

File No.H0111/2/2022-Coord.  
Government of India  
Ministry of Coal  
\*\*\*\*

Shastri Bhawan, New Delhi,  
Dated- 26<sup>th</sup> October, 2022

**OFFICE MEMORANDUM**

**Subject: Monthly Summary for the Cabinet for the month of September, 2022 in respect of Ministry of Coal.**

The undersigned is directed to forward herewith unclassified portion of the Monthly Summary of the Ministry of Coal for the month of September, 2022 and to say that the same has been uploaded on the website of this Ministry i.e. www.coal.nic.in. This is for kind information.

This issues with the approval of the competent authority.



(Rishan Ryntathieng)  
Under Secretary (Coord.)  
Tele: 011-23073936

**Encl. As above**

To

All Members of the Council of Ministers

**Copy to:-**

1. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
2. All Ministries/Departments of the Govt. of India
3. Technical Director (NIC), Ministry of Coal- for uploading on website of the Ministry.

**Monthly Summary for the Cabinet for the month of September, 2022 in respect of Ministry of Coal****Principal Activities**

The core objectives of the Ministry of Coal are to augment coal production by adopting state-of-the-art clean-coal technologies; enhancing exploration efforts with thrust on increasing proven coal resources and developing necessary infrastructure for prompt evacuation of coal for securing its availability to meet the demand of different sectors of the economy in an eco-friendly and sustainable manner.

**Important achievements**

- Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 02.09.2022 to review the coal production status from the coal mines allocated by Ministry of Coal.
- Meeting under Chairmanship of Additional Secretary & Nominated Authority was held on 07.09.2022 to review the development of non-operational coal mines located in the State of Jharkhand.
- Production in the month of September 2022 from mines allocated under CM (SP) Act, 2015 is 6.942 million Tonne.
- Revenue in the month of September 2022 from mines allocated under CM (SP) Act, 2015 is Rs. 330.81 Crore.
- **The Coal Controller Organization** has reported that the total production of Coal from the allocated captive coal blocks for the month of **September, 2022 is 6.891 Million Tonnes (provisional)**, out of which, aggregate coal production of those coal blocks which have not been cancelled by the Hon'ble Supreme Court viz. Moher & Moher Amlori Extn. (1.303 MT), Tasra (0.029 MT) and Pakri Barwadih (0.850 MT) is **2.182 Million Tonnes (Provisional)**.

Report on Progress: Details of progress in coal production, dispatch, e-auction of Coal viz-a viz target for the month of September, 2022 is given below-

**(a) COAL PRODUCTION****(Figs. in MT)**

Company	September 2022	September 2021	% Growth	April-September 2022	April-September 2021	% Growth
CIL	45.67	40.65	12.3%	298.98	249.81	19.7%
SCCL	4.93	4.54	8.5%	29.23	29.94	-2.4%

**(b) OVERALL OFFTAKE**

Company	September 2022	September 2021	% Growth	April-September 2022	April-September 2021	% Growth
CIL	48.88	48.38	1.0%	332.02	307.87	7.8%
SCCL	4.77	4.59	4.1%	29.47	31.29	-5.8%

**(c) COAL DESPATCH TO POWER (COAL AND COAL PRODUCTS)**

Company	September 2022	September 2021	% Growth	April-September 2022	April-September 2021	% Growth
CIL	41.54	39.40	5.4%	284.73	246.00	15.7%
SCCL	3.99	3.80	5.1%	24.53	25.96	-5.5%

- The outstanding dues payable by Power Sector to CIL as on 30.09.2022 was ₹14,461.48 crore.

**(d) SPOT E-AUCTION OF COAL**

Company	Coal Qty. Allocated September, 2022	Coal Qty. Allocated September, 2021	Increase over notified price	Coal Qty. Allocated April-September,2022	Coal Qty. Allocated April-September, 2021	Increase over notified price
CIL	4.69	2.88	276%	21.32	15.11	334%

**(e) Exclusive E-auction for Non-Power**

Company	Coal Qty. Allocated September, 2022	Coal Qty. Allocated September, 2021	Increase over notified price	Coal Qty. Allocated April-September, 2022	Coal Qty. Allocated April-September, 2021	Increase over notified price
CIL	-	0.41	-	-	20.16	-

**(f) Special Spot E-Auction**

Company	Coal Qty. Allocated September, 2022	Coal Qty. Allocated September, 2021	Increase over notified price	Coal Qty. Allocated April-September, 2022	Coal Qty. Allocated April-September, 2021	Increase over notified price
CIL	-	0.92	-	-	2.66	-

**(g) Implementation Status of Power Sector Linkage Policy (SHAKTI) dated 22.05.2017 and amended SHAKTI**

Sl. No.	Activity	Timeline/Status
A(i)	Sign FSA with pending LoA holders	Clearance given to Coal India Limited (CIL) to sign FSA with 9 LoA Holders having total commissioned capacity of 8780 MW.
B(i)	Linkages to State/Central PSUs	As on date, 30 TPPs have been granted linkage for a total capacity of 30,620 MW.
(ii)	Linkages for IPPs having PPA based on domestic coal	<ul style="list-style-type: none"> <li>First round of linkage auction conducted in September, 2017.</li> <li>Linkage booked by 10 plants of 9044 MW capacity for 27.18 MT quantity.</li> <li>FSAs have been executed with all the successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>2<sup>nd</sup> round of SHAKTI B (ii) linkage auction concluded on May, 2019.</li> <li>Quantity of 2.97 MTPA booked by 8 bidders for a total capacity of 874.9 MW.</li> </ul>
		<ul style="list-style-type: none"> <li>PFCCL/Ministry of Power authorized to conduct future auctions.</li> <li>3<sup>rd</sup> round of linkage auction has been conducted by PFCCL during May, 2020. 2.8 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
		<ul style="list-style-type: none"> <li>4<sup>th</sup> round of linkage auction has been conducted by PFCCL in September,2021, where, 3.20 MTPA linkages have been booked by 5 successful bidders.</li> </ul>
(iii)	Linkages for IPPs without PPA	<ul style="list-style-type: none"> <li>The first round of linkage auction for SHAKTI B (iii) long/medium term was conducted in February, 2020.</li> <li>Out of the total offer of 11.8 MTPA, 6.48 MTPA was booked by 7 successful bidders. The average premium gained was 9%.</li> </ul>
		<ul style="list-style-type: none"> <li>The second round of linkage auction for SHAKTI B (iii) long/medium term was conducted in May, 2022.</li> <li>Out of the total offer of 9.0 MTPA, 6.42 MTPA was</li> </ul>

		booked by 8 successful bidders. The average premium gained was 2%.
		<ul style="list-style-type: none"> <li>The third round of linkage auction for SHAKTI B (iii) long/medium term was held in September, 2022. Out of the total offer of 5.1 MT, the entire quantity has been booked by 5 successful bidders.</li> </ul>
(iv)	Earmarking Linkages to States for fresh PPAs	Coal linkage was granted from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively. Coal linkage earmarked to the state of U.P. has lapsed as no tariff based bidding was undertaken by the state. Coal linkage earmarked to the state of Madhya Pradesh and Gujarat continues to the extent of power requirement procured/to be procured through tariff based bidding. The balance quantity has lapsed.
(v)	Power aggregate of group of States	<ul style="list-style-type: none"> <li>Coal linkage earmarked from Coal India Limited for a capacity of 2500 MW.</li> <li>The 10 MT coal linkage earmarked under B(V) has lapsed as no tariff based bidding was undertaken by MoP/agency.</li> </ul>
(vi)	Linkages to SPV for setting up of UMPP	SBD under formulation by Ministry of Power.
(vii)	Linkages to IPPs having PPA based on imported coal.	IMC submitted its recommendation.
(viii)	<p>(a) Short term linkage coal</p> <p>(b) Coal supply in case of termination of PPAs due to payment default by DISCOMs</p> <p>(c) Aggregation of Power by Nodal Agency under Para B (v) for a group of States even without requisition.</p> <p>(d) PSU to act as an aggregator of Power</p> <p>(e) Mechanism to ensure servicing of debt</p>	<ul style="list-style-type: none"> <li>10 tranches of Linkage Auction have been conducted by Coal India Limited under B(viii)(a) of SHAKTI Policy. Out of total offered quantity of 52.36 MT of Coal, 18.31 MT have been booked by successful bidders.</li> <li>Ministry of Power vide O.M dated 30.08.2019 has communicated the adequate safeguards which may be considered.</li> <li>No action required from Ministry of Coal.</li> <li>Vide O.M. dated 17.05.2019 and subsequent reminder dated 29.05.2019, Ministry of Power was requested to communicate the same.</li> <li>Ministry of Power vide O.M dated 05.08.2019 and 20.08.2019 has communicated the mechanism prepared in this regard.</li> </ul>

**Promotional Drilling:** A proposed programme of Promotional/NMET (Regional) drilling comprising 1.21 lakh meters in coal and 0.17 lakh meters in lignite has been drawn up in Annual Plan 2022-23 (BE) of CMPDI. The programme is under execution by MECL, DGMs of Nagaland, Assam, Mizoram & Meghalaya and CMPDI.

As against this, the achievement of drilling upto the month of September 2022 is 0.37 lakh metre, against the target of 0.65 lakh metre, which is 57% of the target.

**Overall Progress of Detailed Drilling in 2022-23:** For 2022-23, a target of 6.50 lakh metre of drilling (Departmental: 4.45 lakh metre, Outsourcing: 2.05 lakh metre) has been proposed. As against this, 2.34 lakh metre of drilling has been carried out upto the month of September 2022 against the target of 2.85 lakh metre, which is 82% of the target.

**Performance of NLC India Limited in September, 2022**

	Unit	Sep-22		Sep-21	% Variation wrt		April 22 - September 22		April 21 - September 2021	% Variation wrt	
		Target	Actual	Actual	Col 4 / Col 3	Col 4 / Col 5	Target	Actual	Actual	Col. 9 / Col. 8	Col. 9 / Col. 10
1	2	3	4	5	6	7	8	9	10	11	12
Overburden	LM <sup>3</sup>	137.20	121.95	124.61	-11.12	-2.13	832.80	756.79	790.68	-9.13	-4.29
Lignite	LT	23.45	16.95	21.67	-27.72	-21.78	132.15	124.42	116.42	-5.85	6.87
Talabira OCP Coal OB	LM <sup>3</sup>	3.50	5.19	3.47	48.29	49.57	33.50	22.26	14.15	-33.55	57.31
Talabira OCP Coal	LT	5.00	7.55	5.02	51.00	50.40	35.00	49.75	18.76	42.14	165.19
Power Gross From											
TPS	MU	2049.00	1732.55	1905.31	-15.44	-9.07	12299.00	11936.46	11866.21	-2.95	0.59
Wind Power Plant	MU	15.53	6.44	13.53	-58.53	-52.40	81.24	49.16	73.33	-39.49	-32.96
Solar Power Plant	MU	189.30	197.48	193.99	4.32	1.80	1110.91	1119.29	1103.69	0.75	1.41
Grand Total Gross	MU	2253.83	1936.47	2112.83	-14.08	-8.35	13491.15	13104.91	13043.23	-2.86	0.47
Power Export From											
TPS	MU	1830.00	1498.68	1664.01	-18.10	-9.94	10981.00	10414.57	10326.23	-5.16	0.86
Wind Power Plant	MU	15.53	6.40	13.40	-58.79	-52.24	81.24	48.76	72.59	-39.98	-32.83
Solar Power Plant	MU	189.17	197.37	193.86	4.33	1.81	1110.14	1118.57	1102.90	0.76	1.42
Grand Total Export	MU	2034.70	1702.45	1871.27	-16.33	-9.02	12172.38	11581.90	11501.72	-4.85	0.70

\*\*\*\*\*