



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
February 2022



O/o Deputy Director General
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Preface

The Monthly Coal Statistics for the month of February 2022 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

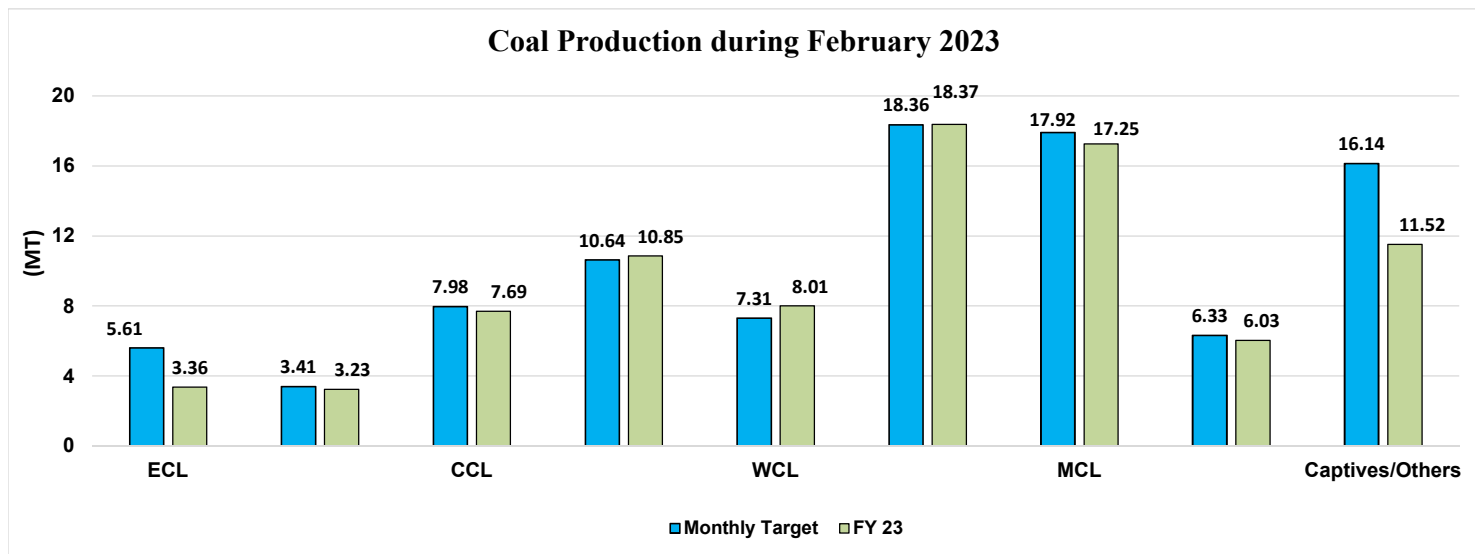


Table 1.1: Coal Production

Fig. in MT

SI No	Subs	Monthly Target	Production during February				Production upto February		
			FY 23	Achmt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%)Y-o-Y
1	ECL	5.61	3.36	59.89	3.54	-5.08	30.46	28.31	7.59
2	BCCL	3.41	3.23	94.72	3.24	-0.31	32.66	26.59	22.83
3	CCL	7.98	7.69	96.37	7.77	-1.03	64.17	57.63	11.35
4	NCL	10.64	10.85	101.97	11.51	-5.73	119.52	109.94	8.71
5	WCL	7.31	8.01	109.58	6.87	16.59	54.34	47.45	14.52
6	SECL	18.36	18.37	100.05	15.18	21.01	144.42	121.85	18.52
7	MCL	17.92	17.25	96.26	16.14	6.88	173.95	150.60	15.50
8	NEC		0.02				0.17		
	CIL	71.23	68.78	96.56	64.26	7.03	619.70	542.38	14.26
9	SCCL	6.33	6.03	95.32	6.03	-0.02	60.13	58.57	2.66
10	Captives/Others	16.14	11.52	71.38	9.25	24.61	105.47	80.55	30.93
Grand Total		93.70	86.33	92.14	79.54	8.54	785.30	681.50	15.23

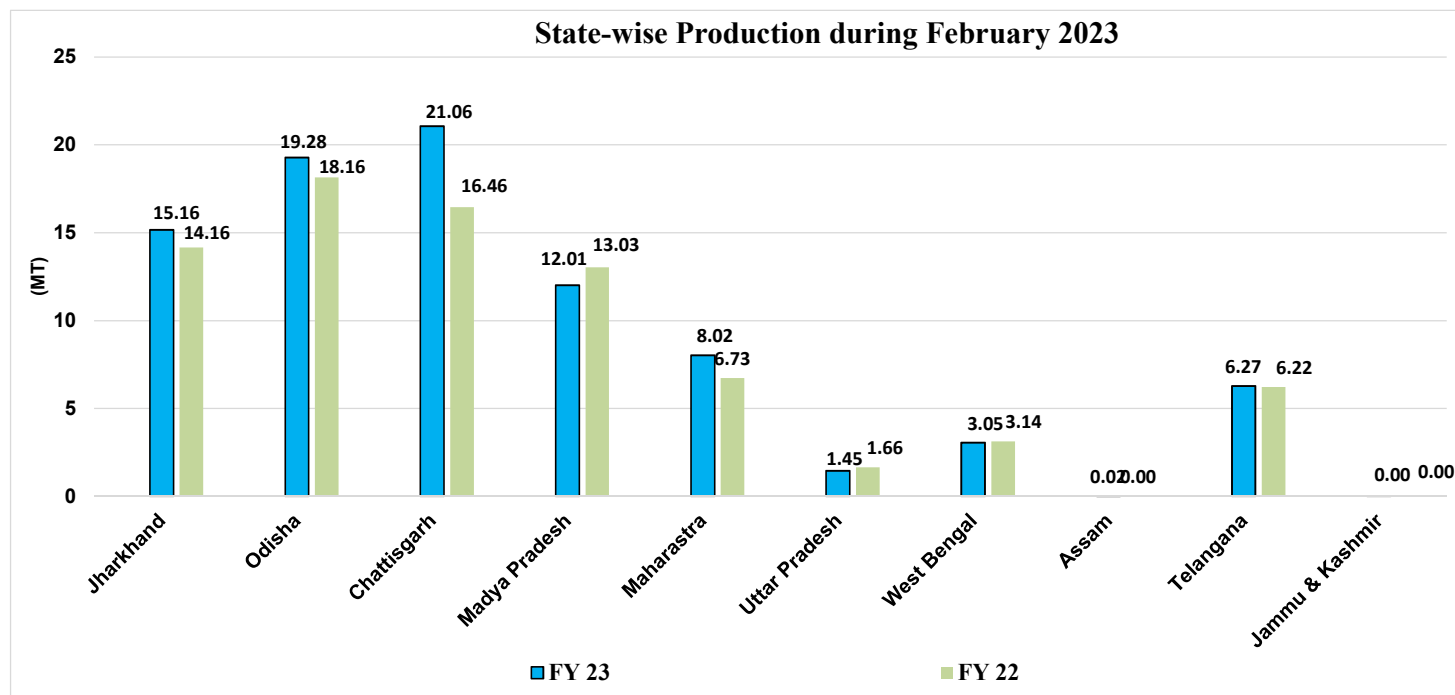


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State	Production during February			Production upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Jharkhand	15.16	14.16	7.06 ↑	133.11	111.97	18.88 ↑
2	Odisha	19.28	18.16	6.21 ↑	196.88	165.30	19.10 ↑
3	Chattisgarh	21.06	16.46	28.00 ↑	159.23	131.62	20.98 ↑
4	Madhya Pradesh	12.01	13.03	-7.81 ↓	131.42	124.60	5.47 ↑
5	Maharashtra	8.02	6.73	19.21 ↑	53.59	45.94	16.65 ↑
6	Uttar Pradesh	1.45	1.66	-12.65 ↓	19.15	16.29	17.56 ↑
7	West Bengal	3.05	3.14	-2.78 ↓	29.34	25.15	16.68 ↑
8	Assam	0.02	0.00		0.17	0.00	
9	Telangana	6.27	6.22	0.90 ↑	62.40	60.62	2.94 ↑
10	Jammu & Kashmir	0.00	0.00		0.01	0.02	-42.11 ↓
Grand Total		86.33	79.54	8.54 ↑	785.30	681.50	15.23 ↑

Table 1.1 (b) Coking Coal Production

Fig. in MT

SI No	Subs	Production during February			Production upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	0.00	0.00	250.00 ↑	0.01	0.01	-56.20 ↓
2	BCCL	3.04	3.10	-2.03 ↓	30.34	25.24	20.22 ↑
3	CCL	2.29	2.05	11.70 ↑	17.16	13.91	23.37 ↑
4	WCL	0.01	0.01	-50.00 ↓	0.09	0.15	-40.41 ↓
5	SECL	0.02	0.02	5.56 ↑	0.22	0.20	11.00 ↑
	CIL	5.35	5.18	3.33 ↑	47.82	39.51	21.04 ↑
6	Captives/Others	0.59	0.46	29.98 ↑	5.63	4.59	22.49 ↑
	Grand Total	5.95	5.64	5.49 ↑	53.44	44.10	21.19 ↑

OBR trend in February 2023

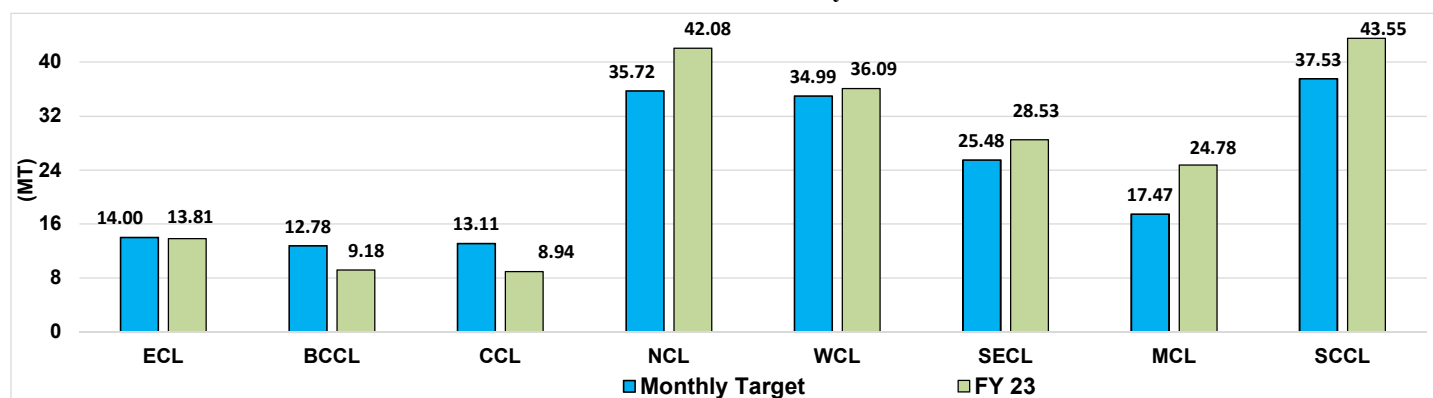


Table 1.2: Summary of OBR

Fig. in M.Cum

SI No	Subs	Monthly Target	OBR during February				OBR upto February		
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	ECL	14.00	13.81	98.64	10.34	33.56 ↑	118.84	107.15	10.91 ↑
2	BCCL	12.78	9.18	71.83	9.51	-3.47 ↓	104.62	95.57	9.47 ↑
3	CCL	13.11	8.94	68.19	8.72	2.52 ↑	98.25	90.68	8.35 ↑
4	NCL	35.72	42.08	117.81	32.99	27.55 ↑	417.65	327.51	27.52 ↑
5	WCL	34.99	36.09	103.14	25.85	39.61 ↑	288.34	246.17	17.13 ↑
6	SECL	25.48	28.53	111.97	20.35	40.20 ↑	236.13	175.50	34.55 ↑
7	MCL	17.47	24.78	141.84	18.32	35.26 ↑	220.65	186.82	18.11 ↑
8	NEC		0.21				1.98	0.13	1423.08 ↑
	CIL	153.55	163.63	106.56	126.21	29.65 ↑	1486.44	1229.53	20.89 ↑
9	SCCL	37.53	43.55	116.04	35.11	24.02 ↑	379.12	344.13	-93.02 ↓
	Grand Total	191.08	207.18	108.43	161.32	28.42 ↑	1865.56	1573.66	18.55 ↑

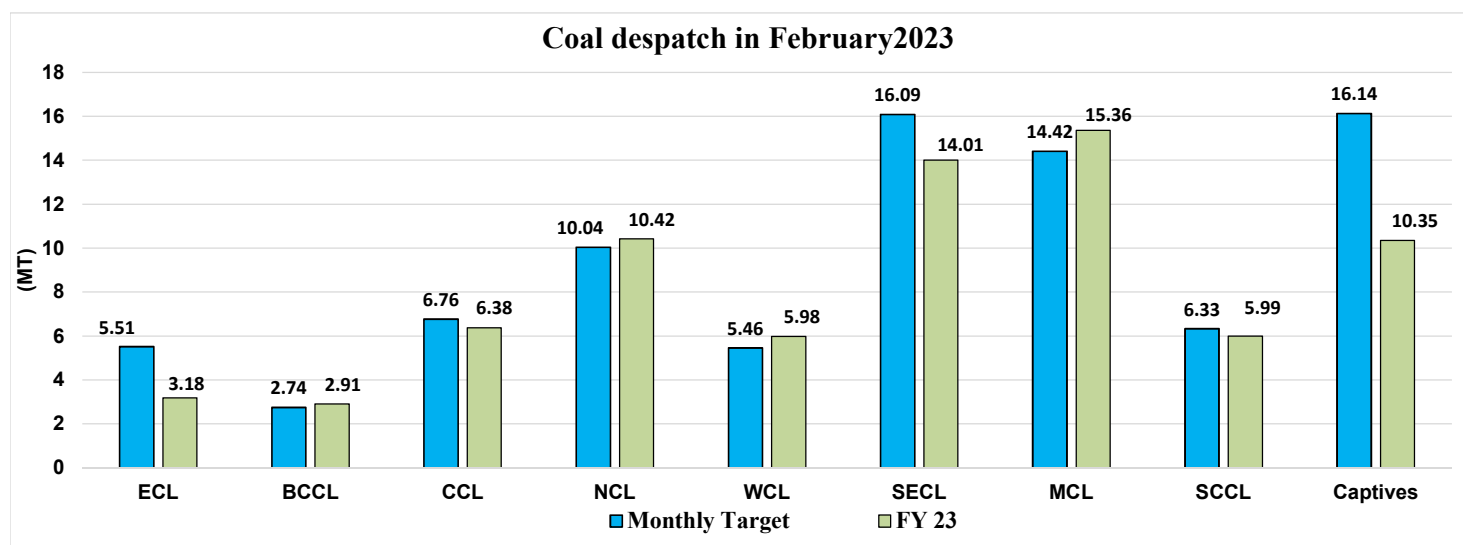


Table 1.3: Summary of Coal Despatch

Fig. in MT

SI No	Subs	Monthly Target	Despatch during February				Despatch upto February			
			FY 23	Achvt.(%)	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth Y-o-Y (%)	
1	ECL	5.51	3.18	57.71	2.93	8.53	31.55	32.34	-2.44	
2	BCCL	2.74	2.91	106.20	2.94	-1.02	32.18	28.92	11.27	
3	CCL	6.76	6.38	94.38	6.74	-5.34	67.60	64.60	4.64	
4	NCL	10.04	10.42	103.78	10.70	-2.62	122.43	114.35	7.07	
5	WCL	5.46	5.98	109.52	6.06	-1.32	55.38	57.88	-4.32	
6	SECL	16.09	14.01	87.07	13.55	3.39	145.13	141.15	2.82	
7	MCL	14.42	15.36	106.52	14.53	5.71	176.09	160.61	9.64	
8	NEC		0.03				0.15			
	CIL	61.02	58.27	95.49	57.45	1.41	630.51	599.85	5.11	
9	SCCL	6.33	5.99	94.64	5.41	10.74	60.09	59.58	0.86	
10	Captives	16.14	10.35	64.13	8.41	23.05	103.77	81.53	27.29	
Grand Total		83.49	74.61	89.37	71.27	4.68	794.37	740.96	7.21	

Coal despatch to different sectors during February 2023

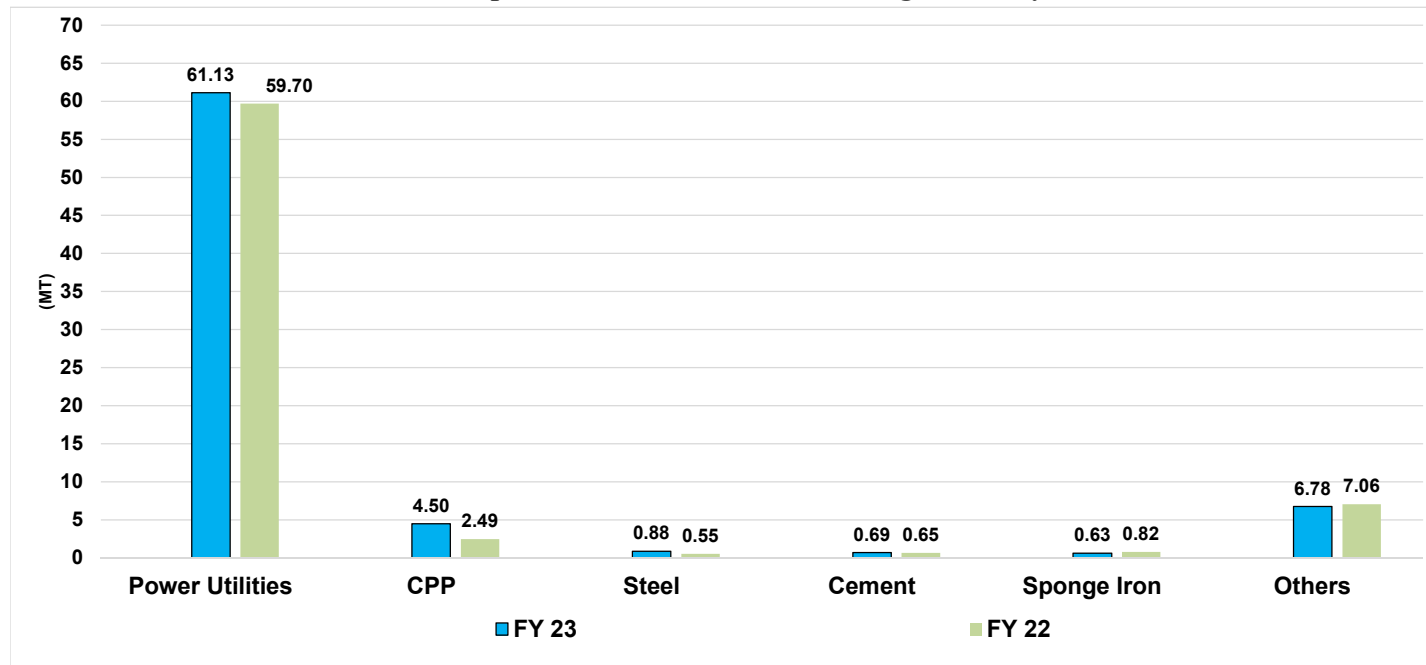


Table 1.4A: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during February			Despatch upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	Power Utilities	61.13	59.70	2.40 ↑	669.94	610.82	9.68 ↑
2	CPP	4.50	2.49	80.65 ↑	40.73	40.04	1.73 ↑
3	Steel	0.88	0.55	59.35 ↑	8.58	5.80	47.97 ↑
4	Cement	0.69	0.65	6.12 ↑	6.98	6.71	4.09 ↑
5	Sponge Iron	0.63	0.82	-22.45 ↓	6.82	7.43	-8.17 ↓
6	Others	6.78	7.06	-4.06 ↓	61.31	70.17	-12.62 ↓
Grand Total		74.61	71.27	4.69 ↑	794.37	740.96	7.21 ↑

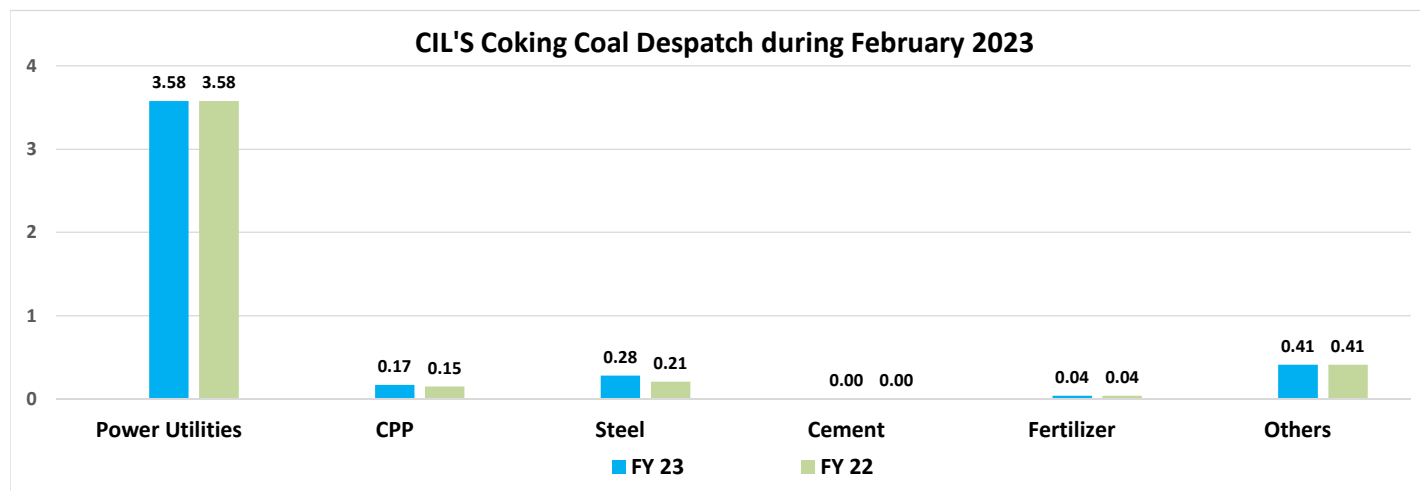


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Feb			Despatch upto Feb		
		FY 23	FY 22	Growth	FY 23	FY 22	Growth (%)
1	Power Utilities	3.58	3.58	0.00	38.59	36.29	6.34
2	CPP	0.17	0.15	13.33	2.01	1.58	27.22
3	Steel	0.28	0.21	33.33	2.95	2.14	37.85
4	Cement	0.00	0.00		0.00	0.00	
5	Fertilizer	0.04	0.04	0.00	0.30	0.61	-50.82
6	Others	0.41	0.41	0.00	4.01	3.75	6.93
Grand Total		4.49	4.38	2.51	47.86	44.35	7.91

Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during February			Production upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
1	NLCIL	2.03	2.51	-18.84 ↓	21.61	21.26	1.69 ↑
2	GMDCL	0.80	0.83	-3.74 ↓	7.34	7.67	-4.21 ↓
3	GIPCL	0.34	0.37	-8.65 ↓	2.67	2.55	4.75 ↑
4	RSMML	0.09	0.16	-45.40 ↓	1.06	1.83	-41.99 ↓
5	BLMCL	0.69	0.58	20.52 ↑	5.22	5.45	-4.17 ↓
6	GHCL	0.00	0.01		0.07	0.08	-4.00 ↓
7	VS Lignite	0.06	0.07	-14.86 ↓	0.87	0.89	-1.80 ↓
8	GSPL	0.19	0.16	19.14 ↑	1.39	1.61	-14.08 ↓
Grand Total		4.21	4.69	-10.20 ↓	40.24	41.32	-2.62 ↓

Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during February			Despatch upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY22	Growth (%) Y-o-Y
1	NLCIL	1.97	2.21	-10.83 ↓	22.55	24.55	-8.13 ↓
2	GMDCL	0.80	0.83	-3.74 ↓	7.34	7.67	-4.21 ↓
3	GIPCL	0.34	0.37	-8.65 ↓	2.67	2.55	4.75 ↑
4	RSMML	0.09	0.16	-45.40 ↓	1.06	1.83	-41.99 ↓
5	BLMCL	0.55	0.39	40.97 ↑	5.47	5.23	4.75 ↑
6	GHCL	0.00	0.01	-42.86 ↓	0.08	0.07	18.46 ↑
7	VS Lignite	0.06	0.07	-14.86 ↓	0.91	0.86	5.22 ↑
8	GSPL	0.18	0.18	0.56 ↑	1.26	1.67	-24.45 ↓
Grand Total		3.99	4.22	-5.40 ↓	41.34	44.41	-6.91 ↓

Despatch of Coal By CIL
Fig. in MT

Sectors	Coal Despatch during Feb'23			Coal Despatch upto Feb'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	s	FY 22	Growth (%) (FY23-FY22)
Power	47.58	47.89	-0.64	533.33	487.32	9.44
CPP	3.83	2.00	91.88	35.15	35.59	-1.23
Steel	0.29	0.13	116.42	2.96	1.35	118.77
Cement	0.35	0.31	13.64	3.05	3.20	-4.69
Sponge Iron	0.60	0.79	-23.66	6.48	7.23	-10.32
Others	5.62	6.34	-11.34	49.54	65.17	-23.98
Total	58.27	57.45	1.43	630.51	599.85	5.11

Despatch of Coal By SCCL
Fig. in MT

Sectors	Coal Despatch during Feb'23			Coal Despatch upto Feb'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	4.919	4.22	16.67	49.56	48.86	1.42
CPP	0.35	0.34	2.67	2.77	2.97	-6.76
Steel						
Cement	0.28	0.28	2.54	2.91	2.76	5.47
Sponge Iron	0.03	0.03	10.34	0.34	0.21	67.80
Others	0.41	0.55	-25.54	4.51	4.78	-5.65
Total	5.99	5.41	10.74	60.09	59.58	0.86

Coal Despatch to Different Sectors by Captive and Others
Fig. in MT

Sectors	Coal Despatch during Feb'23			Coal Despatch upto Feb'23		
	FY 23	FY 22	Growth (%) (FY23-FY22)	FY 23	FY 22	Growth (%) (FY23-FY22)
Power	8.631	7.60	13.64	87.057	74.64	16.64
CPP	0.32	0.16	105.06	2.81	1.48	89.86
Steel	0.59	0.42	41.01	5.62	4.45	26.44
Cement	0.06	0.07	-12.86	1.02	0.74	36.74
Sponge Iron						
Others	0.746	0.173	331	7.26	0.22	3217
Total	10.35	8.41	23.02	103.77	81.53	27.28

Fig. in MT

Name of Coal Block/Company	Prod. during Feb			Prod. upto Feb		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	-9.09
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01		0.06	0.05	15.38
IISCOR	0.00	0.00	100.00	0.01	0.02	-50.00
JSMDCL	0.05	0.00	2300.00	0.27	0.02	1488.24
TATA	0.55	0.41	34.47	5.28	4.27	23.65
NTPC/Pakri Barwadih	1.41	0.87	62.43	11.72	7.50	56.18
CESC / Sarshatali	0.16	0.09	76.14	1.74	1.55	12.11
GMR-Talabira -I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.16	0.00		0.84	0.00	
HIL-Gare Palma IV/4	0.01	0.05	-75.56	0.56	0.54	2.94
SIL / Belgaon	0.02	0.02	-20.00	0.18	0.15	22.45
HIL/Kathautia	0.00	0.06	-92.98	0.10	0.32	-69.04
SAIL/Tasra	0.03	0.00		0.29	0.00	
SPL / Moher & Amlohor Extn.	0.98	1.95	-50.03	14.65	16.78	-12.68
RRVUNL / Parsa East & Kanta	1.57	1.40	12.20	10.05	13.50	-25.53
JPVL / Amelia (North)	0.00	0.11	-100.00	2.80	2.80	0.04
RCCPL/ Sial Ghogri	0.03	0.03	16.00	0.33	0.17	91.86
TUML / Marki Mangli - I	0.03	0.02	25.00	0.13	0.15	-12.75
WBPDC/Barjora	0.00	0.03	-100.00	0.50	0.07	575.68
TSGENCO/Tadicherla-I	0.24	0.18	31.52	2.26	2.04	10.89
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.10	0.12	-22.76	1.10	0.86	28.35
NTPC / Dulanga	0.66	0.60	9.78	6.24	4.58	36.36
WBPDC/Barjora North	0.21	0.09	136.36	1.77	1.00	76.65
OCPL/Manoharpur	0.51	0.59	-13.41	7.32	4.45	64.42
NTPC/Talaipalli	0.58	0.00		1.78	0.40	349.49
WBPDC/Pachwara North	1.15	0.76	51.65	11.28	8.31	35.82
WBPDC/Gangaramchak Bhadulia	0.16	0.27	-42.12	1.20	0.95	26.05
Talabira II & III	0.77	0.82	-6.20	9.26	5.67	63.34
CSPGCL/GP III	0.38	0.40	-3.52	3.13	2.82	11.11
DPL/Trans Damodar	0.05	0.07	-22.39	0.43	0.44	-2.49
KPCL	0.17	0.11	63.21	1.38	0.75	85.23
BS Ispat	0.04	0.01	350.00	0.16	0.09	86.05
Ultratech Cement	0.03	0.00	900.00	0.33	0.01	6500.00
Sarda Energy & Minerals GP/7	0.18	0.18	1.68	1.06	0.30	248.68
APMDCL(Suliyari)	0.41			1.40		
Jindal Power G9 IV/1	0.59			5.19		
PSPCL(Pachhwara Central)	0.10			0.26		
NTPC(Chhatti Baraitu & Chhati	0.06			0.27		
THDC(Amelia)	0.05			0.05		
Vedanta(Jamkhani)	0.09			0.10		
BSMPL(Gotitoria East and West)	0.00			0.00		
Total	11.52	9.25	24.63	105.47	80.55	30.93

Fig. in MT

Name of Coal Block/Company	Despatch during Feb			Despatch upto Feb		
	FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
JKML	0.00	0.00	0.00	0.01	0.01	0.00
DVC	0.00	0.00		0.00	0.00	
IISCOCJ	0.01	0.01	12.50	0.06	0.05	9.62
IISCOR	0.00	0.00	100.00	0.01	0.03	-60.71
JSMDCL	0.05	0.00	2300.00	0.28	0.02	1100.00
TATA	0.55	0.41	33.82	5.27	4.37	20.56
NTPC/Pakri Barwadih	1.29	0.76	70.60	11.14	7.90	41.01
CESC / Sarshatali	0.13	0.12	9.17	1.81	1.55	16.74
GMR-Talabira-I	0.00	0.00		0.00	0.00	
HIL-Gare Palma IV/5	0.00	0.00		0.00	0.00	
BALCO / Chotia-II	0.13	0.00		0.70	0.00	
HIL-Gare Palma IV/4	0.02	0.04	-57.89	0.57	0.54	6.33
SIL / Belgaon	0.01	0.01	-36.36	0.19	0.14	34.78
HIL/Kathautia	0.00	0.05	-96.00	0.14	0.36	-61.81
SAIL/Tasra	0.03	0.00		0.29	0.00	
SPL / Moher & Amlochori Extn.	1.02	1.45	-29.47	14.98	16.56	-9.57
RRVUNL / Parsa East & Kanta	1.57	1.40	12.20	10.05	13.50	-25.53
JPVL / Amelia (North)	0.00	0.23	-100.00	2.80	2.80	-0.11
RCCPL/ Sial Ghogri	0.03	0.03	16.00	0.33	0.17	87.86
TUML / Marki Mangli - I	0.03	0.02	50.00	0.17	0.15	11.04
WBPDC/Barjora	0.01	0.08	-93.51	0.67	0.16	321.38
TSGENCO/Tadicherla-I	0.24	0.19	27.13	2.27	2.04	10.92
OCL/Ardhagram Coal Mine	0.00	0.00		0.00	0.00	
Ambuja Cement Ltd / GP IV/8	0.06	0.07	-12.86	1.02	0.74	36.74
NTPC / Dulanga	0.66	0.58	13.25	6.37	4.65	36.87
WBPDC/Barjora North	0.18	0.08	123.46	1.65	1.11	49.68
OCPL/Manoharpur	0.11	0.12	-7.56	7.06	4.29	64.57
NTPC/Talaipalli	0.48	0.00	23950.00	1.40	0.48	189.03
WBPDC/Pachwara North	0.93	0.81	15.26	10.70	8.27	29.37
WBPDC/Gangaramchak Bhadulia	0.17	0.22	-21.76	1.34	1.22	9.72
Talabira II & III	0.70	0.84	-16.29	9.15	5.64	62.37
CSPGCL/GP III	0.50	0.40	25.51	3.24	3.18	1.63
DPL/Trans Damodar	0.06	0.05	17.31	0.42	0.37	14.48
KPCL	0.17	0.28	-39.72	1.40	0.92	51.63
BS Ispat	0.02	0.01	100.00	0.16	0.09	83.72
Ultratech Cement	0.02	0.00	1050.00	0.32	0.00	7800.00
Sarda Energy & Minerals GP/7	0.16	0.17	-9.88	1.33	0.21	537.98
APMDCL(Suliyari)	0.29			1.16		
Jindal Power G9 IV/1	0.56			5.09		
PSPCL(Pachhwara Central)	0.14			0.24		
NTPC(Chhatti Baraitu & Chhati	0.04			0.04		
THDC(Amelia)				0.00		
Vedanta(Jamkhani)				0.00		
BSMPL(Gotitoria East and West)	0.00			0.00		
Total	10.35	8.41	23.04	103.77	81.53	27.28

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During February			Production Upto February		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
ECL	Big Mines	1.76	1.80	-2.13	15.17	13.24	14.54
	Other Mines	0.32	0.43	-25.58	3.56	4.14	-13.86
	Big Plus Mines	2.08	2.23	-6.66	18.73	17.38	7.78
	Rest of Mines	1.28	1.31	-2.42	11.73	10.93	7.30
	Total ECL	3.36	3.54	-5.08	30.46	28.31	7.59
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	1.65	1.58	4.43	17.81	13.48	32.15
	Big Plus Mines	1.65	1.58	4.43	17.81	13.48	32.15
	Rest of Mines	1.58	1.66	-4.82	14.85	13.11	13.25
	Total BCCL	3.23	3.24	-0.31	32.66	26.59	22.83
CCL	Big Mines	5.07	5.22	-2.80	42.88	38.30	11.96
	Other Mines	0.95	1.13	-15.56	9.57	8.42	13.58
	Big Plus Mines	6.02	6.34	-5.06	52.44	46.72	12.25
	Rest of Mines	1.67	1.43	16.86	11.73	10.91	7.48
	Total CCL	7.69	7.77	-1.03	64.17	57.63	11.35
NCL	Big Mines	10.31	10.95	-5.82	114.67	105.61	8.57
	Other Mines	0.55	0.56	-1.74	4.89	4.33	12.92
	Big Plus Mines	10.85	11.51	-5.70	119.56	109.94	8.75
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	10.85	11.51	-5.73	119.52	109.94	8.71
WCL	Big Mines	2.40	1.98	21.15	15.19	14.96	1.50
	Other Mines	4.19	3.35	25.04	28.38	21.29	33.28
	Big Plus Mines	6.59	5.33	23.59	43.56	36.25	20.16
	Rest of Mines	1.42	1.54	-7.67	10.78	11.20	-3.75
	Total WCL	8.01	6.87	16.59	54.34	47.45	14.52
SECL	Big Mines	15.67	12.15	28.97	115.80	93.84	23.40
	Other Mines	1.18	1.90	-37.83	16.35	13.98	16.92
	Big Plus Mines	16.85	14.05	19.95	132.15	107.83	22.56
	Rest of Mines	1.52	1.13	34.28	12.27	14.02	-12.49
	Total SECL	18.37	15.18	21.01	144.42	121.85	18.52
MCL	Big Mines	17.16	16.00	7.24	172.66	149.26	15.68
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	17.16	16.00	7.24	172.66	149.26	15.68
	Rest of Mines	0.09	0.14	-34.78	1.29	1.34	-3.95
	Total MCL	17.25	16.14	6.88	173.95	150.60	15.50
CIL	Big Mines	52.37	48.09	8.89	476.36	415.21	14.73
	Other Mines	8.84	8.94	-1.16	80.55	65.64	22.72
	Big Plus Mines	61.21	57.04	7.31	556.91	480.85	15.82
	Rest of Mines	7.57	7.22	4.81	62.79	61.53	2.05
	Total CIL	68.78	64.26	7.03	619.70	542.38	14.26

Subsidiary	Description	Production During February			Production Upto February		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
SCCL	Big Mines	2.92	2.62	11.29	29.08	26.67	9.03
	Other Mines	1.10	1.24	-11.65	10.22	12.99	-21.35
	Big Plus Mines	4.02	3.87	3.91	39.30	39.66	-0.92
	Rest of Mines	2.01	2.16	-7.00	20.83	18.91	10.18
	Total SCCL	6.03	6.03	0.00	60.13	58.57	2.66
Captive & Others	Big Mines	7.72	6.97	10.77	66.04	63.77	3.56
	Other Mines	3.81	2.29	66.52	39.43	16.78	134.95
	Total Others	11.52	9.25	24.54	105.47	80.55	30.93
All India	Big Mines	72.94	67.87	7.48	662.25	584.28	13.34
	Other Mines	13.39	11.67	14.71	123.05	97.22	26.57
	All Mines	86.33	79.54	8.54	785.30	681.50	15.23

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:- **Big Mines** means top 35 mines
 Others Mines means top 75 mines excluding top 35 mines
 Big plus mines means top 75 mines including top 35 mines
 Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.11	0.30	-63.33	1.05	0.86	22.57
Sonepur Bazari	Big	0.18	0.32	-43.75	1.52	1.91	-19.98
Jhajhra UG	Others	0.20	0.32	-37.50	2.70	3.27	-17.40
Chitra East	Others	0.12	0.11	9.09	0.86	0.86	-0.46
Total Big Mines		0.29	0.62	-53.23	2.58	2.76	-6.76
Total Others		0.32	0.43	-25.58	3.56	4.14	-13.86
Total Big Plus Mines		0.61	1.05	-41.90	6.14	6.90	-11.02
Total Rest of Mines		0.81	0.75	8.00	8.34	6.76	23.37
Total ECL		1.42	1.80	-21.11	14.48	13.66	6.00

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.53	0.36	48.27	3.38	4.32	-21.85
Sonepur Bazari	Big	0.94	0.82	14.51	9.21	6.15	49.67
Jhajhra UG	Others	0.00	0.00		0.00	0.00	
Chitra East	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.47	1.18	24.76	12.59	10.48	20.16
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		1.47	1.18	24.76	12.59	10.48	20.16
Total Rest of Mines		0.48	0.56	-14.54	3.39	4.17	-18.76
Total ECL		1.95	1.74	12.07	15.98	14.65	9.08

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Rajmahal	Big	0.64	0.66	-2.65	4.43	5.18	-14.49
Sonepur Bazari	Big	1.12	1.14	-1.83	10.74	8.06	33.21
Jhajhra UG	Others	0.20	0.32	-37.50	2.70	3.27	-17.40
Chitra East	Others	0.12	0.11	9.09	0.86	0.86	-0.46
Total Big Mines		1.76	1.80	-2.13	15.17	13.24	14.54
Total Others		0.32	0.43	-25.58	3.56	4.14	-13.86
Total Big Plus Mines		2.08	2.23	-6.66	18.73	17.38	7.78
Total Rest of Mines		1.28	1.31	-2.42	11.73	10.93	7.30
Total ECL		3.36	3.54	-5.08	30.46	28.31	7.59

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.09	0.08	12.50	0.64	0.54	18.40
AKWMC	Others	0.06	0.14	-57.14	0.73	0.63	15.95
BOCP	Others	0.27	0.23	17.39	2.89	1.52	89.43
AMP	Others	0.10	0.00		0.89	0.12	641.67
KOCP	Others	0.06	0.10	-40.00	0.91	1.16	-21.69
BASANTIMATA-DAHIBARI	Others	0.07	0.08	-12.50	0.53	0.58	-9.17
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		0.65	0.63	3.17	6.57	4.54	44.62
Total Big Plus Mines		0.65	0.63	3.17	6.57	4.54	44.62
Total Rest of Mines		0.26	0.43	-39.53	2.41	3.14	-23.18
Total BCCL		0.91	1.06	-14.15	8.98	7.68	16.93

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.45	0.3	50.00	4.88	2.84	71.74
AKWMC	Others	0.24	0.31	-22.58	2.86	3.10	-7.63
BOCP	Others	0.11	0.18	-38.89	1.33	1.64	-18.57
AMP	Others	0.04	0.00		0.47	0.00	
KOCP	Others	0.16	0.16	0.00	1.70	1.25	35.93
BASANTIMATA-DAHIBARI	Others	0.00	0.00		0.01	0.11	-95.58
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.00	0.95	5.26	11.24	8.93	25.81
Total Big Plus Mines		1.00	0.95	5.26	11.24	8.93	25.81
Total Rest of Mines		1.31	1.23	6.50	12.44	9.98	24.70
Total BCCL		2.31	2.18	5.96	23.68	18.91	25.22

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
NTST JEENAGORA	Others	0.54	0.38	42.11	5.52	3.38	63.24
AKWMC	Others	0.30	0.45	-33.33	3.59	3.72	-3.65
BOCP	Others	0.38	0.41	-7.32	4.22	3.16	33.48
AMP	Others	0.14	0.00		1.36	0.12	1031.67
KOCP	Others	0.22	0.26	-15.38	2.60	2.40	8.19
BASANTIMATA-DAHIBARI	Others	0.07	0.08	-12.50	0.53	0.69	-23.30
Total Big Mines		0.00	0.00		0.00	0.00	
Total Others		1.65	1.58	4.43	17.81	13.48	32.15
Total Big Plus Mines		1.65	1.58	4.43	17.81	13.48	32.15
Total Rest of Mines		1.58	1.66	-4.82	14.85	13.11	13.25
Total BCCL		3.23	3.24	-0.31	32.66	26.59	22.83

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.31	0.12	169.57	2.11	0.97	116.34
AKK	Big	0.12	0.07	64.38	0.73	0.37	98.09
NORTH URIMARI (BIRSA PROJECT)	Others	0.05	0.05	-1.96	0.61	0.50	21.51
AAD	Others	0.13	0.17	-22.62	0.79	1.02	-21.93
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.04	0.03	29.03	0.37	0.25	45.28
PURNADIH	Others	0.08	0.08	2.56	0.54	0.31	73.48
Total Big Mines		0.43	0.19	128.72	2.83	1.34	111.34
Total Others		0.30	0.33	-8.54	2.32	2.09	11.03
Total Big Plus Mines		0.73	0.52	41.47	5.15	3.43	50.26
Total Rest of Mines		0.96	1.15	-16.81	8.30	8.24	0.70
Total CCL		1.69	1.67	1.20	13.45	11.67	15.25

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.96	1.69	16.25	15.03	14.34	4.84
MAGADH	Big	1.65	1.52	8.27	13.00	9.10	42.86
ASHOKA	Big	0.52	1.23	-57.65	7.36	10.55	-30.26
AKK	Big	0.51	0.59	-13.56	4.65	2.97	56.81
NORTH URIMARI (BIRSA PROJECT)	Others	0.18	0.32	-42.86	3.18	2.44	30.64
AAD	Others	0.22	0.12	91.30	1.29	0.54	137.87
KARO - I	Others	0.12	0.25	-51.42	1.33	2.36	-43.62
TAPIN	Others	0.13	0.12	8.33	1.45	1.00	44.74
PURNADIH	Others	0.00	0.00		0.00	0.00	
Total Big Mines		4.64	5.03	-7.72	40.04	36.96	8.36
Total Others		0.65	0.80	-18.44	7.25	6.34	14.42
Total Big Plus Mines		5.29	5.83	-9.18	47.29	43.29	9.24
Total Rest of Mines		0.70	0.29	145.61	3.43	2.68	27.93
Total CCL		5.99	6.11	-1.96	50.72	45.97	10.33

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
AMRAPALI	Big	1.96	1.69	16.25	15.03	14.34	4.84
MAGADH	Big	1.65	1.52	8.27	13.00	9.10	42.86
ASHOKA	Big	0.83	1.34	-38.20	9.46	11.52	-17.88
AKK	Big	0.63	0.66	-4.98	5.38	3.33	61.36
NORTH URIMARI (BIRSA PROJECT)	Others	0.23	0.37	-37.16	3.79	2.94	29.08
AAD	Others	0.35	0.28	23.67	2.09	1.56	33.76
KARO - I	Others	0.12	0.25	-51.42	1.33	2.36	-43.62
TAPIN	Others	0.17	0.15	12.58	1.82	1.25	44.85
PURNADIH	Others	0.08	0.08	2.56	0.54	0.31	73.48
Total Big Mines		5.07	5.22	-2.80	42.88	38.30	11.96
Total Others		0.95	1.13	-15.56	9.57	8.42	13.58
Total Big Plus Mines		6.02	6.34	-5.06	52.44	46.72	12.25
Total Rest of Mines		1.67	1.43	16.86	11.73	10.91	7.48
Total CCL		7.69	7.77	-1.03	64.17	57.63	11.35

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.41	2.33	3.43	23.93	21.94	9.06
DUDHICHUA	Big	2.21	2.25	-1.98	20.54	19.51	5.27
NIGAH	Big	1.57	1.67	-5.81	20.88	19.38	7.75
AMLOHRI	Big	1.54	1.60	-3.80	13.37	11.56	15.65
KHADIA	Big	1.06	1.18	-9.92	13.88	12.81	8.37
BINA	Big	0.64	1.04	-38.69	9.84	8.73	12.73
KRISHNASHILA	Big	0.57	0.53	8.12	7.02	6.50	8.01
BLOCK - B	Big	0.31	0.35	-10.56	5.20	5.18	0.44
JHINGURDA	Others	0.30	0.29	2.34	2.91	2.33	25.02
KAKARI	Others	0.25	0.27	-6.23	1.98	2.00	-1.14
Total Big Mines		10.31	10.95	-5.82	114.668	105.61	8.57
Total Others		0.55	0.56	-1.74	4.89	4.33	12.92
Total Big Plus Mines		10.85	11.51	-5.70	119.52	109.94	8.71
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.85	11.51	-5.73	119.52	109.94	8.71

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
JAYANT	Big	2.41	2.33	3.43	23.93	21.94	9.06
DUDHICHUA	Big	2.21	2.25	-1.98	20.54	19.51	5.27
NIGAH	Big	1.57	1.67	-5.81	20.88	19.38	7.75
AMLOHRI	Big	1.54	1.60	-3.80	13.37	11.56	15.65
KHADIA	Big	1.06	1.18	-9.92	13.88	12.81	8.37
BINA	Big	0.64	1.04	-38.69	9.84	8.73	12.73
KRISHNASHILA	Big	0.57	0.53	8.12	7.02	6.50	8.01
BLOCK - B	Big	0.31	0.35	-10.56	5.20	5.18	0.44
JHINGURDA	Others	0.30	0.29	2.34	2.91	2.33	25.02
KAKARI	Others	0.25	0.27	-6.23	1.98	2.00	-1.14
Total Big Mines		10.31	10.95	-5.82	114.67	105.61	8.57
Total Others		0.55	0.56	-1.74	4.89	4.33	12.92
Total Big Plus Mines		10.85	11.51	-5.70	119.56	109.94	8.75
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		10.85	11.51	-5.73	119.52	109.94	8.71

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.35	0.36	-3.31	2.37	3.14	-24.38
MUNGOLI	Big	0.09	0.81	-88.93	2.04	2.97	-31.46
NILJAI DEEP	Big	0.73	0.38	92.61	3.40	2.89	17.62
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.23	0.35	-34.47	1.93	2.93	-34.05
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III / DIN	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER K	Others	0.15	0.30	-49.15	1.42	0.73	93.05
NEW MAJRI II (A) EXPN	Others	0.34	0.24	44.07	1.92	1.33	44.14
NEW MAJRI UG TO OC	Others	0.25	0.19	32.98	1.63	1.63	0.31
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.32	0.00		1.19	0.00	
UKNI DEEP	Others	0.19	0.26	-27.76	1.42	1.05	35.75
SASTI OC	Others	0.40	0.21	92.31	2.90	1.21	140.41
UMRER EXPN	Others	0.20	0.23	-13.04	1.72	1.56	10.55
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Total Big Mines		1.17	1.55	-24.71	7.81	9.00	-13.23
Total Others		2.08	1.77	17.45	14.13	10.43	35.46
Total Big Plus Mines		3.25	3.33	-2.26	21.94	19.43	12.92
Total Rest of Mines		0.77	1.06	-27.01	6.34	8.02	-20.95
Total WCL		4.02	4.38	-8.22	28.28	27.45	3.02

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.34	0.33	3.98	2.44	2.47	-0.97
MUNGOLI	Big	0.54	0.00		1.11	0.00	
NILJAI DEEP	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Big	0.35	0.10	250.00	3.83	3.50	9.38
GONDEGAON	Others	0.15	0.00		1.23	0.00	
PAONI II	Others	0.30	0.36	-15.73	3.09	3.07	0.85
MAKARDHOKRA-III / DIN	Others	0.59	0.00		2.34	1.13	106.64
AMALG. YEKONA I & II	Others	0.33	0.42	-21.62	2.38	1.96	21.45
AMALGAMATED INDER K	Others	0.14	0.00		0.76	0.00	
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.21	0.26	-18.29	1.67	1.67	-0.30
DURGAPUR	Others	0.00	0.26	-100.00	0.00	1.48	-100.00
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.00	0.00		0.00	0.00	
UMRER EXPN	Others	0.14	0.24	-41.42	1.68	1.39	20.33
KOLARPIMPRI	Others	0.25	0.04	481.40	1.10	0.16	588.75
Total Big Mines		1.23	0.43	188.06	7.38	5.97	23.70
Total Others		2.11	1.58	33.54	14.24	10.86	31.19
Total Big Plus Mines		3.34	2.01	66.42	21.62	16.82	28.53
Total Rest of Mines		0.65	0.48	34.58	4.44	3.17	40.10
Total WCL		3.99	2.49	60.24	26.06	19.99	30.37

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
PENGANGA	Big	0.69	0.689	0.15	4.817	5.606	-14.07
MUNGOLI	Big	0.63	0.813	-22.51	3.145	2.969	5.93
NILJAI DEEP	Big	0.73	0.379	92.61	3.398	2.889	17.62
MAKARDHOKRA-I	Big	0.35	0.10	250.00	3.83	3.50	9.38
GONDEGAON	Others	0.38	0.35	8.26	3.16	2.93	7.85
PAONI II	Others	0.30	0.36	-15.73	0.76	3.07	-75.19
MAKARDHOKRA-III / DIN	Others	0.59	0.00		0.00	1.13	-100.00
AMALG. YEKONA I & II	Others	0.33	0.42	-21.62	0.00	1.96	-100.00
AMALGAMATED INDER K	Others	0.29	0.30	-1.69	3.08	0.73	319.89
NEW MAJRI II (A) EXPN	Others	0.34	0.24	44.07	1.92	1.33	44.14
NEW MAJRI UG TO OC	Others	0.25	0.19	32.98	1.63	1.63	0.31
GOKUL	Others	0.21	0.26	-18.29	0.00	1.67	-100.00
DURGAPUR	Others	0.32	0.26	21.21	1.19	1.48	-19.25
UKNI DEEP	Others	0.19	0.26	-27.76	1.42	1.05	35.75
SASTI OC	Others	0.40	0.21	92.31	2.90	1.21	140.41
UMRER EXPN	Others	0.34	0.47	-27.51	3.39	2.95	15.17
KOLARPIMPRI	Others	0.25	0.04	481.40	1.10	0.16	588.75
Total Big Mines		2.40	1.98	21.15	15.19	14.96	1.50
Total Others		4.19	3.35	25.04	28.38	21.29	33.28
Total Big Plus Mines		6.59	5.33	23.59	43.56	36.25	20.16
Total Rest of Mines		1.42	1.54	-7.67	10.78	11.19	-3.66
Total WCL		8.01	6.87	16.59	54.34	47.45	14.52

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	0.55	0.09	511.11	1.57	1.86	-15.59
KUSMUNDA	Big	3.72	1.57	136.94	18.70	10.60	76.42
DIPKA	Big	0.92	1.22	-24.59	4.04	5.82	-30.58
MANIKPUR OC	Big	0.02	0.02	0.00	0.68	0.69	-1.45
GARE PELMA IV/2&3	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.02	-100.00
CHHAL OC	Others	0.00	0.00		0.00	0.04	-100.00
JAMPALI	Others	0.00	0.00		0.00	0.04	-100.00
AMADAND	Others	0.00	0.00		0.07	0.03	133.33
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO (UG)	Others	0.08	0.11	-27.27	1.24	1.18	5.08
CHIRIMIRI	Others	0.06	0.06	0.00	0.84	0.72	16.67
DHANPURI	Others	0.07	0.06	16.67	0.36	0.50	-28.00
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Total Big Mines		5.21	2.90	79.66	24.99	18.97	31.73
Total Others		0.21	0.23	-8.70	2.51	2.53	-0.79
Total Big Plus Mines		5.42	3.13	73.16	27.50	21.50	27.91
Total Rest of Mines		1.18	0.90	31.11	10.23	11.98	-14.61
Total SECL		6.60	4.03	63.77	37.73	33.48	12.69

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	4.75	4.51	5.32	44.81	33.28	34.66
KUSMUNDA	Big	1.95	1.21	61.16	17.56	12.95	35.63
DIPKA	Big	3.19	3.11	2.57	22.08	22.42	-1.49
MANIKPUR OC	Big	0.33	0.17	94.12	4.62	3.78	22.35
GARE PELMA IV/2&3	Big	0.24	0.25	-4.00	1.74	2.46	-29.27
BAROUD	Others	0.00	0.23	-100.00	3.48	2.22	56.97
CHHAL OC	Others	0.43	0.43	0.00	3.27	2.73	19.74
JAMPALI	Others	0.14	0.41	-65.85	3.01	2.60	15.77
AMADAND	Others	0.03	0.19	-84.04	0.78	1.38	-43.40
JAGANNATHPUR	Others	0.22	0.19	15.79	2.40	1.25	92.15
BIJARI	Others	0.07	0.16	-56.25	0.47	0.53	-10.82
CHURCHA RO (UG)	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.00	0.00		0.00	0.08	-100.00
DHANPURI	Others	0.00	0.00		0.00	0.06	-100.00
KANCHAN OC	Others	0.08	0.06	33.33	0.43	0.61	-29.74
Total Big Mines		10.46	9.25	13.08	90.81	74.87	21.28
Total Others		0.97	1.67	-41.85	13.84	11.45	20.83
Total Big Plus Mines		11.43	10.92	4.69	104.65	86.33	21.22
Total Rest of Mines		0.34	0.23	46.55	2.05	2.05	-0.10
Total SECL		11.77	11.15	5.56	106.70	88.38	20.73

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
GEVRA OC	Big	5.30	4.60	15.22	46.38	35.14	32.00
KUSMUNDA	Big	5.67	2.78	103.96	36.26	23.55	53.99
DIPKA	Big	4.11	4.33	-5.08	26.12	28.24	-7.49
MANIKPUR OC	Big	0.35	0.19	84.21	5.30	4.47	18.67
GARE PELMA IV/2&3	Big	0.24	0.25	-4.00	1.74	2.46	-29.27
BAROUD	Others	0.00	0.23	-100.00	3.48	2.24	55.57
CHHAL OC	Others	0.43	0.43	0.00	3.27	2.77	18.01
JAMPALI	Others	0.14	0.41	-65.85	3.01	2.64	14.02
AMADAND	Others	0.03	0.19	-84.04	0.85	1.41	-39.63
JAGANNATHPUR	Others	0.22	0.19	15.79	2.40	1.25	92.15
BIJARI	Others	0.07	0.16	-56.25	0.47	0.53	-10.82
CHURCHA RO (UG)	Others	0.08	0.11	-27.27	1.24	1.18	5.08
CHIRIMIRI	Others	0.06	0.06	0.00	0.84	0.80	5.00
DHANPURI	Others	0.07	0.06	16.67	0.36	0.56	-35.71
KANCHAN OC	Others	0.08	0.06	33.33	0.43	0.61	-29.74
Total Big Mines		15.67	12.15	28.97	115.8	93.84	23.40
Total Others		1.18	1.90	-37.83	16.35	13.98	16.92
Total Big Plus Mines		16.85	14.05	19.95	132.15	107.83	22.56
Total Rest of Mines		1.52	1.13	34.28	12.27	14.02	-12.49
Total SECL		18.37	15.18	21.01	144.42	121.85	18.52

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.58	0.31	86.50	5.00	4.06	23.37
Bharatpur	Big	0.00	0.16	-100.00	0.00	0.19	-100.00
Lingaraj	Big	0.44	0.39	13.11	4.51	4.20	7.38
Samaleswari	Big	0.22	0.17	28.65	2.50	1.88	32.71
Kulda	Big	0.00	0.00		0.00	0.13	-100.00
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.35	0.30	17.85	4.37	3.22	36.01
Ananta	Big	0.37	0.26	41.22	2.85	2.81	1.57
Jagannath	Big	0.00	0.00		0.00	0.00	
Belpahar	Big	0.00	0.00		0.00	0.02	-100.00
Lajkura	Big	0.00	0.14	-100.00	0.00	2.74	-100.00
Balram	Big	0.60	0.61	-2.28	5.24	4.64	12.88
Garjanbahal	Big	0.57	1.06	-46.23	8.20	8.20	-0.05
Total Big Mines		3.13	3.40	-8.05	32.68	32.09	1.83
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		3.13	3.40	-8.05	32.68	32.09	1.83
Total Rest of Mines		0.09	0.14	-33.82	1.29	1.35	-4.15
Total MCL		3.22	3.54	-9.04	33.97	33.44	1.58

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.52	1.97	27.66	27.39	25.79	6.20
Lakhanpur	Big	0.96	1.13	-15.19	16.14	15.75	2.49
Bharatpur	Big	1.02	1.08	-5.73	8.17	7.77	5.18
Lingaraj	Big	0.95	1.17	-18.45	10.32	8.64	19.49
Samaleswari	Big	0.30	0.29	4.17	3.23	2.37	36.70
Kulda	Big	1.54	1.50	2.46	19.38	16.68	16.17
Kaniha	Big	0.97	1.15	-15.65	10.99	9.05	21.52
Hingula	Big	1.00	0.62	61.81	6.46	3.39	90.82
Ananta	Big	1.30	1.08	20.93	12.11	9.22	31.29
Jagannath	Big	0.75	0.81	-7.18	6.70	6.23	7.61
Belpahar	Big	1.33	0.91	45.83	5.96	6.19	-3.69
Lajkura	Big	0.25	0.38	-33.51	4.26	1.38	208.18
Balram	Big	0.15	0.15	-2.60	1.90	0.99	92.59
Garjanbahal	Big	0.98	0.36	171.47	6.98	3.74	86.50
Total Big Mines		14.03	12.598	11.37	139.986	117.169	19.47
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		14.03	12.60	11.37	139.99	117.17	19.47
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		14.03	12.60	11.35	139.99	117.17	19.48

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during February			Production during the year		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Bhubaneswari	Big	2.52	1.97	27.66	27.39	25.79	6.20
Lakhanpur	Big	1.54	1.44	6.72	21.15	19.81	6.76
Bharatpur	Big	1.02	1.24	-17.87	8.17	7.96	2.66
Lingaraj	Big	1.39	1.55	-10.55	14.83	12.84	15.52
Samaleswari	Big	0.52	0.46	13.29	5.73	4.25	34.94
Kulda	Big	1.54	1.50	2.46	19.38	16.81	15.29
Kaniha	Big	0.97	1.15	-15.65	10.99	9.05	21.52
Hingula	Big	1.35	0.92	47.54	10.84	6.60	64.12
Ananta	Big	1.67	1.34	24.91	14.96	12.03	24.35
Jagannath	Big	0.75	0.81	-7.18	6.70	6.23	7.56
Belpahar	Big	1.33	0.91	45.83	5.96	6.21	-4.01
Lajkura	Big	0.25	0.52	-51.55	4.26	4.12	3.20
Balram	Big	0.75	0.77	-2.34	7.14	5.63	26.83
Garjanbahal	Big	1.55	1.42	9.08	15.17	11.94	27.06
Total Big Mines		17.16	16.00	7.24	172.66	149.26	15.68
Total Others		0.00	0.00		0.00	0.00	
Total Big Plus Mines		17.16	16.00	7.24	172.66	149.26	15.68
Total Rest of Mines		0.09	0.14	-34.78	1.29	1.35	-4.66
Total MCL		17.25	16.14	6.88	173.95	150.60	15.50

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production during February			Production Upto February		
		FY 23	FY 22	Growth M-o-M	FY 23	FY 22	Growth Y-o-Y
PK OC	Big	0.74	0.82	-9.04	9.36	9.04	3.58
RG OC III Extn.	Big	0.67	0.74	-8.95	7.54	7.63	-1.23
JVR OC II	Big	1.18	0.95	24.49	8.97	6.74	32.95
Ramagundam OC I Exp. Ph II	Big	0.33	0.12	164.16	3.22	3.26	-1.30
Gouthamkhani OC	Others	0.04	0.25	-84.38	0.42	3.06	-86.17
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	0.32	0.21	51.99	2.90	3.13	-7.48
Jawaharkhani 5 OC	Others	0.05	0.17	-71.08	1.55	2.38	-34.82
Srirampur OC II	Others	0.38	0.31	23.20	2.91	2.43	19.42
Khairagura OC	Others	0.31	0.31	1.49	2.44	1.99	22.79
Total Big Mines		2.92	2.62	11.29	29.08	26.67	9.03
Total Other Mines		1.10	1.24	-11.65	10.22	12.99	-21.35
Total Big Plus Mines		4.02	3.87	3.91	39.30	39.66	-0.92
Rest of Mines		2.01	2.16	-7.00	20.83	18.91	10.18
Total SCCL		6.03	6.03	0.00	60.13	58.57	2.66

Table 2.1.9: Coal Production Captive & Others

All Figures in MT

Block	Type	Production during February			Production Upto February		
		FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Moher & Amlohor Extn.	Big	0.98	1.95	-50.03	13.65	14.78	-7.63
Parsa East & Kanta Basan	Big	1.57	1.40	12.20	8.48	13.50	-37.17
Pakri Barwadih	Big	1.43	0.87	65.66	10.31	7.50	37.39
Tata	Big	0.55	0.41	34.47	4.73	4.27	10.77
Amelia (North)	Big	0.00	0.11	-100.00	2.8	2.80	0.04
Sarshatali	Big	0.155	0.088	76.14	1.58	1.55	1.80
Tadicherla-I	Big	0.242	0.184	31.52	2.02	2.04	-0.88
Dulanga	Big	0.662	0.603	9.78	5.53	4.58	20.85
Manoharpur	Big	0.51	0.589	-13.41	6.81	4.45	52.96
Pachwara North	Big	1.61	0.757	112.68	10.13	8.31	21.97
Total Big Mines		7.72	6.97	10.77	66.04	63.77	3.56
Rest of Mines		3.81	2.29	66.52	39.43	16.78	134.95
Overall Captive & Othres		11.52	9.25	24.54	105.47	80.55	30.93

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during February			OBR Upto February		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	Big Mines	8.40	7.53	11.55	82.25	74.94	9.75
	Other Mines	0.41	0.17	141.18	2.48	2.20	12.73
	Big Plus Mines	8.81	7.70	14.42	84.73	77.14	9.84
	Rest of Mines	5.00	2.64	89.39	34.11	30.01	13.66
	Total ECL	13.81	10.34	33.56	118.84	107.15	10.91
BCCL	Big Mines	0.00	0.00		0.00	0.00	
	Other Mines	3.34	4.27	-21.71	40.68	42.29	-3.81
	Big Plus Mines	3.34	4.27	-21.71	40.68	42.29	-3.81
	Rest of Mines	5.84	5.24	11.37	63.94	53.28	20.01
	Total BCCL	9.18	9.51	-3.47	104.62	95.57	9.47
CCL	Big Mines	4.81	4.19	14.88	47.29	47.69	-0.84
	Other Mines	1.53	2.02	-24.14	20.60	16.83	22.40
	Big Plus Mines	6.34	6.20	2.19	67.89	64.52	5.22
	Rest of Mines	2.60	2.52	3.34	30.36	26.16	16.06
	Total CCL	8.94	8.72	2.52	98.25	90.68	8.35
NCL	Big Mines	40.99	31.48	30.22	406.24	318.44	27.57
	Other Mines	1.09	1.51	-27.96	11.41	9.07	25.82
	Big Plus Mines	42.08	32.99	27.55	417.65	327.51	27.52
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total NCL	42.08	32.99	27.55	417.65	327.51	27.52
WCL	Big Mines	9.75	5.00	95.08	77.44	72.58	6.70
	Other Mines	19.53	14.34	36.17	157.46	112.75	39.65
	Big Plus Mines	29.28	19.34	51.40	234.90	185.34	26.74
	Rest of Mines	6.81	6.51	4.61	53.44	60.83	-12.15
	Total WCL	36.09	25.85	39.61	288.34	246.17	17.13
SECL	Big Mines	16.52	14.39	14.81	157.46	118.83	32.51
	Other Mines	7.49	5.02	49.32	61.49	48.91	25.72
	Big Plus Mines	24.01	19.41	23.73	218.95	167.75	30.52
	Rest of Mines	4.52	0.95	378.31	17.18	7.75	121.68
	Total SECL	28.53	20.35	40.20	236.13	175.50	34.55
MCL	Big Mines	24.78	18.32	35.23	220.65	186.82	18.11
	Other Mines	0.00	0.00		0.00	0.00	
	Big Plus Mines	24.78	18.32	35.23	220.65	186.82	18.11
	Rest of Mines	0.00	0.00		0.00	0.00	
	Total MCL	24.78	18.32	35.26	220.65	186.82	18.11
CIL	Big Mines	105.25	80.91	30.09	991.33	819.30	21.00
	Other Mines	33.39	27.32	22.20	294.12	232.05	26.75
	Big Plus Mines	138.64	108.23	28.10	1285.45	1051.35	22.27
	Rest of Mines	24.99	17.98	38.99	200.99	178.18	12.80
	Total CIL	163.63	126.21	29.65	1486.44	1229.53	20.89

SCCL	Big Mines	17.84	14.85	20.17	152.97	140.08	9.20
	Other Mines	7.88	5.72	37.73	63.43	67.44	-5.94
	Big Plus Mines	25.72	20.57	25.06	216.40	207.51	4.28
	Rest of Mines	17.83	14.55	22.56	162.72	136.62	19.10
	Total SCCL	43.55	35.11	24.02	379.12	344.13	10.17
All India	Big Mines	123.09	95.75	28.55	1144.30	959.38	19.27
	Other Mines	41.27	33.04	24.89	357.55	299.49	19.39
	Big Plus Mines	164.36	128.80	27.61	1501.85	1258.86	19.30
	Rest of Mines	42.82	32.53	31.64	363.71	314.80	15.54
	Total OBR	207.18	161.32	28.42	1865.56	1573.66	18.55

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 75 mines excluding top 35 mines**
- Big plus mines means top 75 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figures in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	0.39	0.52	-25.00	3.12	5.73	-45.55
Sonepur Bazari	Big	0.80	0.75	6.67	8.54	8.90	-4.04
Chitra East	Others	0.17	0.17	0.00	1.96	2.01	-2.49
Big Mines		1.19	1.27	-6.30	11.66	14.63	-20.30
Other Mines		0.17	0.17	0.00	1.96	2.01	-2.49
Big Plus Mines		1.36	1.44	-5.56	13.62	16.64	-18.15
Rest of Mines		0.93	0.86	8.14	8.84	9.97	-11.33
Total ECL		2.29	2.30	-0.43	22.46	26.61	-15.60

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.05	0.74	41.89	10.01	8.51	17.63
Sonepur Bazari	Big	6.16	5.52	11.59	60.57	51.81	16.91
Chitra East	Others	0.24	0.00		0.52	0.19	173.68
Big Mines		7.21	6.26	15.18	70.58	60.32	17.01
Other Mines		0.24	0.00		0.52	0.19	173.68
Big Plus Mines		7.45	6.26	19.01	71.10	60.51	17.50
Rest of Mines		4.06	1.78	128.09	25.27	20.03	26.16
Total ECL		11.51	8.04	43.16	96.37	80.54	19.65

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
Rajmahal	Big	1.44	1.26	14.29	13.14	14.24	-7.72
Sonepur Bazari	Big	6.96	6.27	11.00	69.11	60.71	13.84
Chitra East	Others	0.41	0.17	141.18	2.48	2.20	12.73
Big Mines		8.40	7.53	11.55	82.25	74.94	9.75
Other Mines		0.41	0.17	141.18	2.48	2.20	12.73
Big Plus Mines		8.81	7.70	14.42	84.73	77.14	9.84
Rest of Mines		5.00	2.64	89.39	34.11	30.01	13.66
Total ECL		13.81	10.34	33.56	118.84	107.15	10.91

Table 2.2.2 (A) Departmental OBR BCCL

All Figures in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	0.13	0.10	35.42	1.63	1.24	31.45
AKWMC	Others	0.25	0.23	7.30	2.86	2.84	0.70
BOCP	Others	0.23	0.18	27.78	2.33	2.49	-6.43
AMP	Others	0.12	0.00		0.95	0.31	206.45
KOCP	Others	0.16	0.36	-55.43	2.84	3.70	-23.24
BASANTIM	Others	0.14	0.18	-20.90	1.27	1.81	-29.83
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		1.03	1.05	-1.44	11.88	12.39	-4.12
Big Plus Mines		1.03	1.05	-1.44	11.88	12.39	-4.12
Rest of Mines		0.41	0.36	15.49	3.59	3.64	-1.37
Total BCCL		1.44	1.40	2.86	15.47	16.03	-3.49

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	0.82	0.81	1.36	9.57	8.12	17.86
AKWMC	Others	0.46	0.84	-45.17	6.00	9.27	-35.28
BOCP	Others	0.52	0.93	-44.21	6.93	6.57	5.48
AMP	Others	0.08	0.00		1.10	0.00	
KOCP	Others	0.41	0.59	-30.51	4.89	5.65	-13.45
BASANTIM	Others	0.02	0.05	-60.78	0.35	0.29	20.69
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		2.31	3.22	-28.28	28.84	29.90	-3.55
Big Plus Mines		2.31	3.22	-28.28	28.84	29.90	-3.55
Rest of Mines		5.43	4.90	10.84	60.30	49.64	21.47
Total BCCL		7.74	8.12	-4.68	89.14	79.54	12.07

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
NTST	Others	0.95	0.91	4.97	11.20	9.36	19.66
AKWMC	Others	0.71	1.07	-33.77	8.86	12.11	-26.84
BOCP	Others	0.75	1.11	-32.55	9.26	9.06	2.21
AMP	Others	0.20	0.00		2.05	0.31	561.29
KOCP	Others	0.57	0.95	-39.94	7.73	9.35	-17.33
BASANTIM	Others	0.16	0.23	-29.82	1.62	2.10	-22.86
Big Mines		0.00	0.00		0.00	0.00	
Other Mines		3.34	4.27	-21.71	40.68	42.29	-3.81
Big Plus Mines		3.34	4.27	-21.71	40.68	42.29	-3.81
Rest of Mines		5.84	5.24	11.37	63.94	53.28	20.01
Total BCCL		9.18	9.51	-3.47	104.62	95.57	9.47

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.12	0.15	-21.57	1.00	1.53	-34.64
AKK	Big	0.04	0.11	-64.91	1.01	1.53	-33.99
NORTH URIMARI	Others	0.13	0.12	4.84	1.50	1.33	12.78
AAD	Others	0.11	0.11	-1.79	1.79	1.34	33.58
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.05	0.06	-18.03	0.63	0.64	-1.56
PURNADIH	Others	0.18	0.12	48.76	1.59	1.33	19.55
Big Mines		0.16	0.27	-40.07	2.01	3.06	-34.31
Other Mines		0.47	0.42	12.44	5.51	4.64	18.75
Big Plus Mines		0.63	0.69	-8.03	7.52	7.70	-2.34
Rest of Mines		1.60	1.56	2.89	17.29	17.93	-3.57
Total CCL		2.23	2.24	-0.45	24.81	25.63	-3.20

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	2.10	1.50	39.81	19.21	14.20	35.28
MAGADH	Big	1.27	1.28	-0.70	13.09	13.01	0.61
ASHOKA	Big	0.76	0.49	54.47	6.68	11.35	-41.15
AKK	Big	0.52	0.65	-19.63	6.29	6.07	3.62
NORTH URIMARI	Others	0.57	0.71	-20.06	7.45	5.69	30.93
AAD	Others	0.08	0.20	-60.20	2.27	0.79	187.34
KARO - I	Others	0.07	0.14	-49.64	0.76	1.40	-45.71
TAPIN	Others	0.34	0.55	-37.73	4.61	4.33	6.47
PURNADIH	Others	0.00	0.00		0.00	0.00	
Big Mines		4.65	3.92	18.62	45.27	44.63	1.43
Other Mines		1.06	1.6	-33.71	15.09	12.21	23.59
Big Plus Mines		5.71	5.52	3.46	60.36	56.84	6.19
Rest of Mines		1.00	0.96	4.06	13.08	8.22	59.12
Total CCL		6.71	6.48	3.55	73.44	65.06	12.88

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-	FY 23	FY 22	Growth(%)
AMRAPALI	Big	2.10	1.50	39.81	19.21	14.20	35.28
MAGADH	Big	1.27	1.28	-0.70	13.09	13.01	0.61
ASHOKA	Big	0.88	0.65	36.43	7.68	12.88	-40.37
AKK	Big	0.56	0.76	-26.41	7.30	7.60	-3.95
NORTH URIMARI	Others	0.70	0.84	-16.37	8.95	7.02	27.49
AAD	Others	0.19	0.31	-39.30	4.06	2.13	90.61
KARO - I	Others	0.07	0.14	-49.64	0.76	1.40	-45.71
TAPIN	Others	0.39	0.61	-35.75	5.24	4.97	5.43
PURNADIH	Others	0.18	0.12	48.76	1.59	1.33	19.55
Big Mines		4.81	4.19	14.88	47.29	47.69	-0.84
Other Mines		1.53	2.02	-24.14	20.60	16.83	22.40
Big Plus Mines		6.34	6.20	2.19	67.89	64.52	5.22
Rest of Mines		2.60	2.52	3.34	30.36	26.16	16.06
Total CCL		8.94	8.72	2.52	98.25	90.68	8.35

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y-
JAYANT	Big	1.32	1.05	25.36	13.79	11.71	17.79
DUDHICHUA	Big	1.58	1.42	11.11	17.08	13.15	29.88
NIGAH	Big	1.71	0.97	76.29	15.73	12.59	24.90
AMLOHRI	Big	1.40	1.08	30.11	12.50	12.55	-0.42
KHADIA	Big	1.25	0.91	38.12	11.24	8.97	25.34
BINA	Big	0.76	0.42	82.25	6.88	5.11	34.64
KRISHNASHILA	Big	0.07	0.06	20.69	0.59	0.57	3.68
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.09	0.05	73.08	1.07	1.38	-22.17
KAKARI	Others	0.04	0.43	-90.59	3.22	3.89	-17.28
Big Mines		9.15	5.90	55.06	82.798	64.7	28.07
Other Mines		0.13	0.48	-72.75	4.29	5.27	-18.56
Big Plus Mines		9.28	6.38	45.50	87.09	69.92	24.56
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		9.28	6.38	45.45	87.09	69.92	24.56

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y-
JAYANT	Big	4.85	4.18	16.00	48.35	36.79	31.42
DUDHICHUA	Big	4.99	4.68	6.72	48.54	38.12	27.33
NIGAH	Big	6.60	3.45	91.36	63.42	39.13	62.08
AMLOHRI	Big	4.51	4.20	7.28	48.23	36.13	33.49
KHADIA	Big	4.06	3.27	24.24	38.93	37.97	2.53
BINA	Big	3.76	2.76	36.03	41.99	34.88	20.38
KRISHNASHILA	Big	1.44	1.67	-13.82	17.47	13.94	25.32
BLOCK - B	Big	1.51	1.36	10.70	16.51	16.83	-1.90
JHINGURDA	Others	0.96	1.04	-7.34	11.23	3.80	195.53
KAKARI	Others	0.00	0.00		0.00	0.00	
Big Mines		31.84	25.58	24.49	323.44	253.79	27.44
Other Mines		0.96	1.04	-7.34	7.12	3.80	87.37
Big Plus Mines		32.80	26.61	23.25	330.56	257.59	28.33
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		32.80	26.61	23.26	330.56	257.59	28.33

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth Y-o-Y
JAYANT	Big	6.17	5.23	17.88	62.14	48.50	28.13
DUDHICHUA	Big	6.57	6.10	7.74	65.62	51.27	27.99
NIGAHI	Big	8.31	4.42	88.05	79.15	51.72	53.03
AMLOHRI	Big	5.91	5.28	11.93	60.73	48.68	24.75
KHADIA	Big	5.31	4.17	27.25	50.17	46.94	6.89
BINA	Big	4.52	3.18	42.09	48.87	39.99	22.21
KRISHNASHILA	Big	1.51	1.73	-12.67	18.06	14.51	24.47
BLOCK - B	Big	1.51	1.36	10.70	16.51	16.83	-1.90
JHINGURDA	Others	1.05	1.09	-3.49	12.30	5.18	137.53
KAKARI	Others	0.04	0.43	-90.59	3.22	3.89	-17.28
Big Mines		40.99	31.48	30.22	406.24	318.44	27.57
Other Mines		1.09	1.51	-27.96	11.41	9.07	25.82
Big Plus Mines		42.08	32.99	27.55	417.65	327.51	27.52
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		42.08	32.99	27.55	417.65	327.51	27.52

Table 2.2.5 (A) Departmental OBR WCL							All Figurds in MM3
Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y.
PENGANGA	Big	0.02	0.03	-33.33	0.42	0.71	-40.85
MUNGOLI	Big	0.18	0.09	100.00	2.00	2.57	-22.18
NILJAI DEEP	Big	0.06	0.04	46.34	0.73	0.58	25.86
MAKARDHOKRA-I	Big	0.00	0.00		0.00	0.00	
GONDEGAON	Others	0.36	0.18	103.39	3.62	2.13	69.95
PAONI II	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I &	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.12	0.11	11.11	1.40	1.08	29.63
NEW MAJRI II (A)	Others	0.01	0.08	-87.80	0.20	0.52	-61.54
NEW MAJRI UG TO OC	Others	0.04	0.08	-51.81	0.84	1.06	-20.75
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.26	0.20	31.98	3.61	2.55	41.57
UKNI DEEP	Others	0.16	0.18	-9.60	1.67	1.97	-15.23
SASTI OC	Others	0.09	0.28	-67.27	1.90	3.75	-49.33
UMRER EXPN	Others	0.26	0.25	3.59	2.92	3.45	-15.36
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
Big Mines		0.26	0.16	61.49	3.15	3.86	-18.39
Other Mines		1.30	1.35	-3.70	16.16	16.51	-2.12
Big Plus Mines		1.56	1.51	3.24	19.31	20.37	-5.20
Rest of Mines		0.73	0.94	-22.26	6.74	10.57	-36.23
Total WCL		2.29	2.45	-6.53	26.05	30.94	-15.80

Table 2.2.5 (B) Contractual OBR WCL							
Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y.
PENGANGA	Big	2.43	1.06	129.25	15.38	16.95	-9.26
MUNGOLI	Big	2.26	0.77	193.51	14.80	11.75	25.96
NILJAI DEEP	Big	2.76	1.31	110.69	25.65	23.80	7.77
MAKARDHOKRA-I	Big	2.04	1.70	20.21	18.46	16.23	13.74
GONDEGAON	Others	0.86	0.43	102.35	6.63	1.48	347.97
PAONI II	Others	1.91	2.34	-18.34	17.39	18.50	-6.00
MAKARDHOKRA-III /	Others	1.96	0.00		13.70	4.27	220.84
AMALG. YEKONA I &	Others	1.79	1.82	-1.38	16.05	12.01	33.64
AMALGAMATED	Others	1.85	0.91	102.41	11.73	1.61	628.57
NEW MAJRI II (A)	Others	2.38	2.55	-6.63	19.34	21.51	-10.09
NEW MAJRI UG TO OC	Others	0.77	1.19	-35.35	6.82	6.60	3.33
GOKUL	Others	1.26	0.86	47.20	10.98	10.38	5.78
DURGAPUR	Others	1.00	0.46	117.86	5.51	7.22	-23.68
UKNI DEEP	Others	1.66	0.66	151.13	9.01	7.70	17.01
SASTI OC	Others	0.94	0.45	108.43	9.65	0.68	1319.12
UMRER EXPN	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	1.85	1.33	38.89	14.48	4.31	235.96
Big Mines		9.49	4.837	96.20	74.29	68.73	8.09
Other Mines		18.23	12.992	40.32	141.29	96.27	46.76
Big Plus Mines		27.72	17.829	55.48	215.58	165	30.65
Rest of Mines		6.08	5.561	9.33	46.71	50.23	-7.01
Total WCL		33.80	23.39	44.51	262.29	215.23	21.86

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%) Y.
PENGANGA	Big	2.45	1.09	124.77	15.80	17.66	-10.53
MUNGOLI	Big	2.44	0.86	183.72	16.80	14.32	17.32
NILJAI DEEP	Big	2.82	1.31	115.27	26.38	24.38	8.20
MAKARDHOKRA-I	Big	2.04	1.81	13.02	18.46	16.23	13.74
GONDEGAON	Others	1.22	0.51	140.63	10.25	3.61	183.93
PAONI II	Others	1.91	2.42	-21.14	17.39	18.50	-6.00
MAKARDHOKRA-III /	Others	1.96	0.00		13.70	4.27	220.84
AMALG. YEKONA I &	Others	1.79	2.01	-11.03	16.05	12.01	33.64
AMALGAMATED	Others	1.97	1.09	80.57	13.13	2.69	388.10
NEW MAJRI II (A)	Others	2.39	2.82	-15.37	19.54	22.03	-11.30
NEW MAJRI UG TO OC	Others	0.81	1.44	-43.83	7.66	7.66	0.00
GOKUL	Others	1.26	0.86	47.20	10.98	10.38	5.78
DURGAPUR	Others	1.26	0.62	103.23	9.12	9.77	-6.65
UKNI DEEP	Others	1.82	2.01	-9.50	10.68	9.67	10.44
SASTI OC	Others	1.03	1.96	-47.50	11.55	4.43	160.72
UMRER EXPN	Others	0.26	0.94	-72.31	2.92	3.45	-15.36
KOLARPIMPRI	Others	1.85	3.78	-51.08	14.48	4.31	235.96
Big Mines		9.75	5.00	95.08	77.44	72.58	6.70
Other Mines		19.53	14.34	36.17	157.46	112.75	39.65
Big Plus Mines		29.28	19.34	51.40	234.90	185.34	26.74
Rest of Mines		6.81	6.51	4.61	53.44	60.83	-12.15
Total WCL		36.09	25.85	39.61	288.34	246.17	17.13

Table 2.2.6 (A) Departmental OBR SECL						All Figurds in MM3	
Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	2.34	2.92	-19.86	28.97	29.38	-1.40
KUSMUNDA	Big	0.89	2.46	-63.75	18.74	19.00	-1.37
DIPKA	Big	0.77	0.76	1.05	9.20	9.94	-7.44
MANIKPUR	Big	0.04	0.01	566.67	0.12	0.05	140.00
GARE PELMA	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
CHHAL OC	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.06	0.04	50.00	0.46	0.57	-19.30
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.14	0.13	7.69	2.57	1.29	99.22
DHANPURI	Others	0.18	0.28	-35.71	2.06	2.33	-11.59
KANCHAN OC	Others	0.00	0.00		0.00	0.00	
Big Mines		4.11	6.313	-34.90	57.03	59.84	-4.70
Other Mines		0.38	0.45	-15.56	2.86	4.19	-31.74
Big Plus Mines		4.49	6.76	-33.61	59.89	64.03	-6.47
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		4.49	6.76	-33.58	59.89	64.03	-6.47

Table 2.2.6 (B) Contractual OBR SECL							
Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	3.91	2.94	32.86	34.81	18.05	92.85
KUSMUNDA	Big	3.24	2.16	50.14	31.45	13.11	139.89
DIPKA	Big	3.49	0.67	423.24	18.17	8.44	115.28
MANIKPUR	Big	1.28	1.50	-14.55	12.49	13.84	-9.75
GARE PELMA	Big	0.49	0.82	-40.24	3.51	5.56	-36.87
BAROUD	Others	1.40	0.31	357.52	10.27	4.35	136.09
CHHAL OC	Others	1.18	1.06	11.32	5.70	8.72	-34.63
JAMPALI	Others	1.36	0.85	60.00	9.16	10.20	-10.20
AMADAND	Others	0.14	0.54	-74.07	1.49	4.60	-67.61
JAGANNATHP	Others	2.10	1.23	70.73	14.72	11.77	25.06
BIJARI	Others	0.07	0.21	-66.67	1.36	1.70	-20.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.02	0.00		0.02	0.13	-84.62
DHANPURI	Others	0.00	0.00		0.00	0.00	
KANCHAN OC	Others	0.84	0.38	121.05	13.68	3.26	319.63
Big Mines		12.41	8.09	53.48	100.43	59.00	70.22
Other Mines		7.11	4.58	55.38	56.40	44.73	26.09
Big Plus Mines		19.52	12.66	54.16	156.83	103.73	51.19
Rest of Mines		4.52	0.93	387.07	19.40	7.75	150.32
Total SECL		24.04	13.59	76.89	176.23	111.48	58.08

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
GEVRA OC	Big	6.25	5.86	6.60	63.78	47.43	34.47
KUSMUNDA	Big	4.13	4.61	-10.47	50.19	32.11	56.31
DIPKA	Big	4.26	1.43	198.11	27.37	18.38	48.91
MANIKPUR	Big	1.32	1.50	-12.23	12.61	13.89	-9.22
GARE PELMA	Big	0.49	0.82	-40.24	3.51	5.56	-36.87
BAROUD	Others	1.40	0.31	357.52	10.27	4.35	136.09
CHHAL OC	Others	1.18	1.06	11.32	5.70	8.72	-34.63
JAMPALI	Others	1.36	0.85	60.00	9.16	10.20	-10.20
AMADAND	Others	0.20	0.58	-65.52	1.95	5.17	-62.28
JAGANNATHP	Others	2.10	1.23	70.73	14.72	11.77	25.06
BIJARI	Others	0.07	0.21	-66.67	1.36	1.70	-20.00
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.16	0.13	23.08	2.59	1.42	82.39
DHANPURI	Others	0.18	0.28	-35.71	2.06	2.33	-11.59
KANCHAN OC	Others	0.84	0.38	121.05	13.68	3.26	319.63
Big Mines		16.52	14.39	14.81	157.46	118.83	32.51
Other Mines		7.49	5.02	49.32	61.49	48.91	25.72
Big Plus Mines		24.01	19.41	23.73	218.95	167.75	30.52
Rest of Mines		4.52	0.95	378.31	17.18	7.75	121.68
Total SECL		28.53	20.35	40.20	236.13	175.50	34.55

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Lakhanpur	Big	0.68	0.39	74.36	4.28	3.81	12.34
Bharatpur	Big	0.13	0.10	28.71	1.51	1.90	-20.53
Lingaraj OCP	Big	0.08	0.20	-60.59	1.41	1.70	-17.06
Samaleswari	Big	0.08	0.10	-20.79	0.54	1.50	-64.00
Kulda	Big	0.00	0.00		0.00	0.00	
Kaniha Ocp/Area	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.13	0.02	490.91	0.51	0.15	240.00
Ananta	Big	0.17	0.12	47.83	1.66	1.66	0.00
Jagannath	Big	0.23	0.15	50.33	1.88	1.99	-5.53
Belpahar	Big	0.00	0.07	-100.00	0.07	1.26	-94.44
Lajkura	Big	0.17	0.08	115.19	1.33	1.17	13.68
Balram	Big	0.00	0.24	-100.00	0.40	1.30	-69.23
Garjanbahal	Big	0.38	0.20	89.05	2.76	1.84	50.00
Big Mines		2.35	1.67	40.47	17.91	18.32	-2.24
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		2.35	1.67	40.47	17.91	18.32	-2.24
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		2.35	1.67	40.72	17.91	18.32	-2.24

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	3.07	0.84	263.74	18.20	12.39	46.89
Lakhanpur	Big	5.85	2.49	134.75	45.81	31.55	45.20
Bharatpur	Big	1.06	0.77	36.95	9.79	8.48	15.45
Lingaraj OCP	Big	0.64	1.58	-59.39	12.59	11.03	14.14
Samaleswari	Big	1.11	0.91	21.98	11.24	8.77	28.16
Kulda	Big	0.97	1.05	-7.79	11.86	14.16	-16.24
Kaniha Ocp/Area	Big	0.73	0.63	16.24	6.92	6.73	2.82
Hingula	Big	1.37	1.28	6.70	14.36	17.19	-16.46
Ananta	Big	2.88	2.59	11.11	28.49	22.21	28.28
Jagannath	Big	0.63	0.79	-20.55	6.10	4.19	45.58
Belpahar	Big	0.85	0.76	11.84	5.71	3.87	47.55
Lajkura	Big	0.97	0.97	0.00	9.78	9.78	0.00
Balram	Big	1.12	1.32	-15.28	12.93	12.62	2.46
Garjanbahal	Big	1.45	0.65	121.71	11.53	5.48	110.40
Big Mines		22.42	16.65	34.65	202.75	168.5	20.33
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		22.42	16.65	34.65	202.75	168.50	20.33
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		22.42	16.65	34.65	202.75	168.50	20.33

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%)	FY 23	FY 22	Growth(%)
Bhubaneswari	Big	3.07	0.84	263.74	18.20	12.39	46.89
Lakhanpur	Big	6.53	2.88	126.58	50.09	35.36	41.66
Bharatpur	Big	1.19	0.88	36.00	11.30	10.38	8.86
Lingaraj OCP	Big	0.72	1.78	-59.53	14.00	12.73	9.98
Samaleswari	Big	1.19	1.01	17.71	11.78	10.27	14.70
Kulda	Big	0.97	1.05	-7.79	11.86	14.16	-16.24
Kaniha Ocp/Area	Big	0.73	0.63	16.24	6.92	6.73	2.82
Hingula	Big	1.50	1.31	14.85	14.87	17.34	-14.24
Ananta	Big	3.05	2.71	12.67	30.15	23.87	26.31
Jagannath	Big	0.86	0.95	-9.09	7.98	6.18	29.13
Belpahar	Big	0.85	0.83	2.41	5.78	5.13	12.67
Lajkura	Big	1.14	1.05	8.67	11.11	10.95	1.46
Balram	Big	1.12	1.56	-28.21	13.33	13.92	-4.24
Garjanbahal	Big	1.83	0.86	114.04	14.29	7.32	95.22
Big Mines		24.78	18.32	35.23	220.65	186.82	18.11
Other Mines		0.00	0.00		0.00	0.00	
Big Plus Mines		24.78	18.32	35.23	220.65	186.82	18.11
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		24.78	18.32	35.26	220.65	186.82	18.11

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during February			OBR during the year		
		FY 23	FY 22	Growth(%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
PKOC	Big	6.78	5.32	27.52	55.26	48.33	14.33
RG OC III Extn.	Big	4.41	4.55	-3.01	42.75	45.36	-5.74
JVR OCII	Big	4.70	3.84	22.59	40.20	34.19	17.59
Ramagundam OCI Exp. Ph II	Big	1.95	1.14	70.15	14.75	12.20	20.96
Gouthamkhani OC	Others	0.14	0.17	-16.54	1.16	1.31	-11.54
JVR OCI Exp.	Others	0.00	0.00		0.00	0.00	
Koyagudem OC II	Others	1.26	0.83	51.12	12.52	13.00	-3.73
Jawaharkhani 5 OC	Others	0.33	0.07	371.12	3.99	3.68	8.52
Srirampur OC II	Others	2.52	1.93	30.38	19.87	24.95	-20.36
Khairagura OC	Others	3.63	2.72	33.59	25.88	24.48	5.71
Total Big Mines		17.84	14.85	20.17	152.97	140.08	9.20
Total Other Mines		7.88	5.72	37.73	63.43	67.44	-5.94
Total Big Plus Mines		25.72	20.57	25.06	216.40	207.51	4.28
Rest of Mines		17.83	14.55	22.56	162.72	136.62	19.10
Total SCCL		43.55	35.11	24.02	379.12	344.13	10.17

Exploration

Table - 1 : PERFORMANCE REPORT

Performance of CMPDI for the month of February, 2023 and progressive upto February, 2023 (2022-23)

(PROVISIONAL)

ITEM	MOU TARGET 2022-23	Current Month February, 2023			Achievement in correspond. month of prev. year 2021-22	Growth over correspond. month of 2021-22		Cumulative Achievement upto February, 2023 (2022-23)			Cumulative Achiev. upto correspond. period of prev. year 2021-22	Growth over correspond. period of 2021-22	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
DRILLING													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	420000	44750	53865	120%	59061	-5196	-9%	373750	351308	94%	368211	-16902	-5%
DRILLING THROUGH OTHER AGENCIES													
2. DRILLING BY STATE GOVT.	3000	170	208	122%	295	-88	-30%	2830	2260	80%	1073	1187	111%
3. OUTSOURCING THROUGH MOU (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	104500	11300	20355	180%	17327	3028	17%	93100	107283	115%	104513	2770	3%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	172500	18550	12800	69%	10243	2557	25%	152650	102688	67%	196349	-93661	-48%
TOTAL OUTSOURCING (in metre)	280000	30020	33362	111%	27865	5497	20%	248580	212231	85%	301935	-89704	-30%
TOTAL DRILLING (in metre)	700000	74770	87227	117%	86926	301	0%	622330	563539	91%	670146	-106606	-16%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2022-23	Current Month Feb., 2023			Cum. Ach. upto Feb., 2023 (2022-23)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	180 (MoU)	40	30.12	75%	140	100.41	72%
Outsourcing (in Line km)	695	90	6.85	8%	605	377.76	62%
Total (in Line km)	875	130	36.97	28%	745	478.17	64%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	ACTUAL FEB.'2023	ACTUAL 2022-23 (till FEB.'23)	UNDER PREPA- RATION
1. GEOLOGICAL REPORTS	8	26	12
2. OTHER REPORTS (incl. PR, EMP, etc.)	22	276	118
Total	30	302	130

MANPOWER:

Manpower as on	01.04.2022	01.03.2023	01.02.2023	Reduction from 01.04.2022
	2948	2862	2872	86

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Feb'2023

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During February 2023			February'2022	Upto		Growth(%)	
	Target	Actual	Achievement		February'2023	February'2022	M-O-M	Y-O-Y
ECL	0.85	0.70	81.67	0.78	8.16	8.07	-10.44	1.12
BCCL	0.09	0.07	72.22	0.08	0.62	0.70	-13.33	-11.43
CCL	0.09	0.07	78.41	0.07	0.78	0.68	0.00	14.71
NCL								
WCL	0.28	0.26	91.79	0.27	2.60	2.76	-4.10	-5.80
SECL	1.36	1.01	74.19	0.91	10.54	10.50	10.76	0.38
MCL	0.05	0.05	102.22	0.04	0.38	0.45	21.05	-15.56
CIL	2.713	2.141	78.916	2.137	23.090	23.150	0.19	-0.26
SCCL	0.735	0.577	78.50	0.636	5.976	5.730	-9.28	4.29
Total	3.45	2.72	78.83	2.77	29.07	28.88	-1.98	0.64

(iia) Open Cast Production- Departmental

All figures in MT

Subs	During February 2023			February'2022	Upto		Growth(%)	
	Target	Actual	Achievement		February'2023	February'2022	M-O-M	Y-O-Y
ECL	1.01	0.72	71.29	1.02	6.32	5.59	-29.41	13.06
BCCL	0.84	0.85	101.19	0.99	8.36	6.99	-14.14	19.60
CCL	1.48	1.62	109.46	1.60	12.67	10.99	1.25	15.29
NCL	10.64	10.85	101.97	11.51	119.52	109.94	-5.73	8.71
WCL	3.23	3.76	116.41	4.11	25.68	24.70	-8.52	3.97
SECL	0.00	5.59		3.12	27.19	22.98	79.17	18.32
MCL	4.76	3.17	66.60	3.50	33.58	32.99	-9.43	1.79
NEC								
CIL	21.950	26.570	121.048	25.850	233.320	214.170	2.79	8.94
SCCL	5.590	2.820	50.45	3.777	30.212	36.742	-25.34	-17.77
Total	27.54	29.39	106.72	29.63	263.53	250.91	-0.80	5.03

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During February 2023			February'2022	Upto		Growth(%)	
	Target	Actual	Achievement		February'2023	February'2022	M-O-M	Y-O-Y
ECL	3.75	1.95	52.00	1.74	15.98	14.65	12.07	9.08
BCCL	2.49	2.31	92.77	2.18	23.68	18.91	5.96	25.22
CCL	6.41	5.99	93.45	6.11	50.72	45.97	-1.96	10.33
NCL								
WCL	3.81	3.99	104.72	2.49	26.06	19.99	60.24	30.37
SECL	17.00	11.77	69.24	11.15	106.70	88.38	5.56	20.73
MCL	13.12	14.03	106.94	12.60	139.99	117.17	11.35	19.48
NEC		0.02			0.17			
CIL	46.57	40.07	86.04	36.27	363.29	305.06	10.48	19.09
SCCL	0.000	2.632		1.619	23.940	16.101	62.57	48.69
Total	46.57	42.70	91.69	37.89	387.23	321.16	12.70	20.57

(ii) Open Cast Production*All figures in MT*

Subs	During February 2023			February'2022	Upto		Growth(%)	
	Target	Actual	Achievement		February'2023	February'2022	M-O-M	Y-O-Y
ECL	4.76	2.67	56.09	2.77	22.30	20.24	-3.61	10.18
BCCL	3.32	3.16	95.18	3.17	32.04	25.89	-0.32	23.75
CCL	7.90	7.62	96.46	7.71	63.39	56.95	-1.17	11.31
NCL	10.64	10.85	101.97	11.51	119.52	109.94	-5.73	8.71
WCL	7.03	7.75	110.24	6.60	51.73	44.69	17.42	15.75
SECL	17.00	17.36	102.12	14.27	133.88	111.35	21.65	20.23
MCL	17.88	17.20	96.20	16.10	173.57	150.15	6.83	15.60
NEC	0.00	0.02		0.00	0.17	0.00		
CIL	68.52	66.64	97.26	62.12	596.62	519.23	7.28	14.90
SCCL	5.590	5.452	97.53	5.396	54.152	52.843	1.04	2.48
Total	74.11	72.09	97.28	67.52	650.77	572.07	6.78	13.76

(iii) Total Coal Production*All figures in MT*

Subs	During February 2023			February'2022	Upto		Growth(%)	
	Target	Actual	Achievement		February'2023	February'2022	M-O-M	Y-O-Y
ECL	5.61	3.36	59.79	3.54	30.46	28.31	-5.12	7.59
BCCL	3.41	3.23	94.57	3.24	32.66	26.59	-0.31	22.83
CCL	7.98	7.69	96.38	7.77	64.17	57.63	-1.03	11.35
NCL	10.64	10.85	101.97	11.51	119.52	109.94	-5.73	8.71
WCL	7.31	8.01	109.53	6.87	54.34	47.45	16.58	14.52
SECL	18.36	18.37	100.05	15.18	144.42	121.85	21.00	18.52
MCL	17.92	17.25	96.27	16.14	173.95	150.60	6.87	15.50
NEC	0.00	0.02		0.00	0.17	0.00		
CIL	71.23	68.78	96.58	64.26	619.70	542.38	7.06	14.26
SCCL	6.33	6.028	95.30	6.03	60.13	58.57	-0.07	2.65
Total	77.56	74.81	96.46	70.29	679.84	600.95	6.43	13.13

Table 4.1 (A): Coking Coal Production*In MT*

Subs	Production During February			Production Upto February		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
ECL	0.00	0.00		0.01	0.01	-56.20
BCCL	3.04	3.10	-2.03	30.34	25.24	20.22
CCL	2.29	2.05	11.70	17.16	13.91	23.37
WCL	0.01	0.01	-50.00	0.09	0.15	-40.41
SECL	0.02	0.02	5.56	0.22	0.20	11.00
CIL	5.35	5.18	3.33	47.82	39.51	21.04

Table 4.1 (BA) : Washed Coking Coal Production*In MT*

Subs	Production During February			Production Upto February		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.12	0.14	-11.76	1.32	1.09	20.86
CCL	0.08	0.04	112.82	0.63	0.35	79.29
CIL	0.20	0.18	16.00	1.94	1.44	35.04

Table 4.1 (BB) : Production of Middlings*In MT*

Subs	Production During February			Production Upto February		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth(%) Y-o-Y
BCCL	0.23	0.18	27.17	2.22	1.65	34.83
CCL	0.09	0.06	46.67	0.63	0.56	11.81
CIL	0.32	0.24	31.97	2.85	2.21	29.00

Table 4 : Subsidiary-wise HEMM Utilisation

(i) It may be observed that Dragline has been under-utilised in SCCL & BCCL during February 2023.

(i) Dragline

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	1	85	73	86	91	83	92	87	74	85
BCCL	1	85	73	86	74	56	76	50	37	75
CCL										
NCL	23	85	73	86	79	73	92	81	74	91
WCL										
SECL	2	85	73	86	100	100	100	100	100	100
MCL										
SCCL	1	85	73	86	93	56	60	77	51	66

ii It may be observed that Shovel has been under-utilised during February 2023.

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	54	80	58	73	73	51	70	74	47	63
BCCL	93	80	58	73	80	47	59	81	48	59
CCL	101	80	58	73	84	53	63	83	50	60
NCL	103	80	58	73	74	49	66	73	45	61
WCL	92	80	58	73	79	52	66	81	39	48
SECL	65	80	58	73	76	45	59	73	40	55
MCL	77	80	58	73	84	25	30	81	21	26
SCCL	73	80	58	73	82	54	66	81	49	60

iii It may be observed that Surface Miner has been under-utilised during February 2023.

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL										
BCCL										
CCL										
NCL	8	81	61	75	86	43	50	89	43	49
WCL										
SECL										
MCL	22	81	61	75	72	41	57	80	42	53
SCCL										

iv It may be observed that Dumper has been under-utilised during February 2023.

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %	Available (%)	Utilised (%)	Utilisation to Availabilty %
ECL	215	67	50	75	76	34	44	79	31	40
BCCL	321	67	50	75	80	25	32	78	26	33
CCL	350	67	50	75	81	49	60	81	43	53
NCL	505	67	50	75	69	26	38	71	26	37
WCL	372	67	50	75	82	40	49	81	32	40
SECL	524	67	50	75	75	34	45	73	33	45
MCL	328	67	50	75	86	18	21	84	15	18
SCCL	458	67	50	75	81	36	44	83	35	42

v.) It may be observed that Dozer has been under-utilised during February 2023.

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	75	70	45	64	76	22	29	71	21	29
BCCL	96	70	45	64	68	14	21	72	15	21
CCL	178	70	45	64	80	15	19	81	15	19
NCL	161	70	45	64	80	25	31	82	21	26
WCL	155	70	45	64	78	24	31	80	21	26
SECL	144	70	45	64	69	35	51	70	34	49
MCL	140	70	45	64	81	19	23	75	18	24
SCCL	111	70	45	64	79	22	28	75	22	29

vi) It may be observed that except NCL, drill has been under-utilised in all coal companies during February 2023

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during February 2023 (in%)			Actual Status upto February 2023 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %	Available (%)	Utilised (%)	Utilisation to Availability %
ECL	47	78	40	51	78	18	24	79	17	21
BCCL	79	78	40	51	67	23	34	69	25	36
CCL	109	78	40	51	91	24	26	90	21	23
NCL	133	78	40	51	78	49	62	76	46	60
WCL	73	78	40	51	85	15	18	89	12	13
SECL	86	78	40	51	85	32	38	87	29	33
MCL	66	78	40	51	92	9	10	92	9	10
SCCL	58	78	40	51	82	25	30	81	23	28

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During February 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Feb'2022	Feb'2023	Feb'2022	M-O-M	Y-O-Y
ECL	2.22	2.29	103.15	2.30	22.46	26.61	-0.43	-15.60
BCCL	2.41	1.44	59.75	1.40	15.47	16.03	2.86	-3.49
CCL	3.32	2.23	67.17	2.24	24.81	25.63	-0.45	-3.20
NCL	7.84	9.28	118.37	6.38	87.09	69.92	45.45	24.56
WCL	3.05	2.29	75.08	2.45	26.05	30.94	-6.53	-15.80
SECL	9.56	4.49	46.97	6.76	59.89	64.03	-33.58	-6.47
MCL	4.58	2.35	51.31	1.67	17.91	18.32	40.72	-2.24
CIL	32.98	24.39	73.95	23.20	253.68	251.47	5.13	0.88
SCCL	4.830	4.681	96.92	4.350	45.477	47.782	7.61	-4.82
Total	37.81	29.07	76.89	27.55	299.16	299.25	5.52	-0.03

(ii) Contractual OBR

Subs	During February 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Feb'2022	Feb'2023	Feb'2022	M-O-M	Y-O-Y
ECL	11.78	11.51	97.71	8.04	96.37	80.54	43.16	19.65
BCCL	10.37	7.74	74.64	8.12	89.14	79.54	-4.68	12.07
CCL	9.79	6.71	68.54	6.48	73.44	65.06	3.55	12.88
NCL	27.88	32.80	117.65	26.61	330.56	257.59	23.26	28.33
WCL	31.94	33.80	105.82	23.39	262.29	215.23	44.51	21.86
SECL	15.93	24.04	150.91	13.59	176.23	111.48	76.89	58.08
MCL	12.90	22.42	173.80	16.65	202.75	168.50	34.65	20.33
NEC		0.21			1.98	0.13		
CIL	120.58	139.24	115.48	103.01	1232.76	978.06	35.17	26.04
SCCL	32.700	38.868	118.86	30.764	333.639	296.349	26.34	12.58
Total	153.28	178.11	116.20	133.77	1566.40	1274.41	33.14	22.91

(iii) Total OBR*All figures in MM3*

Subs	During February 2023				Upto		Growth (%)	
	Target	Actual	Achievement	Feb'2022	Feb'2023	Feb'2022	M-O-M	Y-O-Y
ECL	14.00	13.81	98.64	10.34	118.84	107.15	33.56	10.91
BCCL	12.78	9.18	71.83	9.51	104.62	95.57	-3.47	9.47
CCL	13.11	8.94	68.19	8.72	98.25	90.68	2.52	8.35
NCL	35.72	42.08	117.81	32.99	417.65	327.51	27.55	27.52
WCL	34.99	36.09	103.14	25.85	288.34	246.17	39.61	17.13
SECL	25.48	28.53	111.97	20.35	236.13	175.50	40.20	34.55
MCL	17.47	24.78	141.84	18.32	220.65	186.82	35.26	18.11
NEC		0.21		0.00	1.98	0.13		
CIL	153.55	163.63	106.56	126.21	1486.44	1229.53	29.65	20.89
SCCL	37.53	43.55	116.04	35.11	379.12	344.13	24.02	10.17
Total	191.08	207.18	108.43	161.32	1865.56	1573.66	28.42	18.55

Table 4.5: Mode-wise Despatch Status
All figures in MT
(i) Rail

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	2.35	2.36	24.09	22.63	-0.38	6.43
BCCL	2.18	2.24	23.14	22.44	-2.86	3.10
CCL	3.92	5.60	39.45	53.21	-30.07	-25.87
NCL	4.09	3.89	46.65	40.74	5.22	14.53
WCL	3.40	3.24	29.80	34.51	5.03	-13.67
SECL	4.99	5.04	57.44	58.08	-1.03	-1.10
MCL	8.96	9.12	108.07	105.69	-1.71	2.25
NEC	0.00	0.00	0.00	0.00		
CIL	29.89	31.49	328.64	337.31	-5.08	-2.57
SCCL	4.11	3.43	40.38	41.14	19.83	-1.85
Total	34.00	34.92	369.02	378.45	-2.63	-2.49

(ii) Road

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.36	0.25	3.34	2.93	44.44	13.83
BCCL	0.73	0.69	9.03	6.48	5.64	39.37
CCL	2.46	2.02	28.15	15.70	21.92	79.28
NCL	1.74	1.95	22.02	20.08	-11.03	9.64
WCL	2.39	2.54	23.53	21.61	-5.95	8.89
SECL	6.12	5.52	55.76	51.96	10.89	7.33
MCL	5.64	4.35	57.03	42.63	29.74	33.77
NEC	0.00	0.00	0.00	0.00		
CIL	19.43	17.31	198.86	161.39	12.25	23.22
SCCL	1.12	1.24	12.66	11.50	-9.68	10.09
Total	20.55	18.55	211.52	172.89	10.79	22.34

(iii) MGR

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.46	0.31	3.98	6.61	45.83	-39.88
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.34	4.64	50.87	50.47	-6.46	0.80
WCL	0.00	0.00	0.00	0.18		-100.00
SECL	2.24	2.40	25.36	25.99	-6.78	-2.43
MCL	0.79	1.06	11.02	12.06	-25.57	-8.65
NEC	0.00	0.00	0.00	0.00		
CIL	7.83	8.42	91.22	95.31	-7.02	-4.29
SCCL	0.69	0.70	6.51	6.45	-1.43	0.93
Total	8.52	9.12	97.73	101.76	-6.59	-3.96

(iv) Conveyor Belt

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.24	0.20	2.77	2.90	18.14	-4.51
WCL	0.06	0.08	0.79	0.30	-26.67	158.82
SECL	0.64	0.59	6.59	6.06	9.40	8.88
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.94	0.86	10.15	9.26	8.33	9.60
SCCL	0.07	0.05	0.56	0.49	40.00	14.29
Total	1.01	0.91	10.71	9.75	10.07	9.83

(iv) Total Despatch- All Modes

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	3.18	2.93	31.55	32.34	8.53	-2.44
BCCL	2.91	2.94	32.18	28.92	-1.02	11.27
CCL	6.38	6.74	67.60	64.60	-5.34	4.64
NCL	10.42	10.70	122.43	114.35	-2.62	7.07
WCL	5.98	6.06	55.38	57.88	-1.32	-4.32
SECL	14.01	13.55	145.13	141.15	3.39	2.82
MCL	15.36	14.53	176.09	160.61	5.71	9.64
NEC	0.03	0.00	0.15	0.00		
CIL	58.27	57.45	630.51	599.85	1.43	5.11
SCCL	5.99	5.41	60.09	59.58	10.72	0.86
Total	64.26	62.86	690.60	659.43	2.23	4.73

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	2.42	2.15	25.19	27.22	12.39	-7.46
BCCL	2.15	2.29	24.97	22.72	-5.99	9.87
CCL	5.28	5.53	58.23	53.15	-4.55	9.56
NCL	9.14	9.58	110.64	100.51	-4.67	10.08
WCL	5.22	5.49	50.17	51.06	-4.92	-1.75
SECL	11.89	11.79	126.97	116.71	0.83	8.79
MCL	11.38	11.05	136.37	115.94	2.95	17.62
NEC	0.00	0.00	0.00	0.00		
CIL	47.47	47.89	532.53	487.32	-0.87	9.28
SCCL	4.92	4.22	49.56	48.90	16.59	1.35
Total	52.39	52.11	582.09	536.22	0.55	8.55

(ii) CPP

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.06	0.03	0.19	0.15	75.81	32.00
BCCL	0.00	0.00	0.01	0.03		-74.15
CCL	0.24	0.14	2.07	1.58	74.46	31.02
NCL	0.51	0.52	5.91	6.09	-1.92	-2.97
WCL	0.21	0.08	1.33	0.89	171.69	48.51
SECL	0.62	0.61	4.38	7.48	2.46	-41.43
MCL	2.38	0.62	19.10	19.38	284.82	-1.43
NEC	0.00	0.00	0.00	0.00		
CIL	4.02	2.00	32.98	35.59	101.45	-7.32
SCCL	0.35	0.34	2.76	2.95	2.94	-6.44
Total	4.37	2.34	35.74	38.54	87.11	-7.25

(ii) Steel Sector

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.03	0.03	0.32	0.25		28.22
BCCL	0.10	0.06	1.04	0.67	54.39	55.15
CCL	0.08	0.04	0.62	0.44	97.76	41.79
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.00	0.00	0.00	0.00		
MCL	0.00	0.00	0.00	0.00		
NEC	0.00	0.00	0.00	0.00		
CIL	0.21	0.13	1.97	1.35	53.83	45.96
SCCL						
Total	0.21	0.13	1.97	1.35	53.83	45.96

(iii) Cement Sector

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.08	0.03	0.34	0.08	177.02	347.87
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.01		-100.00
NCL	0.02	0.04	0.36	0.23	-38.17	55.70
WCL	0.09	0.09	1.24	1.29	5.00	-4.04
SECL	0.12	0.16	1.24	1.44	-22.69	-13.94
MCL	0.01	0.00	0.10	0.15		-32.64
NEC	0.00	0.00	0.00	0.00		
CIL	0.32	0.31	3.28	3.20	2.83	2.50
SCCL	0.28	0.28	2.92	2.77	0.00	5.42
Total	0.60	0.59	6.20	5.97	1.49	3.85

(iv) Sponge Iron Sector

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	0.01	0.06	0.19	0.26	-84.63	-26.39
BCCL	0.00	0.00	0.00	0.00		
CCL	0.07	0.07	0.69	0.76	-1.42	-8.66
NCL	0.03	0.03	0.28	0.29	-16.94	-6.64
WCL	0.02	0.02	0.22	0.28	-9.04	-18.80
SECL	0.35	0.44	3.68	3.62	-21.23	1.58
MCL	0.17	0.16	1.48	2.01	7.41	-26.62
NEC	0.00	0.00	0.00	0.00		
CIL	0.65	0.79	6.54	7.23	-17.78	-9.47
SCCL	0.03	0.03	0.34	0.21	10.34	66.50
Total	0.68	0.82	6.88	7.43	-16.78	-7.37

(iv) Total Offtake-All Sectors

Subs	Feb'2023	Despatch Status			Growth(%)	
	Actual	Feb'2022	Upto Feb'2023	Upto Feb'2022	M-O-M	Y-O-Y
ECL	3.18	2.93	31.55	32.34	8.53	-2.44
BCCL	2.91	2.94	32.18	28.92	-1.02	11.27
CCL	6.38	6.74	67.60	64.60	-5.34	4.64
NCL	10.42	10.70	122.43	114.35	-2.62	7.07
WCL	5.98	6.06	55.38	57.88	-1.32	-4.32
SECL	14.01	13.55	145.13	141.15	3.39	2.82
MCL	15.36	14.53	176.09	160.61	5.71	9.64
NEC	0.03	0.00	0.15	0.00		
CIL	58.27	57.45	630.51	599.85	1.43	5.11
SCCL	5.99	5.41	60.09	59.58	10.72	0.86
Total	64.26	62.86	690.60	659.43	2.23	4.73

Table 4.7: Vendible Coal Stock*All Figures in MT*

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	Feb'28 2022	Feb'28 2023	Feb'2022	Feb'2023	Feb'2022	Feb'2023
ECL	2.28	1.48	28.31	30.46	8.05	4.86
BCCL	1.55	2.6	26.59	32.66	5.83	7.96
CCL	3.52	4.09	57.63	64.17	6.11	6.37
NCL	5.99	4.25	109.94	119.52	5.45	3.56
WCL	4.45	7.39	47.45	54.34	9.38	13.60
SECL	10.4	16.01	121.85	144.42	8.54	11.09
MCL	14.66	14.17	150.60	173.95	9.73	8.15
NEC		0.05		0.17		29.41
CIL	42.85	50.05	542.38	619.70	7.90	8.08
SCCL	3.74	4.75	58.57	60.13	6.39	7.90
Total	46.59	54.80	600.95	679.83	7.75	8.06

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During February 2023			February' 2022	Growth(%)	Upto February		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Departmental	2.29	1.86	81.44	2.36	-21.21	19.29	20.02	-3.65
Outsourced	0.12	0.17	146.96	0.16	6.96	1.81	1.29	40.36
Total	2.40	2.03	84.58	2.52	-19.44	21.10	21.31	-0.99
Coal Production (MT)	0.70	0.77	110.00	0.82	-6.10	9.27	5.67	63.43

Table 5.2: Production of Power (MU)

Company	During February 2023			February' 2022	Growth(%)	Upto February		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
NLCIL	1649.90	1424.10	86.31	1861.56	-23.50	16649.21	18940.26	-12.10
NTPL	623.00	508.46	81.61	291.17	74.63	5353.38	3874.63	38.16
Total	2272.90	1932.56	85.03	2152.73	-10.23	22002.59	22814.89	-3.56

Table 5.3: Source-wise power generation (MU)

Sources	During February 2023			February' 2022	Growth(%)	Upto February		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Thermal Power	2086.00	1746.74	83.74	1981.32	-11.84	20007.69	20845.66	-4.02
Wind Power	1.69	0.24	14.20	0.46	-47.83	49.96	83.37	-40.07
Solar Power	185.21	185.58	100.20	170.95	8.56	1944.94	1885.86	3.13
Total	2272.90	1932.56	85.03	2152.73	-10.23	22002.59	22814.89	-3.56

Table 5.4: Productivity

Mode of Production	Productivity during February 2023			February' 2022	Growth(%)	Upto February		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY23	FY22	Y-o-Y
Mines (in te)	21.46	18.85	87.84	23.1	-18.40	16.24	16.8	-3.33
TPP (Kwh)	40415	40339	99.81	44359	-9.06	39398	39642	-0.62

Table 5.5: OBR (in MM3)

Mode	During February 2023			February' 2022	Growth(%) M-o-M	Upto February		Growth(%) Y-o-Y
	Target	Actual	Achvm(%)			FY23	FY22	
Departmental	13.77	11.41	82.86	12.34	-7.52	128.74	134.31	-4.15
Outsourced	1.14	1.23	107.72	0.37	236.44	10.11	4.46	126.75
Total	14.91	12.64	84.76	12.70	-0.51	138.85	138.77	0.06

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during February 2023 (in %)		Actual Status during February 2023 (in %)		Actual Status upto February 2023 (in %)		Actual Status upto February 2022 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	64.77	95.83	69.30	93.68	58.41	96.42	59.34	94.33	-0.93	2.09
Mine 1A	66.84	99.92	65.33	90.18	65.29	99.74	64.32	94.53	0.97	5.21
Mine 2	53.16	97.73	57.91	98.92	48.34	97.53	51.57	98.53	-3.23	-1.00

Table 5.7: Sales
Power Sales

Subs	During February 2023		February' 2022	Growth(%) M-o-M	Upto February		
	Target	Actual			FY23	FY22	Growth(%) Y-o-Y
NLCIL (MU)	1455.76	1224.68	1647.20	-25.65	14397.02	16512.43	-12.81
NTPL (MU)	587.00	475.90	267.07	78.19	4984.82	3570.58	39.61
Total Exp (MU)	2042.76	1700.58	1914.27	-11.16	19381.84	20083.01	-3.49
Lignite Sales							
M/s TAQA (LT)	1.19	1.18	1.26	-6.35	10.75	14.20	-24.30
Direct Sales (LT)	1.10	0.00	0.97	-100.00	3.70	16.76	-77.92
Barsingsar Lignite Sales (LT)	0.00	0.55	0.35		4.66	0.36	
Total Sales (LT)	2.29	1.73	2.58	-32.95	19.11	31.32	-38.98

Coal Sales

Supply to End - use plant NTPL	7.00	1.90	6.11	-68.90	35.44	30.46	16.35
Coal Sale to NTPC (Under MoU)		4.23	0.00		51.02	0.00	
Coal e-auction		0.86	2.24	-61.61	5.05	25.89	-80.49
Coal (LT)	7.00	6.99	8.35	-16.29	91.51	56.35	62.40

Financial Performance

5. Capital Expenditure of CIL increased by 36.15% to 1548.96 crores during February 2023 as compared to 1137.69 crores during the same period of FY22. Out of 1548.96 crores, CIL and its Subsidiaries have spent 43.44crores on Plants & Machinery including HEMM & washery, 300.59 crores on Land and 922.38 crores on Infrastructure including roads, Rail siding & coridor and CHP, Silo & Weighbridge . Whereas SCCL & NLCIL have registered a negative growth of 46.75 % & 459.18 % respectively during the same period.

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Monthly Budget	Exp during February 2022			Exp upto February		
			FY 23	FY 22	Growth M-o-M (%)	FY 23	FY 22	Growth Y-o-Y (%)
ECL	1,220.00	73.20	177.09	96.29	↑ 83.91	875.79	940.56	↓ -6.89
BCCL	900.00	27.00	52.60	24.96	↑ 110.74	851.45	507.73	↑ 67.70
CCL	1,925.00	53.00	187.68	13.27	↑ 1,314.32	1,569.29	1,826.56	↓ -14.08
NCL	1,900.00	57.00	117.58	127.52	↓ -7.79	1,905.87	1,498.75	↑ 27.16
WCL	900.00	22.10	96.49	71.75	↑ 34.48	741.83	757.04	↓ -2.01
SECL	4,650.00	227.01	401.02	334.97	↑ 19.72	3,603.68	2,345.86	↑ 53.62
MCL	3,800.00	94.53	253.72	459.46	↓ -44.78	3,147.98	3,337.30	↓ -5.67
CMPDIL	40.00	1.33	2.45	4.94	↓ -50.40	28.66	35.74	↓ -19.81
CIL & others	1,165.00	80.00	260.33	4.53	↑ 5,646.80	1,848.83	1,427.02	↑ 29.56
CIL	16,500.00	635.16	1,548.96	1,137.69	↑ 36.15	14,573.39	12,676.56	↑ 14.96
SCCL	2,000.00	66.67	17.86	33.54	↓ -46.75	1,624.05	1,565.42	↑ 3.75
NLCIL Stand Alone	1,050.00	26.32	597.57	9.01	↑ 6,532.30	1,040.80	327.61	↑ 217.69
NLCIL JVs	1,870.00	65.94	158.66	126.23	↑ 25.69	1,518.15	1,749.21	↓ -13.21
NLCIL	2,920.00	92.26	756.23	135.24	↑ 459.18	2,558.95	2,076.82	↑ 23.21
Total	21,420.00	794.09	2,323.05	1,306.47	↑ 77.81	18756.39	16318.80	↑ 14.94

5A : Head-wise Capital Expenditure*in Crores*

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Feb'23	Upto Feb'23	% Expenditure
1	Plant & Machinery	3,588.29	73.92	1,974.36	2.06
2	Safety Plant & Machinery	1,045.70	55.94	740.85	5.35
3	Development	1,090.49	132.05	954.89	12.11
4	Building (Factory)	110.00	8.88	58.36	
5	Building (Others)	901.16	-12.19	656.74	-1.35
6	Furniture & Fixtures	17.33	0.29	2.21	1.67
7	Lands	3,875.70	794.56	4,161.70	20.50
8	Vehicles	-	-	-	
9	Transporation including Railway Sidings etc.	5,750.85	924.72	5,077.77	16.08
10	Environment	-	-	-	
11	Solar Power	1,808.34	59.63	535.93	
12	TPP	301.49	-	163.39	
13	Others	2,930.67	285.25	4,430.20	9.73
Total		21420	2323.05	18756.39	10.85

Table 6.2 A : Head-wise Capital Expenditure of CIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Feb 2023	Upto Feb 2023	% Expenditure
1	Plant & Machinery	2276.88	-12.50	1353.22	-0.55
2	Safety Plant & Machinery	1045.70	55.94	740.85	5.35
3	Development	837.24	123.69	800.87	14.77
4	Building (Factory)				
5	Building (Others)	668.67	-18.69	533.33	-2.80
6	Furniture & Fixtures				
7	Lands	2992.70	300.59	2577.48	10.04
8	Vehicles				
9	Transporation including Railway	5578.84	922.38	4991.34	16.53
10	Environment				
11	Solar Power	853.34	59.63	402.3	6.99
12	TPP				
13	Others	2246.65	117.92	3174.01	5.25
Total		16500	1548.96	14573.39	9.39

Table 6.2 B : Head-wise Capital Expenditure of SCCL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Feb 2023	Upto Feb 2023	% Expenditure
1	Plant & Machinery	288.32	8.93	184	3.10
2	Safety Plant & Machinery				
3	Development	125.10	0.00	145.73	0.00
4	Building (Factory)				
5	Building (Others)	193.08	6.33	118.6	3.28
6	Furniture & Fixtures	16.38	0.29	2.21	1.77
7	Lands	755.50	0.00	838.43	0.00
8	Vehicles				
9	Railway Sidings	60.13	2.31	38.06	3.84
10	Environment				
11	Solar Power	260.00	0	133.63	0.00
12	STPP	301.49	0.00	163.39	0.00
13	Others				
Total		2000	17.86	1624.05	0.89

Table 6.2 C : Head-wise Capital Expenditure of NLCIL

in Crores

Sl No	Head of Expenditure	Budget Estimate	Actual Exp in Feb 2023	Upto Feb 2023	% Expenditure
1	Plant & Machinery	1,023.09	77.49	437.14	7.57
2	Safety Plant & Machinery		-	-	
3	Development	128.15	8.36	8.29	
4	Building (Factory)	110.00	8.88	58.36	8.07
5	Building (Others)	39.41	0.17	4.81	0.43
6	Furniture & Fixtures	0.95			
7	Lands	127.50	493.97	745.79	387.43
8	Vehicles				
9	Railway Sidings	111.88	0.03	48.37	0.03
10	Environment				
11	Solar Power	695.00		-	
12	TPP				
13	Others	684.02	167.33	1,256.19	24.46
Total		2,920.00	756.23	2,558.95	25.90

6. Total Manpower of CIL is 240630 as on 1st February 2023. Among the subsidiaries of CIL, ECL has maximum Manpower of 51474 whereas in term of Coal production during upto February, it stood at 7th position. On the other hand, MCL being leading coal producer company during upto February'23, has Manpower strength of 21863 only.

Total Manpower of CIL & its subsidiaries

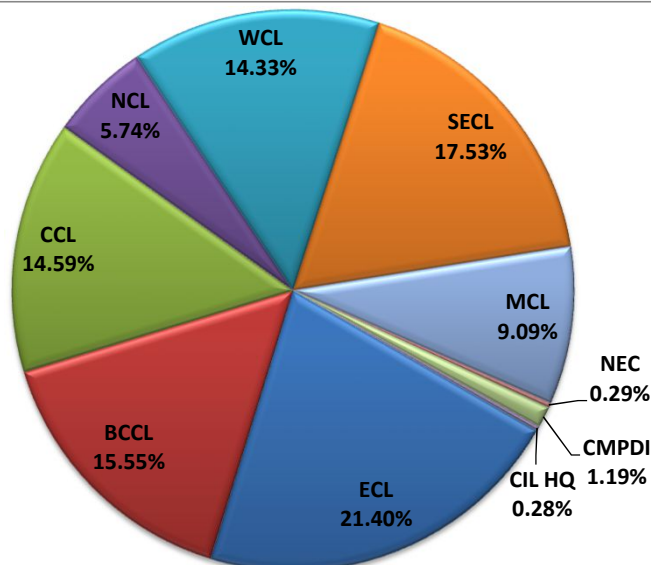


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of		
	February' 23	April'22	Change
ECL	51474	52935	-1461
BCCL	37403	38915	-1512
CCL	35095	35861	-766
NCL	13815	14228	-413
WCL	34459	35741	-1282
SECL	42147	44405	-2258
MCL	21863	21863	0
NEC	686	774	-88
CMPDI	2872	2948	-76
DCC	144	173	-29
CIL HQ	672	707	-35
Total CIL	240630	248550	-7920
SCCL	43,031	43672	-641
NLCIL	10929	11246	-317
Total Manpower	294590	303468	-8878

7.CIL out-standing dues have increased by Rs 3142.07 crores and stood at Rs 17918.54 crores as on 28th February 2023 as compared to Rs 14776.47 crores as on 31st March 2022.

Company-wise Debtors Due chart as on 28th February' 23

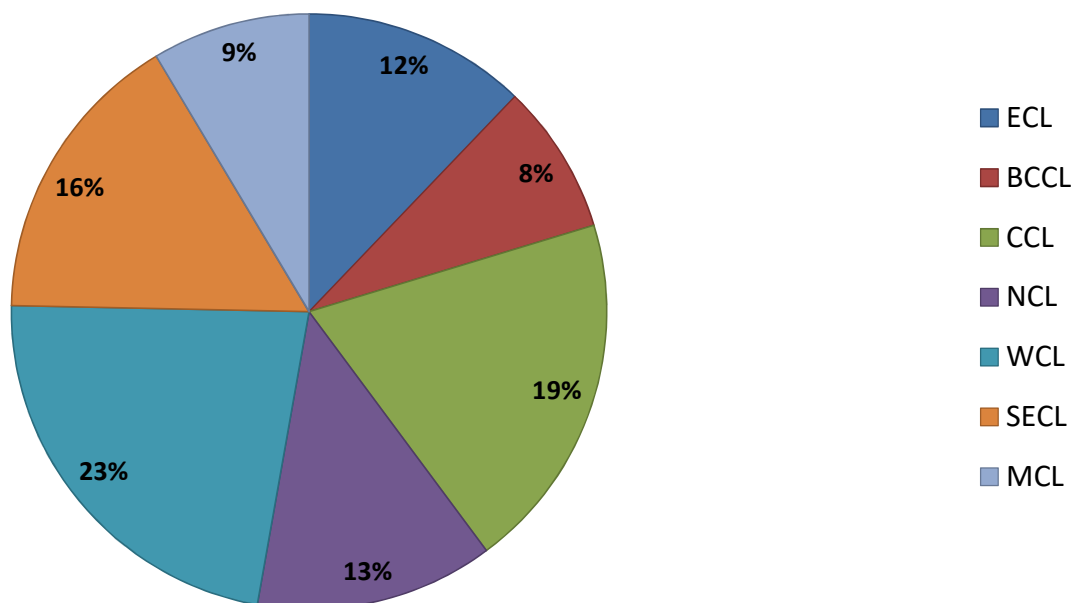


Table 7.1: Debtors due as on 28th February' 23

Rs Cr

Subsidiary/Company	Due as on last Day of		
	Feb'22	Mar'22	Change
ECL	2176.06	2,831.61	-655.55
BCCL	1462.27	1,602.65	-140.38
CCL	3496.00	2,969.91	526.09
NCL	2316.91	1,182.72	1,134.19
WCL	4036.58	3,134.62	901.96
SECL	2882.89	2,090.62	792.27
MCL	1536.66	953.17	583.49
NEC	11.17	11.17	
Total CIL (incl NEC)	17918.54	14776.47	3,142.07
SCCL	3644.36	5743.55	-2,099.19
NLCIL	6259.00	4063.57	2,195.43
NTPL	743.25	632.51	110.74
Total NLCIL	7002.25	4696.08	2,306.17
Total Debtors Due	28565.15	25216.10	3,349.05

7.2 From the age-wise schedule of Debtors Dues, it may be observed that Out-standing dues of more than one year is Rs 5429.22 crores i.e 30.32 % of total dues.

Age-wise Debtors Dues chart as on 28th February' 23

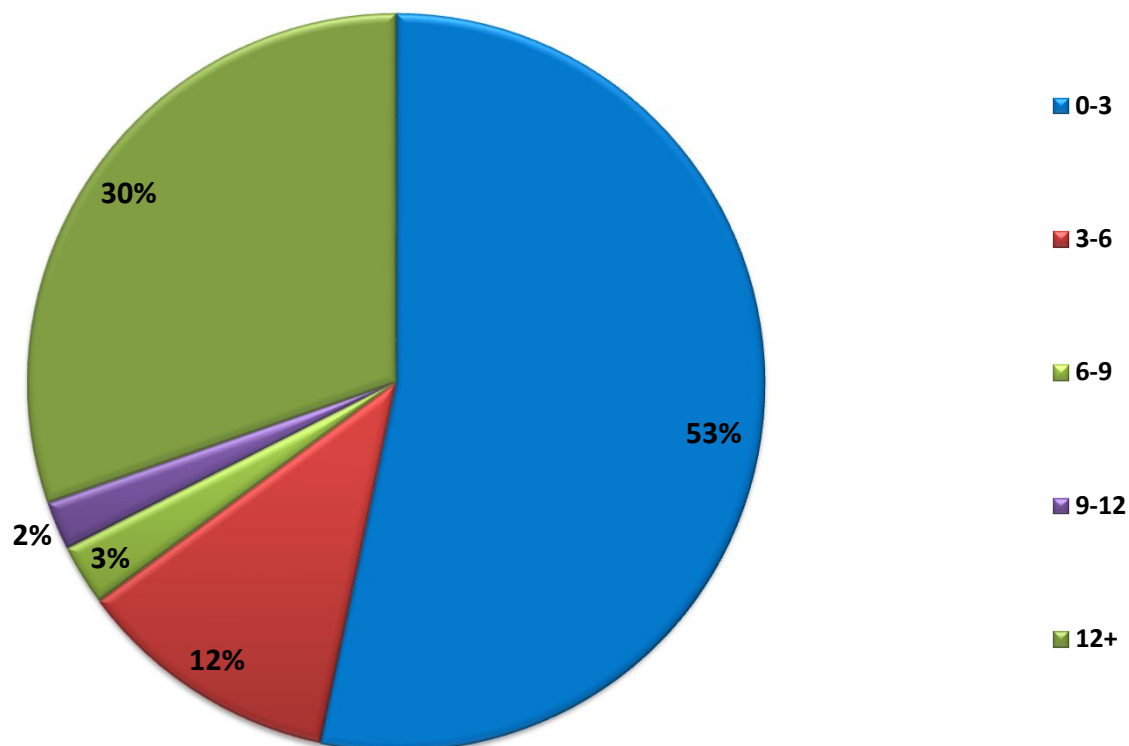


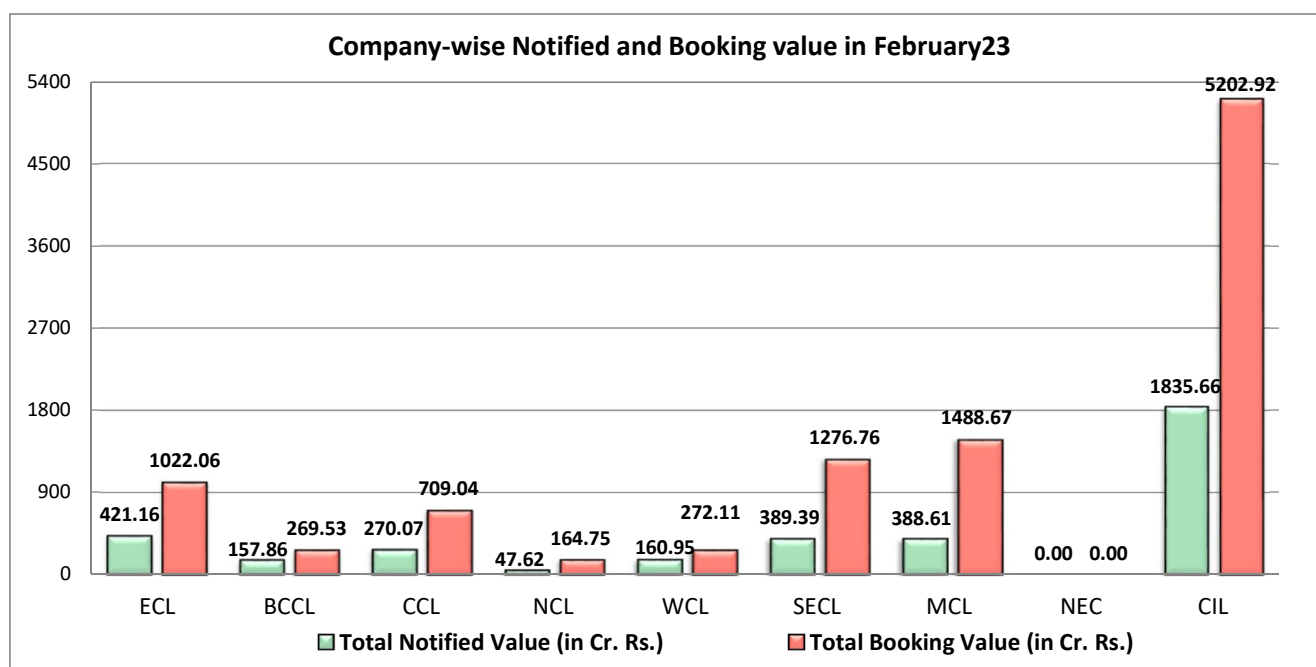
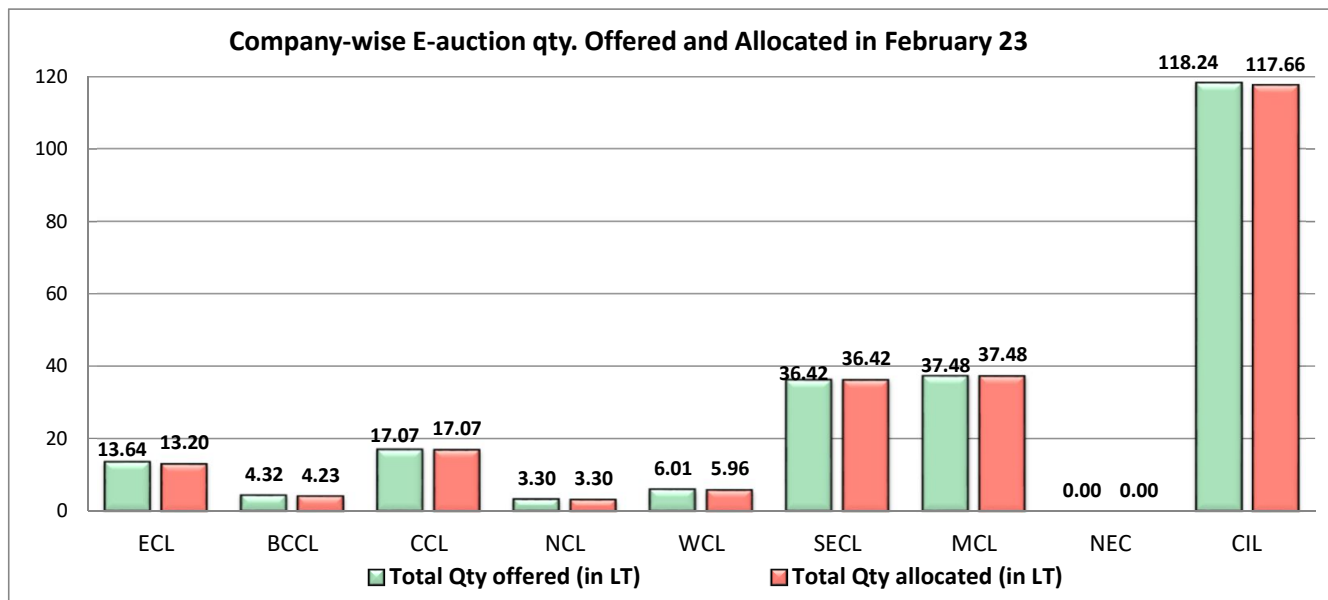
Table 7.3: Age-wise Debtors Dues as on 28th February'23

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	730.46	36.97	130.61	0.00	1278.02	2176.06
BCCL	889.61	21.97	80.06	0.00	470.63	1462.27
CCL	1199	263	266	240	1528.00	3496.00
NCL	1415.06	0.11	0.00	135.49	766.26	2316.91
WCL	3069.62	903.16	0.00	0.00	63.80	4036.58
SECL	1234.00	420.05	0.00	5.03	1223.81	2882.89
MCL	1008.85	429.11	0.00	0.00	98.70	1536.66
Total CIL	9546.60	2074.37	476.67	380.52	5429.22	17907.37
Percentage Share	53.31	11.58	2.66	2.12	30.32	100.00

Table 8.1: E-auction company-wise

In February 2023, 117.66 LT of coal allocated against 118.24 LT of coal quantity offered by Coal India (CIL) subsidiaries. Further, Coal India got 183 % premium over notified price in February 2023.



Company-wise Performance during February2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	13.64	4.32	17.07	3.30	6.01	36.42	37.48	0.00	118.24
Total Qty allocated (in LT)	13.20	4.23	17.07	3.30	5.96	36.42	37.48	0.00	117.66
Percentage Qty allocated (in %)	97%	98%	100%	100%	99%	100%	100%		100%
Total Notified Value (in Cr. Rs.)	421.16	157.86	270.07	47.62	160.95	389.39	388.61	0.00	1835.66
Total Booking Value (in Cr. Rs.)	1022.06	269.53	709.04	164.75	272.11	1276.76	1488.67	0.00	5202.92
% increase over Notified Price	143%	71%	163%	246%	69%	228%	283%		183%

Company wise Performance upto February2023									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	73.53	38.41	55.51	50.04	28.26	102.46	174.74	2.35	525.30
Total Qty allocated (in LT)	72.32	31.40	55.50	49.84	28.13	102.46	174.73	2.35	516.73
Percentage Qty allocated (in %)	98%	82%	100%	100%	100%	100%	100%	100%	98%
Total Notified Value (in Cr. Rs.)	2314.99	884.64	867.13	869.86	719.98	1162.04	1767.06	74.34	8660.04
Total Booking Value (in Cr. Rs.)	7620.41	1818.70	3182.92	3539.61	1842.68	4445.35	8229.77	242.90	30922.34
% increase over Notified Price	229%	106%	267%	307%	156%	283%	366%	227%	257%

Electricity Generation

Electricity Generation during Feb'2023

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Feb			Generation upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Thermal	99367.63	92931.51	6.93	1097851.00	1005953.33	9.14
Nuclear	3774.36	3811.39	-0.97	41813.30	42705.49	-2.09
Hydro	8358.46	7433.40	12.44	154325.22	141043.47	9.42
Bhutan Imp.	22.60	32.10	-29.60	6720.90	7323.90	-8.23
Total Conventional	111523.05	104208.40	7.0	1300710.42	1197026.19	8.7
Wind	3126.99	3107.74	0.62	67673.09	64633.23	4.70
Solar	9555.41	7276.18	31.32	91769.91	65145.71	40.87
Biomass	290.22	275.07	5.51	2873.39	3143.00	-8.58
Bagasse	1862.92	1923.38	-3.14	11179.51	10466.36	6.81
Small Hydro	560.81	567.60	-1.20	10591.79	9824.47	7.81
Others	203.01	180.71	12.34	2299.77	2056.46	11.83
Total Renewable	15599.35	13330.69	17.02	186387.46	155269.23	20.04
Total Generation	127122.40	117539.09	8.15	1487097.88	1352295.42	9.97
% Share of RE	12.27	11.34	0.93	12.53	11.48	1.05
% Share of Coal & lignite	76.76	77.27	-0.51	72.33	71.90	0.43

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Feb			Generation upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Coal	94612.47	87650.46	7.94	1042776.65	938429.25	11.12
Lignite	2972.01	3175.02	-6.39	32856.33	33887.7	-3.04
Gas	1753.56	2097.97	-16.42	22022.56	33534.28	-34.33
Diesel	29.59	8.06	267.12	195.46	102.1	91.44
Total Thermal	99367.63	92931.51	6.93	1097851	1005953.33	9.14

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke

Fig. in MT

	During Feb			Upto Feb		
Type of Coal	Feb-23	Feb-22	Growth (%) M-o-M	Feb-23	Feb-22	Growth (%) Y-o-Y
Non Coking	11.68	9.42	23.98	148.58	112.38	32.21
Coking	4.40	4.03	9.42	50.50	46.89	7.70
Anthracite	0.17	0.01	1526.66	2.12	1.85	14.33
PCI Coal	1.86	0.89	108.64	14.16	12.32	14.95
Pet Coke	0.84	0.51	63.51	9.37	5.06	85.31
Met Coke	0.18	0.27	-32.71	3.21	2.15	49.48
Total	19.15	15.14	26.50	227.93	180.64	26.18

Source: ICMW

Coal Import in Feb'2023

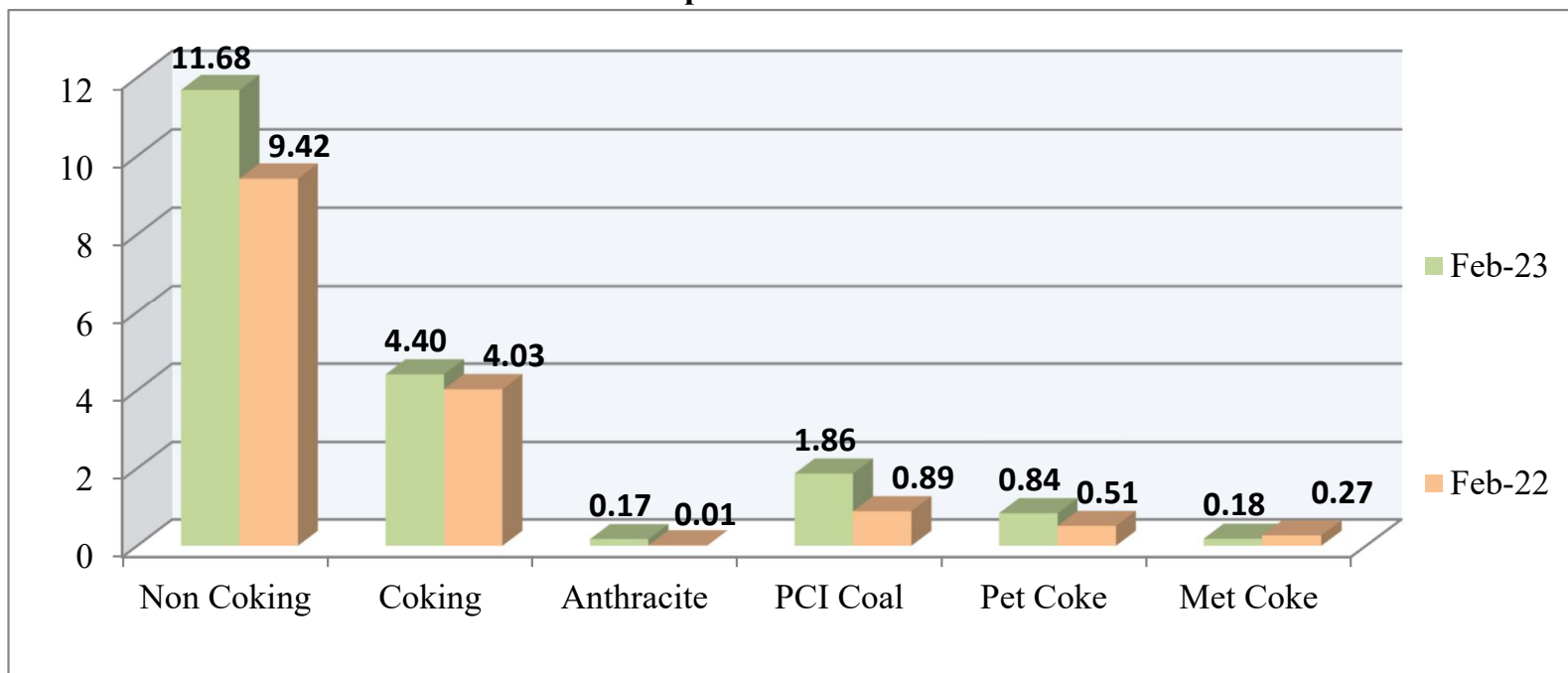


Table 8.2: State-wise Import of Coal and Coke

In L Te

State	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Gujarat	43.4642	44.7978	-2.98	673.1112	550.3417	22.31
Maharashtra	13.7631	9.0209	52.57	159.1734	131.1869	21.33
Goa	8.0663	8.2075	-1.72	93.6739	82.1111	14.08
Karnataka	5.5420	0.8609	543.73	45.5931	31.9557	42.68
Tamil Nadu	11.5408	7.0129	64.56	146.2561	105.3165	38.87
Puducherry	3.0012	0.8025	273.98	31.7849	24.9274	27.51
Andhra Pradesh	47.2768	35.4847	33.23	570.4272	448.3295	27.23
Odisha	44.0878	32.4610	35.82	399.0534	318.3056	25.37
West Bengal	14.7135	12.6798	16.04	159.8313	100.5925	58.89
Punjab	0.0046	0.0003	1665.38	0.0296	0.0016	1736.02
Delhi	0.0000	0.0000		0.0000	0.0000	
Haryana	0.0016	0.0000		0.0016	0.0030	-45.82
Chhattisgarh	0.0005	0.0000		0.0022	0.0023	-4.00
Madhya Pradesh	0.0098	0.0358	-72.56	0.3089	0.3034	1.80
Others	0.0040	0.0000		0.0750	0.0000	
Total	191.4761	151.3640	26.50	2279.3216	1806.3822	26.18

Note: Import is for major States. Total figures may not match with total import

Source: ICMW

8.3 Sector Wise Coal and Coke Import in Feb'2023

In MT

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium		0.05	0.00			0.03	0.09
Auto	0.00						0.00
Calciner						0.08	0.08
Calcium Carbide							0.00
Cement	0.71					0.68	1.39
Chemical & Petrochem	0.63	0.08	0.04		0.01	0.02	0.78
DRI	0.39	0.07	0.00	0.04			0.50
Power	2.38				0.00		2.38
Ferro Alloy	0.01	0.02	0.00	0.02	0.03		0.09
Graphite Electrode			0.00		0.00	0.01	0.01
Iron & Steel	0.64	3.92	0.12	1.71	0.04		6.44
Logistics							0.00
Engineering							0.00
Paper & Plywood	0.06						0.06
Pharma							0.00
Sugar							0.00
Textile	0.15						0.15
Traders	5.65	0.21	0.00	0.03	0.08	0.02	5.98
Mining	0.11						0.11
Tyres							0.00
Others	0.95	0.05	0.00	0.06	0.02		1.10
Total	11.68	4.40	0.17	1.86	0.18	0.84	19.15

Source: ICMW

Sector Wise Coal and Coke Import in Feb'2023

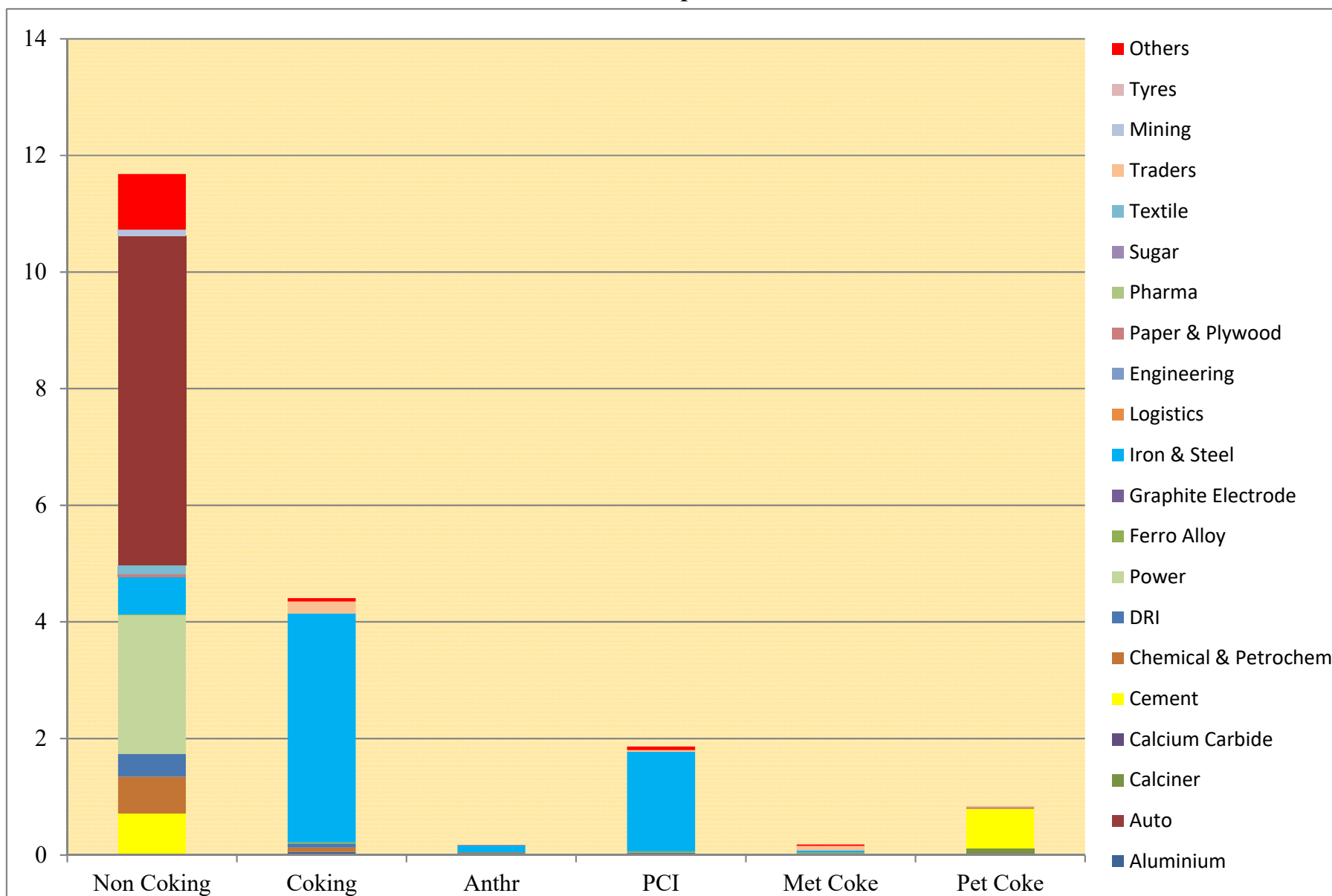


Table 8.4: Grade-wise Non-Coking Coal Import during Feb'2023.

In Lakh Te

Port	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Bedi															1.10	1.10
Dahej							0.60	0.37		0.37	1.51				6.05	8.89
Dhamra							2.73								11.55	14.27
Ennore															3.26	3.26
Gangavaram			0.39	0.80			2.96	0.20	1.37		0.69			0.84		7.24
Hazira											1.14	1.21			2.08	4.43
Jaigad															3.29	3.29
Kandla	1.1268	0.105	0.70	0.38	1.09	1.06	0.60	0.42			0.30	0.59	0.49			6.84
Karaikal															3.00	3.00
Kolkata				0.46		0.23	1.12	0.64							2.20	4.66
Krishnapatnam				0.83			4.35	0.70	3.87		0.79	1.29			4.78	16.60
Marmagao							1.51								0.78	2.30
Muldwarka															1.64	1.64
Mumbai & Jnpt					1.86										1.71	3.57
Mundra							3.43	3.98		2.37						9.78
Navlakhi															2.69	2.69
New Mangalore						0.56		0.43				0.20	0.52		3.41	5.12
Others															3.14	3.14
Paradip								0.15							3.28	3.43
Porbandar															0.30	0.30
Tuticorin / Voc															5.11	5.11
Vizag					0.82	1.40	0.08	2.12					1.03	0.25	0.45	6.14
Total	1.13	0.11	1.09	2.46	3.76	3.25	17.38	9.02	5.24	2.73	4.42	3.29	2.04	1.09	59.83	116.81

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Feb'2023

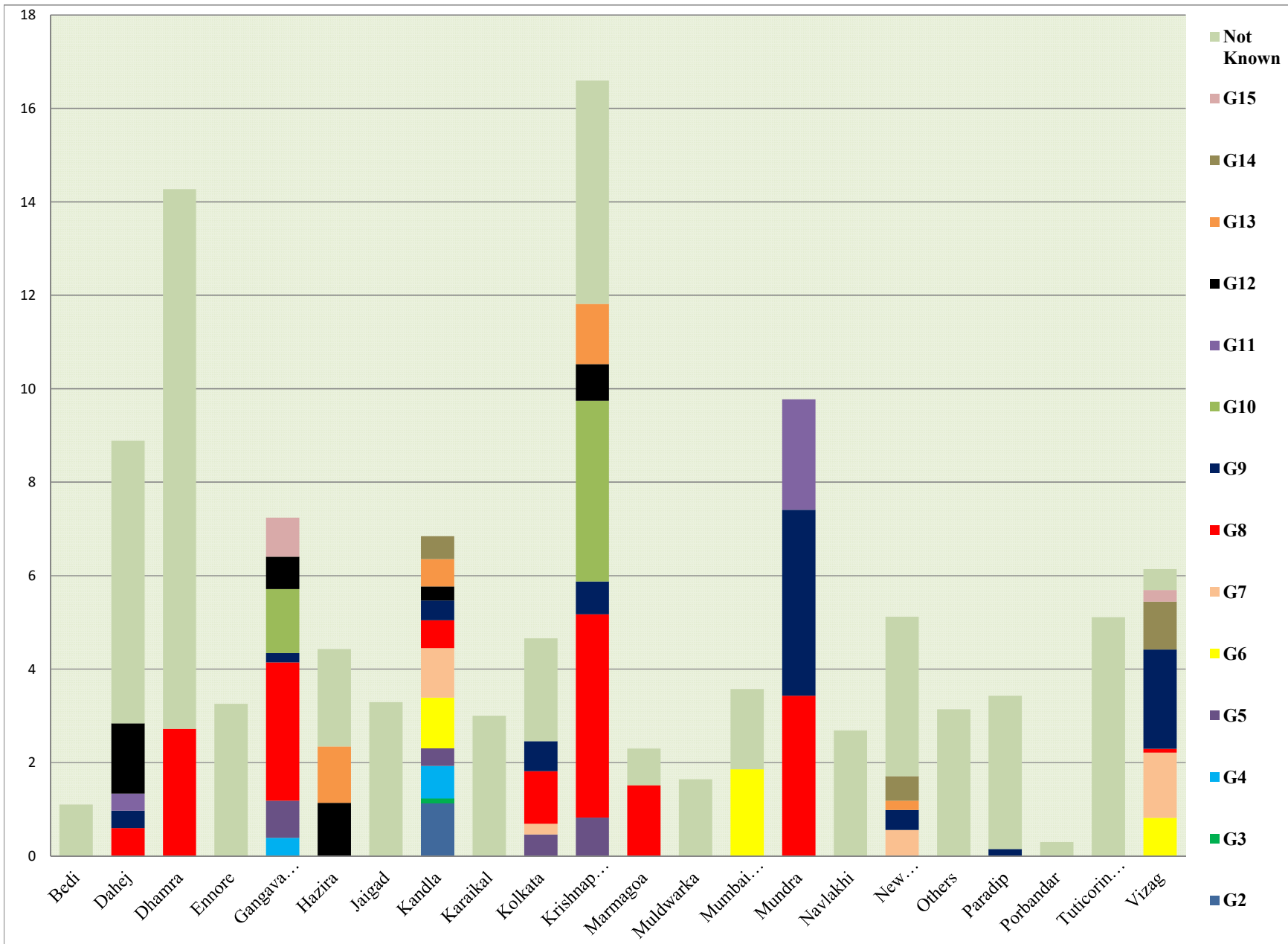


Table 8.5: Country-wise Non-coking Coal Import during Feb'2023

In Lakh Te

Country	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	Not Known	Total
Australia				1.62	1.09	0.16	2.51	0.55	5.24						5.16	16.32
Indonesia		0.105			1.86	0.58	12.98	4.96		2.73	4.42	3.29	2.04	1.09	29.14	63.19
Mozambique					0.82	0.87									3.07	4.76
Russia			1.09	0.84											4.77	6.69
South Africa						1.63	1.88	3.51							16.47	23.49
United States	1.1268														1.23	2.36
Total	1.13	0.11	1.09	2.46	3.76	3.25	17.38	9.02	5.24	2.73	4.42	3.29	2.04	1.09	59.83	116.81

Source: ICMW

Country-wise and Grade-wise Non-Coking Coal Import during Feb'2023

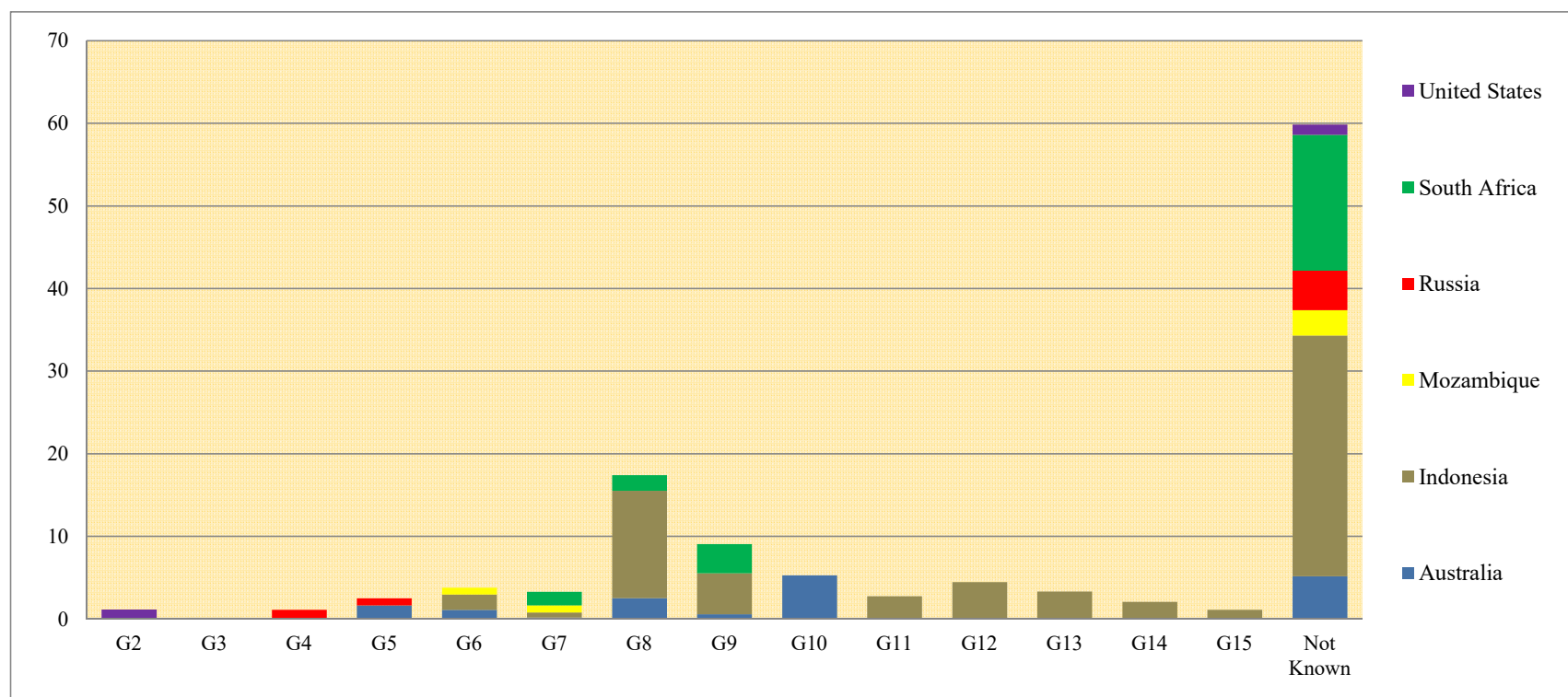


Table 8.6: Port and Country-wise Import of Non-Coking Coal during Feb'2023 (L Te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States	Total
Bedi		0.80			0.30		1.10
Dahej	0.76	7.41	0.72				8.89
Dhamra	0.91	2.70		1.49	9.18		14.27
Ennore		2.81			0.45		3.26
Gangavaram	2.17	4.00		0.39	0.69		7.24
Hazira	1.00	3.43					4.43
Jaigad		0.19		2.31	0.79		3.29
Kandla	1.09	2.48		1.07	1.08	1.13	6.84
Karaikal		3.00					3.00
Kolkata	0.57	1.86		0.72	1.50		4.66
Krishnapatnam	6.31	7.53	0.83		0.70	1.23	16.60
Marmagaoa		1.31		0.70	0.28		2.30
Muldwarka		0.55	1.10				1.64
Mumbai & Jnpt		1.71					1.71
Mundra	2.98	8.65					11.63
Navlakhi		2.69					2.69
New Mangalore		2.80	0.56		1.76		5.12
Others		2.03	0.04		1.07		3.14
Paradip	0.30		0.39		2.74		3.43
Porbandar		0.30					0.30
Tuticorin / Voc		5.11					5.11
Vizag	0.24	1.83	1.13		2.95		6.14
Total	16.32	63.19	4.76	6.69	23.49	2.36	116.81

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Feb'2023 (US\$/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		133.96			119.98	
Dahej	168.52	126.28	145.88			
Dhamra	272.58	117.58		190.51	158.25	
Ennore		113.61			131.57	
Gangavaram	145.69	86.94		217.54	156.74	
Hazira	137.30	87.82				
Jaigad		103.83		163.91	158.88	
Kandla	135.90	148.37		190.44	147.10	61415.29
Karaikal		103.99				
Kolkata	145.47	130.09		180.44	146.71	
Krishnapatnam	144.80	121.17	83.00		155.74	209.42
Marmagao		125.01		156.97	162.22	
Muldwarka		57.07	145.54			
Mumbai & Jnpt		91.26				
Mundra	150.51	133.81				
Navlakhi		94.99				
New Mangalore		110.41	150.90		143.14	
Others		94.45	153.21		139.80	
Paradip	124.03		179.35		138.82	
Porbandar		96.48				
Tuticorin / Voc		104.43				
Vizag	160.25	79.31	156.39		144.89	

Source: ICMW

Table 8.8: Port and Country-wise Average Imported Price of Non-Coking Coal during Feb'2023 (Rs/te)

Port	Australia	Indonesia	Mozambique	Russia	South Africa	United States
Bedi		11072			9928	
Dahej	13945	10441	12072			
Dhamra	22556	9718		15764	13091	
Ennore		9376			10875	
Gangavaram	12156	7192		17979	12935	
Hazira	11361	7255				
Jaigad		8592		13547	13147	
Kandla	11232	12267		15746	12172	
Karaikal		8593				
Kolkata	12026	10757		14913	12127	
Krishnapatnam	11958	10018	6860		12818	17329
Marmagao		10341		12973	13350	
Muldwarka		4723	12011			
Mumbai & Jnpt		7550				
Mundra	12445	11066				
Navlakhi		7814				
New Mangalore		9128	12472		11824	
Others		7804	12678		11562	
Paradip	10264		14824		11466	
Porbandar		7974				
Tuticorin / Voc		8638				
Vizag	13261	6558	12941		11978	

Source: ICMW

Table 8.9: Port-wise & Country-wise Coking Coal Import during Feb'2023

In L Te

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States	Total
Bedi	0.3						0.3
Bhavnagar				0.6			0.6
Dhamra	5.7		1.5		0.9	0.4	8.5
Ennore					0.7	1.7	2.3
Gangavaram	5.3			0.4	0.1	1.1	6.9
Jaigad	3.6	0.5			0.4		4.5
Kakinada	0.3						0.3
Kandla	0.1						0.1
Kolkata	6.3				0.3		6.6
Krishnapatnam	0.5	0.5			0.6		1.6
Marmagoa	1.1	1.1			1.1	0.7	4.1
Mumbai & Jnpt							0.0
New Mangalore	0.4						0.4
Paradip	2.8		0.8	1.3		0.2	5.0
Vizag	1.9			0.4		0.4	2.8
Total	28.42	2.16	2.30	2.62	4.05	4.50	44.05

Source: ICMW

Coking Coal Import during Feb'2023 (Port-wise & Country-wise)

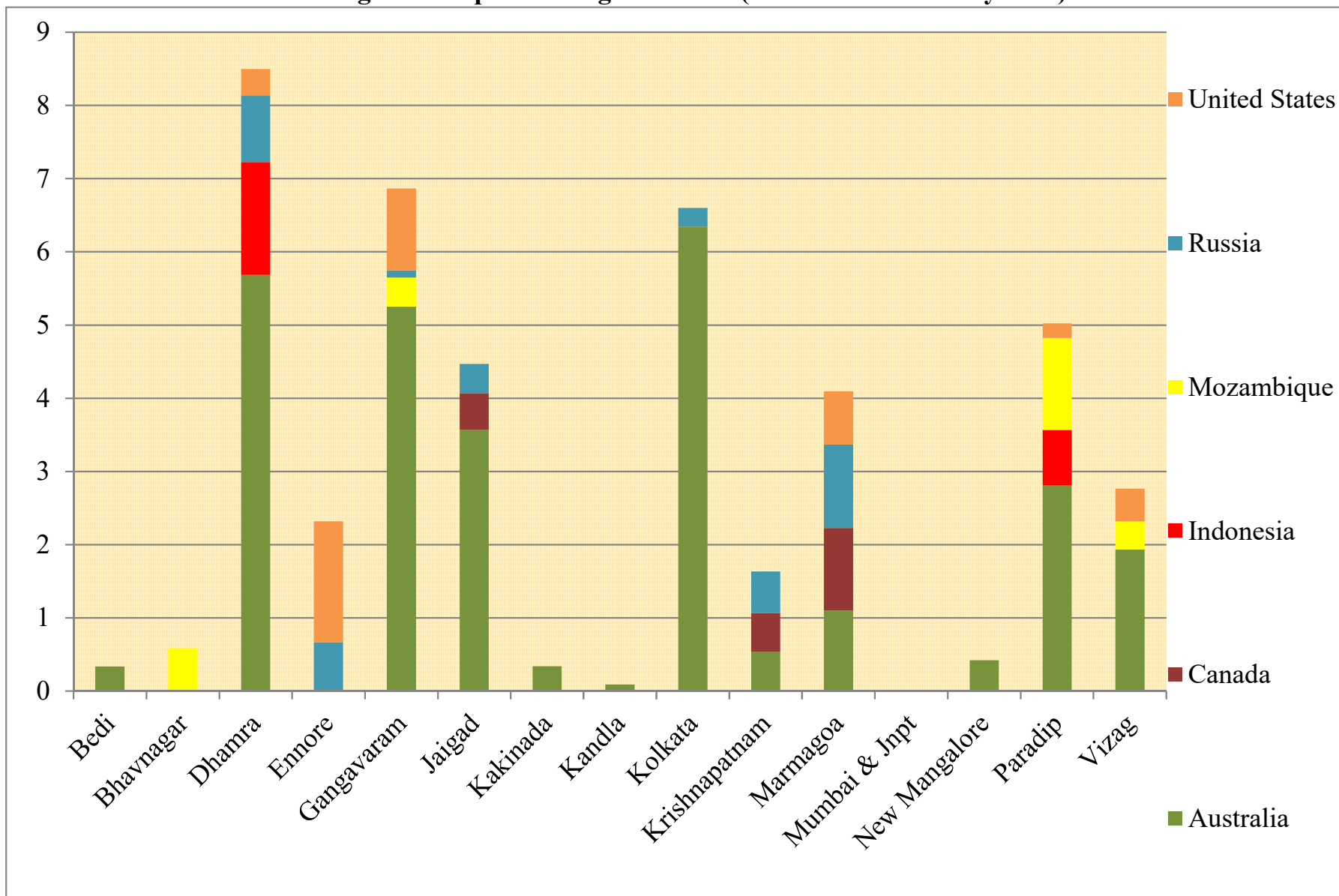


Table 8.10: Average Price of Imported Coking Coal during Feb'2023 (US\$/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Bedi	267.7					
Bhavnagar				149.9		
Dhamra	309.9		312.9		248.7	276.4
Ennore					198.1	348.7
Gangavaram	316.4			253.1	197.2	301.2
Jaigad	289.7	302.8			279.3	
Kakinada	271.7					
Kandla	290.1					
Kolkata	317.0				248.7	
Krishnapatnam	312.1	291.1			197.4	
Marmagoa	275.2	317.2			228.8	313.6
Mumbai & Jnpt						842.8
New Mangalore	270.6					
Paradip	309.0		249.8	267.6		325.3
Vizag	316.5			272.3		291.5

Source: ICMW

Table 8.11: Average Price of Imported Coking Coal during Feb'2023 (Rs/te)

Port	Australia	Canada	Indonesia	Mozambique	Russia	United States
Bedi	22150.3					
Bhavnagar				12392.1		
Dhamra	25611.8		25864.2		20557.6	22848.0
Ennore					16390.7	28834.4
Gangavaram	26157.4			20922.5	16298.6	24923.3
Jaigad	23962.9	25059.2			23112.3	
Kakinada	22483.0					
Kandla	23986.6					
Kolkata	26194.6				20557.6	
Krishnapatnam	25804.3	24055.9			16315.8	
Marmagoa	22738.0	26215.5			18936.5	25923.0
Mumbai & Jnpt						69714.3
New Mangalore	22393.0					
Paradip	25507.0		20643.0	22117.9		26770.8
Vizag	26173.3			22530.3		24122.8

Source: ICMW

Table 8.12 Coal Consumption and Electricity Generation*In MT*

Items of Information	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Coal receipts	60.4	58.3	3.57	663.5	602.8	10.07
Imported Coal receipts	3.1	1.4	116.76	50.8	24.2	110.47
Total receipts	63.516	59.768	6.27	714.373	626.974	13.94
Coal Consumption (MT)	58.9	63.3	-6.97	707.1	629.3	12.37
Electricity From Coal (MU)	94612	87650	7.94	1042777	938429	11.12
Average PLF	68.94	64.05	7.63	63.86	57.88	10.34
Specific Coal Consumption*	0.62	0.72	-13.81	0.68	0.67	1.12

* Kg of Coal required to produce 1 Unit of Electricity

Table 8.13: Non-Coking Coal supply to Cement and DRI Sectors**(i) Cement Sector***Fig. in MT*

Items	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Cement Production	34.42	32.33	6.47	353.54	317.64	11.30
Domestic Coal Supply	0.69	0.65	6.12	6.98	6.71	4.09
Coal Import (Non-coking)	0.71	0.41	74.05	9.82	13.21	-25.66

(ii) DRI Sector*Fig. in MT*

Items	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
DRI Production	3.6	3.2	14.99	39.6	35.9	10.42
Domestic Coal Supply	0.6	0.8	-22.45	6.8	7.4	-8.17
Coal Import (Non-coking)	0.4	0.04	926.88	3.20	1.6	101.36

Table 8.14: Coking Coal supply to Steel Sector*Fig. in MT*

Items	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Hot Metal Production	6.612	6.269	5.47	73.487	70.945	3.58
Domestic Coal Supply	0.878	0.551	59.35	8.584	5.801	47.97
Coal Import (coking)	3.92	3.42	14.63	44.02	39.67	10.98

Table 8.16: Coal Supply to Other Sectors*Fig. in MT*

Source of Supply	During Feb			Upto Feb		
	FY 23	FY 22	Growth (%) M-o-M	FY 23	FY 22	Growth (%) Y-o-Y
Domestic Supply	6.78	7.06	-4.06	61.31	70.17	-12.62
Import(Coking +Non-coking)	7.98	6.21	28.52	104.60	73.32	42.66
Total	14.76	13.27	11.18	165.91	143.49	15.63

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS OR CAPACITY >= 3 MTY

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	171.10	ON SCH	
2	ECL	PARASEA BELBAID	UG	2.07	826.42	31-03-2027	31-03-2027	3.82	ON SCH	
3	ECL	SIDULI	UG	2.32	535.18	31-03-2026	31-03-2026	3.08	ON SCH	
4	ECL	TILABONI	UG	1.86	916.12	31-03-2027	31-03-2027	7.34	ON SCH	
5	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2024	77.48	ON SCH	
6	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	248.86	ON SCH	
7	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	39.12	ON SCH	
8	ECL	SONEPUR-BAZARI COMB.	OC	12.00	5365.88	31-03-2029	31-03-2029	286.32	ON SCH	
9	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2025	12.99	ON SCH	
10	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2025	2.07	ON SCH	
11	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	30-09-2025	564.02	6	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
12	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	6.00	555.52	31-03-2021	31-03-2024	20.00	3	
13	BCCL	MADHUBAN WASHERY	WSRY	5.00	300.54	31-05-2014	31-03-2023	297.96	8	Repeated failure by HEC in adhering to timelines committed by them. Under PGT.
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	472.74	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2026	31-03-2026	174.49	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	0.46	ON SCH	
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	146.91	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	1.50	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	791.73	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	536.71	ON SCH	
21	CCL	PATRATU ABC	UG	5.00	1712.55	31-03-2029	31-03-2029	0.46	ON SCH	
22	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2024	31-03-2024	235.34	ON SCH	
23	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2025	484.28	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC awaited.
24	CCL	SANGAMITRA	OC	20.00	1694.74	31-03-2032	31-03-2032	2.18	ON SCH	
25	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2025	31-03-2025	88.22	ON SCH	
26	CCL	HENDEGIR OC	OC	4.00	435.64	31-03-2026	30-03-2026	9.67	ON SCH	
27	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	109.16	ON SCH	
28	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	267.01	ON SCH	
29	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2024	49.64	1	Delayed due to grant of FC and EC.
30	NCL	JAYANT EXPN	OC	20.00	1783.09	31-03-2021	31-03-2023	1366.74	2	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
31	NCL	DUDHICHUA EXPN	OC	20.00	1255.17	31-03-2022	31-03-2023	958.61	1	Delay in execution of CHP/ SILO of incremental capacity due to covid-19.
32	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2024	213.15	ON SCH	
33	NCL	NIGAHI EXPN	OC	25.00	1729.68	31-03-2025	31-03-2025	145.67	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
34	NCL	KHADIA EXPN	OC	16.00	491.67	31-03-2025	31-03-2025	6.47	ON SCH	
35	WCL	AMAL. INDER KAMPTTEE DEEP	OC	3.20	235.90	31-03-2024	31-03-2024	90.46	ON SCH	
36	WCL	BHATADI EXPANSION	OC	2.00	580.60	30-09-2028	30-09-2028	2.02	ON SCH	
37	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	218.84	ON SCH	
38	WCL	DURGAPUR EXTN DEEP	OC	3.00	328.00	31-03-2021	31-03-2023	254.44	2	Due to delay in diversion and possession of forest land.
39	WCL	GAURI PAUNI EXPN	OC	3.50	289.33	31-03-2029	31-03-2029	0.00	ON SCH	
40	WCL	MUNGOLI NIRGUDA EXT DEEP	OC	4.38	650.02	31-03-2026	31-03-2026	107.37	ON SCH	
41	WCL	MAKARDHOKRA-I	OC	4.90	497.06	31-03-2026	31-03-2026	0.00	ON SCH	
42	WCL	NILJAI EXPN DEEP	OC	3.50	329.05	31-03-2022	31-03-2023	168.87	1	Delay in expenditure on land possession.
43	WCL	YEKONA-I & II AMALGAMATED	OC	2.75	727.28	31-03-2025	31-03-2025	467.07	ON SCH	
44	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	126.12	ON SCH	
45	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2025	166.30	4	Due to delay in possession of land.
46	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	521.24	ON SCH	
47	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	377.01	3	Due to delay in EC & FC clearance.
48	SECL	DURGAPUR	OC	6.00	916.24	31-03-2028	31-03-2028	16.77	ON SCH	
49	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2025	5153.45	2	Delayed due to land acquisition and procurement of HEMM.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
50	SECL	JAGANNATHPUR RCE	OC	3.00	459.49	31-03-2020	31-03-2023	216.43	3	Delayed in EC, FC & Land. Project will be completed in FY23.
51	SECL	KUSMUNDA EXPN	OC	50.00	7612.33	31-03-2023	31-03-2025	3692.64	2	Delayed due to land acquisition and procurement of HEMM.
52	SECL	MADANNAGAR	OC	12.00	1875.32	31-03-2029	31-03-2029	0.00	ON SCH	
53	SECL	PELMA	OC	15.00	1624.59	31-03-2029	31-03-2029	10.70	ON SCH	
54	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	335.38	ON SCH	
55	SECL	VIJAY WEST	OC	3.00	976.95	31-03-2026	31-03-2026	75.96	ON SCH	
56	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2045.61	ON SCH	
57	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	35.77	ON SCH	
58	MCL	ANANTA EXPN.PH-III	OC	15.00	228.01	31-03-2012	31-03-2023	333.78	11	Delay in FC due to delayed grant of NoC from Gramsabha, identification of CA site and Construction of SILO. Completion Report under approval.
59	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	627.13	ON SCH	
60	MCL	SIARMAL	OC	40.00	5194.96	31-03-2026	31-03-2026	2810.32	ON SCH	
61	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1336.35	ON SCH	
62	MCL	BASUNDHARA WEST EXTN.	OC	7.00	479.15	31-03-2019	31-03-2024	252.62	5	Delayed due to EC and FC for 227.61 Ha forest land.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Feb'23) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
63	MCL	GARJANBAHAL	OC	10.00	1375.38	31-03-2021	31-03-2026	745.96	5	Issues in execution of major Infrastructure like Barpali Railway Bulb.
64	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1005.32	ON SCH	
65	MCL	KULDA EXPN	OC	5.00	348.16	31-03-2018	31-03-2025	177.51	7	Delay in construction of SILO at Barpali Bulb.
66	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	8416.19	31-03-2028	31-03-2028	1329.17	ON SCH	
67	MCL	BHUBANESWARI EXPANSION	OC	40.00	3145.45	31-03-2031	31-03-2031	873.66	ON SCH	
68	MCL	SUBHADRA	OC	25.00	2623.69	31-03-2027	31-03-2027	558.58	ON SCH	
69	MCL	HINGULA-II EXPN.PH-III	OC	15.00	2264.68	31-03-2029	31-03-2029	872.84	ON SCH	
70	MCL	IB-VALLEY WASHERY	WSRY	10.00	392.76	31-04-2020	31-03-2023	367.74	2	Initially, due to delay in handover of land. But, due to COVID-19 restrictions the project is further delayed.
		TOTAL		874.98	123885.43			33168.73		

Note: Expenditure figures are provisional.

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion^^	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (28th February 2023)Rs. Crore	Cumulative Progress (%) (28th February 2023)				Remarks
						Target	ActualProvl (28 th February 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	17,237.80	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	17237.80 ^	U-I: July 2023 U -II: Oct 2023 U-III: Dec 2023	13,361.07	1,510.0	1,369.38	14,730.45	93.56	79.09	93.66	85.45**	

* As per approved CoD dates. (In 70th Board Meeting of NUPPL). ^ RCE is approval by NUPPL board and approval to be obtained from MoC.

** Financial progress (with respect to the sanctioned project cost of Rs. 17,237.8 Cr) calculated based on overall capex achieved. This includes ad-hoc advance of Rs. 393.40 Cr. as a part of capex value of GA3 package.

- Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49).
- Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRSEL.

Present Status:

- Physical Progress of GA1: 86.97%, GA2: 94.81% & GA3:71.05%.

GA3 Package related issues:

- Way forward for completion of works is approved in 70th Board meeting. Accordingly, Tripartite agreements have been signed with 50 Nos Supply Vendors and LOA has been issued to 23 nos. Service Subcontractors. Site works have started from 31.08.2022 onwards.

GA4-Flue Gas Desulphurization:

- LoA issued to M/s. L&T on 30.09.2022 & Contract Agreements signed on 29.12.2022.
- Bore hole work for Soil Investigation commenced from 23.12.2022. All 40 bore holes have been completed.

Allocation of balance 25% Power to U.P. State

- On 15.02.2023, MoP has re-allocated power from NUPPL as per below :
 - Power in favour of State of Uttar Pradesh: 1487.28 MW
 - Power in favour of State of Assam: 492.72 MW (in which 136.32 MW i.e. unallocated 15% of NLCIL equity share in NUPPL has been allocated for a period of 1 year).
- Based on the request of UPRVUNL, NLCIL Board has approved the proposal of transfer of 20% out of 49% UPRVUNL's equity shares in NUPPL JV to the State of Assam. Further, NLCIL is in a process of taking approval for the same from MoC.

- On 22.02.2023, UPPCL was requested for expediting the process for signing the revised PPA as per MoP re-allocation of power from GTPP.

Bridge Coal Linkage for coal supply:

- On 22.03.2022, NUPPL requested CIL for allocation of 1.904 MT bridge linkage coal from NCL.
- On 22.03.2022, NLCIL/NUPPL has requested Ministry of Coal to grant bridge linkage of 20.59 MT of coal from NCL for the period 2022-26.
- Logistics arrangement for Operational coal from Talabira Mines: Tender opened on 16.02.2023, scrutiny of documents are under progress.

Commissioning Coal:

- CEA vide Ir. dt. 19.02.2021 has recommended CIL to supply 0.99 MT coal to GTPP to facilitate commissioning activities, trial run & achieving COD etc
- MoU for 0.2 MT of commissioning coal for Unit-1 has been signed with NCL on 13.07.2022.

- Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opening date was scheduled on 28.11.2022, Bid opening date extended to 15.03.2023.

Logistics arrangement for Commissioning coal: Tender floated on 08.11.2022. Bid opening date was scheduled on 08.11.2022. Bid opening date was extended to 15.03.2023.													
Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs.Crore	Capex 2022-23 Rs. Crore		Cumulative (28 th February 2023) Rs. Crore	Cumulative Progress (%) (28 th February 2023)				Remarks
						Target	Actual Provl (28 th February 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	

PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND

04.05.2018	1,795.01	Sept 2028	1,795.01	Sept 2028*	39.28	110.00	3.54	42.82	@	85**		2.39	
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* Attaining full rated capacity @ Project under MDO mode work under progress. ** Phase-I (Pre-Project) Activities.

Environmental Clearance:

- Final EIA/EMP report along with application for EC was uploaded at PARIVESH portal of MoEF& CC on 08.06.2022.
- Expert Appraisal Committee (EAC) meeting for EC was held on 21.10.2022 & MOM received on 04.11.2022, additional details have been sought by Member Secretary, MoEF&CC. Bio-Assay test report has been completed & finalization of SIA report is under progress. Compliances is under preparation.
- 2nd Public hearing for the finalization of Social Impact Assessment (SIA) report was conducted on 20.02.2023 at Block office, Gopikander.

Forest Clearance:

- PCCF (Nodal officer), Ranchi has forwarded Forest proposal to Secretary, Forest Department, GoJ on 07.10.2022 for further processing.
- Proposal has been forwarded to Secretary, MoEF&CC by Secretary, Forest Department, State Government, Jharkhand on 30.11.2022.
- Essential Details Sought (EDS) has been raised by MoEF&CC on 14.01.2023 and also letter has been sent to Regional Officer, Integrated Regional Office, Ranchi for site inspection and submission of report for further processing. Compliance of EDS is under progress.
- DFO, Dumka has given a letter to DFO, Pakur & DFO, Godda regarding the details of human death and elephant in Dumka, Pakur & Godda.

- DFO, Dumka has given a letter to DFO, Deoghar & DFO, Sahibganj regarding the EDS given by MoEF&CC for CA Land in DSS report. Compliances is under preparation.
- PH/PSCB along with M/s UEIPL made a presentation regarding PSCB project to the Regional Officer, Ranchi on 27.02.2023.

Feasibility Report (FR):

- The proposal for approval of Feasibility Report & Bankability Report was placed in the 76th NUPPL Board meeting held on 08.02.2023 and the NUPPL Board approved the Feasibility & Bankability Report.

Advance Action Proposal (AAP)

- Revised Advance Action Proposal (AAP) for an amount of Rs. 8859.88 lakhs approved by MoC on 08.02.2023.

Evacuation of coal by railways:

- Approved DPR along with Bankability report prepared by SBICAP submitted to Railway board on 04.08.2022 for final approval.
- The Railway Board has suggested 03 loading lines instead of 06 loading lines in the bankability report to make it bankable and thus returned the bankability report on 20.09.2022 for re-assessment.
- Meeting of all constituents (RVNL, WBPCL, PSPCL & NUPPL) along with Eastern Railways held on 22.11.2022 to discuss on bankability report and DPR of Nagarnabi – Pachwara SPV line. Eastern Railway & the representatives of all stake holders decided to retain all the loading lines and agreed that there will not be any change in the DPR and unanimously argued in favour of inflated mileage to make the project bankable.
- Eastern railway has sent letter to Railway Board on 28.11.2022 for considering the proposal with 15% inflated mileage to make the project bankable.

Alternate route for coal evacuation:

- Work Order issued to M/s RITES to determine an alternate route for coal evacuation on 27.08.2022.
- NUPPL Board has approved in the 76th NUPPL Board meeting held on 08.02.2023 to accept the draft Feasibility Study Reports for proposed Railway Infrastructure at Kurwa Station of Dumka and for construction of Bridge over Bansloi River at PSCB.
- Registration was made in Freight Business Development (FBD) portal of Indian Railway on 10.02.2023 for construction of Railway Siding at Kurwa Station of Howrah division.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03. 2022) Rs. Crore	Capex2022-23 Rs. Crore		Cumulative (28th February 2023) Rs. Crore	Cumulative Progress (%) (28th February 2023)				Remarks
						Target	ActualProvl (28th February 2023)		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
EXPANSION OF MINE-I 10.50 MTPA (AREA EXPANSION) & EXPANSION OF MINE-IA (FROM 3.0 MTPA TO 7.0 MTPA)													
30.04.2013	1458.17 Original 709.06 RCE (12.09.2016)	June 2015 / June2018	709.06	2027-28*	526.19	10.00	2.27	528.46	75.57	74.53	75.57	74.53	--
*- Approved in the revised Mining Plan.													

- Project is revived from January-2022.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (28th February 2023) Rs. Crore	Cumulative Progress (%) (28th February 2023)			
									Physical		Financial	
						Target	Actual Provl (28th February 2023)		Target /Schedule	Actual	Target /Schedule	Actual
10 MW GROUND MOUNTED SOLAR POWER PROJECT NEYVELI:												
04.08.2020	42.94	Oct2022	42.94	Apr2023	0.00	35.00	1.34	1.34				3.12
➤ This project is planned to meet the minimum requirement norm of MNRE to make Neyveli Township as Mini Smart City. ➤ PV Module Purchase: Purchase order to M/s TATA Power Solar Systems Limited placed on 03.12.2022. Inspection completed on 30th& 31st Jan 2023. ➤ BoS:LOAfor Balance of System (BoS) issued to M/s Teras New and Renewable Energy, Mumbai on 04.02.2022. Site Development works completed. Topographical survey and site grading work activity completed.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (28th February 2023) Rs. Crore	Cumulative Progress (%) (28th February 2023)				
									Physical		Financial		
						Target	ActualProvl (28th February 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
50 MW WIND POWER PROJECT PAN INDIA (SECI)													
31.12.2021	383.68	Nov2023	--	Apr-2024	0.00	310.00	0.00	0.00					
➤ NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW)SECI Tender and Unconditional LoAreceived from SECI on 02.02.2022. ➤ Tender floated (DCB) on 11.03.2022.Tender opened and only one Bidder participated.Tender cancelled. Re-tender works under progress. ➤ PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.													

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2022 Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (28th February 2023) Rs. Crore	Cumulative Progress (%) (28th February 2023)				
									Physical		Financial		
						Target	ActualProvl (28th February 2023)		Target /Schedule	Actual	Target /Schedule	Actual	
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)													
31.12.2021	492.53	Nov 2023	--	Apr-2024	0.00	350.00	0.00	0.00					

- Tender floated (PTE) on 09.05.2022 in the DCB mode for 100 MW Solar and Bid opened on 28.10.2022 and two bidders participated in the tender.PQR evaluation under process.
- Only one bidder techno commercially qualified and price cover opened. Bidder was called for price justification.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure (upto 31.03.2022) Rs. Crore	Capex 2022-23 Rs. Crore		Cumulative (28 th February 2023)Rs. Crore	Cumulative Progress (28 th February 2023)			
						Target	Actual Provl (28th February 2023)		Physical		Financial	
									Target /Schedule	Actual	Target	Actual
RAJASTHAN MINE AND POWER PROJECTS												
HADLA LIGNITE MINE (1.9 MTPA)												
23.03.2015	522.45	Sept 2019	522.45	Put on hold	9.88	0.00	0.00	9.88	99.99	0.48	28.60	1.89
BARSINGSAR TPS EXTENSION (1X250 MW)												
23.03.2015	2112.59	Aug 2020	2112.59	Put on hold	93.05	0.00	0.00	93.05	98.86	0.01	25.81	4.40
BITHNOK LIGNITE MINE (2.25 MTPA)												
23.03.2015	513.63	Dec 2019	513.63	Put on hold	175.30	0.00	0.00	175.30	99.99	31.14	17.92	34.13
BITHNOK THERMAL POWER PROJECT (1X250 MW)												
23.03.2015	2196.30	Aug 2020	2196.30	Put on hold	113.42	0.00	(0.50)	112.92	98.86	1.77	24.37	5.14

- Rajasthan Projects are put on hold since June 2017.
- Notice of Termination issued to M/s. RIL on 07.09.2021.
- Repayment of advance from RIL. Case pending in Hon'ble Supreme Court regarding encashment of Bank guarantee issued by IDBI bank for Rs. 122 Crore.
- Joint Memorandum of Compromise for the Arbitration process was signed on 13.12.2022. The matter was taken up by Arbitration Tribunal (AT), Chennai on 14.12.2022 and orders issued on 14.12.2022.
- Arbitral Tribunal 1stPreliminary meeting held on 04.02.2023 in which Time line has been fixed for filing of pleadings.
- Hon'ble Supreme Court disposed of the petition (SLP filed by M/s.RIL) on 09.02.2023.
- Hon'ble Bombay High Court disposed of the Suit (Commercial Suit filed by M/s.RIL) as withdrawn on 16.02.2023.

Alternate plan for Bithnok and Barsingsar under Thermal Solar Hybrid:

- Meeting was held between Directors of NLCIL, Additional Secretary, Ministry of Coal, Chairman & Director of RUVNL and Chief Secretary, Govt of Rajasthan to discuss the status of Rajasthan New Projects (Mines, Thermal and Solar Projects) on 04.08.2022. It is proposed to revive Bithnok Thermal Power Project along with Bithnok Mine.

- Board in its 522nd Meeting approved the draft MoU to be signed between an entity identified by GoR and NLCIL for establishing Bithnok Lignite Thermal Power Station linked to Bithnok Mines. The same was communicated to GoR on 01.10.2022. Awaiting Consent from Rajasthan.
- Board in its 522nd Meeting approved the draft Power Usage Agreement (PUA) to be entered into with RUVNL for the 300 MW Solar Power Project under CPSU Scheme Phase-II Tranche-III. The solar power project is proposed to be installed utilising the available vacant land at Barsingsar and the available connection at BTPS Substation.
- Work order issued to M/s Mecon on 22.11.2022 for preparation of revised feasibility report for Rs 17.70 Lakhs for the Bithnok TPP (1 x 250 MW – CFBC). Final FR furnished by M/s Mecon on 06.01.2023.

9.3 PROGRESS OF MAJOR ONGOING PROJECTS OF SCCL

There are 16 Ongoing Projects in SCCL as on 28.02.2023 costing Rs. 20.00 Cr. and above. The Progress in construction of these Projects is furnished hereunder:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	Srirampur OCP - II Expn.	272.73	3.50
2	RCE of Indaram OCP	349.28	1.20
3	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
4	RCE of Ramagundam OCP - II Extn.	489.62	4.00
5	RCE of Kistaram OCP	164.04	2.00
6	RCE of JVR OCP – II	473.22	10.00
7	Kasipet - 2 Incline	60.18	0.47
8	RCE of KK OCP	384.32	1.75
9	RCE of KTK OCP - II	442.42	1.25
10	KTK OCP - III	413.84	2.50
11	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
12	Naini Coal Mine	494.30	10.00
13	Venkatesh Khani Coal Mine	484.51	5.30
14	Goleti Opencast Mine	345.60	3.00
15	JK Opencast Mine	297.88	2.00
16	Mahaveerkhani (MVK OC) Opencast Project	460.75	2.00

1. SRIRAMPUR OCP-II (Expansion) :

A) Date of sanction	: FR : 20.10.2004 & RFR : 06.01.2006 : RCE : 16.10.2015 & RCE : 04.11.2016
B) Financial Progress:	
1) Sanctioned capital	: RFR : Rs. 88.47 Cr. & RCE - I : Rs. 322.98 Cr. : RCE - II : Rs. 272.73 Cr.
2) Total Capital Outlay	: Rs. 384.33 Cr.
3) Cumulative expenditure up to Feb, 2023	: Rs. 153.75 Cr. (Provisional)
4) Now anticipated cost	: Rs. 272.73 Cr.
5) Status of RCE/RFR	: RCE - II approved on 04.11.2016.
C) Physical Progress:	
1) Ultimate Capacity	: FR: 1.50 MTPA, RFR : 2.50 MT PA & RCE: 3.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Feb, 2023	: 2.91 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 19.87 M Cum
D) General Status in brief as on 28.02.2023:	
1. Forest Land (100.82 Ha):	Obtained on 10.07.2009.

2. Forest Land (162.45 Ha): On 27.10.'17, application uploaded. On 27.01.'21, FAC conducted & issued Stage-1 on 12.03.'21. Rs. 32.57 Cr. Deposited on 25.04.2022 for NPV etc. Stage-I Compliance report submitted to FDO, MNCL on 25.05.2022. DFO, MNCL submitted Compliance report to CF, Nirmal on 17.06.2022 & CF, Nirmal submitted Compliance report to PCCF, Hyd. on 22.06.2022. PCCF forwarded the Compliance report to State Govt. on 05.08.2022. State Govt. forwarded the Compliance report to MoEF & CC on 16.08.2022. MoEF & CC sought EDS on 19.09.2022 on certain points. The relevant data for point No. IV is submitted to DFO, MNCL on 30.09.2022 & forwarded report to CCF. CCF forwarded to PCCF on 22.12.2022. PCCF forwarded the report on 05.01.2023 to State Govt. State Govt. forwarded to MoEF & CC, GoI on 01.02.2023. MoEF & CC has raised EDS on 23.02.2023 & sought certain information that a Certificate from Nodal Officer and KML uploading in E-Green watch portal. EDS to be submitted.
3. EC: ToR obtained on 23.01.2018 @ 3.50 MTPA, PH conducted on 19.09.2018. EC issued on 23.01.2023.
4. Diversion of Private Land (50.21 Ha): Requisition submitted in Oct, 2017. Enjoyment & SES completed for 168 houses. On 18.08.2022, Tahsildar, Jaipur forwarded the proposal to RDO, MNCL for publication of PN @ Ac. 114-14gts, leaving Ac.10-00gts of structures land. PN published for an extent of Ac. 77-15gts of Ramaraopet (V) on 15.12.2022. Note initiated for fund approval @ Rs. 8 Cr. On 13.2.2023 which is under circulation. PN was published for an extent of Ac. 36-39gts of Indaram (V) on 15.12.2022. Note initiated for fund approval @ Rs. 5.50 Cr. On 13.2.2023 which is under circulation.
5. Non-Forest Land acquisition (Thallapalli, Singapuram, Guthedarpalli & Ramaraopet Villages):
6. Thallapalli (Ac. 60-08½gts) for dump area: PN published on 17.07.2019. PD published on 19.03.2020. DC, MNCL extended LA proceedings for further 12 months up to 17.03.2022. Award Enquiry conducted on 28.10.2021. Award passed on 17.01.2022 for an extent of Ac.60-18 ½gts. Rs.12.00 Cr. cheque handed over to RDO, MNCL for payment to Thallapalli villagers peradu land compensation & amount to be disbursed. Peradu land compensation was revised & DC, MNCL approved. On 13.12.2022, Rs. 25,87,04,099/- was deposited to RDO/LAO, MNCL & amount to be disbursed.
a. Singapuram: Ac. 505-12gts (Agricultural Patta Land) for quarry area, Ac. 131-16gts (Structured Patta Land) for dump area Ac. 312-03gts (Assigned Land) for dump area: Completed.
b. Ramaraopet & Guthedarpalli for quarry area: Ac. 49-07gts (Assigned land): Completed.
c. NF land (48.92 Ha) for expansion project: Requisition is to be submitted.
d. R&R: Thallapalli-800, Singapur-963, Guthedarpalli-136, Total PDFs =1899 & 1899 allotted.
e. R&R of Thallapalli village (800 PDF): 800/800 plots allotted. Completed.
f. R&R of Singapur & Guthedarpalli villages (963 PDF in Singapur & 136 PDF in Guthedarpalli): Singapur: 963 plots allotted. Guthedarpalli: 136 - plots allotted. Completed.
g. R&R Dubbapalli (120 PDF): to be initiated.
7. Drilling of 6 Nos. large dia. (24") boreholes: Completed & two 300 HP pumps working.
8. CHP: All works completed & PWWLS commissioned on 13.01.2020.
9. Rly. Line to STPP (21.175Km): Single track line completed. 1 st coal load taken on 01.08.2018.
10. OBR: OBR commenced from 01.06.2013.

11. Coal Production: Production from the projects has started from 1.08.2013
1. 2016-17 = 2.03 MT
2. 2017-18 = 2.57 MT
3. 2018-19 = 2.98 MT
4. 2019-20 = 2.97 MT
5. 2020-21 = 2.09 MT
6. 2021-22 = 2.77 MT

2. **INDARAM OCP PROJECT:**

A) Date of sanction	: 04.07.2011 & RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 162.76 Cr. & RCE: Rs. 349.28 Cr.
2) Total Capital Outlay	: Rs. 358.43 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 335.24 Cr. (Provisional)
4) Now anticipated cost	: Rs. 349.28 Cr.
5) Status of RCE	: RCE approved on 19.8.2017.
C) Physical Progress:	
1) Ultimate Capacity	: 1.2 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Feb, 2023	: 1.48 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 13.57 M Cum
D) General Status in brief as on 28.02.2023:	
Project was held up due to Villagers & Political leaders are opposing the OC project. RCE is approved by Board on 19.08.2017, with changed parameters as socio-political atmosphere is improved. Project grounded during 2020-21.	
1. Mining plan: Approved on 17.09.2017. Integrated (IK-OC & IK-1A) MP was approved by MoC on 23.09.2019.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. PH for IK - 1A (violation) conducted on 24.08.2021. Form-2 submitted on 10.02.2022. EAC held on 20.07.2022. EC issued on 17.11.2022 for IK 1A Inc. under violation category.	
3. Private Land-Ac. 1031-26gts: Requisition submitted on 02.11.2016. SD & Enjoyment survey completed by Sep'19. Valuation of Trees & Structures completed. On 28.12.2019, finalised rate/Acre. PD published on 23.12.2019. Fund of Rs. 232.89 Cr. deposited on 17.02.2020. Indaram - award passed to an extent of Ac. 624-10gts. Tekumatla - award passed to an extent of Ac. 357-06½gts; Kachanpalli - award passed to an extent of Ac. 50-09½gts; Total Consent award passed to an extent of Ac. 1031-26gts. For Phase-II: SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapally villages, a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. c. Indaram Ac. 22-25gts and Kachanpalli Ac. 5-10gts Enjoyment survey report yet to be submitted due to Land disputes.	
4. Diversion of 400Kv OHT lines (Power grid): Completed	
5. Diversion of 400Kv OHT lines (TS Transco): Completed.	
6. Bridge on Highway: Work for construction of RUB commenced from 23.11.2019 & work is under progress & expected to complete in Mar'23.	

7. Embankment around Quarry: 2.70Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. Bund raised up to 838.50m RL from chainage 2200m to 4900m all along Godavari. NIT floated and work to be awarded for Stone pitching, turfing, rip rap, drains and WBM road etc.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved 1.00 MT in 2020-21. 1.50 MT in 2021-22.

3. RCE OF KONDAPURAM UNDERGROUND MINE:

A) Date of sanction/ RCE	: 19.12.2008/ 11.03.2016
B) Financial Progress:	
1) Sanctioned capital(up to construction period) RCE	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Feb, 23	: Rs. 196.14 Cr. (Provisional)
4) Now anticipated cost	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2022-23 up to Feb, 2023	: 0.03 MT
D) General Status in brief as on 28.02.2023:	
1. Mining plan: Approved on 02.11.2018.	
2. Environmental clearance: Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.	
3. Forest Land: 477.03 Ha (UG rights): Obtained on 18.5.2015.	
4. Forest land: 10.50 Ha (Surface rights): Obtained on 06.01.2016.	
5. Drivage of Punch entries: Completed.	
6. Power Supply: Power line and Substation (33/3.3KV): Completed.	
7. Installation of Conveyors: Gear Head (55Kw) and cross belt (22Kw): Completed.	
8. P&M: LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).	
9. Approach road to Mine entries: Work commenced from 16.08.2019 & completed.	
10. Drivage of Inclines: Open excavation & arching: Completed.	
11. Tunnels: Drivage of tunnels completed & galleries drivage is under progress.	
12. Commencement of Production with CM: Production through Main Inclines commenced from 02.12.2022.	
13. Infrastructure: Agent/Manager office, work is under progress. Other buildings completed.	
14. In-door and outdoor Sub –Station: Completed.	
The project was delayed due to delay in Diversion of forest land.	

4. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: FR: 30.12.2009 & RCE: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 418.97 Cr.; RCE: Rs. 489.62 (Excluding WDV of existing facilities for Rs. 155.43 Cr. & actual exp. of Rs. 57.98 Cr.)
2) Total Capital Outlay	: FR: Rs. 896.32 Cr. & RCE: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Feb, 2023	: Rs. 368.32 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE is approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2022-23.
3) Production in 2022-23 up to Feb, 2023	: 1.68 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 23.04 M Cum
D) General Status in brief as on 28.02.2023:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-572, Akkepalli-780, Ladnapur-721, Vakeelpalli-202, Adivarampet-200, Budavarampet-800: Total=3275. Rachapalli Ladnapur & Akkepalli villages: SES was conducted for Rachapalli, Ladnapur & Akkepalli villages and draft SES published. SES for Akkepalli is completed. R&R center for Rachapalli PDF: Govt. & Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development of plots for Rachapalli PDF (578) in Phase-I completed & 538 PDF have allotted plots. 574 PDF were paid R&R Benefits. Development works in Phase-II for allotment of plots to Akkepalli PDF are under progress.	
5. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 641 PDF & R&R package paid to 706 PDF @ Rs. 7.61 Lakh out of 721 PDF up to Dec'22.	
6. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
7. Diversion of L-6 Canal (Phase-I): Diversion completed.	
8. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
9. OBR: OB removal is in progress.	
10. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11=3.25 MT 2. 2011-12=2.14 MT 3. 2012-13=1.05 MT 4. 2013-14=0.73 MT 5. 2014-15=0.70 MT 6. 2015-16=1.50 MT 7. 2016-17=1.86 MT 8. 2017-18=1.93 MT 9. 2018-19=2.16 MT 10. 2019-20=2.37 MT 11. 2020-21=2.52 MT 12. 2021-22=3.23 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

5. RCE of KISTARAM OCP:

A) Date of sanction	: FR : 01.11.2010 & RCE: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 242.29 Cr. & RCE: Rs. 164.04 Cr.
2) Total Capital Outlay	: Rs. 143.90 Cr.; RCE: Rs. 360.33 Cr.
2) Cumulative expenditure up to Feb, 2023	: Rs. 130.80 Cr. (Provisional, after REC of Rs. - 76.15 Cr.)
4) Now anticipated cost	: Rs. 164.04 Cr.
5) Status of RCE	: RCE approved on : 04.03.2017
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Feb, 2023	: 1.89 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 12.01 M Cum
D) General Status in brief as on 28.02.2023:	
1. Mining plan:	Obtained on 21.03.2014.
2. Mining lease:	Prior approval given by MoC on 21.03.2014. State Govt. issued GO on 05.07.2019.
3. Environment clearance:	Obtained for 2.00 MTPA on 18.06.2019. CFE obtained on 20.07.2019. CFO obtained on 18.10.2019.
4. Forest Land (285.44Ha):	State Govt. issued GO on 20.05.2019.
5. Non - Forest Land Requisitioned: Private land (Ac. 91-29gts):	PN published on 18.12.2017. Possession taken for Ac. 85-16gts as on 31.01.2021. Ac. 06-13gts-Possession taken in July'22.
6. Govt. land (Ac. 106-35gts+ Ac. 79-30gts.):	Requisition submitted on 27.03.2015. SD & enjoyment survey completed. Possession taken for Ac. 152-12¼gts as on 31.01.2021. Tank/Road/Sikam Land (free from encroachment) - Ac. 20-05¾gts. Ac. 5-11gts- Possession taken in July'22. Ac. 18-20gts - Balance land (disputed land). SDC inspected site on 17.03.2020. PN published on 07.07.2020. Award enquiry completed on 02.9.2020. On 28.12.2020, amount disbursed to land owners. Possession given on 05.07.2021.
7. R&R details (160 PDF):	R&R site is identified at Cherukupalli. SES completed on 01.02.2018. Draft R & R Plan is to be prepared and to be published. PN published on 22.10.2018. Award enquiry completed. DLNC Meeting held on 16.04.2019 at O/o Collector, KMM & compensation finalised @ Rs. 16.50 Lakh/Acre for Ac. 14.05gts. On 15.05.2019, demand received from Collector for Rs. 2.43 Cr. & money disbursed to land owners on 11.06.2019. Possession of land taken on 04.07.2019 & tenders awarded for development works. Site leveling work is in progress. Draft R&R plan published in the village on 01.09.2020. Gram Sabha conducted on 18.09.2020. R&R plan approved on 13.11.2020. Development works are in progress. R&R package @ Rs. 7.61 Lakh/PDF paid in Aug'21 for 165 PDF. Construction of Houses by PDF is in progress. Jagannadhapuram Village vacated & Land handed over to SCCL in July 2022.
8. Power supply arrangement:	Rs. 48.00 Lakh deposited to TSNPDCL & temporary power charged on 06.01.2020. Rs. 4.50 Cr. deposited on 14.10.2019 for dedicated power supply from Penuballi 33Kv Substation to JVR OCPs, Kistaram OCP and SCCL Quarters. Contract awarded by TSNPDCL & Work completed in Mar, 2022.
9. OBR:	OBR Commenced from 18.10.2019.
10. Coal Production:	Commenced from 15.02.2020 & achieved is;
8	2019-20 - 0.19 MT
9	2020-21 - 1.38 MT
10	2021-22 – 2.00 MT

6. RCE of JVR OCP II:

A) Date of sanction	: FR : 04.07.2011 & RCE: 26.08.2016; RCE II: 13.03.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 437.51 Cr. & Rs. 473.22 Cr. (RCE II)
2) Total Capital Outlay	: Rs. 1261.65 Cr.
2) Cumulative expenditure up to Feb, 2023	: Rs. 443.29 (Provisional, after REC of Rs. -789.33 Cr.)
4) Now anticipated cost	: Rs. 473.22 Cr.
5) Status of RCE/RFR	: Approved on 26.08.2016
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Feb, 2023	: 8.97 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 40.20 M Cum
D) General Status in brief as on 28.02.2023:	
1. Mining Plan: MP for 10 MTPA was approved on 11.02.2019.	
2. Environment Clearance: EC for 10 MTPA obtained on 11.10.2021.	
3. Mining lease: Obtained on 03.11.2016.	
4. Forest Land (776.20Ha): Stage II on 30.5.2017. State Govt. issued G.O on 07.07.2017.	
5. Non Forest land (686.80 Ha as per RCE): Private Land - 563.45 Ha & Govt. land – 123.35 Ha. Acquisition of Private land (Ac. 94-07gts. of Kistaram (dump yard): Completed.	
6. Acquisition of Private land (Ac. 489-04gts. of Kommepalli): Tahsildar, Sathupalli has handed over Ac. 489-04gts to SCCL on 24.09.2021 by Panchanama. Physical possession taken. Dozing completed. Trench made around the Area.	
7. Kommepalli Village Site (Ac 23-07gts) R&R: Completed.	
8. Govt. land (Ac 304-27gts): Ac. 260-26gts land is under possession of SCCL. Remaining land is required at later stages.	
9. R&R details (229 PDF) (Kommepalli): Completed.	
10. CHP: Conventional CHP: Work commenced from 18.04.2019. 2/3 streams commissioned & 1 stream is under progress. Hiring of mobile crushers: Machine commissioned on 11.11.2019.	
11. Construction of CHP under EPC mode: Erection completed & commissioned on 28.05.2022.	
12. Railway line between Bhadrachalam Road to Sattupalli (53.20Km &Rs. 704.31 Cr.): Railway line completed & commissioned on 28.05.2022.	
13. OBR: OB removal commenced from 1st Sept, 2017.	
14. Coal Production: Production commenced from 31.10.2017. 1. 2017-18 = 0.75 MT 2. 2018-19 = 2.96 MT 3. 2019-20 = 4.83 MT 4. 2020-21 = 4.76 MT 5. 2021-22 = 7.35 MT	

7. KASIPET – 2 Incline:

A) Date of sanction	: FR : 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.

	2) Cumulative expenditure up to Feb, 23	: Rs. 59.52 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 60.18 Cr.
	5) Status of RCE/RFR	: Not required.
C)	Physical Progress:	
	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Feb, 2023	: 0.06 MT
D)	General Status in brief as on 28.02.2023:	
	1. Mining Plan: Approved on 01.01.2015.	
	2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
	3. NF Land required (33.08 Ha.). Completed.	
	4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
	5. Power supply: – Completed	
	6. Surface infrastructures: Completed by Aug'19.	
	7. Surface Bunker: Work commenced from 11.12.2017 & completed.	
	8. Sinking of Air Shaft (61m): Completed in Apr'21.	
	9. Construction of Fan house & erection of Fan: Construction of fan house is completed.	
	10. Stowing Plant: Action to be initiated at later stages.	
	11. Road Diversion: Completed.	
	12. Extraction of coal on CPT by Outsourcing: Order issued on 01.10.2022. Contract is expected to commence in Mar'23.	
	13. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
	1. 2019-20 - 0.043 MT	
	2. 2020-21 - 0.05 MT.	
	3. 2021-22 – 0.07 MT	

8. RCE OF KK OCP:

A)	Date of sanction FR/ RCE	: FR/RCE : 24.07.2012/ 11.03.2016
B)	Financial Progress:	
	1) Sanctioned capital FR/RCE	: Rs. 417.33 Cr./ Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Feb, 2023	: Rs. 178.56 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: RCE approved on 11.03.2016.
C)	Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2023-24
	3) Production in 2022-23 up to Feb, 2023	: 1.61 MT
	4) Overburden removal in 2022-23 up to Feb, 2023	: 16.87 M. Cum
D)	General Status in brief as on 28.02.2023:	
	1. Mining Plan: Approved on 25.11.2014	
	2. Mining Lease: Covered under NGML valid for further 20 years.	
	3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	

4.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1516-06gts, Balance to be acquired: Ac. 483-26gts A) Ac.121.26gts: PN & PD published. Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac.76-25gts. (Out of 121-26) is under occupation of the individuals. Ex-gratia fixed @ 3,00,000/- per Acre and Proceedings sent to DC, MNCL on 22.01.2022 by the RDO, BPA. Award passed on 07.07.2022 (LA Act-2013 by considering Sec.3(r) (iii) of RFCTLARR Act.2013 for Rs.5,45,07,456/-). Funds deposited in Oct'22. Disbursement of compensation is under process. B) Ac. 60-30gts: Tahsildar, Kasipet submitted spot inspection report & stating that only an extent of Ac. 60-30gts. is under occupation of the individuals. PN published on 01.02.2022. PD proposals submitted to the Dist. Collector and the same was approved on 24.06.2022. PD published on 03.07.2022. Award enquiry conducted on 16.09.2022. RDO submitted the Draft Award to the DC for approval & issued demand @ Rs. 3,21,97,819/- on 24.02.2023. Funds to be deposited.
5.	Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land = Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. Houses estimation report submitted to RDO, BPA, EE (R&B) MNCL for scrutiny on 07.02.2022. On 29.03.2022 & 30.03.2022. House estimations are verified by the JEE, R&B, MNCL. On 25.02.2022, EE, R&B, MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022 @ Rs. 23,65,46,912/- & fund deposited. Agricultural land Award for Ac. 17-13gts passed on 30.09.2022 @ Rs.1,20,34,916/- & Funds deposited on 17.01.2023.
6.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 and land handed over to SCCL. RDO, BPA requested the GM, MM on 25.10.2021 to furnish the Layout Map of Plots with an extent of 200 Sq. Yds. for distribution to the each PDF of Dubbagudem village. The Layout map submitted to the RDO, BPA for onward transmission to Gram panchayat authorities. On 24.12.2021 a Gram Sabha was conducted at Dubbagudem village in the supervision of the Addl. Collector, MNCL, RDO, BPA & GM (MM) and constituted the R&R committee to finalize the process of R&R Scheme. The villagers of the Dubbagudem requested to the Addl. Collector to allot the land to an extent of 240 yards (02gts) for each family. RDO, BPA requested GM, MM on 24.03.2022 to furnish layout plan @ 240 Sq. Yards for each PDF for distribution. Accordingly GM MM submitted layout plan on 28.03.2022. Primary works at R&R Centre was started for allotting the plots along with all the amenities to the PDF of Dubbagudem village as per the orders received from Addl. Collector, MNCL on 17.05.2022. Leveling/Dozing of R&R site is completed. Rs. 21.50 Crore allocated for development of R&R Centre. Tendering under process to take up R&R Centre development works.
7.	Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21
8.	Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.
9.	Procurement of HEMM: Required HEMM procured.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced. 1. 2017-18 = 1.01 MT 2. 2018-19 = 0.80 MT 3. 2019-20 = 1.75 MT 4. 2020-21 = 1.34 MT 5. 2021-22 = 1.76 MT

9. KTK OC-2:

A) Date of sanction	: FR : 14.05.2015, RCE: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 427.46 Cr. RCE: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Feb, 23	: 150.55
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: RCE approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2023-24
3) Production realization in 2022-23 up to Feb, 2023	: 1.06 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 15.41 M. Cum
D) General Status in brief as on 28.02.2023:	
1. Mining plan: Approved on 26.07.2016.	
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.	
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Govt. Land (Ac. 55-03gts) –Required for R&R: Survey is to be taken up Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022. Pvt. Land (Ac. 75 - 21gts) -: PN published on 14.01.2022.	
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. Declaration published on 10.11.2022. Award enquiry completed by RDO from 30.12.2022 to 03.01.2023. RWS & trees valuation by Forest Department is under progress.	
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. Preparation of layout plans is completed & submitted to RDO for further process.	
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.	
7. Diversion of Nallah: Completed.	
8. Diversion of road: Completed.	
9. CHP construction: Completed.	
10. Procurement of HEMM: Required HEMM procured.	
11. OBR: OB removal commenced by contractor from 01.09.2017.	
12. Commencement of Production: Coal production commenced from 22.02.2018. 1. 2017-18 = 0.34 MT 2. 2018-19 = 0.65 MT 3. 2019-20 = 1.27 MT 4. 2020-21 = 1.14 MT 5. 2021-22 = 1.18 MT	

10. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Feb, 2023	: Rs. 351.85 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	

C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Feb, 2023	: 0.63 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 16.39 M. Cum
D) General Status in brief as on 28.02.2023:	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	
4. Non forest land acquisition: Ac. 411-01½gts is under utilisation from May'21. Ac. 440-14gts: Ac. 424-26.5gts award passed & taken into possession. Award to be passed for Ac. 15-27.5gts. Ac. 522-35gts: PN published on 01.07.2021. Declaration published for Ac. 508-30gts on 08.01.2022. Award passed for Ac. 477-05gts up to Jan, 2023. Balance Ac.31-25gts award to be passed. Ac. 333-26gts: Declaration published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 283-30gts. Alienation proposal for Ac.18-15.5gts submitted to DC, JS Bhupalpalli on 19.08.2022. Award to be passed for the same. Ac. 1051-14gts: Requisition submitted to DC, Jaya Shankar Bhupalpalli on 26.03.2022.	
5. R&R: R&R of Madhavaopalli @181 PDF completed & village handed over.	
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLS) will be taken up later.	
7. Diversion of transmission line: Work completed on 20.02.2020.	
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.	
9. OBR: OBR commenced from 15.07.2020.	
10. Coal production: Commenced from 05.03.2021 & achieved 0.016 MT in 2020-21. 0.35 MT in 2021-22.	

11. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: FR: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 121.69 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Feb, 2023	: 2.91 MT
4) Overburden removal in 2022-23 up to Feb, 2023	: 30.92 M. Cum
D) General Status in brief as on 28.02.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	

5. Acquisition of Private Land Ac. 53-26gts of Sundilla Village (for Quarry): On 29.01.2019, requisition submitted to DC, Peddapalli. Ac. 27-11gts: SD & Enjoyment survey completed & PN to be published. Ac. 26-15gts: SD & Enjoyment survey completed & PN pending due to overlapping of village boundaries. Matter was taken up by ADSLR & conflict was resolved. Waiting for submission of report.
6. Acquisition of Govt. land (Ac. 140-00gts) Ac. 78-01gts of Janagaon Village (for Ext. Dump) & Ac. 61-39gts of Mutyala Village (for Quarry & safe zone): Ac. 45-01gts: Rs. 6.05 Cr. deposited with SDC, GDK. Award to be passed. SCCL requesting SDC to pass consent award in this LA case. Ac. 33-00gts: SD & Enjoyment Survey completed. Report awaited. Ac. 61-39gts: Enjoyment Survey completed & MRO Ramagiri submitted report on 19.12.2022 to the SDC for further action.
7. Govt. Land: Ac. 277-25gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone): The competent authority has granted in principle approval for payment to the un- authorized cultivators of SCCL mining lease lands @ Rs. 6.50 Lakh/Acre. On 01.04.2022, DC requested RDO, Manthani / SDC LAU, GDK for survey and identification of encroachers of mining lease land for payment of exgratia. 5 WPs was filed claiming compensation for SCCL mining lease lands/ SCCL Govt. lands High court granted STATUS QUO orders and the cases are pending.
8. Diversion of Road: Formation of road including BT @ 8.50Km is completed on 30.11.2022.
9. Diversion of Nallah: Work awarded on 04.05.2019. Work commenced during Dec'19 & completed on 10.03.2022.
10. Relocation of Main Magazine: Magazine shifted to new location on 16.02.2023.
11. Diversion of 33Kv TSNPDCL OHT Line: Work is under progress.
12. Diversion of BSNL Tele Communication Cables: To be taken up
13. Shifting of 33Kv outdoor Sub-station: Construction completed.
14. Procurement of P&M: Existing MOCP equipment will be utilized for some time.
15. OBR: Commenced from 01.02.2022.
16. Commencement of Production: Production commenced from 21.02.2022 & achieved 0.41 MT in 2021-22.

12. Naini Coal Mine:

A) Date of sanction	: FR: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: FR: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Feb, 2023	: Rs. 296.84 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Feb, 2023	: --- MT
4) Overburden removal in 2022-23 up to Feb, 2023	: --- M. Cum
D) General Status in brief as on 28.02.2023:	
1. Mining plan: Approved on 29.03.2019.	
2. Environmental Clearance: EC issued on 01.12.2021.	
3. Mining Lease: 11(1) Notification uploaded in Gazette of India website on 26.06.2020. Thus the ML for the project is obtained.	

4. Acquisition of NFL (129.524 Ha): SES completed in Nov'21 & report was submitted to DC, Angul on 21.01.2022. Enjoyment Survey is under progress from 06.06.2022.
5. Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.2021. Rs. 105.78 Cr. for NPV & CA charges deposited in CAMPA on 06.09.2021. Stage-I compliance report submitted to MoEF & CC on 18.12.2021. MOEF & CC sought additional information (EDS) on 13.01.2022 & 31.08.2022 (4th EDS). 4thEDS compliance submitted to MoEF & CC on 28.09.2022. Stage-II issued on 12.10.2022. Addl. Chief Secretary (EF & CC), GoO (Govt. of Odisha) issued FL diversion order to M/s SCCL on 31.10.2022. Stage-I & Stage-II approval published in 2 widely circulated newspapers on 02.11.2022. The compliance report of Stage-II conditions submitted to DFO, Angul on 07.11.2022 and requested DFO, Angul to grant permission for tree enumeration & felling. Meantime, FAC considered SCCL's request for review of Condition A-1 of the FC-II regarding preparation of WLMP on 07.11.2022. Minutes of FAC meeting issued on 28.11.2022. FAC recommended for amendment in the FC-II condition. Letter from MoEF & CC to the State Govt. is issued on 10.01.2023. Spl. Sec. to GoO conveyed the amendment letter to PCCF, Bhubaneswar for information and necessary action on 20.01.2023. CF O/o PCCF, Bhubaneswar conveyed the amendment letter / Final approval conditions to the DFO, Angul for information and necessary action on 27.01.2023. DFO informed that he is not ready to hand over the area as the order is not clear. Clarification is awaited from MOEF & CC. Matter is under persuasion.
6. DPR Preparation for Railway siding (3.50Km) (Tentuloi to Naini): FSR submitted to ECO Railways and the same has been approved on 23.03.2022. IRCON submitted the Draft DPR on 14.04.2022. As per the SCCL's suggestion, IRCON submitted revised DPR on 20.05.2022 to SCCL. Scrutinised DPR has been submitted to IRCON with few modifications for obtaining approval of ECO Rlys in May'22. On 22.08.2022, Sr. DOM, ECO Rlys has given observations on the ESP with directions to submit the compliance for further necessary action. Observations are submitted to IRCON.
7. Chhendipada-Jarpada road (25Km) Strengthening: R&B dept. has been requested to take up the strengthening of existing Chhendipada-Jarapada Road for coal transportation up to Jarapada & Handappa. Revised DPR is under preparation.
8. Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Handappa siding. After crushing in mobile crushers. The CHP will be planned in the later stages.
9. Diversion of Nallah: NoC for Nallah diversion obtained on 29.03.2022. Approval obtained @ Rs 14.00 Cr. for taking up the work. Limited Tender floated on 22.10.2022. Price negotiation completed & TCR approved.

10.	Temporary Power supply (3 MVA) arrangement: Initially M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (PO No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990 KVA, 33/550-440V Substation. Works will be taken up after obtaining the land acquisition permission from Forest Department. M/s TPCODL / OPTCL sanctioned for 3 MVA (CMD) to SCCL on 07.08.2020 with some augmentation to existing line to avoid voltage drop problem in the circuit. An amount of Rs. 9.25 Cr. was deposited to TPCODL for taking up 33 KV existing OHT line augmentation works from Jarapada to Chhendipada on 100% deposit scheme & work is under progress. Augmentation of 33 KV OHT line from Chhendipada to Naini Area will be taken up by SCCL through empanelled contractor of M/s TPCODL. Tender enquiry floated, Technical evaluation completed, price bid opened and price negotiation is under process. CMD enhancement from 3 MVA to 6.3 MVA: Application was submitted on 09.01.2023 to M/s TPCODL for enhancement of CMD from 3 MVA to 6.3 MVA. M/s TPCODL informed that 6.3 MVA is available after augmentation of 33 KV OHT line. M/s TPCODL informed to ED, Bhubaneswar Zone, OPTCL for system study on 09.01.2023 for 6.3 MVA power to Naini. On 17.01.2023, notice issued by ED, OPTCL, Bhubaneswar to deposit an amount of Rs.75000/- for system study to enhance the CMD from 3 MVA to 6.3 MVA. Amount paid to M/s OPTCL. After system study, M/s OPTCL & M/s TPCODL will sanction CMD of 6.3 MVA power to Naini Project with separate service connection. 990 KVA service connection to Naini Project will also be continued in addition to 6.3 MVA service connection. Total CMD will be 7.29 MVA for Naini project with 2 service connections.
11.	Permanent Power supply arrangement for Naini (21 MVA): On the request of SCCL, Odisha Power Transmission Corporation Limited (OPTCL) Conducted system study and submitted its report for erection of 220KV/33 KV Substation on 30.06.2020, for drawl of 21 MVA Power from proposed 220/33KV substation at Nuapada (10 KM from Naini project). Approval was accorded by M/s OPTCL for establishment of 220/33KV Substation at Nuapada. Tahsildar, Chhendipada identified 15 Acres Land (Plot no: 104, Manze, Nuapada Dist: Angul) for establishing 220/33KV substation. Tahsildar issued 30 days' notice period on 28.12.2022 for any objection regarding allotment of said 15 acres land to OPTCL. After acquiring the land, survey for transmission lines of the proposed grid will be done and then tendering action will be initiated by OPTCL.
12.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Mahanadi Coal Railway Ltd., (MCRL), a JV company between MCL, IRCON & IDCO is constructing 68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada for coal evacuation from various coal blocks in Talcher coal fields including Naini. Phase-I line between Angul-Balaram (14 Km) has been commissioned in Nov'22. MCRL deposited Rs 9.50 Cr. to LAO towards establishment charges to commence NFL acquisition for Phase-II line. Notification for acquisition of private land in Phase-II line (54Km) between Natada-Putagadia-Jarapada-Tentuloi published in Jun'22. Stage-I FC for phase-II line issued. MCRL submitted the Stage-I compliance on 01.06.2022. State Govt. published the Notification in newspapers on 04.08.2022. MCRL rail corridor is expected to commission in 2025.
13.	Temporary Coal Evacuation arrangement: Coal transportation is planned through trucks after crushing by Mobile crushers. Board approved Coal transportation order on 08.12.2022 & order issued on 18.01.2023. Order placed for 2 Nos. 500 TPH mobile crushers & will be installed after handing over of Forest land. 2 Nos. 400TPH mobile crushers have been diverted to Naini coal mine.
14.	OBR: Commencement of OBR is expected from Apr'23.
15.	Commencement of Production: Coal production expected from May'23.

13. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 48.28 Cr. (Provisional)
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2022-23
3) Production in 2022-23 up to Feb, 2023	: --- MT
4) Overburden removal in 2022-23 up to Feb, 2023	: --- M Cum
D) General Status in brief as on 28.02.2023:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	
2. Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. CCR Inspection of 3 mines by IRO-Hyderabad, MoEF & CC completed on 11.07.2022 & Report received on 26.07.2022. Uploading of Form-2 is linked to obtaining Stage-1 FC.	

3.	Diversion of FL for Surface rights (649.3014 Ha): Application submitted to PCCF on 28.02.2020. Survey of CA & Tree enumeration completed. On 08.10.2020, Advisor Forestry, CCF, DFO, KGM did site inspection. On 28.11.2020, FDO, KGM forwarded the proposal to DFO, Bhadradi Kothagudem. DFO forward to CCF on 28.11.2020 & CCF to PCCF on 04.12.2020 PCCF forward to State Govt. on 16.01.2021. State Govt. forwarded to MoEF & CC on 18.02.2021. On 08.03.2021 MoEF & CC sought certain info./clarification from state govt. On 17.04.2021, FDO, Paloncha and on 19.04.2021, FDO, Kothagudem sent EDS report to DFO, Kothagudem. CS, GoT issued non availability of CA land certificate on 03.06.2021 & the same was submitted to PCCF on 10.06.2021. On 29.06.2021, PCCF forwarded to State Govt. GoT cleared the file on 16.07.2021. Uploaded to MoEF (Parivesh) on 05.08.2021. Requested PCCF on 14.02.2022 for acceptance of Rehabilitated dumps of Medapalli OCP as CA land and also for Site Inspection by MoEF & CC. On 24.02.2022, DFO Peddapalli requested, GM. RG1 to furnish the vegetation data of sample plots. Again on 02/03/2022, DFO, Peddapalli requested GM.RG-1 to submit 0.1 Ha. Sample plot vegetation growth. On 28.03.2022, SCCL submitted reply to the DFO, Peddapalli regarding sample plots of rehabilitated dumps of MOCP as sought. CF, Peddapalli to forward report to PCCF regarding Proposed CA land at MOCP. On 05.04.2022, DFO, Peddapalli inspected proposed CA land (MOCP) wrt sample plots etc. On 11.04.2022, SCCL submitted detailed vegetation data report to the DFO regarding sample plots of proposed CA land at MOCP. Inspection report of proposed CA land (MOCP) forwarded by DFO to CF and CF to PCCF. The PCCF has forwarded to the State Government on 16.05.22 by accepting the Medapalli OCP rehabilitated dumps of 650.59 Ha. Towards CA with certain conditions. The state Government forwarded to MoEF & CC, GoI on 24.05.2022. MoEF & CC sought EDS & advised RO for site inspection on 20.06.2022. EDS reply submitted to PCCF on 21.06.2022. RO site inspection completed on 04.07.2022 & report submitted on 04.08.2022. FAC held on 21.09.2022 for Stage-I. Minutes placed on Website on 20.10.2022 & raised certain issues and advised to do studies on Cost benefit analysis, ecological issues by reputed agencies. Order placed on IIFM, Bhopal for conducting CBA study & 60% fund deposited out of Rs. 27.14 Lakh (55 Days' time frame for completion of study) on 05.12.2022. Bio diversity report for Point No.4 was submitted by GM, KGM on 15.12.2022. IIFM, Bhopal commenced study from 24.12.2022 and field visits completed. GM, PP submitted report for Point No.3 to GM, KGM on 25.01.2023. Report received from IIFM on 22.02.2023 and to be submitted to PCCF.
4.	Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
5.	Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
6.	R&R (Maya Bazar & Vanama Nagar - 300 PDF): State Govt. granted SIA exemption. Requisition submitted to DC on 27.04.2021. DGPS survey for boundary demarcation completed. Gram Sabha was conducted on 30.10.2021. Socio economic survey completed from 11.11.2021 to 15.11.2021. On 24.02.2022, DC requested CCLA to allot 100 Sq. yards of land to 336 families in Sy. No. 143 in the SCCL surrendered land. On 30.06.2022, CCLA requested DC, KGM to furnish addl. Details. DC, KGM submitted reply to CCLA, Hyd. on 14.11.2022. File signed by Principle Secretary and issue of G.O under process at O/o CCLA.
7.	Diversion of Road KGM to VJA (NH 30, 5.00Km): NH Authority is taking up the work & Rs. 22.50 Cr. deposited. Work awarded to M/s. Srinivasa Edifice Pvt. Ltd on 24.06.2021. Work commenced from 24.12.2021. Work completed in Jan, 2023 & trial run is under progress.
8.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Diversion of OHT lines is under progress. Estimation received from BSNL. Money deposited to BSNL on 28.01.2022. Tender awarded in Dec'22. Work commenced in Jan'23 and likely to complete in Mar'23.
9.	Shifting RCHP/ RLY Siding: NIT floated on 02.04.2022 & decided to refloat tender. Revised NIT is under circulation.

10.	RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). Tendering process is in progress for different works. PDC (Probable Date of Commissioning) is 31.12.2024.
11.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
12.	Diversion of Mission Bhagirada pipe line: DE Mission Bhagiradha visited the site on 29.09.2020. Rs 1.25 Crore deposited to take up the work. Tender awarded in Aug'22. Work is under progress.
13.	Shifting GM office: Work awarded @ Rs.5.59 Cr. on 19.03.2022 to PBR Project. Construction work is under progress
14.	Shifting of Area Work shop: Order issued on 08.07.2021 @ Rs.3.38 Cr. Work is under progress.
15.	Commencement of OBR: Expected from Sep'23.
16.	Commencement of Production: Expected from Oct'23.

14. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 29.89 Cr. (Provisional)
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2022-23 up to Feb, 2023	: --- MT
4) Overburden removal in 2022-23 up to Feb, 2023	: --- M Cum
D) General Status in brief as on 28.02.2023:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: EC is linked to BPA OC - II violation. Form – 1 of Goleti OC submitted on 23.02.2021. EDS-1 & EDS -2 issued and reply submitted EAC meeting held on 25.05.2021. EAC-Minutes issued on 07.06.2021 and the proposal was deferred. Meeting with MoEF & CC official held at Delhi on 17.06.2021 for clarification on Abbapur and BPA OCs. Informed that revalidation of Abbapur OC will be considered but show cause notice will be issued for BPA OC-II Expn. as it was not applied under violation category. Show cause notice issued on 28.07.2021 (received on 04.08.2021) & replied on 10.08.2021. Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). EAC for ToR held on 25.04.2022. ToR granted on 09.06.2022. On 23.08.2022, Draft EMP submitted to TSPCB, Hyd. for conducting PH. PH conducted on 21.10.2022. Minutes of Public Hearing prepared in English & Telugu by the EE, TSPCB and submitted to the concerned District Collectors (Mancheri and KB Asifabad) on 17.11.2022. The same is to be sent to the MoEF & CC for further action.	

3. Diversion of FL for Surface rights (615.3861 Ha): FL application Uploaded on 24.12.2020. Asifabad Division (575.461 Ha): Sample plotting of tree enumeration was completed. CF, Adilabad along with DFO, KB Asifabad inspected on 07.07.2021. Part II Report is to be forwarded by the DFO, KB Asifabad to the CF, Adilabad. 16.12.2021: RDO KBA has submitted the Resolution of Divisional Level FRC to the District Collector for issuing of NoC as per RoFR Act. 14.01.2022: CA scheme for 1230 Ha of DFL was prepared and sent to PCCF for vetting. On 08.02.2022, CCF along with DFO, KB Asifabad has inspected Dorli OCP-1&2 and D-1 dump of Khairagura OCP with a view to consider the land as CA land. PCCF was requested on 17.02.2022, to accept the non-forest land of Dorli OCP-1&2 and D-1 dump of Khairagura OCP as CA land for the purpose of forest land diversions required for the SCCL projects. On 26.02.2022, PCCF has requested CFs to submit detailed report on acceptance of the rehabilitated OB dumps as CA land. Detailed inspection by forest department is under process to submit report to the PCCF regarding CA land. CF/DFO/CF has to send report to the PCCF regarding proposed rehabilitated OB dumps as CA land. Tree enumeration in 584.661 Ha (Asifabad division) is completed & report to be submitted. Verification of tree enumeration work of is being done by Forest Department. Sri Deepak Ramaiah, Consultant has been deputed from 15.11.2022 for preparation of Biodiversity plan and work completed on 26.11.2022, Biodiversity plan is to be submitted. On 14.12.2022: Sri MC Pargaian, PCCF (FCA & Nodal Officer) Telangana State along with CCF, Mancherla and DFOs (Asifabad and Bellampalli) inspected the tree enumeration work 615.386 Ha of Forest Land and proposed area CA in rehabilitated overburden dumps in Asifabad division. PCCF instructed to the concerned FDOs for reduce of enumeration calculation and submit report along with field inspection and also suggested to retain 236.743 Ha FL with UG rights to forest dept. Accordingly, Note was initiated for clarification for handing over of 236.743 Ha FL proposed to retain with UG rights to the forest department. Vide Note no. BPA/EST/F-36/19, Dt. 20.12.2022. 584.661 Ha of tree Enumeration is completed at field and system work (Data entry) and Draft sent to DFO, Mancherla for further clarification. Project Screening Committee meeting held on 06.01.2023 and recommended the proposal. Proposal is to be forwarded by the DFO, Asifabad and Mancherla along with CA scheme. BPA Division (39.925 Ha): Tree enumeration completed. FDO, Bellampalli inspected on 17.08.2022 & report forwarded to DFO, MNCL. DFO, MNCL & FDO, Bellampalli inspected tree enumeration in Bellampalli division & report to be submitted to CF, MNCL.	4. Acquisition of Pvt. Land (Abbapur (V): (Ac. 12-08gts): AD(S&LR), MNCL attested the SDR to an extent Ac. 11-17gts. Enjoyment survey completed on 12.11.2022. Tahsildar, Tandur submitted PER to RDO, Bellampalli on 02.12.2022. Subsequently, RDO, Bellampalli sent PN proposals to District Collector, Mancherla on 15.12.2022. DC returned the proposals to RDO, BPA and requested to submit in revised format. Accordingly, RDO, BPA submitted revised PN proposals to DC, MNCL on 24.01.2023 for publishing. 5. Acquisition of Pvt. Land (Goleti (V): (Ac. 52-22gts): JC, KB Asifabad instructed AD(S&LR) to submit the SD report as per the request of GM, BPA. Accordingly, Mandal Surveyor started Survey for preparation of SDR from 26.01.2023 to 29.01.2023 and field work completed, paper work is under progress. 6. Acquisition of Pvt. Land (Sonapur (V): (Ac. 58-09gts): SD survey started from 24.02.2023. 7. R&R (Sonapur - 60 PDF): To be taken up 8. R&R (Goleti Township for Overland Conveyor - 20 PDF): To be taken up 9. Diversion of Goleti-Khairagura OCP Road: To be taken up 10. Diversion of Goleti-Madaram Road: To be taken up 11. Other Roads: To be taken up 12. Diversion of Narsapur Nallah (Phase-I) : To be taken up
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13.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
14.	Commencement of OBR: Expected from Sep'23.
15.	Commencement of Production: Expected from Nov'23.

15. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 25.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2023-24
3) Production in 2022-23 up to Feb, 2023	: --- MT
4) Overburden removal in 2022-23 up to Feb, 2023	: --- M Cum
D) General Status in brief as on 28.02.2023:	
Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.	
1. Mining plan: Approved on 29.10.2020 by MoC.	
2. Environmental clearance: Form-I submitted on 02.11.2022 & EAC held on 18.11.2022 for issuing ToR. ToR issued on 13.12.2022. Draft EIA/EMP is under preparation. PH to be conducted.	

3.	Diversion of FL for Surface rights (151.8519 Ha): SCCL submitted application on 10.09.2020. PCCF forwarded proposals on 18.05.2021 (revised & including 45ha) to the FDO, Yellandu for further processing. CA Scheme prepared & forwarded to DFO, KGM by FDO, Yellandu on 08.10.2021. DFO forwarded the proposal to the CF, KGM on 11.10.2021. CF, KGM forwarded the proposal to PCCF. On the request of SCCL, PCCF revised the CA Scheme on 22.12.2021 for Rs. 20.63 Cr. instead of Rs. 29.84 Cr. The revised CA Scheme has been prepared by DFO, Mahabubabad for Rs.23.74 Cr. & sent to PCCF on 27.01.2022 for Vetting. On 17.02.2022, requested PCCF to accept rehabilitated NFL (JK 5 OCP, Yellandu) as CA LAND against diversion of forest land of 151. 8517 Ha. In this regard, Forest officials inspected rehabilitated dumps on 16.02.2022. On 08.03.2022, CFO KGM, DFO KMM and Advisor (Forestry) visited 205 Ha NFL Area. On 31.03.22, DFO KMM submitted the Field inspection report to CFO, KMM. On 06.04.2022, CF forwarded CA land inspection report to PCCF. PCCF forwarded CA land report to State Govt. on 26.04.2022. CA scheme prepared and submitted to PCCF by CF, KGM. On 06.06.2022, State Govt. forwarded to the MoEF. On 27.07.2022, MoEF & CC returned the proposal to State Govt. and requested to process the proposal as per New Forest Conservation rules 2022. PCCF sought clarifications from DG (F), MoEF & CC on 28.08.2022 reg. applicability of new rules. On 03.09.2022, Project Screening committee was constituted as per Forest (Conservation) Rules, 2022. Project Screening Committee Meeting is to be held shortly. On 20.10.2022, PCCF requested Director General of Forests & Spl. Secretary to Govt., MoEF & CC, New Delhi (vide Ltr. No. FC4/FC29/1/2022, dtd.20.10.2022) to consider the old application. Screening Committee held a VC from O/o PCCF on 18.11.22. Field inspection was done by the Nodal officer on 22.11.22. RoFR commitment and wildlife conservation plan payment details were submitted to DFO, Kothagudem and Nodal Officer. RoFR certificate to be obtained from the DC, KGM. Proposal was forwarded to MoEF & CC, GoI with PSC minutes on 04.12.2022. Information related to 17 points is under preparation as advised on 18.01.2023 by AIGF, MoEF and site inspection to be taken up by IRO, Hyderabad.
4.	Acquisition of Govt. assigned Land (94.1344 Ha): Leased land is required to be transferred to SCCL which is free from encroachers. Proposal was approved by TC on 28.05.2022. Alienation proposal note was approved and sent to Ministry of Energy, Hyd. The same was forwarded to District Collector, Kothagudem on 29.07.22 from Ministry of Energy, Hyd. After screening, the file is sent to Tahsildar, Yellandu for necessary action. On request of GM, YLD, on 03.09.22 Addl. Collector visited the area of Govt. land and instructed the Tahsildar, Yellandu to take-up further necessary action at the earliest. Alienation proposal forwarded from Collector, Kothagudem to Tahsildar Yellandu for further process. Tahsildar issued a letter to Mandal Surveyor and RI to take-up survey work. The survey work by Mandal Revenue Surveyor started on 12.09.2022 and completed. The SD report is submitted to Tahsildar by Mandal Revenue surveyor on 11.12.2022. Dy. Inspector (Survey) to scrutinize the SD report and Tahsildar, YLD to further process the alienation proposal to RDO, KGM. Out of this 94.133 Ha. Govt. land, 18.66 Ha is found as Forest land as per Revenue records. This area is falling in proposed CHP to be shifted after 3rd Year. Separate proposal is to be prepared for this 18.66 Ha FL. Out of 76 Ha balance land approx. 46 Ha is found as Govt. land for which, Tahsildar submitted land availability report on 17.1.2023 to RDO, KGM for further process of alienation. RDO, KGM submitted report to DC on 15.02.2023.
5.	Shifting of HT Lines (2 Nos. of 33 KV HT lines): Estimation @ Rs. 3.66 Crore received from Electrical Dept. NPDCL, Yellandu. An amount of Rs. 3.03 Cr. was transferred to M/s. NPDCL by SCCL on 16.11.2022. Tendering under process at NPDCL.
6.	Power supply Arrangements: To be taken up

7. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry):	R&B officials inspection completed in the month of June, 2022. DPR was submitted on 28.07.2022 by the consultant to R&B Chief Engineer, Hyd. Note for Depositing 20 Cr. to R&B Dept. towards construction of 3 bridges is approved. MoU with R&B authorities was entered for construction of 3 bridges costing Rs.20 Crore, against which an advance amount of Rs.10 Crore was paid to EE, R&B dept. On 10.09.2022. Tender awarded on 14.11.2022. 1. Road over bridge on MHBD Road – 35% completed-Pillar work under progress. 2. Bridge on Bugga vagu – 60% completed- works up to slab completed. a) Under bridge on Karepalli Road – 10% completed. Centering work for Raft is in progress.
8. CHP (Warf Loading Arrangements):	To be taken up
9. Railway Siding:	To be taken up
10. Commencement of OBR:	Expected from Sep'23.
11. Commencement of Production:	Expected from Nov'23.

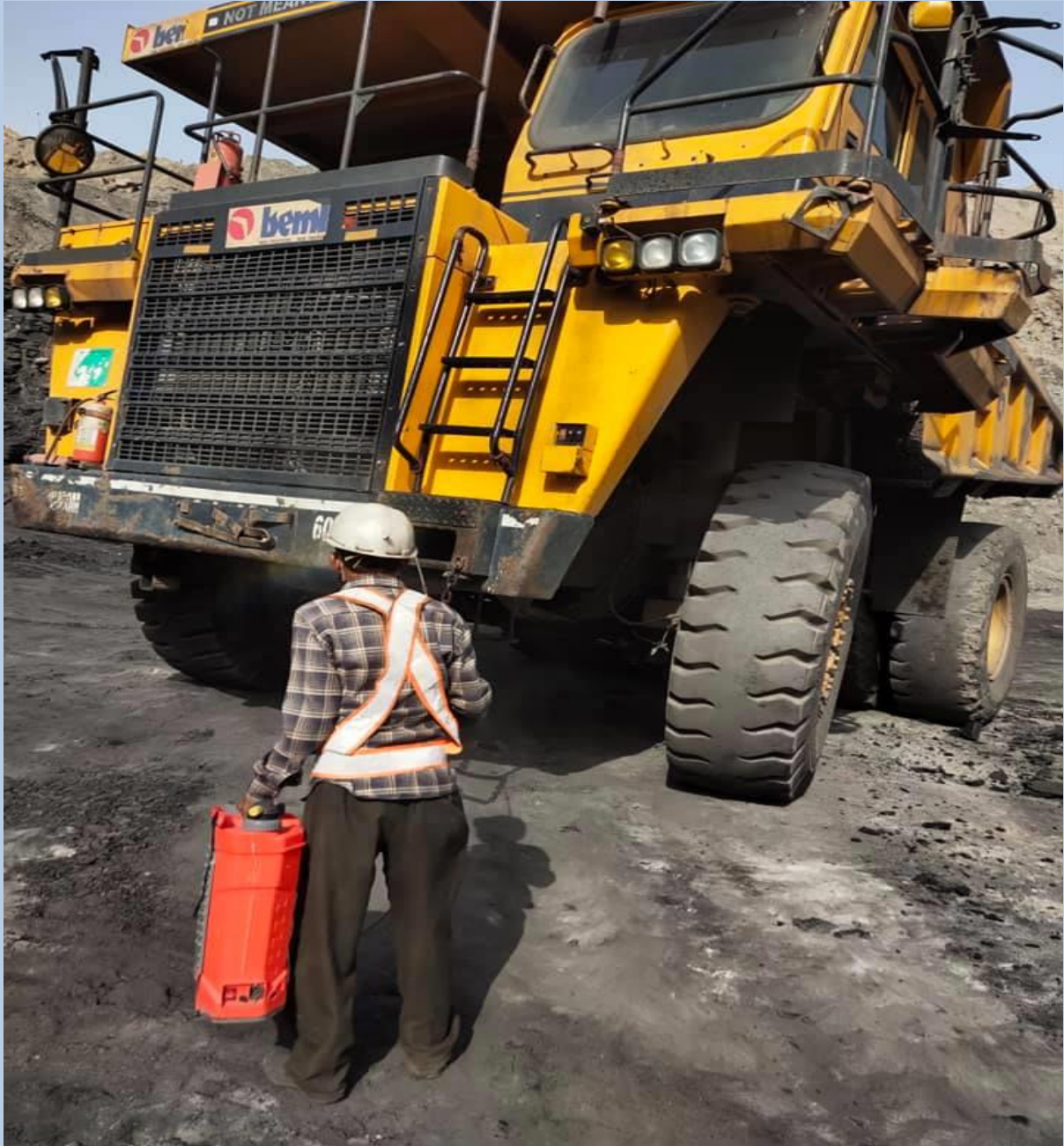
16. **Mahaveerkhani (MVK OC) Opencast Project**

A) Date of sanction	: 08.12.2022
B) Financial Progress:	
1) Sanctioned capital	: Rs. 460.75 Cr.
2) Total Capital Outlay	: Rs. 687.78 Cr.
3) Cumulative expenditure up to Feb, 23	: Rs. 0.00 Cr. (Provisional)
4) Now anticipated cost	: Rs. 460.75 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2022-23 up to Feb, 2023	: --- MT
4) Overburden removal in 2022-23 up to Feb, 2023	: --- M Cum
D) General Status in brief as on 28.02.2023:	
Feasibility Report of Mahaveerkhani (MVK OC) Opencast Project (Conversion of abandoned MVK-2 & MVK-3 Inclines into OC), Bellampalli Area was approved by SCCL Board of Directors during meeting held on 08.12.2022.	
1. Mining plan:	Approved by Board on 08.12.2022.
2. Environmental clearance:	BLD data generation completed in Feb'21. Wild life study (field) completed in Feb'21. Wild life conservation plan will be submitted along with EIA report. Form-I will be submitted after approval of MP by MoC.

3.	Diversion of FL (563.208 Ha): DGPS survey completed. PCCF permitted for dumping of OB in Madaram Town Ship (FL) and advised to include the area in FL Stage – I application. A Note vide Lr. No. BPA/EST/F-37/N/23 dtd.16.07.2022 was initiated for inclusion of Madaram Township @137.60 Ha (total extent of FL is 563.182 Ha). On 10.08.2022, note was submitted to PCCF for re-authentication to an extent of 563.182 Ha of FL. On 02.09.2022 PCCF authentication received for 563.208 Ha. Mining Plan approval is required to upload the details in Parivesh Portal. To obtain the Letter of Intent (LoI) @ 202.13 Ha, Area authorities approached the ADMG, MNCL. But, for getting LoI it is necessary to submit either Form ‘K’ of TML or a plan approved by the DMG, TS. Accordingly, on 24.11.2022 a note was initiated for funds approval from the Competent Authority for the above. Application for Stage-I clearance will be submitted after approval of Mining Plan by MoC, GoI
4.	Acquisition of private land (203.913 Ha): Process to be initiated.
5.	Acquisition of Govt. Land (29.483 Ha): Process to be initiated.
6.	Acquisition of Govt. assigned Land (15.428 Ha): Process to be initiated.
7.	Power supply Arrangements: To be taken up
8.	Laying of approach Road to Mine: To be taken up
9.	Diversion of Nallah: To be taken up
10.	CHP (Pit Head Coal handling Plant): To be taken up
11.	Commencement of OBR:
12.	Commencement of Production:



Government of India



MINISTRY OF COAL

O/o Deputy Director General

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