91	6.81	60.21	37.34	27.58	35.39
Big Plus Mines		**17.17**	**12.51**	**37.25**	**54.63**	**46.54**	**17.38**
Rest of Mines		4.02	2.99	34.45	15.05	11.97	25.73
Total WCL		**21.19**	**15.5**	**36.71**	**69.68**	**58.51**	**19.09**

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
PENGANGA	Big	1.63	1.49	9.40	2.91	4.89	-40.49
MUNGOLI	Big	1.01	1.11	-9.01	2.22	4.95	-55.15
NILJAI DEEP	Big	2.66	2.19	21.46	7.95	6.35	25.20
MAKARDHOKRA-I	Big	1.44	1.36	5.88	5.07	4.20	20.71
GONDEGAON	Others	0.89	0.23	286.96	2.54	1.21	109.92
PAONI II	Others	1.65	1.42	16.20	6.82	5.76	18.40
MAKARDHOKRA-III /	Others	0.94	0.59	59.32	1.47	2.34	-37.18
AMALG. YEKONA I &	Others	1.43	0.66	116.67	4.74	1.85	156.22
AMALGAMATED	Others	0.89	0.62	43.55	3.08	2.21	39.37
NEW MAJRI II (A)	Others	1.86	2.04	-8.82	6.43	6.50	-1.08
NEW MAJRI UG TO OC	Others	0.50	0.25	100.00	1.37	0.90	52.22
GOKUL	Others	0.69	0.72	-4.17	2.89	2.60	11.15
DURGAPUR	Others	0.42	1.01	-58.42	1.71	3.20	-46.56
UKNI DEEP	Others	0.28	2.15	-86.98	0.44	2.85	-84.56
SASTI OC	Others	1.27	1.83	-30.60	4.58	1.22	275.41
UMRER EXPN	Others	0.33	0.98	-66.33	0.90	0.92	-2.17
KOLARPIMPRI	Others	1.36	2.94	-53.74	5.18	0.75	590.67
Big Mines		6.74	6.07	11.04	18.15	20.39	-10.99
Other Mines		12.51	8.27	51.27	42.15	32.31	30.45
Big Plus Mines		**19.25**	**14.34**	34.24	**60.31**	**52.68**	**14.48**
Rest of Mines		4.88	3.97	22.92	17.60	15.25	15.41
Total WCL		**24.13**	**18.31**	**31.79**	**77.91**	**67.93**	**14.69**

Table 2.2.6 (A) Departmental OBR SECL							*All Figurds in MM3*
Mine	**Type**	**OBR during June**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
GEVRA OC	Big	2.54	2.32	9.48	8.57	7.84	9.31
KUSMUNDA	Big	2.12	1.70	24.71	5.26	5.63	-6.57
DIPKA	Big	0.80	0.82	-2.44	2.61	2.92	-10.62
MANIKPUR	Big	0.00	0.00		0.00	0.04	-100.00
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.12	0.14	-14.29	0.18	0.25	-28.00
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.12	0.10	20.00	0.41	0.32	28.13
DHANPURI	Others	0.17	0.24	-29.17	0.71	0.75	-5.33
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		5.46	4.84	12.81	16.44	16.43	0.06
Other Mines		0.39	0.37	5.41	1.30	1.32	-1.52
Big Plus Mines		**5.85**	**5.21**	**12.28**	**17.74**	**17.75**	**-0.06**
Rest of Mines		0.00	0.00		0.19	0.25	-24.00
Total SECL		**5.85**	**5.21**	**12.28**	**17.93**	**18.00**	**-0.39**

Table 2.2.6 (B) Contractual OBR SECL							
Mine	**Type**	**OBR during June**			**OBR during the year**		
		FY 23	**FY 22**	**Growth(%)**	**FY 23**	**FY 22**	**Growth(%)**
GEVRA OC	Big	3.11	1.33	133.83	9.81	3.57	174.79
KUSMUNDA	Big	2.52	0.91	176.92	7.72	1.77	336.16
DIPKA	Big	0.46	0.64	-28.13	1.44	3.28	-56.10
MANIKPUR	Big	1.11	0.82	35.37	3.96	1.88	110.64
GARE PELMA	Big	0.23	0.44	-47.73	1.12	1.57	-28.66
BAROUD	Others	0.75	0.41	82.93	1.21	1.61	-24.84
CHHAL OC	Others	0.42	0.46	-8.70	1.90	2.64	-28.03
JAMPALI	Others	0.78	0.67	16.42	2.81	1.16	142.24
AMADAND	Others	0.27	0.32	-15.63	1.07	2.07	-48.31
JAGANNATHP	Others	1.07	0.00		3.33	0.51	
BIJARI	Others	0.08	0.00		0.40	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.10	
CHIRIMIRI	Others	0.00	0.10		0.00	0.00	
DHANPURI	Others	0.00	0.00		0.00	0.84	
KANCHAN OC	Others	0.85	0.00		2.60	0.00	
Big Mines		7.43	4.14	79.47	24.05	12.07	99.25
Other Mines		4.22	1.96	115.31	13.32	8.93	49.16
Big Plus Mines		**11.65**	**6.10**	**90.98**	**37.37**	**21.00**	**77.95**
Rest of Mines		1.96	1.58	24.05	5.60	7.84	-28.57
Total SECL		**13.61**	**7.68**	**77.21**	**42.97**	**28.84**	**48.99**

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	5.65	3.65	54.79	18.38	11.41	61.09
KUSMUNDA	Big	4.64	2.61	77.78	12.98	7.40	75.41
DIPKA	Big	1.26	1.46	-13.70	4.05	6.20	-34.68
MANIKPUR	Big	1.11	0.82	35.37	3.96	1.92	106.25
GARE PELMA	Big	0.23	0.44	-47.73	1.12	1.57	-28.66
BAROUD	Others	0.75	0.41	82.93	1.21	1.61	-24.84
CHHAL OC	Others	0.42	0.46	-8.70	1.90	2.64	-28.03
JAMPALI	Others	0.78	0.67	16.42	2.81	1.16	142.24
AMADAND	Others	0.39	0.46	-15.22	1.25	2.32	-46.12
JAGANNATHP	Others	1.07	0.00		3.33	0.51	552.94
BIJARI	Others	0.08	0.00		0.40	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.10	
CHIRIMIRI	Others	0.12	0.20	-40.00	0.41	0.32	28.13
DHANPURI	Others	0.17	0.24	-29.17	0.71	1.59	-55.35
KANCHAN OC	Others	0.85	0.00		2.60	0.00	
Big Mines		12.89	8.98	43.54	40.49	28.50	42.07
Other Mines		4.61	2.33	97.85	14.62	10.25	42.63
Big Plus Mines		**17.52**	**11.42**	**53.42**	**55.11**	**43.11**	**27.84**
Rest of Mines		1.94	1.47	31.97	5.80	3.73	55.50
Total SECL		**19.46**	**12.89**	**50.97**	**60.91**	**46.84**	**30.04**

Table 2.2.7 (A) Departmental OBR MCL *All Figurds in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M o M	FY 23	FY 22	Growth(%) Y o Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.38	0.34	11.76	1.09	1.02	6.86
Bharatpur	Big	0.15	0.20	-25.00	0.49	0.71	-30.99
Lingaraj OCP	Big	0.16	0.13	23.08	0.49	0.41	19.51
Samaleswari	Big	0.03	0.09	-66.67	0.15	0.28	-46.43
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.07	0.01	600.00	0.09	0.05	80.00
Ananta	Big	0.14	0.13	7.69	0.41	0.55	-25.45
Jagannath	Big	0.15	0.13	15.38	0.41	0.37	10.81
Belpahar	Big	0.00	0.11	-100.00	0.01	0.35	-97.14
Lajkura	Big	0.12	0.09	33.33	0.33	0.27	22.22
Balram	Big	0.06	0.06	0.00	0.31	0.21	47.62
Garjanbahal	Big	0.18	0.15	20.00	0.54	0.44	22.73
Big Mines		1.44	1.36	5.88	4.16	4.52	-7.96
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**1.44**	**1.36**	**5.88**	**4.16**	**4.52**	**-7.96**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**1.44**	**1.36**	**5.88**	**4.16**	**4.52**	**-7.96**

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M o M	FY 23	FY 22	Growth(%) Y o Y
Bhubaneswari	Big	0.64	1.19	-46.22	2.09	3.82	-45.29
Lakhanpur	Big	1.82	2.37	-23.21	7.48	6.38	17.24
Bharatpur	Big	0.81	0.62	30.65	2.06	2.10	-1.90
Lingaraj OCP	Big	1.40	0.57	145.61	4.66	1.71	172.51
Samaleswari	Big	1.05	0.65	61.54	2.36	1.84	28.26
Kulda	Big	1.30	1.38	-5.80	3.78	3.69	2.44
Kaniha Ocp/Area	Big	0.63	0.57	10.53	1.77	1.72	2.91
Hingula	Big	1.06	1.30	-18.46	3.29	4.46	-26.23
Ananta	Big	2.52	1.44	75.00	7.98	5.02	58.96
Jagannath	Big	0.56	0.29	93.10	2.02	0.80	152.50
Belpahar	Big	0.36	0.01	3500.00	1.52	0.27	462.96
Lajkura	Big	0.81	0.81	0.00	2.89	2.20	31.36
Balram	Big	1.20	1.04	15.38	3.71	3.38	9.76
Garjanbahal	Big	1.10	0.34	223.53	2.82	1.33	112.03
Big Mines		15.25	12.58	21.22	47.64	38.81	22.75
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**15.25**	**12.58**	**21.22**	**47.64**	**38.81**	**22.75**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**15.25**	**12.58**	**21.22**	**47.64**	**38.81**	**22.75**

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M - M	FY 23	FY 22	Growth(%) Y - Y
Bhubaneswari	Big	0.64	1.19	-46.22	2.10	3.82	-45.03
Lakhanpur	Big	2.20	2.71	-18.82	8.56	7.40	15.68
Bharatpur	Big	0.96	0.82	17.07	2.55	2.81	-9.25
Lingaraj OCP	Big	1.56	0.70	122.86	5.15	2.12	142.92
Samaleswari	Big	1.08	0.74	45.95	2.51	2.12	18.40
Kulda	Big	1.30	1.38	-5.80	3.78	3.69	2.44
Kaniha Ocp/Area	Big	0.63	0.57	10.53	1.77	1.72	2.91
Hingula	Big	1.13	1.31	-13.74	3.39	4.51	-24.83
Ananta	Big	2.66	1.57	69.43	8.39	5.57	50.63
Jagannath	Big	0.71	0.42	69.05	2.44	1.17	108.55
Belpahar	Big	0.36	0.12	200.00	1.53	0.62	146.77
Lajkura	Big	0.93	0.90	3.33	3.22	2.47	30.36
Balram	Big	1.26	1.10	14.55	4.02	3.59	11.98
Garjanbahal	Big	1.28	0.49	161.22	3.37	1.77	90.40
Big Mines		16.69	13.94	19.73	51.80	43.33	19.55
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		**16.70**	**13.94**	**19.80**	**51.80**	**43.33**	**19.55**
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		**16.68**	**13.94**	**19.66**	**51.80**	**43.33**	**19.55**

Table 2.2.8: OBR SCCL *All Figures in MM3*

Mine	Type	OBR during June			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	5.03	3.05	64.93	15.86	10.69	48.31
RG OC III Extn.	Big	4.35	3.35	29.80	13.74	11.62	18.27
JVR OCII	Big	4.50	2.77	62.42	12.22	8.13	50.42
Ramagundam OCI Exp. Ph II	Big	0.84	0.95	-11.27	2.88	3.78	-23.76
Gouthamkhani OC	Others	0.12	0.10	17.73	0.34	0.29	16.55
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.24	1.09	13.98	3.72	3.51	5.93
Jawaharkhani 5 OC	Others	0.32	0.59	-45.40	0.70	1.97	-64.73
Srirampur OC II	Others	2.04	1.81	12.19	6.05	5.90	2.57
Khairagura OC	Others	2.56	1.17	118.90	9.17	5.56	65.03
Total Big Mines		14.73	10.12	45.47	44.71	34.22	30.65
Total Other Mines		6.28	4.76	31.80	19.98	17.23	15.93
Total Big Plus Mines		**21.00**	**14.89**	**41.10**	**64.68**	**51.45**	**25.72**
Rest of Mines		14.90	11.22	32.71	48.45	39.37	23.05
Total SCCL		**35.90**	**26.11**	**37.49**	**113.13**	**90.82**	**24.56**

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of June, 2022 and progressive upto June, 2022 (2022-23) (PROVISIONAL)

ITEM	PROPOSED TARGET 2022-23	Current Month JUNE, 2022			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto JUNE, 2022 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	**445000**	**32450**	**27839**	**86%**	**22306**	**5533**	**25%**	**97300**	**83667**	**86%**	**64664**	**19002**	**29%**
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT. (in metre)	2000	150	0	0%	66	-66	**-100%**	450	616	137%	318	298	94%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL Blocks) (in metre)	13000	1000	266	27%	4973	-4707	-95%	3000	13884	463%	39612	-25728	-65%
4. OUTSOURCING THROUGH TENDERING (CIL Blocks) (in metre)	71000	6000	1307	22%	4615	-3309	-72%	18000	2118	12%	21689	-19571	-90%
5. OUTSOURCING THROUGH TENDERING (Non-CIL/Captive Blocks) (in metre)	119000	11500	6084	53%	14921	-8837	-59%	36500	26478	73%	45192	-18714	-41%
TOTAL OUTSOURCING (in metre)	**205000**	**18650**	**7656**	**41%**	**24575**	**-16919**	**-69%**	**57950**	**43096**	**74%**	**106811**	**-63715**	**-60%**
TOTAL DRILLING (in metre)	**650000**	**51100**	**35496**	**69%**	**46881**	**-11385**	**-24%**	**155250**	**126762**	**82%**	**171475**	**-44713**	**-26%**

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	PROPOSED TARGET 2022-23	Current Month June, 2022			Cum. Ach. upto June, 2022 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	100	10	12.68	127%	30	69.66	232%
Outsourcing (in Line km)	775	75	0.00	0%	215	5.83	3%
Total (in Line km)	875	85	12.68	15%	245	75.49	31%

REPORT PREPARATION:

(Fig. in nos. Prov.)

		ACTUAL JUNE'2022	ACTUAL 2022-23 (till June'22)	UNDER PREPA-RATION
1. GEOLOGICAL REPORTS		4	9	24
2. OTHER REPORTS (incl. PR, EMP, etc.)		27	93	122
Total		**31**	**102**	**146**

MANPOWER:

Manpower as on	01.04.2022	01.07.2022	01.06.2022	Reduction from 01.04.2022
	2948	**2957**	**2968**	**-9**

Performance of Coal PSUs

Summary of Performance of Coal Companies **Month June '2022**

Table 4.1: Production Status

(i) Underground Production *All figures in MT*

Subs	During June 2022			June'2021	Upto		Growth(%)	
	Target	Actual	Achievement		June'2022	June'2021	M-O-M	Y-O-Y
ECL	0.70	0.69	99.28	0.77	2.15	2.18	-10.26	-1.38
BCCL	0.08	0.09	105.95	0.07	0.29	0.18	20.27	61.11
CCL	0.07	0.09	129.85	0.06	0.23	0.14	47.46	64.29
NCL								
WCL	0.29	0.24	79.93	0.24	0.74	0.72	-3.29	2.78
SECL	0.98	0.90	92.52	0.99	2.75	2.96	-8.32	-7.09
MCL	0.04	0.03	85.71	0.04	0.10	0.13	-28.57	-23.08
CIL	**2.15**	**2.04**	**94.56**	**2.17**	**2.00**	**6.31**	-6.35	-68.30
SCCL	0.71	0.48	67.55	0.45	1.52	1.48	5.09	2.78
Total	**2.86**	**2.51**	**87.88**	**2.63**	**3.52**	**7.79**	-4.37	-54.82

(iia) Open Cast Production- Departmental *All figures in MT*

Subs	During June 2022			June'2021	Upto		Growth(%)	
	Target	Actual	Achievement		June'2022	June'2021	M-O-M	Y-O-Y
ECL	0.12	0.63	525.00	0.33	1.80	1.45	90.91	24.14
BCCL	0.65	0.61	93.85	0.45	1.91	1.34	35.56	42.54
CCL	1.06	1.07	100.94	0.70	2.70	2.14	52.86	26.17
NCL	10.50	10.52	100.19	7.95	32.34	25.76	32.33	25.54
WCL	2.21	2.10	95.02	1.44	7.10	4.78	45.83	48.54
SECL	-0.98	1.68	-171.43	1.29	6.75	4.37	30.23	54.46
MCL	3.80	2.98	78.42	2.51	8.67	6.79	18.73	27.69
NEC								
CIL	**17.36**	**19.59**	**112.85**	**14.67**	**61.27**	**46.63**	33.54	**31.40**
SCCL	4.54	3.45	76.04	3.29	10.52	10.46	4.75	**0.61**
Total	**21.90**	**23.04**	**105.22**	**17.96**	**71.79**	**57.09**	28.26	**25.76**

(iib) Open Cast Production - Contractual

All figures in MT

Subs	During June 2022			June'2021	Upto		Growth(%)	
	Target	Actual	Achievement		June'2022	June'2021	M-O-M	Y-O-Y
ECL	2.79	1.25	44.80	1.05	4.54	4.29	19.05	5.83
BCCL	1.97	2.06	104.57	1.24	5.67	4.31	66.13	31.55
CCL	4.87	4.02	82.55	3.06	12.76	10.59	31.37	20.49
NCL								
WCL	2.90	2.10	72.41	1.47	6.43	4.90	42.86	31.22
SECL	13.80	8.03	58.19	6.90	26.19	20.37		
MCL	10.41	12.48	119.88	9.45	36.59	26.59	32.06	37.61
NEC		0.00			0.04			
CIL	**36.74**	**29.94**	**81.50**	**23.17**	**92.22**	**71.05**	**29.23**	**29.80**
SCCL	0.00	1.63		1.52	4.87	3.63		
Total	**36.74**	**31.57**	**85.94**	**24.69**	**97.09**	**74.68**	**27.87**	**30.01**

(ii) Open Cast Production

All figures in MT

Subs	During June 2022			June'2021	Upto		Growth(%)	
	Target	Actual	Achievement		June'2022	June'2021	M-O-M	Y-O-Y
ECL	2.90	1.88	64.83	1.38	6.34	5.74	36.23	10.45
BCCL	2.62	2.66	101.53	1.69	7.58	5.65	57.40	34.16
CCL	5.93	5.08	85.67	3.76	15.46	12.73	35.11	21.45
NCL	10.50	10.52	100.19	7.95	32.34	25.76	32.33	25.54
WCL	5.11	4.20	82.19	2.91	13.53	9.68	44.33	39.77
SECL	12.82	9.71	75.74	8.19	32.94	24.74	18.56	33.14
MCL	14.22	15.46	108.72	11.96	45.26	33.38	29.26	35.59
NEC	0.00	0.00		0.00	0.04	0.00		
CIL	**54.10**	**49.52**	**91.54**	**37.84**	**153.50**	**117.67**	**30.87**	**30.45**
SCCL	4.54	5.08	112.00	4.82	15.40	14.09	5.52	**9.27**
Total	**58.64**	**54.60**	**93.12**	**42.66**	**168.90**	**131.76**	**28.01**	**28.18**

(iii) Total Coal Production

All figures in MT

Subs	During June 2022			June'2021	Upto		Growth(%)	
	Target	Actual	Achievement		June'2022	June'2021	M-O-M	Y-O-Y
ECL	3.60	2.57	71.50	2.15	8.50	7.92	19.58	7.32
BCCL	2.70	2.75	101.66	1.76	7.87	5.83	55.84	34.99
CCL	6.00	5.17	86.16	3.82	15.68	12.86	35.30	21.93
NCL	10.50	10.52	100.19	7.95	32.34	25.76	32.33	25.54
WCL	5.40	4.44	82.07	3.15	14.27	10.41	40.66	37.08
SECL	13.80	10.61	76.93	9.18	35.70	27.70	15.67	28.88
MCL	14.25	15.49	108.74	12.00	45.36	33.51	29.06	35.36
NEC	0.00	0.00		0.00	0.04	0.00		
CIL	**56.25**	**51.56**	**91.67**	**40.01**	**159.75**	**123.98**	**28.87**	**28.85**
SCCL	5.25	5.56	106.01	5.27	16.92	15.57	5.48	**8.65**
Total	**61.50**	**57.12**	**92.88**	**45.28**	**172.42**	**139.55**	**26.13**	**23.55**

Table 4.1 (A): Coking Coal Production *In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
ECL	0.00	0.002		0.00	0.005	
BCCL	2.65	1.679	57.83	7.542	5.447	38.46
CCL	1.364	0.95	43.58	3.878	3.408	13.79
WCL	0.008	0.014	-42.86	0.026	0.045	-42.22
SECL	0.018	0.018	0.00	0.056	0.054	3.70
Coal India	**4.04**	**2.66**	**51.71**	**11.50**	**8.96**	**28.38**

Table 4.1 (BA) : Washed Coking Coal Production *In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growt (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.14	0.092	52.17	0.398	0.235	69.36
CCL	0.02	0.018	13.64	0.09	0.049	88.26
Coal India	**0.16**	**0.11**	**45.99**	**0.49**	**0.28**	**72.64**

Table 4.1 (BB) : Production of Middlings *In MT*

Subs	Production During June			Production Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth(%) Y-o-Y
BCCL	0.21	0.17	19.08	0.55	0.49	10.93
CCL	0.02	0.03	-38.44	0.11	0.10	6.00
Coal India	**0.23**	**0.21**	**10.10**	**0.65**	**0.59**	**10.10**

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in WCL during Q1 of FY 23.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	1	85	73	86	92	79	86	91	84	92
BCCL	1	85	73	86	0	0	0	0	0	0
CCL										
NCL	23	85	73	86	86	78	90	82	73	89
WCL	1	85	73	86	100	0	0	100	0	0
SECL	2	85	73	86	100	100	100	100	100	100
MCL										

ii It may be observed that Shovel has been under-utilised during Q1 of FY 23.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	53	80	58	73	74	49	66	75	50	67
BCCL	97	80	58	73	84	46	55	82	46	56
CCL	107	80	58	73	80	50	63	82	49	60
NCL	103	80	58	73	74	45	61	76	45	59
WCL	135	80	58	73	81	39	48	81	39	48
SECL	72	80	58	73	80	58	73	71	39	55
MCL	79	80	58	73	82	22	27	81	22	27

iii It may be observed that Surface Miner has been under-utilised during Q1 of FY 23.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	78	43	55	87	44	51
WCL										
SECL										
MCL	21	81	61	75	77	42	55	81	43	53

iv It may be observed that Dumper has been under-utilised during Q1 of FY 23.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	228	67	50	75	81	34	43	82	36	45
BCCL	316	67	50	75	78	27	35	78	27	35
CCL	371	67	50	75	81	42	52	80	40	50
NCL	533	67	50	75	76	46	61	76	45	59
WCL	382	67	50	75	79	35	44	78	36	46
SECL	543	67	50	75	76	36	47	73	36	49
MCL	327	67	50	75	82	14	17	83	15	18

v It may be observed that Dozer has been under-utilised during Q1 of FY 23.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	80	70	45	64	69	22	31	67	22	32
BCCL	96	70	45	64	75	15	20	72	14	19
CCL	183	70	45	64	83	15	18	84	15	18
NCL	168	70	45	64	72	27	37	72	26	36
WCL	157	70	45	64	81	24	30	80	23	29
SECL	147	70	45	64	71	37	52	72	36	50
MCL	140	70	45	64	78	18	23	76	18	24

vi It may be observed that Drill has been under-utilised during Q1 of FY 23.

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during June 2022 (in %)			Actual Status upto June (Q1) of FY23 (in %)		
		Available (%)	Utilised(%)	Utilisation to Availabilty %	Available(%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	48	78	40	51	73	18	25	78	17	22
BCCL	74	78	40	51	74	26	35	75	24	32
CCL	113	78	40	51	90	21	23	89	19	21
NCL	139	78	40	51	83	19	23	82	18	22
WCL	73	78	40	51	85	13	15	88	13	15
SECL	104	78	40	51	87	30	34	86	28	33
MCL	68	78	40	51	90	10	11	92	11	12

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During June 2022				Upto		Growth (%)	
	Target	Actual	Achievement	June'2021	June'2022	June'2021	M-O-M	Y-O-Y
ECL	1.72	2.06	119.77	1.84	6.79	6.40	11.96	6.09
BCCL	2.24	1.48	66.07	1.44	4.26	4.39	2.78	-2.96
CCL	2.42	2.40	99.17	2.30	7.23	6.96	4.35	3.88
NCL	7.16	6.41	89.53	6.33	19.28	19.66	1.26	-1.93
WCL	2.93	2.95	100.68	2.81	8.23	9.42	4.98	-12.63
SECL	8.40	5.85	69.64	5.21	17.93	18.00	12.28	-0.39
MCL	5.17	1.44	27.85	1.36	4.16	4.52	5.88	-7.96
CIL	**30.05**	**22.57**	**75.11**	**21.28**	**67.89**	**69.35**	**6.06**	**-2.11**
SCCL	5.20	4.62	88.90	4.12	13.48	14.35	12.33	-6.05
Total	**35.25**	**27.19**	**77.14**	**25.40**	**81.37**	**83.70**	**7.08**	**-2.78**

(ii) Contractual OBR

Subs	During June 2022				Upto		Growth (%)	
	Target	Actual	Achievement	June'2021	June'2022	June'2021	M-O-M	Y-O-Y
ECL	9.78	7.45	**76.18**	5.50	24.58	21.16	35.45	16.16
BCCL	8.59	8.14	**94.76**	5.69	24.68	19.59	43.06	25.98
CCL	7.20	7.20	**100.00**	4.65	21.89	17.24	54.84	26.97
NCL	25.50	27.56	**108.08**	19.81	86.88	59.04	39.12	47.15
WCL	20.68	21.19	**102.47**	15.50	69.68	58.51	36.71	19.09
SECL	14.00	13.61	**97.21**	7.68	42.97	28.84	77.21	48.99
MCL	13.69	15.25	**111.40**	12.58	47.64	38.81	21.22	22.75
NEC		0.08			0.36	0.00		
CIL	**99.44**	**100.48**	**101.05**	**71.39**	**318.68**	**243.19**	**40.75**	**31.04**
SCCL	31.35	31.28	99.77	22.00	99.65	76.47	42.20	30.31
Total	**130.79**	**131.76**	**100.74**	**93.39**	**418.33**	**319.66**	**41.09**	**30.87**

(iii) Total OBR

All figures in MM3

Subs	During June 2022				Upto		Growth (%)	
	Target	Actual	Achievement	June'2021	June'2022	June'2021	M-O-M	Y-O-Y
ECL	11.50	9.50	**82.61**	7.34	31.37	27.56	29.43	13.82
BCCL	10.83	9.62	**88.83**	7.12	28.94	23.99	35.11	20.63
CCL	9.62	9.60	**99.79**	6.95	29.12	24.20	38.13	20.33
NCL	32.67	33.97	**103.98**	26.13	106.16	78.69	30.00	34.91
WCL	23.61	24.13	**102.20**	18.31	77.91	67.93	31.79	14.69
SECL	22.40	19.46	**86.88**	12.89	60.91	46.84	50.97	30.04
MCL	18.86	16.68	**88.44**	13.94	51.80	43.33	19.66	19.55
NEC	0.00	0.08		0.00	0.36	0.00		
CIL	**129.48**	**123.05**	**95.03**	**92.68**	**386.57**	**312.54**	**32.77**	**23.69**
SCCL	36.55	35.90	98.22	26.11	113.13	90.82	37.49	24.56
Total	**166.03**	**158.95**	**95.74**	**118.79**	**499.70**	**403.36**	**33.81**	**23.88**

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	2.12	2.06	7.30	6.69	3.16	-8.32
BCCL	2.32	1.97	5.93	6.54	17.80	10.16
CCL	4.07	4.79	15.93	13.23	-15.06	-16.95
NCL	4.31	3.14	9.87	12.38	29.44	25.49
WCL	3.16	3.18	10.22	9.56	35.83	-6.42
SECL	5.26	5.50	17.05	15.29	-42.49	-10.34
MCL	10.35	8.73	26.68	30.77	-39.71	15.33
NEC						
CIL	**31.59**	**29.35**	**92.98**	**94.46**	**7.65**	**1.59**
SCCL	3.67	3.92	11.64	11.53	-6.41	-0.93
Total	**35.26**	**33.27**	**104.62**	**106.00**	**5.99**	**1.31**

(ii) Road

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.26	0.21	0.90	0.88	27.54	-1.78
BCCL	0.86	0.51	1.65	2.31	70.89	39.75
CCL	2.79	0.84	3.05	6.88	231.55	125.19
NCL	2.28	1.70	4.74	6.99	34.06	47.43
WCL	2.29	1.45	5.35	7.83	58.25	46.29
SECL	4.95	4.39	13.11	16.01	12.86	22.10
MCL	4.89	3.33	9.04	14.08	47.19	55.71
NEC						
CIL	**18.32**	**12.41**	**37.85**	**54.97**	**47.67**	**45.24**
SCCL	1.19	0.93	2.94	3.71	27.76	26.15
Total	**19.52**	**13.34**	**40.79**	**58.68**	**46.27**	**43.87**

(iii) MGR

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.31	0.83	2.77	1.32	-63.00	-52.48
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.63	4.16	12.93	14.09	11.34	9.03
WCL	0.00	0.06	0.18	0.00	-100.00	-100.00
SECL	2.11	2.27	7.19	6.45	-7.09	-10.34
MCL	1.02	1.15	3.61	3.16	-11.70	-12.34
NEC						
CIL	**8.06**	**8.47**	**26.67**	**25.02**	**-4.78**	**-6.19**
SCCL	0.53	0.56	1.97	1.95	-5.54	-1.32
Total	**8.59**	**9.03**	**28.65**	**26.97**	**-4.83**	**-5.85**

(iv) Conveyor Belt

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.24	0.28	0.81	0.72	-13.36	-10.66
WCL	0.09	0.01	0.02	0.30	1720.00	1395.00
SECL	0.57	0.55	1.57	1.67	3.45	6.57
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	**0.90**	**0.83**	**2.39**	**2.69**	**8.16**	**12.36**
SCCL	0.05	0.05	0.14	0.12	-6.00	-15.28
Total	**0.95**	**0.88**	**2.54**	**2.81**	**7.36**	**10.80**

(iv) Total Despatch- All Modes

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	2.69	3.09	10.96	8.89	-12.89	-18.92
BCCL	3.18	2.47	7.59	8.85	28.65	16.61
CCL	6.85	5.63	18.98	20.10	21.73	5.90
NCL	11.46	9.27	28.34	34.19	23.56	20.61
WCL	5.61	4.80	16.24	18.03	16.87	11.07
SECL	12.89	12.70	38.93	39.42	1.47	1.27
MCL	16.27	13.20	39.33	48.02	23.21	22.08
NEC	0.00	0.00	0.00	0.00		
CIL	**58.98**	**51.20**	**160.44**	**177.59**	**15.19**	**10.69**
SCCL	5.43	5.46	16.70	17.31	-0.55	3.65
Total	**64.41**	**56.66**	**177.14**	**194.90**	**13.67**	**10.03**

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	2.22	2.65	9.13	7.21	-16.42	-21.06
BCCL	2.46	1.91	5.86	6.90	28.32	17.73
CCL	5.78	4.79	15.93	17.21	20.63	8.04
NCL	10.54	7.85	24.69	31.09	34.22	25.92
WCL	5.18	3.96	13.48	16.58	30.74	23.00
SECL	11.48	10.16	31.10	34.82	12.95	11.96
MCL	13.20	8.34	25.96	38.27	58.22	47.39
NEC						
CIL	**50.85**	**39.672**	**126.15**	**152.07**	**28.16**	**20.55**
SCCL	4.52	4.58	13.86	14.43	-1.33	4.08
Total	**55.36**	**44.25**	**140.01**	**166.50**	**25.11**	**18.92**

(ii) CPP

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.01	0.02	0.04	0.01	-57.89	-72.09
BCCL	0.00	0.00	0.00	0.00		
CCL	0.14	0.22	0.52	0.26	-37.22	-49.51
NCL	0.50	0.54	1.74	1.53	-8.09	-12.34
WCL	0.15	0.10	0.34	0.43	50.52	26.90
SECL	0.19	0.83	2.41	0.76	-77.03	-68.46
MCL	0.86	2.00	5.73	3.12	-57.04	-45.67
NEC						
CIL	**1.84**	**3.712**	**10.79**	**6.11**	**-50.32**	**-43.37**
SCCL	0.22	0.24	0.89	0.65	-8.26	-26.19
Total	**2.07**	**3.95**	**11.67**	**6.76**	**-47.75**	**-42.06**

(ii) Steel Sector

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.03	0.03	0.06	0.07	-3.23	18.03
BCCL	0.09	0.07	0.25	0.26	29.17	2.79
CCL	0.02	0.02	0.05	0.09	33.33	87.50
NCL				0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	**0.14**	**0.118**	**0.4**	**0.42**	**21.19**	**16.67**
SCCL						
Total	**0.14**	**0.12**	**0.36**	**0.42**	**21.19**	**16.67**

(iii) Cement Sector

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.03	0.01	0.03	0.04	237.50	65.38
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.01	0.00		-100.00
NCL	0.03	0.01	0.04	0.08	210.00	121.62
WCL	0.14	0.16	0.41	0.39	-7.10	-3.67
SECL	0.14	0.15	0.48	0.32	-4.76	-33.33
MCL	0.01	0.05	0.10	0.02	-85.42	-78.00
NEC						
CIL	**0.35**	**0.368**	**1.06**	**0.86**	**-5.16**	**-18.93**
SCCL	0.23	0.25	0.73	0.79	-6.50	7.95
Total	**0.58**	**0.62**	**1.79**	**1.65**	**-5.70**	**-7.98**

(iv) Sponge Iron Sector

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	0.02	0.03	0.08	0.03	-25.93	-59.76
BCCL	0.00	0.00	0.00	0.00		
CCL	0.08	0.07	0.20	0.17	23.08	-13.71
NCL	0.02	0.02	0.10	0.08	15.00	-23.76
WCL	0.02	0.02	0.07	0.07	0.00	-6.76
SECL	0.34	0.25	0.76	0.86	37.65	12.71
MCL	0.10	0.16	0.50	0.32	-37.50	-36.29
NEC						
CIL	**0.58**	**0.54**	**1.71**	**1.53**	**8.15**	**-10.97**
SCCL	0.04	0.01	0.03	0.11	362.50	268.97
Total	**0.62**	**0.55**	**1.74**	**1.63**	**13.32**	**-6.31**

(iv) Total Offtake-All Sectors

Subs	June'2022	Despatch Status			Growth(%)	
	Actual	June'2021	Upto June'2021	Upto June'2022	M-O-M	Y-O-Y
ECL	2.69	3.09	10.96	8.89	-12.91	-18.92
BCCL	3.18	2.47	7.59	8.85	28.65	16.61
CCL	6.85	5.63	18.98	20.10	21.73	5.90
NCL	11.46	9.27	28.34	34.19	23.57	20.61
WCL	5.61	4.80	16.24	18.04	16.87	11.09
SECL	12.89	12.70	38.93	39.42	1.47	1.27
MCL	16.27	13.20	39.33	48.02	23.20	22.08
NEC	0.00	0.00	0.00	0.00		
CIL	**58.98**	**51.20**	**160.44**	**177.59**	**15.21**	**10.69**
SCCL	5.43	5.46	16.70	17.31	-0.55	3.65
Total	**64.41**	**56.66**	**177.14**	**194.90**	**13.69**	**10.03**

Table 4.7: Vendible Coal Stock *All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	June'30 2021	June'30 2022	June' 2021	June'2022	June' 2021	June'2022
ECL	3.21	2.27	7.92	8.49	40.53	26.74
BCCL	2.07	1.09	5.83	7.87	35.51	13.85
CCL	4.58	3.11	12.87	15.69	35.59	19.82
NCL	7.76	5.26	25.76	32.34	30.12	16.26
WCL	9.06	4.65	10.40	14.27	87.12	32.59
SECL	18.39	12.68	27.70	35.69	66.39	35.53
MCL	18.17	13.69	33.51	45.36	54.22	30.18
NEC		0.05	0.00	0.04		125.00
CIL	**63.23**	**42.80**	**123.98**	**159.75**	**51.00**	**26.79**
SCCL	3.64	3.91	15.57	16.92	23.38	23.10
Total	**66.87**	**46.71**	**139.55**	**176.66**	**47.92**	**26.44**

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During June 2022			June'2021	Growth(%)	Upto June (Q1)		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.05	2.21	107.61	1.75	26.13	5.89	4.69	25.52
Outsourced	0.10	0.15	154.00	0.13	17.56	0.44	0.27	64.66
Total	**2.15**	**2.36**	**109.77**	**1.88**	**25.53**	**6.33**	**4.96**	**27.62**

Table 5.2: Production of Power (MU)

Company	During June 2022			June'2021	Growth(%)	Upto June (Q1)		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1458.70	1734.59	118.91	1952.15	-11.14	5534.40	5311.71	4.19
NTPL	634.00	538.05	84.87	377.32	42.60	1428.63	1326.92	7.67
Total	**2092.70**	**2272.64**	**108.60**	**2329.47**	**-2.44**	**6963.03**	**6638.63**	**4.89**

Table 5.3: Power from Renewable Sources (MU)

Sources	During June 2022			June'2021	Growth(%)	Upto June (Q1)		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Wind Power	16.81	11.21	66.69	14.81	-24.31	21.36	27.26	-21.64
Solar Power	172.89	188.23	108.87	184.18	2.20	556.81	545.27	2.12
Total	**189.70**	**199.44**	**105.13**	**198.99**	**0.23**	**578.17**	**572.53**	**0.99**

Table 5.4: Productivity

Mode of Production	Productivity during June 2022			June'2021	Growth(%)	Upto June (Q1)		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (Lignite in te)	17.45	21.20	121.49	18.22	16.36	18.45	15.96	15.60
TPP (Kwh)	34259	45152	131.80	46676	-3.27	45824	43641	5.00

Table 5.5: OBR (in MM3)

Mode	During June 2022				Growth(%)	Upto June (Q1)		Growth(%)
	Target	Actual	Achvm(%)	June'2021	M-o-M	FY23	FY22	Y-o-Y
Departmental	13.70	12.85	93.81	13.25	-3.00	37.51	39.04	-3.91
Outsourced	0.65	0.80	122.77	0.45	77.33	2.10	0.98	113.31
Total	**14.35**	**13.65**	**95.12**	**13.70**	**-0.36**	**39.61**	**40.02**	**-1.02**

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during June 2022 (in %)		Actual Status during June 2021 (in %)		Actual Status upto Q1 of FY23 (in %)		Actual Status upto Q1 of FY22 (in %)		Progressive Growth	
	Availability	Utilisation	Availabilit	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	60.72	95.95	64.60	93.29	53.75	96.61	62.44	95.46	**-8.69**	**1.15**
Mine 1A	57.18	93.11	71.71	98.49	60.20	94.61	68.26	98.34	**-8.06**	**-3.73**
Mine 2	61.26	98.21	60.44	98.99	58.10	98.53	50.54	97.62	**7.56**	**0.91**

Table 5.7: Sales

Power Sales

Subs	During June 2022				Upto June (Q1)		
	Target	Actual	June'2021	Growth(%) M-o-M	FY23	FY22	Growth(%) Y-o-Y
NLCIL (MU)	1288.58	1502.49	1705.22	-11.89	4839.64	4607.68	5.03
NTPL (MU)	597.00	502.37	348.20	44.28	1328.58	1226.65	8.31
Total Exp (MU)	**1885.58**	**2004.86**	**2053.42**	**-2.36**	**6168.22**	**5834.33**	**5.72**
Lignite Sales							
M/s TAQA (LT)	0.68	1.38	1.38	0.00	4.84	4.47	8.28
Direct Sales (LT)	1.10	0.86	2.06	-58.25	2.71	5.70	-52.46
Barsingsar Lignite Sales	0.00	0.65	0.00		1.86	0.00	
Total Sales (LT)	**1.78**	**2.89**	**3.44**	**-15.99**	**9.44**	**10.17**	**-7.18**
Coal (LT)	**6.00**	**10.41**	**1.32**	**688.64**	**27.12**	**4.31**	**529.23**

Financial Performance

5. Capital Expenditure of CIL increased by 64.82% to 3034.41 crores during Q1 of FY 23 as compared to 1841.10 crores during the same period of FY22. Out of 3034.41 crores, CIL and its Subsidiaries have spent 428.7 crores on Plants & Machinery including HEMM and washery, 608.22 crores on Land and 1169.96 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL has registered a growth of 38.28 % and NLCIL has registered a negative growth of 10.60 % during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during June			Exp upto June (Q1)		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	158.60	24.07	168.19	-85.69	73.49	237.29	-69.03
BCCL	900.00	117.00	52.21	26.07	100.27	120.56	118.46	1.77
CCL	1,925.00	449.00	28.06	63.70	-55.95	349.60	332.79	5.05
NCL	1,900.00	190.00	198.13	25.01	692.20	493.04	285.23	72.86
WCL	900.00	74.56	70.52	35.38	99.32	183.55	45.46	303.76
SECL	4,650.00	400.81	242.58	129.64	87.12	625.89	284.62	119.90
MCL	3,800.00	416.47	251.46	454.44	-44.67	665.81	483.66	37.66
CMPDIL	40.00	3.34	1.16	3.95	-70.63	1.74	4.07	-57.25
CIL & others	1,165.00	60.00	388.74	0.11	353,300.00	**520.74**	49.53	951.36
CIL (Total)	**16,500.00**	**1,869.78**	**1,256.92**	**906.49**	**38.66**	**3,034.41**	**1,841.10**	**64.82**
SCCL	2,000.00	100.00	99.76	41.82	138.55	302.08	218.46	38.28
NLCIL Stand Alone	1,050.00	69.31	60.56	7.53	704.25	89.80	24.03	273.70
NLCIL JVs	1,870.00	190.76	133.18	217.62	-38.80	374.65	495.48	-24.39
NLCIL (Total)	**2,920.00**	**260.07**	**193.74**	**225.15**	**-13.95**	**464.45**	**519.51**	**-10.60**
Total	**21,420.00**	**2,229.85**	**1,550.42**	**1,173.46**	32.12	**3800.94**	**2579.07**	**47.38**

CIL & others includes amount of Rs 517.79 Cr of Capex during Q1 of FY 23 by JVs in proportion to the share holding by Coal India Limited in Joint Venture companies

5A : Head-wise Capital Expenditure *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June'22 (Q1)	% Expenditure
1	Plant & Machinery	3,588.29	161.03	408.36	**4.49**
2	Safety Plant & Machinery	1,045.70	112.25	194.72	**10.73**
3	Development	1,090.49	41.00	108.85	**3.76**
4	Buiiding (Factory)	110.00	-	0.37	
5	Building (Others)	901.16	57.23	96.72	**6.35**
6	Furniture & Fixtures	17.33	0.34	0.42	**1.96**
7	Lands	3,875.70	157.57	812.46	**4.07**
8	Vehicles	-	-	-	
9	Transporation including Railway Sidings etc.	5,750.85	457.14	1,193.63	**7.95**
10	Environment		-	-	
11	Solar Power	1,808.34	6.59	14.96	
12	TPP	301.49	1.22	22.17	
13	Others	2,930.67	556.04	948.26	**18.97**
Total		**21420**	**1550.42**	**3800.94**	**7.24**

se Capital Expenditure of CIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June(Q1) of FY23	% Expenditure
1	Plant & Machinery	2276.88	105.5	279.92	**4.63**
2	Safety Plant & Machinery	1045.7	67.71	148.78	**6.48**
3	Development	837.24	21.74	75.44	**2.60**
4	Buiiding (Factory)				
5	Building (Others)	668.67	45.57	76.11	**6.82**
6	Furniture & Fixtures				
7	Lands	2992.7	106.31	608.22	**3.55**
8	Vehicles				
9	Transporation including Railway	5578.84	447.99	1169.96	**8.03**
10	Environment				
11	Solar Power	853.34	5.15	5.84	**0.60**
12	TPP			0	
13	Others	2246.65	456.94	670.13	**20.34**
Total		**16500**	**1256.92**	**3034.41**	**7.62**

e Capital Expenditure of SCCL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June(Q1) of FY23	% Expenditure
1	Plant & Machinery	288.32	22.62	46.87	**7.85**
2	Safety Plant & Machinery		0	0	
3	Development	125.10	19.26	33.41	**15.40**
4	Buiiding (Factory)		0	0	
5	Building (Others)	193.08	11.51	20.38	**5.96**
6	Furniture & Fixtures	16.38	0.34	0.42	**2.08**
7	Lands	755.50	37.62	164.08	**4.98**
8	Vehicles		0	0	
9	Railway Sidings	60.13	5.75	5.75	**9.56**
10	Environment	-	0	0	
11	Solar Power	260	1.44	8.99	**0.55**
12	STPP	301.49	1.22	22.17	**0.40**
13	Others				
Total		**2000**	**99.76**	**302.08**	**4.99**

Capital Expenditure of NLCIL *in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in June	Upto June(Q1) of FY23	% Expenditure
1	Plant & Machinery	1,023.09	32.91	81.57	3.22
2	Safety Plant & Machinery	-	44.54	45.94	
3	Development	128.15	-	-	
4	Buiiding (Factory)	110.00		0.37	
5	Building (Others)	39.41	0.15	0.23	0.38
6	Furniture & Fixtures	0.95	-	-	
7	Lands	127.50	13.64	40.16	10.70
8	Vehicles	-	-	-	
9	Railway Sidings	111.88	3.40	17.92	3.04
10	Environment	-	-	-	
11	Solar Power	695.00		0.13	
12	TPP	-	-	-	
13	Others	684.02	99.10	278.13	14.49
Total		**2,920.00**	**193.74**	**464.45**	**6.63**

6. Total Manpower of CIL is 247030 as on 1st June 2022. Among the subsidiaries of CIL, ECL has maximum Manpower of 52670 whereas in term of Coal production during Q1 of FY23, it stood at 6th position. On the other hand, MCL being leading coal producer company during Q1 of FY23, has Manpower strength of 21837 only.

Total Manpower of CIL & its subsidiries

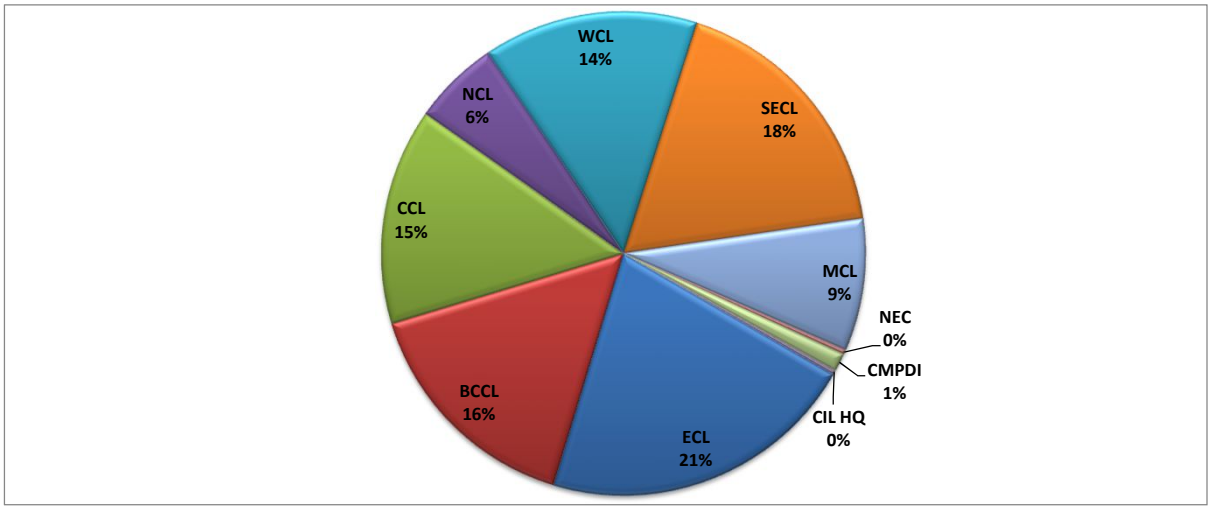


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	June'22	April'22	Change
ECL	52670	52935	-265
BCCL	38618	38915	-297
CCL	35722	35861	-139
NCL	14217	14228	-11
WCL	35500	35741	-241
SECL	43860	44405	-545
MCL	21837	21863	-26
NEC	766	774	-8
CMPDI	2968	2948	20
DCC	168	173	-5
CIL HQ	704	707	-3
Total CIL	**247030**	**248550**	-1520
SCCL	43789	43672	117
NLCIL	10945	11246	-301
Total Manpower	**301764**	**303468**	-1704

7.CIL out-standing dues have increased by Rs 3,057.02 crores and stood at Rs 16446.17 crores as on 30th June 2022 as compared to Rs 13389.15 crores as on 31st March 2022. 81.63% of the out-standing dues of CIL belong to ECL,SECL,CCL,WCL and NCL.

Company-wise Debtors Due chart as on 30th June' 22

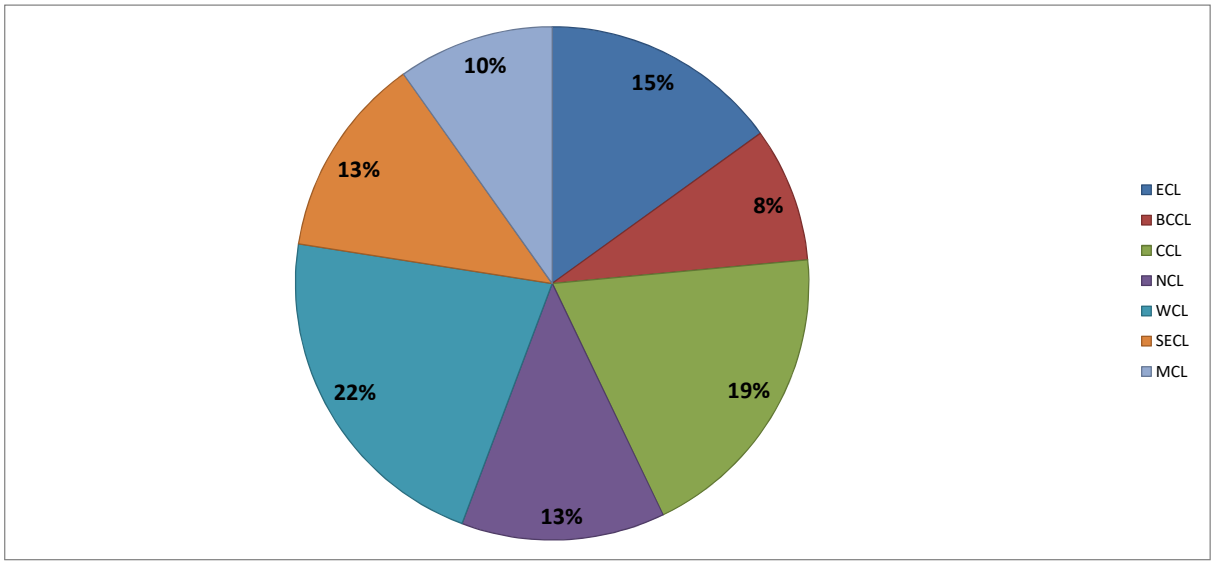


Table 7.1: Debtors due as on 30th June 22 ***Rs Cr***

Subsidiary/Company	Due as on last Day of		
	June'22	Mar'22	Change
ECL	2475.61	2,657.99	-182.38
BCCL	1393.53	1,417.12	-23.59
CCL	3178.00	2,845.00	333.00
NCL	2109.76	810.32	1,299.44
WCL	3573.40	2,567.47	1,005.93
SECL	2089.55	2,269.76	-180.21
MCL	1615.15	810.32	804.83
NEC	11.17	11.17	
Total CIL (incl NEC)	**16446.17**	**13389.15**	**3,057.02**
SCCL	2,019.98	5743.55	-3,723.57
NLCIL	4647.05	4063.57	583.48
NTPL	752.98	632.51	120.47
Total NLCIL	**5400.03**	**4696.08**	**703.95**
Total Debtors Due	**23866.18**	**23828.78**	**37.40**

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5095.84 crores i.e 31.01 % of total dues.

Age-wise Debtors Dues chart as on 30th June' 22

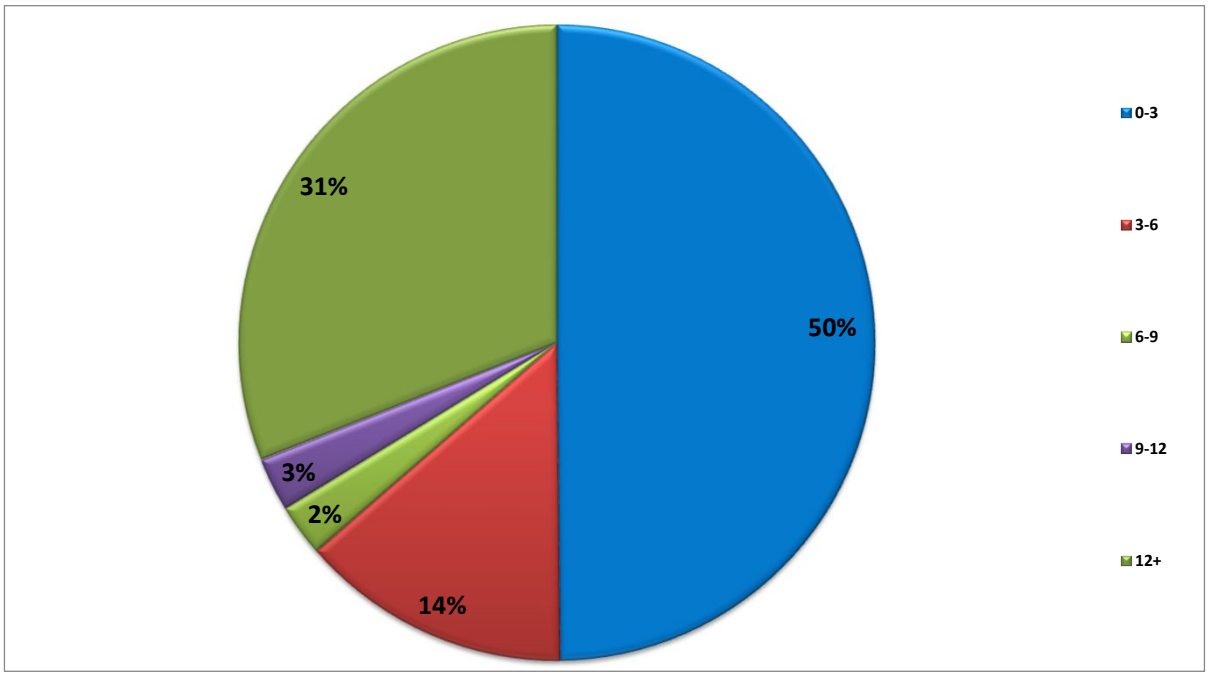
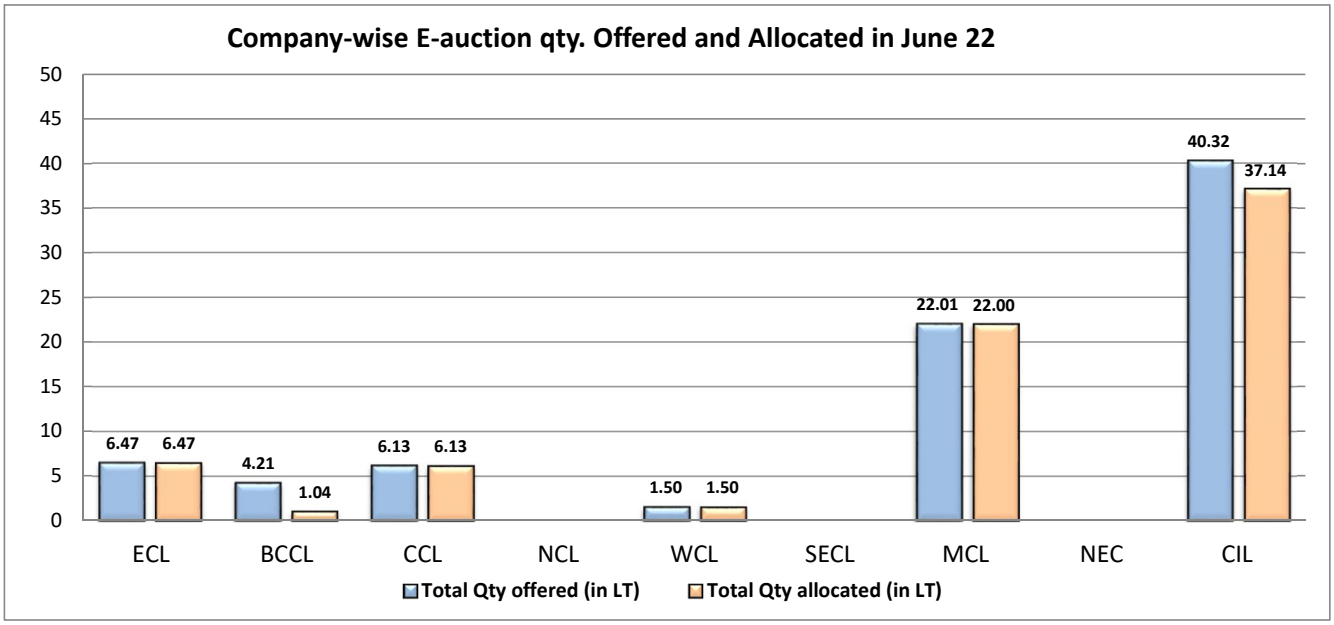


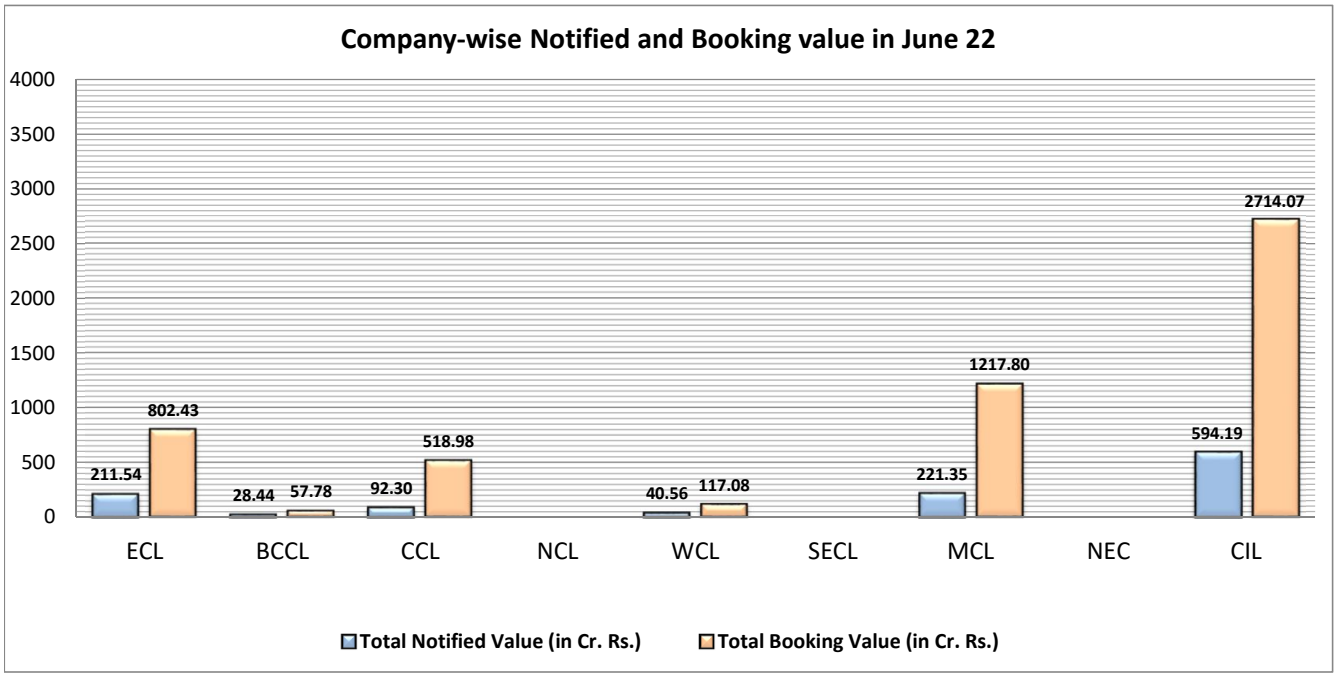
Table 7.3: Age-wise Debtors Dues as on 30th June' 22 ***Rs Cr***

Subsidiary	Age-wise Debtors in Months					
	0-3	**3-6**	**6-9**	**9-12**	**12+**	**Total**
ECL	181.80	579.74	136.93	110.09	1467.05	**2475.61**
BCCL	703.05	131.15	31.76	56.94	470.63	**1393.53**
CCL	881	220	268	243	1565.00	**3178.00**
NCL	1790.15	0.02	1.13		318.46	**2109.76**
WCL	2706.89	802.71	0.00	0.00	63.80	**3573.40**
SECL	727.92	216.92	-2.67	35.42	1111.96	**2089.55**
MCL	1198.80	316.60		0.81	98.94	**1615.15**
Total CIL	**8189.61**	**2267.14**	**435.15**	**446.26**	**5095.84**	**16435.00**
Percentage Share	***49.83***	***13.79***	***2.65***	***2.72***	***31.01***	***100.00***

Table 8.1: E-auction company-wise

In Q1 of FY 23, 97.05 LT of coal allocated against 100.45 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 383 % higher amount than notified price in Q1 of FY 23.





Company-wise Performance in June 2022									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	6.47	4.21	6.13		1.50		22.01		**40.32**
Total Qty allocated (in LT)	6.47	1.04	6.13		1.50		22.00		**37.14**
Percentage Qty allocated (in %)	**100%**	**25%**	**100%**		**100%**		**100%**		**92%**
Total Notified Value (in Cr. Rs.)	211.54	28.44	92.30		40.56		221.35		**594.19**
Total Booking Value (in Cr. Rs.)	802.43	57.78	518.98		117.08		1217.80		**2714.07**
% increase over Notified Price	**279%**	**103%**	**462%**		**189%**		**450%**		**357%**

Company wise Performance during Q1 of FY 23									
Company	**ECL**	**BCCL**	**CCL**	**NCL**	**WCL**	**SECL**	**MCL**	**NEC**	**CIL**
Total Qty offered (in LT)	19.30	10.09	6.13	8.00	5.71	6.77	44.04	0.41	**100.45**
Total Qty allocated (in LT)	19.20	6.80	6.13	8.00	5.71	6.77	44.03	0.41	**97.05**
Percentage Qty allocated (in %)	**99%**	**67%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**97%**
Total Notified Value (in Cr. Rs.)	615.10	160.83	92.30	120.64	148.11	89.38	438.66	13.25	**1678.27**
Total Booking Value (in Cr. Rs.)	2349.87	353.40	518.98	742.80	505.20	531.66	3063.53	45.07	**8110.51**
% increase over Notified Price	**282%**	**120%**	**462%**	**516%**	**241%**	**495%**	**598%**	**240%**	**383%**

Electricity Generation

Electricity Generation during June 2022

Table 1: Electricity Generation from different Sources *In MU*

Source	Generation during June			Generation upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Thermal	105618.17	85437.73	23.62	325617.17	276641.80	17.70
Nuclear	3867.38	3892.13	-0.64	10913.29	11256.02	-3.04
Hydro	13946.12	16008.26	-12.88	38367.99	36026.03	6.50
Bhutan Imp.	989.90	1121.40	-11.73	1772.80	1841.70	-3.74
Total Conventional	**124421.57**	**106459.52**	**16.9**	**376671.25**	**325765.55**	**15.6**
Wind	9708.52	9725.45	-0.17	24009.02	20543.35	16.87
Solar	8259.91	6006.22	37.52	25411.40	18123.06	40.22
Biomass	302.17	317.59	-4.85	925.84	908.21	1.94
Bagasse	331.14	151.36	118.77	2495.45	1439.81	73.32
Small Hydro	698.89	725.57	-3.68	2025.98	1720.26	17.77
Others	196.32	164.11	19.63	619.10	520.15	19.02
Total Renewable	**19496.96**	**17090.29**	**14.08**	**55486.79**	**43254.83**	**28.28**
Total Generation	**143918.53**	**123549.81**	**16.49**	**432158.04**	**369020.385**	**17.11**
% Share of RE	**13.55**	**13.83**	-0.29	**12.84**	**11.72**	**1.12**
% Share of Coal & lignite	**71.72**	**66.38**	**5.35**	**73.60**	**72.09**	**1.52**

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during June			Generation upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Coal	99862.68	78700.37	26.89	307953.03	256686.88	19.97
Lignite	3356.41	3306.28	1.52	10132.49	9330.14	8.60
Gas	2389.39	3424.49	-30.23	7500.94	10604.52	-29.27
Diesel	9.69	6.59	47.04	30.71	20.26	51.58
Total Thermal	**105618.17**	**85437.73**	**23.62**	**325617.17**	**276641.8**	**17.70**

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke *Fig. in MT*

Type of Coal	During June			Upto June		
	Jun-22	Jun-21	Growth (%) M-o-M	Jun-22	Jun-21	Growth (%) Y-o-Y
Non Coking	20.10	13.05	54.08	47.44	42.01	12.94
Coking	5.04	4.06	24.27	14.61	13.21	10.60
Anthracite	0.52	0.08	570.70	1.09	0.45	142.37
PCI Coal	1.28	0.97	31.93	3.22	3.65	-11.71
Pet Coke	0.97	0.31	214.90	2.54	0.90	181.72
Met Coke	0.20	0.31	-37.59	0.67	0.76	-12.21
Total	**28.11**	**18.77**	**49.75**	**69.57**	**60.97**	14.10

Source: ICMW

Coal Import in June 2022

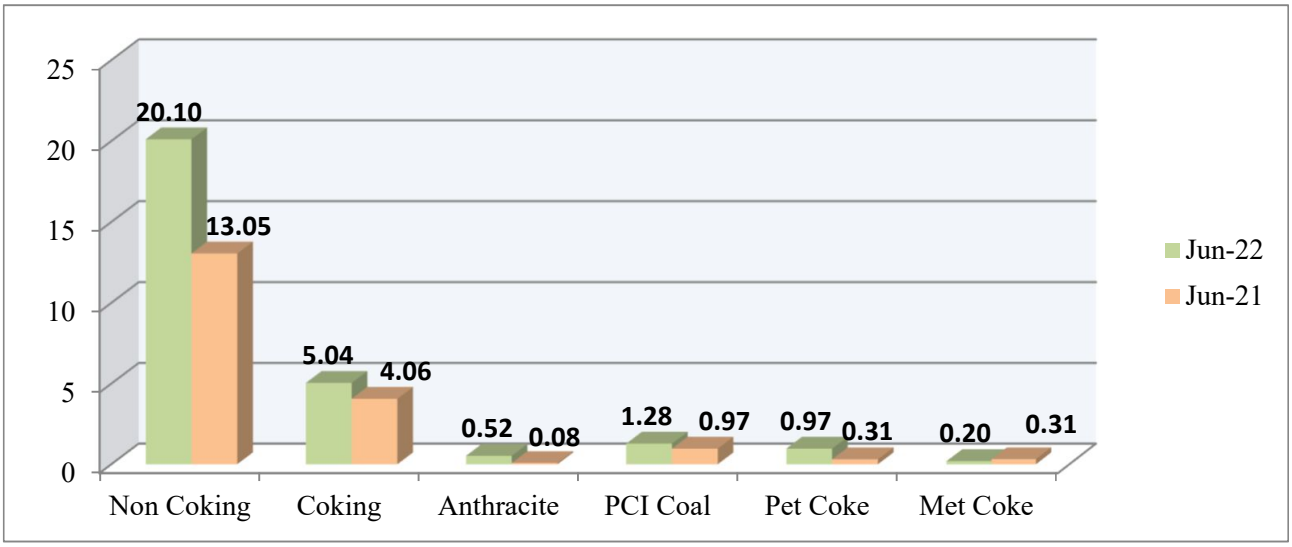


Table 8.2: State-wise Import of Coal and Coke *In L Te*

State	During June			Upto June		
	FY 22	FY 21	Growth (%) M-o-M	FY 22	FY 21	Growth (%) Y-o-Y
Gujarat	88.24	50.38	75.17	219.20	188.30	16.41
Maharashtra	20.80	7.35	183.00	50.45	36.90	36.71
Goa	9.90	5.30	86.73	25.25	22.82	10.64
Karnataka	4.83	2.64	82.56	14.71	16.62	-11.52
Tamil Nadu	19.62	11.61	68.99	46.04	38.77	18.74
Puducherry	4.63	2.03	127.69	11.01	12.86	-14.39
Andhra Pradesh	76.53	55.50	37.91	185.01	160.35	15.38
Odisha	41.47	31.42	31.99	108.07	90.37	19.58
West Bengal	15.08	9.48	59.06	35.83	30.62	17.03
Punjab	0.00	0.00		0.01	0.00	
Delhi	0.00	0.00		0.00	0.00	
Haryana	0.00	0.00		0.00	0.00	
Chhattisgarh	0.00	0.00		0.00	0.00	-71.88
Madhya Pradesh	0.04	0.02	61.22	0.08	0.04	98.09
Others	0.00	0.00	-72.92	0.00	0.00	-72.92
Total	**281.14**	**187.74**	**49.75**	**695.67**	**609.71**	**14.10**

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

Table 8.3: Sector Wise Import of Coal and Coke during June 2022 *In MT*

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.40	0.18	0.00			0.04	**0.62**
Auto	0.02						**0.02**
Calciner						0.20	**0.20**
Calcium Carbide							**0.00**
Cement	1.29					0.73	**2.02**
Chemical & Petrochem	0.71	0.01	0.03		0.00		**0.75**
DRI	0.26	0.04	0.00	0.01			**0.30**
Power	3.55	0.03		0.05			**3.62**
Ferro Alloy	0.01	0.02	0.01	0.02	0.01		**0.06**
Graphite Electrode			0.00			0.01	**0.01**
Iron & Steel	0.98	4.42	0.38	1.11	0.12		**7.00**
Logistics	0.04	0.04			0.00		**0.08**
Engineering	0.03						**0.03**
Paper & Plywood	0.03						**0.03**
Pharma			0.00				**0.00**
Sugar							**0.00**
Textile	0.20		0.00				**0.20**
Traders	12.13	0.30	0.10	0.10	0.07		**12.70**
Mining	0.03						**0.03**
Tyres							**0.00**
Others	0.45	0.00	0.00		0.00		**0.45**
Total	**20.10**	**5.04**	**0.52**	**1.28**	**0.20**	**0.97**	**28.11**

Source: ICMW

Sector Wise Coal and Coke Import in June'2022

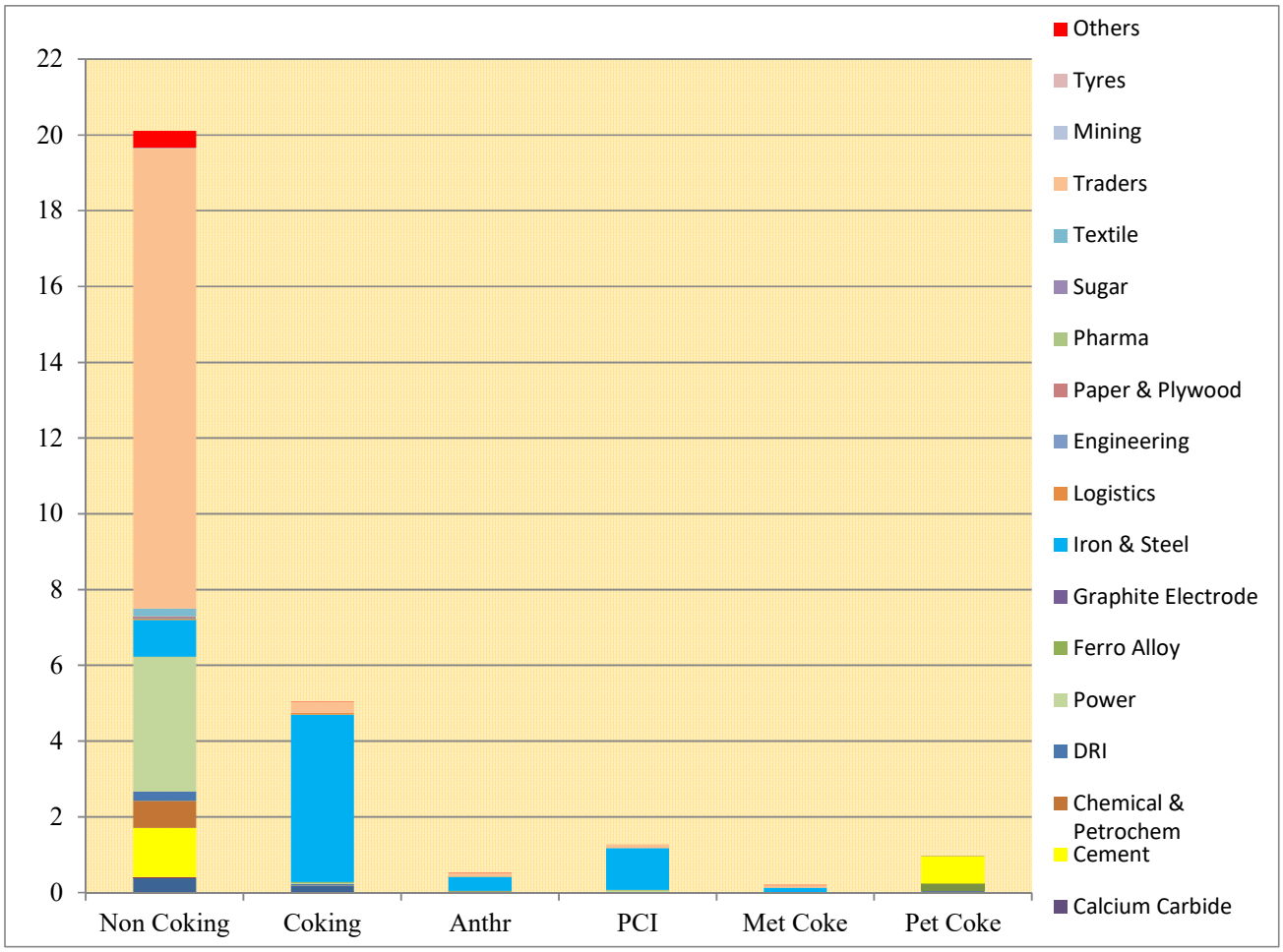


Table 8.4: Grade-wise Non-Coking Coal Import during June 2022. *In Lakh Te*

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi														1.15	**1.15**
Bhavnagar														2.96	**2.96**
Dahej														11.91	**11.91**
Dhamra														7.98	**7.98**
Ennore														6.93	**6.93**
Gangavaram			3.08	1.50		9.81	1.10		0.50					0.51	**16.50**
Hazira														7.12	**7.12**
Jafrabad														0.06	**0.06**
Jaigad														5.33	**5.33**
Jakhau														0.22	**0.22**
Kakinada					0.13		0.16							3.39	**3.68**
Kandla	1.3121	2.842	1.40	2.64	0.90	1.13	4.22		3.04	1.07	0.39	1.57		0.35	**20.87**
Karaikal														4.63	**4.63**
Kolkata					0.28							0.28		3.94	**4.50**
Krishnapatnam								1.35		4.84	0.77			13.57	**20.53**
Magdalla														1.32	**1.32**
Marmagoa														5.05	**5.05**
Muldwarka														0.05	**0.05**
Mumbai & Jnpt		0.723												4.70	**5.42**
Mundra			1.38	2.07	0.83	12.45		1.30	2.88	0.80			0.85		**22.56**
Navlakhi														12.28	**12.28**
New Mangalore							0.44	0.28						2.38	**3.09**
Others														4.78	**4.78**
Paradip														6.84	**6.84**
Pipavav														0.71	**0.71**
Tuticorin / Voc														9.69	**9.69**
Vizag		0.343	2.44	0.79	0.83	0.77		2.11	3.13	0.54	0.55	1.62		1.77	**14.88**
Total	**1.31**	**3.91**	**8.30**	**7.00**	**2.96**	**24.16**	**5.92**	**5.04**	**9.54**	**7.25**	**1.71**	**3.47**	**0.85**	**119.63**	**201.04**

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during June' 2022

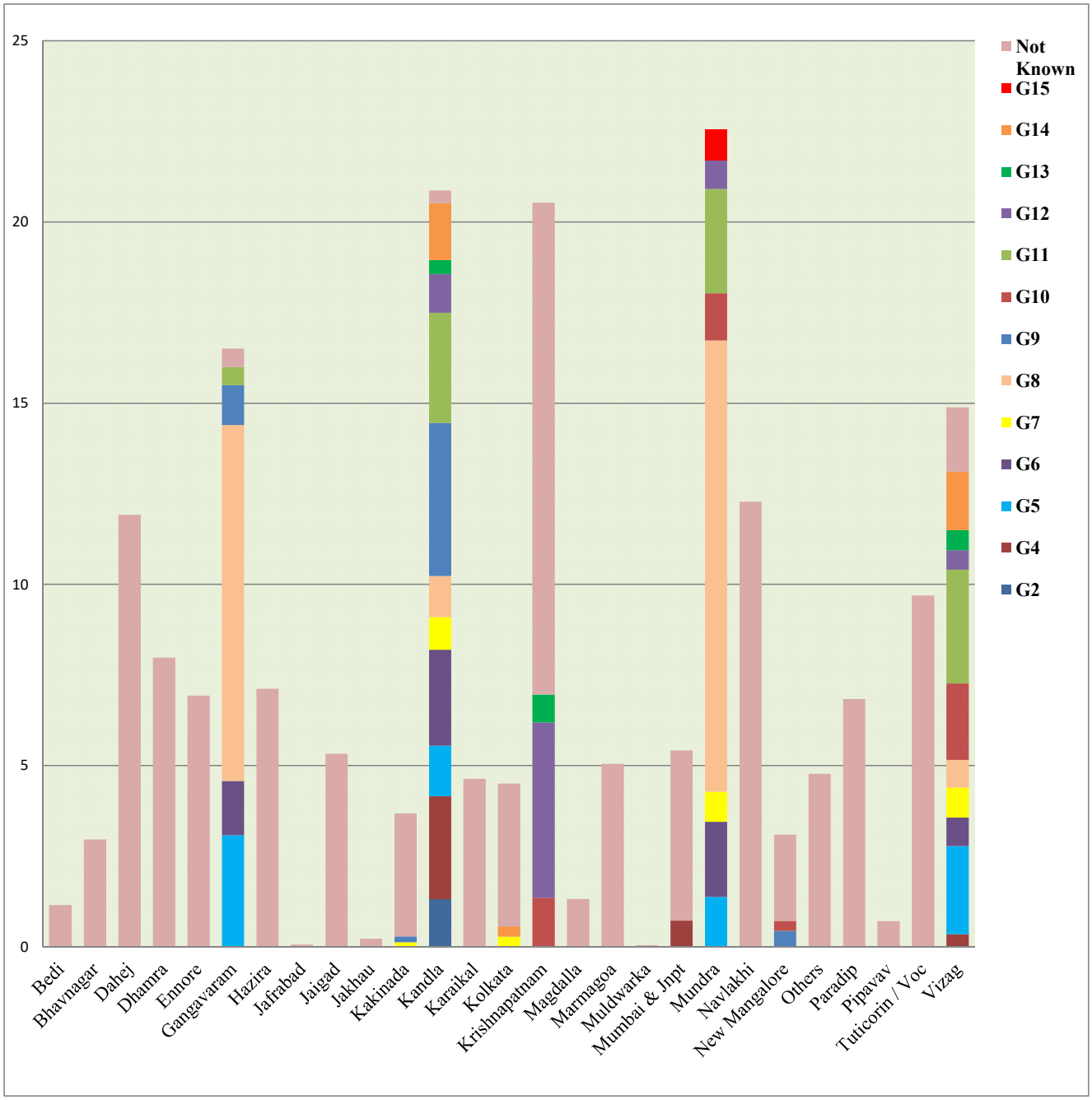


Table 8.5: Country-wise Non-coking Coal Import during June 2022 *In Lakh Te*

Port	G2	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Afghanistan														0.00	**0.00**
Australia		0.748		1.31			1.10	2.65						9.19	**15.00**
Indonesia			0.55	1.86	2.25	22.78	3.27	2.19	9.54	7.25	1.71	3.47	0.85	95.95	**151.67**
Mozambique			4.34											0.00	**4.34**
Others														0.33	**0.33**
Philippines														0.74	**0.74**
Russia		3.16	1.38	1.57										1.30	**7.41**
South Africa			2.03	2.27	0.71	1.38	1.55	0.20						9.61	**17.75**
United States	1.3121													2.49	**3.80**
Total	**1.31**	**3.91**	**8.30**	**7.00**	**2.96**	**24.16**	**5.92**	**5.04**	**9.54**	**7.25**	**1.71**	**3.47**	**0.85**	**119.63**	**201.04**

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during June 2022

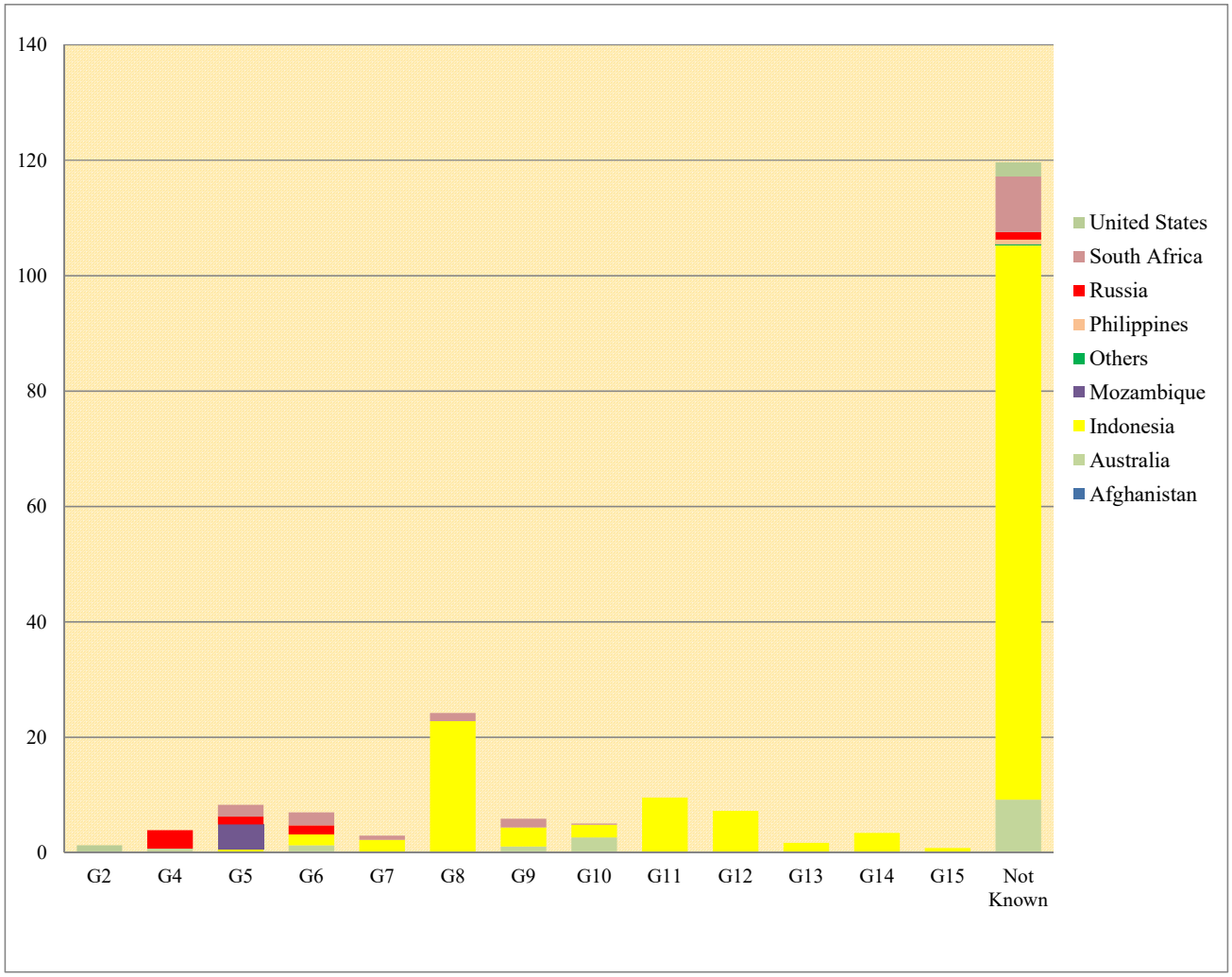


Table 8.6: Port and Country-wise Import of Non-Coking Coal during June 2022 (L Te)

Port	Afghanistan	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States	Others	Total
Bedi		0.55	0.60							**1.15**
Bhavnagar			2.96							**2.96**
Dahej			11.17		0.74					**11.91**
Dhamra		0.48	6.80				0.70			**7.98**
Ennore		1.17	4.52					1.24		**6.93**
Gangavaram		1.10	9.98	1.05			4.37			**16.50**
Hazira			7.12							**7.12**
Jafrabad									0.06	**0.06**
Jaigad			4.74			0.58				**5.33**
Jakhau									0.22	**0.22**
Kakinada		0.75	1.04				0.64	1.25		**3.68**
Kandla		0.75	12.46	0.85		3.66	1.83	1.31		**20.87**
Karaikal			3.91			0.72				**4.63**
Kolkata			3.67				0.83	0.00		**4.50**
Krishnapatnam		4.91	15.62							**20.53**
Magdalla							1.32			**1.32**
Marmagoa		1.89	2.29				0.87			**5.05**
Muldwarka									0.05	**0.05**
Mumbai & Jnpt			4.70							**4.70**
Mundra		2.61	17.80			2.10	0.77			**23.28**
Navlakhi			12.28							**12.28**
New Mangalore			1.04				2.05			**3.09**
Others	0.00077		4.28				0.49			**4.77**
Paradip			4.24				2.59			**6.84**
Pipavav			0.71							**0.71**
Tuticorin / Voc			9.69							**9.69**
Vizag		0.79	10.03	2.44		0.34	1.28			**14.88**
Total	**0.00**	**15.00**	**151.67**	**4.34**	**0.74**	**7.41**	**17.75**	**3.80**	**0.33**	**201.04**

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during June 2022 (US$/te)

Port	Afghanistan	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States
Bedi		205.07	159.11					
Bhavnagar			102.16					
Dahej			13598.09		155.30			
Dhamra		312.24	211.58				270.70	
Ennore		251.05	141.33					185.91
Gangavaram		187.53	183.40	233.96			300.86	
Hazira			140.79					
Jafrabad								
Jaigad			133.90			194.43		
Jakhau								
Kakinada		196.58	149.99				262.77	103.94
Kandla		351.43	12739.66	246.35		225.15	235.59	34825.71
Karaikal			145.66			225.44		
Kolkata			163.64				311.95	379.00
Krishnapatnam		242.09	159.26					
Magdalla							397.74	
Marmagoa		355.43	201.21				386.35	
Muldwarka								
Mumbai & Jnpt			166.20					
Mundra		297.34	187.44			204.26	395.41	
Navlakhi			110.62					
New Mangalore			127.65				238.34	
Others	243.929		144.58				255.70	
Paradip			193.98				349.60	
Pipavav			131.12					
Tuticorin / Voc			142.08					
Vizag		46.06	131.10	235.66		224.56	234.41	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during June 2022 (Rs/te)

Port	Afghanistan	Australia	Indonesia	Mozambique	Philippines	Russia	South Africa	United States
Bedi		16098.18	12490.19					
Bhavnagar			8019.34					
Dahej			1067486.52		12260.97			
Dhamra		24651.47	16658.83				21371.46	
Ennore		19707.20	11128.40					14594.01
Gangavaram		14721.41	14430.50	18365.53			23695.66	
Hazira			11085.07					
Jafrabad								
Jaigad			10518.38			15350.12		
Jakhau								
Kakinada		15431.43	11773.89				20662.56	8159.18
Kandla		27621.24	1000095.37	19449.07		17705.53	18513.98	2749489.59
Karaikal			11491.67			17697.36		
Kolkata			12818.18				24493.36	29751.68
Krishnapatnam		19056.97	12532.96					
Magdalla							31313.00	
Marmagoa		28010.31	15842.37				30328.38	
Muldwarka								
Mumbai & Jnpt			13082.18					
Mundra		23340.81	14745.89			16092.66	31040.07	
Navlakhi			8696.16					
New Mangalore			10048.16				18722.93	
Others	19192.14		11381.04				20072.17	
Paradip			15300.14				27443.57	
Pipavav			10351.60					
Tuticorin / Voc			11236.46					
Vizag		3636.73	10306.56	18552.11		17678.58	18506.40	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during June'2022 *In L Te*

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States	Total
Dhamra	5.1					2.8	**8.0**
Ennore	1.6					0.68	**2.3**
Gangavaram	0.8		0.8	0.9		1.4	**3.9**
Jaigad	4.6	0.5			0.9		**6.0**
Kakinada	0.8						**0.8**
Kandla	1.4						**1.4**
Kolkata	6.4			0.5		1.2	**8.1**
Krishnapatnam	1.8				0.3	0.2	**2.2**
Marmagoa	1.7	1.9			0.8		**4.4**
Mumbai & Jnpt						0.0	**0.0**
Mundra	0.7						**0.7**
Others						0.0	**0.0**
Paradip	5.0		0.8	1.5	0.3	0.7	**8.3**
Vizag	3.6			0.2		0.5	**4.3**
Total	**33.57**	**2.39**	**1.53**	**3.01**	**2.31**	**7.61**	**50.42**

Source: ICMW

Coking Coal Import during June 2022 (Port-wise & Country-wise)

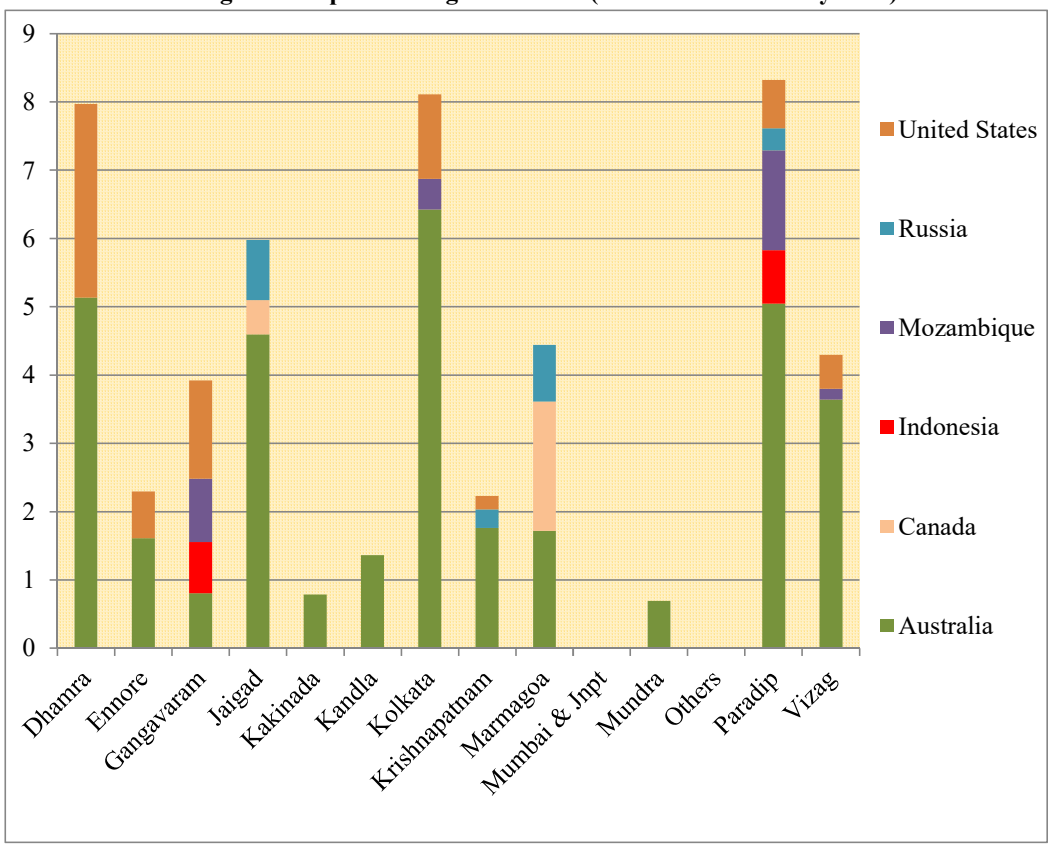


Table 8.10: Average Price of Imported Coking Coal during June 2022 (US$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	458.6					494.5
Ennore	528.7					472.7
Gangavaram	463.1		455.4	378.2		487.3
Jaigad	535.0	464.7			405.9	
Kakinada	555.0					
Kandla	506.5					
Kolkata	514.0			495.0		488.0
Krishnapatnam	546.5				407.2	502.5
Marmagoa	464.6	549.4			404.2	
Mumbai & Jnpt						795.8
Mundra	421.4					
Others						24.1
Paradip	513.3		428.6	469.1	497.9	513.9
Vizag	529.1			491.4		516.5

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during June 2022 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Dhamra	36088.8					38932.7
Ennore	41605.6					37104.9
Gangavaram	36564.5		35956.3	29768.6		38358.1
Jaigad	42118.6	36477.6			31860.4	
Kakinada	43570.9					
Kandla	39759.4					
Kolkata	40484.6			39079.4		38378.7
Krishnapatnam	43008.3				31968.8	39669.8
Marmagoa	36553.4	43251.7			31911.5	
Mumbai & Jnpt						62828.6
Mundra	33078.5					
Others						1894.6
Paradip	40392.8		33643.9	36855.7	39082.1	40453.0
Vizag	41673.2			38571.1		40777.3

Source: ICMW

Table 8.12 Coal Imports (Provisional) *Fig. in MT*

Type of Coal	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Non Coking *	20.10	13.05	54.08	47.44	42.01	12.94
Coking	5.04	4.06	24.27	14.61	13.21	10.60
Anthracite	0.52	0.08	570.70	1.09	0.45	142.37
Total	**25.67**	**17.18**	**49.38**	**63.14**	**55.66**	**13.44**

** Non-Coking Coal means Bituminous and Steam Coal*

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors

(i) Cement Sector *Fig. in MT*

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	33.82	27.47	23.12	98.14	79.63	23.25
Domestic Coal Supply	0.65	0.64	1.56	1.94	1.82	6.64
Coal Import	1.29	2.03	**-36.06**	3.89	6.01	**-35.26**

(ii) DRI Sector *Fig. in MT*

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.4	3.1	6.64	10.5	9.9	6.30
Domestic Coal Supply	0.6	0.5	8.94	1.7	1.7	-0.80
Coal Import	0.3	0.3	**-11.20**	2.58	0.6	**324.34**

Table 8.14: Coking Coal supply to Steel Sector *Fig. in MT*

Items	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.256	6.256	0.00	19.671	18.920	3.97
Domestic Coal Supply	0.716	0.461	55.31	2.015	1.490	35.23
Coal Import	4.42	3.56	**24.29**	7.15	10.85	**-34.08**

Table 8.16: Coal Supply to Other Sectors *Fig. in MT*

Source of Suppy	During June			Upto June		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	6.11	7.17	-14.73	18.98	21.24	-10.62
Import	14.59	6.56	122.48	32.29	25.01	29.11
Total	**20.70**	**13.73**	**50.81**	**51.27**	**46.25**	**10.87**

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	138.71	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	1.49	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	1.99	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	5.66	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	168.01	ON SCH	
6	ECL	HURA-C	OC	3.00	359.69	31-03-2022	31-03-2023	262.19	1	Delay in grant of stage-II FC and handover of Forest land.
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	37.44	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	161.04	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	11.69	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	0.00	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2025	517.07	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2023	18.01	2	Revised PR is under finalisation.
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	289.45	31-05-2014	30-07-2022	288.42	8	Repeated failure by HEC in adhering to timelines committed by them. Trial run started.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	269.70	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	596.21	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2026	31-03-2026	204.84	ON SCH	MDO Project
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	151.19	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2028	31-03-2028	84.78	ON SCH	MDO Project
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	884.21	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	442.26	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	44.22	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	239.18	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	503.09	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2025	31-03-2025	4.05	ON SCH	MDO Project
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	85.92	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.21	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	107.61	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	252.00	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2024	31-03-2024	5.24	ON SCH	
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1124.77	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	795.15	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	100.07	ON SCH	
33	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2026	31-03-2026	9.84	ON SCH	
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	0.00	ON SCH	
35	WCL	AMAL. INDER KAMPTEE DEEP	OC	3.20	313.34	31-03-2024	31-03-2024	168.59	ON SCH	
36	WCL	DINESH (MKD-III)	OC	8.00	1184.33	31-03-2027	31-03-2027	487.97	ON SCH	
37	WCL	DURGAPUR EXTN DEEP	OC	3.00	378.87	31-03-2021	31-03-2023	301.27	2	Due to delay in diversion and possession of forest land.
38	WCL	GAURI PAUNI EXPN	OC	3.50	337.38	31-03-2029	31-03-2029	48.04	ON SCH	
39	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	826.8	31-03-2026	31-03-2026	325.96	ON SCH	
40	WCL	NILJAI EXPN DEEP	OC	3.50	404.45	31-03-2022	31-03-2022	255.17	ON SCH	Project completion report is under approval.
41	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	745.83	31-03-2025	31-03-2025	464.29	ON SCH	
42	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	720.83	31-03-2029	31-03-2029	119.23	ON SCH	
43	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	148.16	4	Due to delay in possession of land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
44	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	420.17	ON SCH	
45	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	227.35	3	Due to delay in EC & FC clearance.
46	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	13.24	ON SCH	
47	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2023	5023.54	ON SCH	
48	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	205.79	3	Delayed in EC, FC & Land. Project will be completed in FY23.
49	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2023	3568.57	ON SCH	
50	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2028	31-03-2028	0.00	ON SCH	
51	SECL	PELMA	OC	15.00	1624.59	31-03-2028	31-03-2028	11.18	ON SCH	
52	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	281.49	ON SCH	
53	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
54	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	1950.99	ON SCH	
55	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	0.00	ON SCH	
56	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2022	301.02	10	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion criteria achieved.
57	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	614.67	ON SCH	
58	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2773.76	ON SCH	MDO Project
59	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1349.36	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till May'22) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
60	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	259.22	5	Delayed due to EC and FC for 227.61 Ha forest land.
61	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2025	728.67	4	Issues in execution of major Infrastructure like Barpali Railway Bulb.
62	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	854.21	ON SCH	
63	MCL	HINGULA-II EXPN.PH-III	OC	15.00	479.53	31-03-2013	31-03-2024	825.7	11	Delay in forest diversion & EMP clearance, development of R&R Site at Kochianali & delay in construction of SILO.
64	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	153.78	7	Delay in construction of SILO at Barpali Bulb.
65	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1210.78	ON SCH	
66	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	780.40	ON SCH	
67	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2031	31-03-2031	542.98	ON SCH	MDO Project
68	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	30-07-2022	353.80	2	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		**868.08**	**121330.1**			**32370.5**		

Note: Capital Expenditure is provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion*	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th June 2022) Rs. Crore	Cumulative Progress (%) (30th June 2022)				Remarks
									Physical		Financial		
						Target	Actual Provl (30th June 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80^	U-I: Mar 2023 U -II: July 2023 U-III: Nov 2023	13,361.07	1,510.0	369.29	13,730.36	93.00	78.04	93.00	79.65**	

** As per approved CoD dates. (In 70th Board Meeting of NUPPL). ^ RCE is under process and approval to be obtained from PIB/CCEA.*
*** Financial progress (with respect to the sanctioned project cost of Rs. 17237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 385.78 Cr. as a part of capex value of GA3 package.*

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLC India Ltd and Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited, Ghatampur in the State of Uttar Pradesh, for setting up of 3 x 660 MW power project. The Equity participation between NLCIL and UPRVUNL is at the ratio of 51:49. Linked Coal mine is Pachwara South Coal Block (9 MTPA).
- LoA for GA1 package, Steam Generator is awarded to L&T MHPS, GA2 package, Turbo Generator is awarded to GEPSIPL and GA3 package, Balance of Plant is awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 84.68%, GA2: 85.59% & GA3:70.51%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting wherein Balance works of BOP package will be completed with a proper control of NUPPL (by direct payment to sub-vendors, selection of agencies, entering into tripartite agreement with sub-vendors etc with operating risk and cost clause while keeping M/s BGRESL on-board).

GA4-Flue Gas Desulphurization:

- The Board in its 63rd meeting held on 25.09.2021, has decided for cancelling the present tender of FGD and to go for retender. The cost estimate of Rs.923 Cr for FGD retender has been approved in 66thBoard Meeting of NUPPL. Qualification requirement and Tender specification for FGD has been approved in 27thPC committee meeting held on 22.02.2022. NIT issued on 04.03.2022. Tender (Part-I & Part-II) opened on 25.05.2022, three bids received (BHEL, L&T and PES Engineers) which is under evaluation. Price Cover (Part-3 of tender) will be opened upon completion of bid evaluation. LOA targeted by July 2022.

Allocation of balance 25% Power to U.P. State

- Amended PPA agreement for the balance 25% is to be signed by UPPCL.
- MoP allocated 1843.63 MW power to UP state on 02.01.2020.
- UPERC conducted three e-hearings - 21.07.2020, 27.08.2020 and 15.04.2021. Next e hearing yet to be scheduled by UPERC.
- UPERC advised UPPCL - justification for procuring balance 25% based on Demand & Supply. M/s CRISIL was engaged by NUPPL and draft report submitted by M/s CRISIL on 15.09.2021.
- NUPPL on 02.11.2021, requested to UPPCL permit to generate and schedule up to 1279 MW (approved power limit of GTPP) from Unit-I & Unit-II.
- UPPCL replied on 04.01.2022, procurement of any quantum of power from GTPP shall be based on decision of Hon'ble UPERC. Revised cost benefit analysis also submitted before Hon'ble UPERC
- Secretary to GoI, MoC addressed to Chief Secretary/GoUP for purchase of entire power from GTPP on 31.01.2022.
- Vide letter dated. 08.04.2022, NLCIL sent a letter to Principal Secretary, Govt. of Assam offering balance 25% of Power to State of Assam. Vide Letter dated 16.05.22, APDCL (Assam) has accorded In-principal approval for Procurement of Balance Power from NUPPL.
- Vide Letter dated 23.05.2022, UPPCL has been advised to follow-up with Hon'ble UPERC regarding scheduling next e hearing.
- Vide Letter dated 25.05.2022, Consent from UPPCL has been requested to tie up balance 25% power from GTPP with APDCL, Assam.
- On 21.06.2022, a letter was sent, requesting Hon'ble UPERC to schedule 4th hearing for allocation of balance power.
- The Chief Secretary to Govt. of Assam has sent a letter dt 21.06.2022 to Secretary, MoP for allocation of power in favour of APDCL, Assam.

Bridge Coal Linkage for coal supply:

- On 11.08.2021, SLC (LT) has approved the bridge linkage of 1.904 MT coal for the year 2022-23 from Coal India Limited to Ghatampur TPP.
- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL, subsidiary of CIL for the period 2022-26.

Commissioning Coal:

- CEA vide lr. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc.
- On 10.03.2021, CIL has allocated 0.2 MT from NCL and 0.13 MT from BCCL for meeting the commissioning activities of Unit-1.
- On 10.09.2021, CIL allocated 0.66 MT of Commissioning coal for Unit#2 & 3 from BCCL (0.06MT), NCL (0.2MT), CCL (0.2 MT) and MCL (0.2 MT).
- On 19.01.2022, NUPPL sent a letter to CIL requesting for supply of 0.99 MT of commissioning coal from NCL & executing the MoU. Reminder letter for the same again sent to CIL on 22.03.2022.

- On 11.03.2022 Director(Power)/NLCIL met with Director/Marketing/ CIL at CIL Kolkata office regarding supply of entire 0.99MT of commissioning coal (for all 3 units) from NCL.
- Subsequently, on 22.03.2022 NUPPL submitted a letter to Director/Marketing/CIL requesting for
  a. renewal of MoU between NUPPL and NCL for 0.2MT commissioning coal of Unit-1 and
  b. reallocation of balance 0.59MT (0.99MT – 0.4MT (already allocated)) commissioning coal for Unit-1, Unit-2 and Unit-3 from NCL.
- Vide Letter. Dt. 23.05.2022 NUPPL has requested NCL for renewal of MoU between NUPPL and NCL for 0.2MT commissioning coal of Unit-1.
- On 20.06.2022, NCL informed CIL that they are ready to supply 0.2 MT of coal in year 2023.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (30th June 2022)Rs. Crore	Cumulative Progress (%) (30th June 2022)				Remarks
									Physical		Financial		
						Target	Actual Provl (30th June 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
04.05.2018	1,795.01#	Sept 2028	1,795.01	Sept 2028*	39.28	110.00	1.07	40.35	@	85**		2.25	

** Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I Activities. # AAP sanctioned cost is Rs.35.82 Cr, Project sanctioned cost will be updated upon the approval of FR in NUPPL Board and MoC.*

Environmental Clearance:

- Public Hearing for EIA was held on 28.12.2021&MoM has been forwarded to MoEF & CC by JSPCB, Ranchi.
- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF & CC on 08.06.2022.
- EDS (Essential Details Sought) has been raised by Member Secretary, MoEF & CC on 13.06.2022 for removing of shortcoming in the EC proposal.

Forest Clearance:

- Proposal was forwarded to State Govt. Jharkhand on 06.06.2022 by PCCF, Ranchi for further processing.

Feasibility Report (FR):

- M/s United Exploration India Pvt. Ltd is engaged for preparation of FR for PSCB.
- LOA was issued to M/s SBICAPS for due diligence work for PSCB and GTPP on 21.05.2022.
- Final FR re-submitted by M/s UEIPL on 07.06.2022 after incorporation of comments and same was send to committee members for review.
- **"No Objection Certificate" under FRA, 2006:**Gram Sabha Proceedings of all three villages (as per FRA 2006) forwarded to SDO (Sub-Divisional Officer)-Dumka for further processing on 29.04.2022

Evacuation of coal by railways:

- M/s RITES submitted final DPR to Eastern Railway after incorporation of observations/comments on 27.05.2022 for their board approval.
- Eastern Railway has approved DPR on 16.06.2022. Approved DPR along with Bankability report prepared by SBI CAP will be submitted to Railway

board for final approval.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (30th June 2022) Rs. Crore	Cumulative Progress (%) (30thJune 2022)				Remarks
									Physical		Financial		
						Target	ActualProvl (30thJune 2022)		Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.11	10.00	0.23	526.34	74.52	74.24	74.52	74.23	--

**- Approved in the revised Mining Plan.*

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30thJune 2022)Rs. Crore	Cumulative Progress (%) (30thJune 2022)			
									Physical		Financial	
						Target	Actual Provl (30thJune 2022)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	October 2022#	42.94	Oct 2022	0.00	35.00	0.13	0.13				0.30

**- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts. # - work commenced & tender for module purchase under progress.*

- This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City.
- Land area of about 50 acres was identified at Neyveli.
- **BoS:** LOA for Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022.
- **Panel Purchase*:*** Tender floated in GeM Portal on 12.3.2022. Bid Opening date extended up to 06.07.2022 (from 06.06.2022).2nd Pre-Bid meeting was held for module purchase. M/s Waaree, M/s Renew Sys, M/s Adani, M/s BHEL & M/s Sova Solar attended through VC on 30.05.2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30thJune 2022) Rs. Crore	Cumulative Progress (%) (30thJune 2022)			
									Physical		Financial	
						Target	ActualProvl (30thJune 2022)		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
31.12.2021	383.68	Nov 2023	--	Nov 2023	0.00	310.00	0.00	0.00				

*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.*

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (DCB) on 11.03.2022. Pre-bid meeting held on 24.03.2022. Last date of Pre-bid clarifications submission is 30.03.2022. Tender is scheduled to open on 08.07.2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (30th June 2022)Rs. Crore	Cumulative Progress (%) (30th June 2022)			
									Physical		Financial	
						Target	ActualProvl (30th June 2022)		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
31.12.2021	492.53	Nov 2023	--	Nov 2023	0.00	350.00	0.00	0.00				

*- Received approval from Empowered committee for the estimate and floating NIT; **- Estimate approved by Empowered committee of Directors for purchase and contracts.*

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- Tender floated (LTE) on 15.03.2022.Pre-bid meeting held for 100 MW Solar tender on 25.03.2022.LTE has been furnished to enlisted vendors.
- On 30.04.2022, approval received from Empowered Committee of Directors for Purchase and Contracts for cancelling LTE issued for 100 MW Solarand to float PTE.
- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar with bid opening date of 08.07.2022.
- Performance Bank guarantee submitted to SECI for the value of Rs. 15,00,00,000 with validity of 27 months on 24.06.2022.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 RsCrore		Cumulative (30th June 2022)Rs. Crore	Cumulative Progress (30th June 2022)				Remarks
									Physical		Financial		
						Target	Actual Provl (30th June 2022)		Target /Schedule	Actual	Target	Actual	
RAJASTHAN MINE AND POWER PROJECTS HADLA LIGNITE MINE (1.9 MTPA)													
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89	*
BARSINGSAR TPS EXTENSION (1X250 MW)													
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold @	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40	*
BITHNOK LIGNITE MINE (2.25 MTPA)													
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13	*
BITHNOK THERMAL POWER PROJECT (1X250 MW)													
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	113.42	0.00	0.00	113.42	98.86	1.77	24.37	5.16	*

				@									

** Rajasthan Projects are now on hold since June2017. @Project decided for foreclosure*

- NLCIL Board accorded approval for foreclosure of EPC Contract awarded to R- Infrastructure in its 508th Board meeting held on 8th July 2021.
- Notice of Termination issued to M/s. RIL on 06.09.2021. Amendment to Notice of Termination issued to M/s. RIL on 07.09.2021 informing M/s RIL that the LoA shall stand terminated with effect from 06thNovember 2021.
- NLCIL issued letter to M/s R-Infra Ltd on 24.12.2021 requesting to repay balance advance amount with interest of Rs. 155.40 Cr to NLCIL. R-Infra Ltd filed a suit against interim application in Mumbai high court on 27.12.2021 based on NLCIL BG encashment letter dtd 24.12.2021. However, Hon'ble Mumbai High Court dismissed the IA filed by M/s R-Infra Ltd on 22.03.2022.
- M/s R-Infra Ltd filed SLP on 30.03.2022 in Hon'ble Supreme Court. On 05.04.2022, Hon'ble Supreme Court directed to file a counter affidavit with in a period of 4 weeks and further instructed to keep the BG alive & order the status quo to continue.
- NLCIL's Advocate is in the process of preparing a suitable counter affidavit to the SLP filed by the petitioner.
- M/s. DUA vide their mail dt.25.04.2022 informed the revised fee structure Advocate with effect from 01.04.2022.
- NLCIL is in the process of getting approval from Board for foreclosure of the Bithnok Lignite Thermal Power Project & Barsingsar Thermal Power Station Extension Project and at the same time, alternate plans are being examined for taking up with Govt. of Rajasthan.
- On 05.05.2022, NLCIL's advocate requested the court to grant a period of one week while the respondent No.2 (SBI) requested for period of four weeks to file its counter affidavit. On hearing the court granted a period of four weeks to both the parties to file its counter affidavit. The next date of hearing is 03.08.2022.
- Court proceedings are under progress.

Alternate plan for Bithnok and Barsingsar under Thermal solar Hybrid:

- High level Meeting conducted with Government of Rajasthan on 05.04.2022 and subsequent to that, a letter was addressed to Govt. of Rajasthan on various options of Bithnok Thermal + Solar to keep the average tariff low on 27.04.2022.
- Meeting held with Principal Secretary (Energy), Rajasthan on 07.05.2022 and Director, Power Trading, RUVN for Bithnok Thermal Project.
- On 10-05-2022 Chief Engineer, CEA asked both NLCIL & RUVNL to make concerted efforts to resolve the issue and reach a consensus, so that the asset may be utilized for the Nation already both these projects have incurred some expenditure.
- Director Projects & Planning, NLCIL met Rajasthan Government officials on 14.06.2022 and appraised on setting up of 300 MW under CPSU scheme & letter addressed to RUVNL on 15.06.2022. Consent from GoR is awaited.

9.3. PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 14 Ongoing Projects in SCCL as on 30.06.2022 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473. 22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00

1. SRIRAMPUR OCP-II (Expansion) :

	A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
	B) Financial Progress:	
	1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
	2) Total Capital Outlay	: Rs. 384.33 Cr.
	3) Cumulative expenditure up to June, 2022	: Rs. 153.75 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 272.73 Cr.
	5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 0.80 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 6.05 M Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Forest Land (100.82 Ha**): Obtained on 10.07.2009.	
	2. **Forest Land (162.45 Ha):** On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. 3. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022.	
	4. **EC**: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. Revised Form-II submitted on 02.11.2021. EAC held on 17.11.2021. EAC minutes received on 01.12.2021& ADS sought. ADS reply to be submitted.	

	5. **Diversion of Private Land (50.21 Ha):** Requisition submitted in Oct, 2017. Enjoyment & SES completed for 154 houses and the same is under scrutiny at Tahsildar, Jaipur. After scrutiny PN is to be published by Dist. Revenue authorities.
	6. **Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages**):
	7. **Thallapalli (Ac. 60-08½gts) for dump area**: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months upto 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed.
	a. **Singapuram:** Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: **Completed.**
	b. **Ramaraopet & Guthedarpalli for quarry area**: Ac. 49-07gts (Assigned land): **Completed.**
	c. **NF land (48.92 Ha) for expansion project**: Requisition is to be submitted.
	d. **R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.**
	e. **R&R of Thallapalli village (800 PDF):** 800/800 plots allotted. **Completed.**
	f. **R&R of Singapur & Guthedharpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur:** 963 plots allotted. **Guthedarpally:** 136 - plots allotted. **Completed.**
	g. **R&R Dubbapalii (120 PDF):** Action is to be initiated.
	8. **Drilling of 6 Nos. large dia. (24") boreholes: Completed** & two 300 HP pumps working.
	9. **CHP:** All works completed & PWWLS commissioned on13.01.2020.
	10. **Rly. Line to STPP (21.175Km**): Single track line completed. 1st coal load taken on 01.08.2018.
	11. **OBR:** OBR commenced from 01.06.2013.
	12. **Coal Production:** Production from the projects has started from 1.08.2013 1. 2016-17 = 2.03 MT 2. 2017-18 = 2.57 MT 3. 2018-19 = 2.98 MT 4. 2019-20 = 2.97 MT 5. 2020-21= 2.09 MT 6. 2021-22= 2.77 MT

2. INDARAM OCP PROJECT:

	A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
	2) Total Capital Outlay	: Rs. 358.43 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 316.54 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 349.28 Cr.
	5) Status of RCE	: RCE approved on 19.8.2017.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.2 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 0.57 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 4.33 M Cum
	D) General Status in brief as on 30.06.2022:	

	Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.
	1. **Mining plan:** Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.
	2. **Environmental clearance:** Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022 & EDS sought. EDS to be submitted.
	3. **Private Land-Ac. 1031-26gts:** Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 616-27gts (except Endowment land Ac. 7-23gts, for the want of NoC from Hon'ble High Court). Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1024-03gts.
	4. **Diversion of 400Kv OHT lines (Power grid):** Funds deposited on 21.08.2020. Work commenced from 21.12.2020. Line shifting Completed and new line charged on 26.11.2021. Removal of old towers completed on 25.02.2022.
	5. **Diversion of 400Kv OHT lines (TS Transco):** Completed**.**
	6. **Bridge on Highway:** Work for construction of RUB commenced from 23.11.2019 & traffic diverted from 17.02.2020. Piling work completed. Raft for Bridge & Ramp side wall construction work is under progress.
	7. **Embankment around Quarry**:. 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised upto 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.
	8. **Drilling of large dia. BHs (3 Nos.):** Two Borehole completed, pumps erected & commissioned. 3rd BH to be taken up.
	9. **CHP (PWTLS):** Completed & inaugurated on 29.11.2021.
	10. **P&M**: Required HEMM procured.
	11. **Commencement of OBR:** OBR commenced from 15.05.2020.
	12. **Commencement of Production**: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

	A) Date of sanction/ RCE		: 19.12.2008/ 11.03.2016
	B) Financial Progress:		
		1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr.(Outsourcing option)
		2) Total Capital Outlay	: Rs. 447.21 Cr.
		3) Cumulative expenditure up to June, 22	: Rs. 198.89 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option
		5) Status of RCE	: Approved on 11.03.2016
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.70 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production realization in 2022-23 up to June, 2022	: 0.00 MT
	D) General Status in brief as on 30.06.2022:		
	1. **Mining plan:** Approved on 02.11.2018.		

	2. **Environmental clearance:** Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
	3. **Forest Land:** 477.03 Ha (UG rights): Obtained on 18.5.2015.
	4. **Forest land:** 10.50 Ha (Surface rights): Obtained on 06.01.2016.
	5. **Drivage of Punch entries:** Completed.
	6. **Power Supply:** Power line and Substation (33/3.3KV): Completed.
	7. **Installation of Conveyors:** Gear Head (55Kw) and cross belt (22Kw): Completed.
	8. **P&M:** LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
	9. **Approach road to Mine entries:** Work commenced from 16.08.2019 & completed.
	10. **Drivage of Inclines:** Open excavation & arching: Completed.
	11. **Tunnels:** Drivage of tunnels completed & galleries drivage is under progress.
	12. **Commencement of Production:** Production through punch entries commenced from 11.07.2015. At present work stopped.
	13. **Infrastructure:** Agent/Manager office, work is under progress. Other buildings completed.
	14. **In-door and outdoor Sub –Station:** Completed.
	15. **CM**: LOI issued on 11.08.2018. CM operations commenced from 30.10.2019 at punch entry district. At present work stopped.
	The project was delayed due to delay in Diversion of forest land.

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

	A) Date of sanction		: FR: 30.12.2009 & RCE: 16.11.2015
	B) Financial Progress:		
		1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
		2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
		3) Cumulative expenditure up to June, 22	: Rs. 300.99 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 489.62 Cr.
		5) Status of RCE	: RCE is approved on 16.10.2015.
	C) Physical Progress:		
		1) Ultimate Capacity	: 4.00 MTPA
		2) Anticipated year of completion	: 2022-23.
		3) Production in 2022-23 up to June, 2022	: 0.47 MT
		4) Overburden removal in 2022-23 up to June, 2022	: 8.07 M Cum
	D) General Status in brief as on 30.06.2022:		
	1. **Forest Land (333.48Ha.): Completed.**		
	2. **EC:** Obtained for 4.50 MTPA (peak) on 27.04.2010.		
	3. **Non Forest land (1525-47 Ha):** Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.		
	4. **R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275.** **Rachapalli Ladnapur & Akkepalli villages**: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkapalli is completed. **R&R center for Rachapalli PDF**: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development completed in phase-I for 734 plots. 506 Plots were allotment for Rachapally PDF and 571 PDF were paid R&R package @ Rs. 7.61 Lakh. Development in Phase-II for Akkepally PDF is under progress.		

	5. **R&R Center for Ladnapur PDF:** R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 550 PDF & R&R package paid to 688 PDF @ Rs. 7.61 Lakh out of 721 PDF in May'22.
	6. **Adivarampet & Budavarampet villages**: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.
	7. **Diversion of L-6 Canal (Phase-I):** Diversion completed.
	8. **Manthani Road Diversion:** Diversion will be taken up after land acquisition and shifting of Ladnapur Village.
	9. **OBR:** OB removal is in progress.
	10. **Coal Production:** Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23MT
	In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.

5. RCE of KISTARAM OCP:

	A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
	2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
	2) Cumulative expenditure up to June, 2022	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
	4) Now anticipated cost	: Rs. 164.04 Cr.
	5) Status of RCE	: RCE approved on : 04.03.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 0.59 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 2.51 M Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining plan**: Obtained on 21.03.2014.	
	2. **Mining lease:** Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.	
	3. **Environment clearance:** Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.	
	4. **Forest Land (285.44Ha):** State Govt. issued GO on 20.05.2019.	
	5. **Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):** PN published on18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession will be taken after shifting PDF to R&R centre.	

	6. **Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):** Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts, Possession will be taken after shifting of PDF to R&R centre, which is under development. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
	7. **R&R details (160 PDF):** R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gramasabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress.
	8. **Power supply arrangement:** Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.
	9. **OBR:** OBR Commenced from 18.10.2019.
	10. **Coal Production:** Commenced from 15.02.2020 & achieved is; **8** 2019-20 - 0.19 MT **9** 2020-21 - 1.38 MT **10** 2021-22 – 2.00 MT

6. <u>RCE of JVR OCP II:</u>

	A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
	2) Total Capital Outlay	: Rs. 1261.65 Cr.
	2) Cumulative expenditure up to June, 22	: Rs. 392.38 (Provisional, after REC of Rs. -789.33 Cr.)
	4) Now anticipated cost	: Rs. 473.22 Cr.
	5) Status of RCE/RFR	: Approved on 26.08.2016
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 2.08 MT
	4) Overburden removal in 2022-23 upto June, 2022	:12.22 M Cum
	<u>D) General Status in brief as on 30.06.2022:</u>	
	1. **Mining Plan:** MP for 10 MTPA was approved on 11.02.2019.	
	2. **Environment Clearance**: EC for 10 MTPA obtained on 11.10.2021.	
	3. **Mining lease:** Obtained on 03.11.2016.	
	4. **Forest Land (776.20Ha):** Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
	5. **Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard):** Completed.	

	6. **Acquisition of Private land (Ac. 489-04gts. of Kommepalli):** Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench made around the Area.
	7. **Kommepalli Village Site (Ac 23-07gts) R&R: Completed.**
	8. **Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.**
	9. **R&R details (229 PDF) (Kommepalli): Completed.**
	10. **CHP: Conventional CHP: Work commenced from 18.04.2019. 2/3 streams commissioned & 1 streams are under progress. Hiring of mobile crushers: Machine commissioned on 11.11.2019.**
	11. **Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.**
	12. **Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): Railway line completed & commissioned on 28.05.2022.**
	13. **OBR: OB removal commenced from 1st Sept, 2017.**
	14. **Coal Production: Production commenced from 31.10.2017.** 1. **2017-18 = 0.75 MT** 2. **2018-19 = 2.96 MT** 3. **2019-20 = 4.83 MT** 4. **2020-21 = 4.76 MT** 5. **2021-22 = 7.35 MT**

7. <u>KASIPET – 2 Incline:</u>

	A) Date of sanction		: FR : 04.07.2011
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 60.18 Cr.
		2) Total Capital Outlay	: Rs. 57.86 Cr.
		2) Cumulative expenditure up to June, 22	: Rs. 56.97 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 60.18 Cr.
		5) Status of RCE/RFR	: Not required.
	C) Physical Progress:		
		1) Ultimate Capacity	: 0.47 MTPA
		2) Anticipated year of completion	: 2021-22
		3) Production in 2022-23 up to June, 2022	: 0.02 MT
	<u>D) General Status in brief as on 30.06.2022:</u>		
	1. **Mining Plan**: Approved on 01.01.2015.		
	2. **Environment Clearance:** Obtained for 0.47 MTPA on 11.05.2015.		
	3. **NF Land required (33.08 Ha.). Completed**.		
	4. **Tunnels: Completed @ 211.30m & 226.60m**. Coal production commenced from 23.01.2019.		
	5. **Power supply – Completed**		
	6. **Surface infrastructures: Completed by Aug'19.**		
	7. **Surface Bunker:** Work commenced from 11.12.2017 & **completed.**		
	8. **Sinking of Air Shaft (61m):** Completed in Apr'21.		
	9. **Construction of Fan house & erection of Fan:** Construction of fan house is under progress.		
	10. **Stowing Plant:** Action to be initiated at later stages.		
	11. **Road Diversion: Completed**.		
	12. **Coal production:** Coal production **c**ommenced from 23.01.2019 & achieved is; 1. 2019-20 - 0.043 MT 2. 2020-21 - 0.05 MT. 3. 2021-22 – 0.07 MT		

8. RCE OF KK OCP:

	A) Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to June, 22	: Rs. 170.91 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 0.38 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 4.59 M. Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining Plan:** Approved on 25.11.2014	
	2. **Mining Lease:** Covered under NGML valid for further 20 years.	
	3. **Environment Clearance**: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. **NF Land required (Ac. 1999-32gts as per FR**): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) **Ac.121.26gts:** PN & PD published and to be prepared the Award by the RDO/LAO, BPA. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Additional Collector, MNCL return the draft award and requested to verify & resubmit the proposal for fixation of compensation. B) **Ac. 60-30gts:** Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN proposals sent to the DC, MNCL on 24.11.2021 & approved on 03.01.2022, published on 01.02.2022. Objections filed before the PN and the petitions are sent to Tahsildar, Kasipet for verification of the objection petition on.28.04.2022. To be verified by the MRO, Kasipet.	
	5. **Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF):** Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Estimation of trees & houses completed and report submitted on 30.03.2022. On 23.11.2021, Award enquiry conducted by the RDO, BPA. The Award to be passed. On 29.03.2022 RDO, BPA sent a draft Award to an extent of Acs.06-21 gts. out of (17-13) Agriculture land to Collector, MNCL for approval.	

6.	**Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF:** Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq.yds for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Grampanchyath authorities. On 24.12.2021 a Gramasabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM, MM and constituted the R&R committee to finalized the process of R&R Scheme. The villagers of the Dubbagudem has requested to the Addl. Collector to allot the land to an extent of 240 yards (02 Guntas) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM MM submitted layout plan on 28.03.2022. Primary works at R&R centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022.
7.	**Diversion of Road (5.48 Km) Part-A:** Bridges and road work completed in Dec'21
8.	**Diversion of Road (5.57Km) Part-B -** R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	**Procurement of HEMM**: Required HEMM procured.
10.	**OBR:** OB removal commenced from 21.04.2017.
11.	**Coal Production:** Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. <u>KTK OC-2:</u>

	A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
	2) Total Capital Outlay	: Rs. 368.23 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 128.93 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 442.42 Cr.
	5) Status of RCE/RFR	: RCE approved on 19.8.2017
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.25 MTPA
	2) Anticipated year of completion	: 2018-19
	3) Production realization in 2022-23 up to June, 2022	: 0.26 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 4.62 M. Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining plan**: Approved on 26.07.2016.	
	2. **Environment clearance**: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
	3. **NF Land required (668.23 Ha.).** 594.65 Ha is under possession. **Govt. Land (Ac. 55-03gts) –Required for R&R:** Survey is to be taken up **Govt. Land (Ac. 23-25gts) -** PN published on 14.01.2022. **Pvt. Land (Ac. 75 - 21gts) -:** PN published on 14.01.2022.	
	4. **R & R Status (922 PDF and 125 PAF):** Gaddiganipalli, Faqeergadda and Balajinagar villages have to be rehabilitated. R&R site is identified at SCCL land at Chelpur village, Ghanpur, Mandal. Note sent for approval.	
	5. **Power supply arrangement (33 Kv line)**: New H.T line commissioned and charged.	
	6. **Diversion of Nallah: Completed**.	

	7. **Diversion of road**: **Completed**.
	8. **CHP construction: Completed.**
	9. **Procurement of HEMM**: Required HEMM procured.
	10. **OBR:** OB removal commenced by contractor from 01.09.2017.
	11. **Commencement of Production:** Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT

10. <u>KTK OC III</u>:

	A) Date of sanction	: 04.03.2017
	B) Finan B) Financial Progress:	
	1) Sanctioned capital	: Rs. 413.84 Cr.
	2) Total Capital Outlay	: Rs. 530.83 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 343.60 Cr. (provisional).
	4) Now anticipated cost	: Rs. 413.84 Cr.
	5) Status of RCE/RFR	
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.50 MTPA
	2) Anticipated year of completion	: 2021-22
	3) Production in 2022-23 up to June, 2022	: 0.15 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 3.95 M. Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining plan**: Approved on 19.11.2018.	
	2. **Mining lease (422.69 Ha NCBA):** State Govt. issued LoI/Memo on 10.07.2020.	
	3. **Environment clearance:** Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
	4. **Non forest land acquisition:** Ac. 411-01½gts is under utilization from May'21. 5. PN published for another Ac. 412-22gts on 03.02.2020. Rs. 71 Cr. Deposited. Declaration published on 31.01.2021. Award passed for Ac. 416-03gts & compensation disbursement completed for Ac. 416-03gts. **Ac. 522-35gts:** PN published on 01.07.2021. Rs.82.47 Cr. Fund deposited with DC on 27.12.2021. Declaration published for Ac. 508-30gts on 08.01.2022 Award passed @ Ac. 173-35gts on 26.03.2022 & @ Ac 59-34gts on 11.05.2022. In the remaining extent of Ac. 275-01gts, Ac. 80-38gts is Govt. land for which assignment proposals is under preparation and Ac. 194-03gts is patta land for which collection of E1 & G3 (willingness and agreement) along with affidavits is in progress. **Ac. 333-26gts:** PN published on 12.02.2022. Gramasabha was conducted on 04.03.2022. Re-survey has been completed as per the advice of DC and report submitted to LAO. Assignment proposal for Ac. 312-21gts is under preparation.	
	6. **R&R:** R&R of Madhavaraopalli @181 PDF completed & village handed over.	
	7. **CHP:** Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.	
	8. **Diversion of transmission line:** Work completed on 20.02.2020.	
	9. **Diversion of Road for Coal Transportation and Service road (1.80 KM)**: Completed in Jan'21.	
	10. **OBR:** OBR commenced from 15.07.2020.	
	11. **Coal production:** Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.	

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

	A) Date of sanction	: FR: 26.07.2019
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 438.98 Cr.
	2) Total Capital Outlay	: Rs. 607.04 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 95.73 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 438.98 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2022-23
	3) Production in 2022-23 up to June, 2022	: 0.67 MT
	4) Overburden removal in 2022-23 up to June, 2022	: 10.66 M. Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining plan:** Approved on 29.03.2019.	
	1. **Environment clearance:** EC issued on 01.12.2021.	
	2. **Mining Lease**: Available.	
	3. **Acquisition of Private land (Ac. 24-15gts required for Road & Nallah):** Possession taken on 28.01.2022.	
	4. **Acquisition of Govt. Land (Ac. 40-36gts):** Ac.6-15gts in Janagaon Village-At award stage. Ac.6-21gts of Mutyala village- Award passed on 13.08.2021 Ac.01-34 gts of Janagaon Village- SD & Enjoyment report awaited. Ac.23-15gts of Sundilla village- Possession taken.	
	5. **Acquisition of NFL (Ac. 186-19gts required for Quarry & Dump yard-Ac. 77-29gts, Private land + Ac.108-30gts, Govt. land):** Ac.17-23gts - Award passed on 13.08.2021. Ac.16-04gts - possession taken on 28.01.2022. Ac. 44-11gts: Enjoyment survey completed & report awaited (pending due to overlapping of village boundaries). Ac. 51-16gts - SD & enjoyment Survey completed & PD published on 17.12.2021 Ac. 57-00gts - SD & enjoyment Survey completed. DC referred to CCLA for the clarification regarding the overlapping the Village boundaries.	
	6. **Govt. Land (Ac. 294-30gts):** As per the instructions of J.C Peddapalli, requisition submitted for demarcation of the lands on 29.01.2019, demarcation of the lands and report was submitted by Revenue Dept. Meeting was held with DC, Peddapalli on 09.03.2021 & DC advised RDO, to take up the detailed verification of the records for the said lands to finalize the issue.	
	7. **Diversion of Road:** Work is under progress.	
	8. **Diversion of Nallah:** Work awarded on 04.05.2019.Work commenced during Dec'19 & completed on 10.03.2022.	
	9. **Relocation of Main Magazine:** Location finalised near Upparlakesaram in SCCL land**.** Permission obtained from Chief Controller of Explosives, Chennai for construction of Magazine on 28.01.2021. Construction commenced from 22.04.2021.	
	10. **Diversion of 33Kv TSNPDCL OHT Line:** Work is under progress.	
	11. **Diversion of BSNL Tele Communication Cables:** To be taken up	
	12. **Shifting of 33Kv outdoor Sub-station:** Construction completed.	
	13. **Procurement of P&M:** Existing MOCP equipment will be utilized for some time.	
	14. **OBR:** Commenced from 01.02.2022.	
	15. **Commencement of Production**: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.	

12. Naini Coal Mine:

	A) Date of sanction	: FR: 20.03.2020
	B) Financial Progress:	
	1) Sanctioned capital	: FR: Rs. 494.30 Cr.
	2) Total Capital Outlay	: Rs. 961.01 Cr.
	3) Cumulative expenditure up to June, 2022	: Rs. 255.50 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 494.30 Cr.
	5) Status of RCE	:
	C) Physical Progress:	
	1) Ultimate Capacity	: 10.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to June, 2022	: --- MT
	4) Overburden removal in 2022-23 up to June, 2022	: --- M. Cum
	D) General Status in brief as on 30.06.2022:	
	1. **Mining plan:** Approved on 29.03.2019.	
	2. **Environmental Clearance:** EC issued on 01.12.2021.	
	3. **Mining Lease**: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	
	4. **Acquisition of NFL (129.524 Ha):** SES completed in Nov'2021 & report submitted to Collector, Angul on 21.01.2022. Enjoyment Survey to be taken up. DC advised villagers to co-operate for Enjoyment Survey during meeting held on 25.05.22.	
	5. **Diversion of FL (783.275 Ha):** Stage-I obtained on 28.07.2021. Rs 105.78 Cr. deposited in ADHOC-CAMPA towards NPV, CA charges, Afforestation in safety zone area and Regional wild life Management Plan. Stage-I compliance report forwarded to MoEF & CC on 18.12.2021. MoEF & CC has sought additional information (ADS) on 13.01.2022. In compliance to the ADS, plans & schemes for Plantation, SMC & CA in safety zone area has been submitted to DFO, Angul on 31.01.2022 for approval. Forest dept. is insisting for preparation of SMC measures though LiDAR survey and Wildlife /elephant Management plan by the Wildlife Institute of India. The SMC plan & the Wildlife/Elephant Management plan may take time. Hence on request of SCCL, Forest dept. accepted the undertaking & forwarded the EDS compliance to MoEF on 17.03.2022. An amount of Rs. 7.94 Cr. has been deposited in CAMPA towards SMC charges on 23.03.2022. MoEF & CC has once again sought an EDS on 19.04.2022 asking to submit the regional wildlife management plan as per condition A (9) of the stage-I condition. EDS submitted to MoEF & CC on 15.05.2022 through State Government. MoEF & CC raised 3rd EDS on 10.06.2022 to deposit 2.5% of project cost towards WLMP & SMC respectively and Rs. 25 Cr. paid on 04.07.2022 for the purpose.	
	6. **DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini):** FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys. in May'22.	
	7. **Chhendipada-Jarpada road (25Km) Strengthening:** MCRL rail line is delayed due to various reasons. Temporary evacuation arrangements by road –cum-rail mode options are explored for utilizing/developing siding at nearby stations at Jarapada and Handapa. Matter is under persuasion with the Railway Authorities for permission to utilize the existing facilities at Jarapada & Handapa for coal loading.	
	8. **Strengthening of Chendipada-Nisha Road:** Matter is being pursued with R&B Department for strengthening of existing Chhendipada-Jarapada Road for utilizing for coal transportation up to Jarapada & Handapa	

	9. **Consultant/design, supply, erection & commissioning of CHP (EPC):** To be taken up after appointment of MDO.
	10. **Diversion of Nallah:** NoC issued on 29.03.2022.
	11. **Temporary Power supply (3 MVA) arrangement:** TPCODL (JV company between Tata power & Odisha Govt.) agreed for supply of 3 MVA power with some augmentation in existing line to avoid problem of voltage drop in the circuit. The cost for line augmentation is estimated to be around RS 12.75 Cr. & Funds have been sanctioned. Proposal for establishing 3 MVA sub-station at Naini coal block has been approved. Tender document for the work is under preparation at Corp.
	12. **Permanent Power supply arrangement for Naini (21 MVA) & New Pathrapara (30 MVA):** SR GM (CP), OPTCL submitted report on 30.06.2020, stating that the system is adequate for drawl of 21 MVA power form 220/33KV substation at Rengali (30Km from Naini Project). Officials of OPTCL and SCCL met the Tahsildar, Chhendipada to discuss regarding availability of land for establishing 220/33KV substation recently. Collector, Angul convened a meeting with the Project Proponents on 07.03.2022 to discuss on the matter.
	13. **68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada:** Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada (linking different Coal Blocks including Naini coal block) at an approximate cost of Rs. 1700 Cr. 6Km line completed out of 14Km between Angul to Balaram in Phase-I. MCRL shall take up the balance section i.e., 54 Km line in Phase-II &deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition. Forest Dept. has issued Stage-I FC for diversion of AC. 310 forest land in Phase-II and preparation of compliance under process to get Stage-II. MCRL has submitted the proposal to State Govt. for publication of Notification for acquisition of private land in MCRL corridor.
	14. **Temporary Coal Evacuation arrangement:** Temporary evacuation arrangements by road –cum-rail mode options are explored for utilizing/developing siding at nearby stations at Jarapada and Handapa. Matter is under persuasion with the Railway Authorities for permission to utilize the existing facilities at Jarapada & Handapa for coal loading
	15. **Exploration -130 BH (58 BH in NFL & 72 BH in FL) & GR Preparation:** Total 80 Nos. (FL - 41 Nos. & NFL 39 Nos.) of bore holes completed @ 16,500 meterage (ordered qty). Revised GR is under preparation.
	16. **OBR:** Commencement of OBR is expected from Sep'22.
	17. **Commencement of Production:** Coal production expected from Nov'22.

13. <u>Venkatesh Khani Coal Mine:</u>

	A) Date of sanction		: 03.10.2020
	B) Financial Progress:		
		1) Sanctioned capital	: Rs. 484.51 Cr.
		2) Total Capital Outlay	: Rs. 1423.65 Cr.
		3) Cumulative expenditure up to June, 22	: Rs. 36.25 Cr. (Provisional)
		4) Now anticipated cost	: Rs. 484.51 Cr.
		5) Status of RCE	: NA
	C) Physical Progress:		
		1) Ultimate Capacity	: 5.30 MTPA
		2) Anticipated year of completion	: 2022-23
		3) Production in 2022-23 up to June, 2022	: --- MT
		4) Overburden removal in 2022-23 up to June, 2022	: --- M Cum
	<u>D) General Status in brief as on 30.06.2022:</u>		

	FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.
	1. **Mining plan:** Approved on 27.01.2020 by MoC.
	2. **Environmental clearance:** ToR granted on 28.10.2021. PH conducted on 19.04.2022.
	3. **Diversion of FL for Surface rights (649.3014 Ha):** Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradri Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. The PCCF has forwarded to the State Government on 16.05.22 by accepting the Medipally OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. The state Government forwarded to MoEF&CC, GoI on 24.05.2022. MoEF&CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 02.07.2022 & report is awaited.
	4. **Acquisition of Pvt. Land (1.86 Ha) for Road:** Land taken into possession in Apr, 2022.
	5. **Acquisition of Govt. Land (25.75 Ha):** State Govt. granted SIA exemption. Alienation proposals submitted on 13.09.2021 to Secretary Energy Dept. Telangana.
	6. **R&R (Maya Bazar & Vanama Nagar - 224 PDF):** State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gramasabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021.
	7. **Diversion of Road KGM to VJA (NH 30, 5.00Km):** NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Earth work completed & metal spreading is under progress.
	8. **Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines:** Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Work to be started.
	9. **Shifting RCHP/ RLY Siding:** NIT floated on 02.04.2022. Bid opening extended up to 07.07.2022. **RLY Siding:** DPR submitted for approval to SCR on 07.10.21 by RITES. M/S RITES is identified as PMC agency & prepared detailed estimates of works to be taken up.
	10. **Shifting of Rudrampur Filter Bed**: Tender awarded on 27.07.2020 & work commenced from 23.10.2020. .
	11. **Diversion of Mission Bhagirada pipe line:** DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to takeup the work. Tender awarding is under progress.
	12. **Shifting GM office:** Work awarded @ Rs.5.59 Cr. on 19/03/2022 to PBR Project.

	13. **Shifting of Area Work shop:** Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
	14. **Commencement of OBR:** Expected from Sep'22.
	15. **Commencement of Production:** Expected from Dec'22.

14. Goleti Opencast Mine:

	A) Date of sanction	: 26.07.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 345.60 Cr.
	2) Total Capital Outlay	: Rs. 397.87 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 28.68 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 345.60 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 3.00 MTPA
	2) Anticipated year of completion	: 2024-25
	3) Production in 2022-23 up to June, 2022	: --- MT
	4) Overburden removal in 2022-23 up to June, 2022	: --- M Cum
	D) General Status in brief as on 30.06.2022:	
	Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
	1. **Mining plan:** Approved on 18.11.2020 by MoC.	
	2. **Environmental clearance:** EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Exp, as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. EMP is under preparation.	

	3. **Diversion of FL for Surface rights (615.3861 Ha):** FL application Uploaded on 24.12.2020. **<u>Asifabad Division (575.461 Ha):</u>** Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 575.461 Ha (Asifabad division) is in progress. **<u>BPA Division (39.925 Ha):</u>** Tree enumeration completed. Part –II Report is to be forwarded by DFO, MNCL to CF, Nirmal. 30.12.2021: RDO, Bellampalli has submitted Gramasabha resolution & Mandal level FRC to District Collector Mancherial for issuing NOC as per RoFR Act (Abbapur Village).
	4. **Acquisition of Pvt. Land (0.825 Ha):** To be taken up
	5. **Acquisition of Govt. Land (48.950 Ha):** To be taken up
	6. **Land for installation of Over land belt conveyor from Mine to CHP (5.393 ha):** To be taken up
	1. Acquisition of Pvt. Land (4.888 Ha): To be taken up
	2. Acquisition of Govt. Assigned Land (0.266 Ha): To be taken up
	3. Acquisition of Govt. Land (0.239 Ha): To be taken up
	7. **R&R (Sonapur - 60 PDF):** To be taken up
	8. **R&R (Goleti Township for Overland Conveyor - 20 PDF):** To be taken up
	9. **Diversion of Goleti-Khairagura OCP Road:** To be taken up
	10. **Diversion of Goleti-Madaram Road:** To be taken up
	11. **Other Roads:** To be taken up
	12. **Diversion of Narsapur Nallah (Phase-I) :** To be taken up
	13. **Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II):** To be taken up
	14. **Commencement of OBR:** Expected from Sep'22.
	15. **Commencement of Production:** Expected from Dec'22.

15. <u>JK Opencast Mine:</u>

	A) Date of sanction	: 10.12.2021
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 297.88 Cr.
	2) Total Capital Outlay	: Rs. 335.98 Cr.
	3) Cumulative expenditure up to June, 22	: Rs. 0.00 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 297.88 Cr.
	5) Status of RCE	: NA
	C) Physical Progress:	
	1) Ultimate Capacity	: 2.00 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to June, 2022	: --- MT

	4) Overburden removal in 2022-23 up to June, 2022	: --- M Cum

D) General Status in brief as on 30.06.2022:

Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.

1. **Mining plan:** Approved on 29.10.2020 by MoC.
2. **Environmental clearance:** JK-5 OC violation EC issued on 09.06.2022. Form-1 for JK OC submitted on 20.06.2022.
   Essential Details Sought (EDS) on 23.06.2022 for want of proof of application for diversion of forest land for non-forestry activity. EDS reply submitted on 23.06.2022. Awaiting EAC meeting.
3. **Diversion of FL for Surface rights (151.8519 Ha):** SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. Instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO KMM and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. MoEF has to advise RO for site inspection.
4. **Acquisition of Govt. assigned Land (64.14 Ha) Required for Quarry:** To be taken up
5. **Acquisition of Govt. assigned Land (18.63 Ha) Required for Road & infrastructure Area:** To be taken up
6. **Acquisition of Govt. assigned Land (11.36 Ha) for Safe Barrier:** To be taken up
7. **Shifting of HT Lines (2 Nos. of 33 KV HT lines):** Estimation @ Rs. 3.66 Crore received from Electrical Dept, NPDCL, Yellandu. Note for fund provision is under circulation from 10.02.2022.
8. **Power supply Arrangements:** To be taken up
9. **Road for OB transport:** To be taken up
10. **Diversion of Karepally Road:** To be taken up
11. **CHP(Warf Loading Arrangements):** To be taken up
12. **Railway Siding:** To be taken up
13. **Commencement of OBR:** Expected from Jan'23.
14. **Commencement of Production:** Expected from Feb'23.

सत्यमेव जयते
Government of India

MINISTRY OF COAL

O/o Deputy Director General

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