

IMMEDIATE

No. CPD-23014/4/2024-CPD

Government of India

(भारत सरकार)

Ministry of Coal

(कोयला मंत्रालय)

Shastri Bhawan,
New Delhi, the 29th August, 2024

To

1. The Chairman-cum-Managing Director,
Coal India Limited,
Coal Bhawan, Plot No. AF-III, Action Area-IA,
Newtown, Rajarhat, Kolkata – 700156
2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
Singareni Bhavan, PB No. 18, Red Hills,
Khairatabad PO, Hyderabad, Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 05/2024

Sir,

I am directed to forward herewith the approved Minutes of the Meeting of the SLC (LT) for Power Sector held on 16.08.2024 to consider the request for coal linkage to Central / State Sector power plants and to review the status of existing coal linkages / LoAs & other related matters.

Yours faithfully,


(Sudarshan Bhagat)

Deputy Secretary to the Government of India
Tele. No. 011-23381536 / email – dircpd.moc@nic.in

Encl: (1)

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member

5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Delhi
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to –

1. PS to Minister of Coal
2. PS to Minister of State for Coal
3. PSO to Secretary (Coal)
4. PPS to Additional Secretary (VT)
5. PPS to Nominated Authority
6. PPS to Joint Secretary (CPD)
7. PS to ED (CTC)
8. NIC; Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

Minutes of the meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 5/2024

Date & Time: 16.08.2024 at 11.00 A.M.

Venue: Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi.

List of the participants is at the **Annexure**.

Agenda Item No. 1: Confirmation of the Minutes of the Meeting of the SLC (LT) held on 11.06.2024 / 26.06.2024

Record of Discussion: There were no comments from any of the members.

Recommendations: Minutes of the Meeting of the SLC (LT) held on 11.06.2024 / 26.06.2024 are confirmed.

Agenda Item No. 2: Extension of Bridge Linkage to Mejia TPS Unit -7 & 8 (2 x 500 MW) and Chandrapura TPS Unit-8 (1 x 250 MW) of DVC:

Ministry of Power vide D.O letter dated 04.07.2024 and O.M dated 31.07.2024 has requested to extend the validity of Bridge Linkage to Mejia TPS Unit -7 & 8 (2 x 500 MW) and Chandrapura TPS Unit-8 (1 x 250 MW) of DVC linked to Tubed coal mine for 2 years on tapering basis to maintain sustained generation. Ministry of Power has informed that Tubed coal mine started coal production from January, 2023 and 1.52 MT was produced in FY 2023-24 and as per the Mining Plan, the target coal production in the FY 2024-25 is 4 MT only, whereas, the PRC of 6 MTPA is expected to be achieved in FY 2025-26. Ministry of Power has also informed that Mejia TPS Unit -7 & 8 (2 x 500 MW) and Chandrapura TPS Unit-8 (1 x 250 MW) are operational.

SLC (LT) in its meeting held on 19.09.2023 had recommended for extension of Bridge Linkage for Mejia TPS Unit 7 & 8 (2 x 500 MW) and Chandrapura TPS Unit 8 (1 x 250 MW) for a period of 1 year. SLC (LT) had also recommended that the Bridge Linkage would be proportionately reduced by quantity that comes into production from Tubed coal mine. Bridge Linkage for Mejia TPS Unit 7 & 8 (2 x 500 MW) and Chandrapura TPS Unit 8 (1 x 250 MW) is valid upto 06.10.2024.

O/o the Nominated Authority has informed that the scheduled date of operationalization of Tubed coal mine was 07.06.2020 and the Mine Opening Permission for Tubed coal mine was granted on 06.04.2022. Further, the coal production from the Tubed coal mine in FY

2023-24 was 1.52 MT and as per the scheduled production in the mining plan, the mine is expected to produce 6 MTPA of coal in FY 2024-25.

Record of Discussion: Project Proponent (DVC) informed that the target of coal production from Tubed coal mine in FY 2024 – 25 is 4 MT and the PRC of 6 MT from the mine would be achieved next year i. e FY 2025 - 26. DVC also stated that the requirement of the End Use Plants (EUPs) of Tubed coal mine is about 6 MTPA and therefore, there is a shortfall of 2 MT for FY 2024 – 25. DVC requested that the Bridge Linkage to the EUPs of Tubed coal mine be extended on a tapering basis.

Ministry of Power stated that recommendation for extension of Bridge Linkage to the EUPs of Tubed coal mine has already been made by it in order to meet the shortfall in the coal requirement. Ministry of Power also stated that the PRC of Tubed coal mine would be achieved in FY 2025 – 26. CEA informed that the EUPs of Tubed coal mine are operational.

Representative from O/o the Nominated Authority informed that the commencement of production from Tubed coal mine was delayed. It was stated that milestones for the development of a coal block are considered as per the Allotment Agreement of the coal mine and scheduled date of operationalization of Tubed coal mine as per the Allotment Agreement was 07.06.2020. Accordingly, show-cause notices for non-compliance of the milestones are linked to the schedule in the Allotment Agreement. Further, as per the Schedule in the Allotment Agreement, the PRC of 6 MT is to be achieved in FY 2024 – 25. However, the Mine Opening Permission for the Tubed coal mine was granted on 06.04.2022 and the target given by DVC for coal production in FY 2024 – 25 is 4 MT. It was also stated that as per the Mine Opening Permission accorded for Tubed coal mine, FY 2023 – 24 is the 1st year of coal production in the Mining Plan and accordingly, FY 2025 – 26 shall be the 4th year of coal production.

NITI Aayog stated that Tubed coal mine is in production and recommended for extension of Bridge Linkage on tapering basis to meet the shortfall in coal production from Tubed coal mine.

Coal India Limited stated that it can offer coal from available sources.

Recommendations: In view of the discussions held and the recommendation of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage for the Mejia TPS Unit 7 & 8 (2 x 500 MW) and Chandrapura TPS Unit 8 (1 x 250 MW) of DVC for a period of 1

year on tapering basis. The rate of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited.

Agenda Item No. 3: Coal linkage to the balance 140 MW (800 - 660) of Chandrapur TPS Unit-10 of MAHAGENCO:

Ministry of Power vide O.M dated 15.07.2024 has recommended the request of MAHAGENCO for grant of long-term coal linkage to the balance 140 MW (800 - 660) of Chandrapur TPS Unit-10 of MAHAGENCO under Para B (i) of SHAKTI Policy for the consideration of the SLC (LT). Ministry of Power has informed that MAHAGENCO has decided to install 1 x 800 MW ultra super critical unit in place of 1 x 660 MW at Chandrapur TPS as 800 MW unit offers increased efficiency and cost-effectiveness in power generation. Further, the revised capacity of Chandrapur TPS has been included by CEA as a candidate thermal power plant in the proposed additional capacity requirement by FY 2031-32.

SLC (LT) in its meeting held on 21.02.2023 had recommended for grant of coal linkage under Para B (i) of SHAKTI Policy to Unit 11 & 12 (2 x 660 MW) of Koradi TPS and Unit 10 (1 x 660 MW) of Chandrapur TPS of MAHAGENCO from Coal India Limited.

Record of Discussion: Project Proponent (MAHAGENCO) stated that Unit – 10 of Chandrapur TPS (1 x 660 MW) was earlier granted coal linkage in the meeting of the SLC (LT) held on 21.02.2023 and presently, they have planned to upgrade Unit – 10 of Chandrapur TPS to Ultra Super Critical 800 MW Unit from 660 MW. MAHAGENCO requested for grant of coal linkage for the balance 140 MW upgraded capacity.

Ministry of Power stated 800 MW of Chandrapur TPS Unit – 10 is a replacement unit of the earlier planned 660 MW and recommended for coal linkage for the balance 140 MW of Unit – 10 of Chandrapur TPS.

NITI Aayog also recommended for grant of coal linkage for the balance / upgraded capacity of Unit – 10 of Chandrapur TPS.

Coal India Limited stated that coal linkage for 660 MW of Chandrapur TPS Unit – 10 is already granted from Coal India Limited and it shall offer coal from its sources for the upgraded capacity also.

Recommendation: In view of the recommendation of Ministry of Power and considering that long term coal linkage under Para B (i) of SHAKTI Policy has already been granted to Unit 10 (1 x 660 MW) of Chandrapur TPS, SLC (LT) recommended for grant of coal linkage

under Para B (i) of SHAKTI Policy to the balance 140 MW capacity of Chandrapur TPS Unit – 10 (1 x 800 MW) [Revised Capacity] of MAHAGENCO from Coal India Limited.

Agenda Item No. 4: Extension of Bridge Linkage of Barauni - II TPS (2 x 250) MW of NTPC:

Ministry of Power vide O.M dated 30.07.2024 has recommended to consider the request of NTPC for extension of Bridge Linkage for Barauni-II TPS (2 x 250 MW) of NTPC linked to Badam coal mine for a period of 2 years beyond 01.09.2024 in order to avoid loss of generation. Ministry of Power has stated that Badam coal block was transferred to NTPC on 02.09.2019 and is linked to Barauni-II TPS (2 x 250 MW) and both the units of Barauni-II TPS are under commercial operation. Ministry of Power has also informed that Badam coal block is under development and the issues pending / constraints in the development of the coal block are pending mining lease and issues related to land acquisition. Ministry of Power has informed that Badam coal block is expected to start production from FY 2024-25 and is expected to attain PRC of 3 MTPA by FY 2027-28. Ministry of Power has also informed that the coal production target for FY 2024-25 is NIL.

SLC (LT) in its meeting held on 19.09.2023 had recommended for extension of Bridge Linkage for the Barauni TPS (2 x 250 MW) of NTPC for a period of 1 year. Bridge Linkage for Barauni-II TPS (2 x 250 MW) of NTPC is valid upto 01.09.2024.

O/o the Nominated Authority has informed that Badam coal block alongwith Specified End Use Plant was assigned to NTPC through Deed of Adherence executed on 05.07.2019 and corrigendum to the Allotment Order was issued on 02.09.2019. O/o the Nominated Authority has also informed that Badam coal block is linked to Barauni Extension TPS (2 x 250 MW) and the coal block alongwith the End Use Plant was transferred to NTPC Mining Limited vide Deed of Adherence dated 27.09.2023 and the Allotment Order was amended on 04.01.2024. Further, the scheduled date of operationalization of Badam coal block as per the Allotment Agreement was 30.04.2019 and the coal block is yet to be operationalized. Grant of mining lease is also pending.

Record of Discussion: Project Proponent (NTPC) stated that Bridge Linkage of Barauni TPS linked with Badam coal mine is valid till 01.09.2024, however, Badam coal block is not yet operationalized. Further, mining lease for Badam coal block has not been executed. It was also informed that OB removal from Badam coal block is expected to commence in the

4th Quarter of FY 2024 – 25, however, actual coal production is expected to start in the next financial year only.

Representative from Office of the Nominated Authority informed that the milestones for the development of a coal block are considered as per the Allotment Agreement of the coal mine and accordingly, show-cause notices for non-compliance of the milestones are linked to the schedule in the Allotment Agreement. The scheduled date of operationalization of Badam coal block as per the Allotment Agreement was April, 2019 and the PRC was to be achieved in FY 2021 – 22, however, the mine is yet to be operationalized. It was also informed that Forest Clearance Stage – II for Badam coal block has been obtained by Project Proponent recently and the process of mining lease and land acquisition is going on. Further, no coal is expected to be produced in this financial year. It was further informed that production from Badam coal block is expected to commence in FY 2025 – 26 and the PRC of 3 MT from the coal block is to be achieved in the 3rd Year i.e. FY 2027 – 28. O/o the Nominated Authority also stated that Badam coal block of NTPC alongwith the End Use Plant of Barauni TPS was transferred to NTPC Mining Limited vide Deed of Adherence dated 27.09.2023 and the Allotment Order has been amended on 04.01.2024. It was also informed that the name change from NTPC Limited to NTPC Mining Limited has also been accepted in all the cases of NTPC and Allotment Orders have been amended.

Ministry of Power and NITI Aayog recommended for extension of Bridge Linkage for Barauni TPS.

Coal India Limited stated that it can offer coal from available sources.

Recommendation: In view of the discussions held and the recommendation of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage for the Barauni TPS (2 x 250 MW) of NTPC for a period of 1 year on tapering basis. The rate of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited.

Table Agenda Item No. 1: Grant of long-term coal linkage to the proposed Super Critical Thermal Power Expansion Projects of (i) 1 x 800 MW unit at Gandhinagar TPS (Unit-6), (ii) 1 x 800 MW unit at Sikka TPS (Unit-5) and (iii) 1 x 800 MW unit at Ukai TPS (Unit-8) of Gujarat State Electricity Corporation Ltd. (GSECL):

Ministry of Power vide O.M dated 14.08.2024 has requested to take up the matter of grant of long term coal linkage to the proposed Super Critical Thermal Power Expansion Projects of (i) 1 x 800 MW unit at Gandhinagar TPS (Unit-6), (ii) 1 x 800 MW unit at Sikka TPS

(Unit-5) and (iii) 1 x 800 MW unit at Ukai TPS (Unit-8) of Gujarat State Electricity Corporation Ltd. (GSECL) under Para B (i) of SHAKTI Policy for the consideration of the SLC (LT). Ministry of Power has stated that these plants of GSECL have been included by CEA as candidate plants in the proposed additional capacity requirement by the year 2031-32. Further, Gujarat Urja Vikas Nigam Limited (GUVNL) has accorded in-principal approval for the purchase of power from the above Thermal Power Stations under Section 62 of Electricity Act, 2003 and also in-principal approval from Government of Gujarat for these units is under process. Ministry of Power has further mentioned that proposed projects are not linked / EUP of any captive coal mine allocated to GSECL.

Record of Discussion: Project Proponent (GSECL) stated that the proposed Super Critical Thermal Power Expansion Projects of 1 x 800 MW unit at Gandhinagar TPS (Unit-6); 1 x 800 MW unit at Sikka TPS (Unit-5) and 1 x 800 MW unit at Ukai TPS (Unit-8) of Gujarat State Electricity Corporation Ltd. (GSECL) are planned at the existing premises of Gandhinagar TPS, Sikka TPS and Ukai TPS and requested for coal linkages to these proposed units. GSECL informed that expected commissioning of Gandhinagar TPS (Unit-6); Sikka TPS (Unit-5) and Ukai TPS (Unit-8) are March, 2029, March 2029 and April, 2030 respectively. GSECL also stated that as per the plant design of these proposed Units, coal grade in the range of G – 13 would be required for these plants.

CEA informed that the present installed capacity of Gandhinagar TPS is 630 MW (3 x 210 MW – Unit-3, 4 & 5) and its Units 1 & 2 (2 x 120 MW) have been decommissioned in 2016. Further, the existing Units of Gandhinagar TPS are all Domestic Coal Based Plants. CEA also informed that the present installed capacity of Sikka TPS is 500 MW (2 x 250 MW – Unit 3 & 4)) and its Units 1 & 2 have been decommissioned in 2017. Further, Sikka TPS Unit – 1 & 2 were based on domestic coal while its Units 3 & 4 are based on imported coal. With regard to Ukai TPS, CEA informed that the present installed capacity of Ukai TPS is 1110 MW [Unit – 3 & 4 (2 x 200 MW); Unit – 5 (1 x 210 MW) and Unit – 6 (1 x 500 MW)] and its Units – 1 & 2 (2 x 120 MW) have been decommissioned in 2017. Further, Unit – 7 (800 MW) of Ukai TPS is under planning and expected to be commissioned by FY 2028 – 29. It was stated that coal linkage under Para B (i) of SHAKTI Policy has already been granted to Ukai TPS Unit – 7.

Ministry of Power recommended for grant of coal linkage to the proposed Units of GSECL.

NITI Aayog also recommended for coal linkage to the Units of GSECL.

Representative from O/o the Nominated Authority stated that the Gandhinagar TPS (Unit-6); Sikka TPS (Unit-5) and Ukai TPS (Unit-8) are not linked with any captive coal block / mine.

SCCL stated that it would not be able to offer coal to the proposed Units of GSECL.

Coal India Limited stated that it can offer coal to the Units of GSECL from available sources.

SLC (LT) suggested GSECL to appropriately factor in the unloading issues at the proposed plants of GSECL.

Recommendation: In view of the recommendation of Ministry of Power, SLC (LT) recommended for grant of coal linkage to Gandhinagar TPS (Unit-6) (1 x 800 MW); Sikka TPS (Unit-5) (1 x 800 MW) and Ukai TPS (Unit-8) (1 x 800 MW) of Gujarat State Electricity Corporation Ltd. (GSECL) under Para B (i) of SHAKTI Policy from Coal India Limited. SLC (LT) also suggested that during the allocation of coal linkage from the subsidiaries, Coal India Limited may have consultations with Ministry of Ports, Shipping & Waterways and Ministry of Railways so that the linkage is allocated from sources based on coal availability and transportability.

Table Agenda Item No. 2: Grant of long-term coal linkage to the Udangudi Stage-I (2 x 660 MW), Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) of TANGEDO considering 50 % Domestic coal & 50 % Imported coal:

Ministry of Power vide O.M dated 19.07.2024 has requested to take up the matter of grant of long-term coal linkage to the Udangudi Stage-I (2 x 660 MW), Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) of TANGEDO considering 50 % Domestic coal & 50 % Imported coal under Para B (i) of SHAKTI Policy, subject to termination of Chandrabila coal block by Ministry of Coal.

Ministry of Power has stated that Udangudi Stage-I (2 x 660 MW), Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) is being installed by TANGEDO and are at the construction stage. Chandrabila coal block is linked to the aforesaid power plants of TANGEDCO. Ministry of Power has mentioned that Chandrabila coal block has Forest land as well as Non-Forest land and the GR has been prepared by TANGEDCO for the Non-Forest Land. However, the Forest land is yet to be explored. TANGEDCO has informed to Ministry of Power that the Regional Empowered Committee (REC) of MoEF&CC has not accorded approval for clearance for prospecting in the forest area of the Chandrabila coal

block. Further, TANGEDCO also explored ways to develop only the fully explored Non-Forest area of Chandrabila coal block, for which tenders for selection of MDO were floated from time to time. However, Nil or in-sufficient bid were received. Subsequently, tenders were lodged. Ministry of Power has stated that TANGEDCO has cancelled the Chandrabila coal block but decision of Ministry of Coal / Nominated Authority on termination / cancellation is still pending.

SLC (LT) in its meeting held on 27.07.2020 had recommended Bridge Linkage to Ennore TPS Expansion Project (1 x 660 MW), Udangudi TPS Stage-I (2 x 660 MW) and Ennore SEZ Supercritical TPS (2 x 660 MW) of TANGEDCO from SCCL.

P&S-I Section of Ministry of Coal vide O. M dated 12.08.2024 and email dated 14.08.2024 has informed that Chandrabila coal block has been allocated to TANGEDCO for the end use plants (i) 1 x 660 MW Ennore TPS, 2 x 660 MW Ennore SEZ TPP (Kattupalli) and 2 x 660 MW Udangudi Stage-I TPP. Further, the Coal Block Development and Production Agreement (CBDPA) for Chandrabila coal block was signed on 30.03.2016 and TANGEDCO vide letter dated 24.04.2024 has terminated the CBDPA as per the provisions of CBDPA and the block is no longer with TANGEDCO.

Record of Discussion: Project Proponent (TANGEDCO) stated that Ministry of Power has recommended for coal linkage to the Units of TANGEDCO. It was informed that the expected commissioning schedule of Udangudi Stage – I (2 x 660 MW) is October, 2024 and February, 2025. It was further informed that the expected commissioning of Ennore SEZ (2 x 660 MW) is in the year 2026. TANGEDCO also stated that Ennore Expansion TPS (1 x 660 MW) has legal issues and the future course of action is to be decided. However, TANGEDCO requested for grant of coal linkage to all the Units viz. Udangudi Stage-I (2 x 660 MW), Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) of TANGEDCO. TANGEDCO further stated that these Units of TANGEDCO are designed to run on 50 % domestic coal and 50 % imported coal.

Ministry of Power and CEA confirmed that the said Units of TANGEDCO are designed to run on 50 % domestic coal component and 50 % imported coal and the Environment Clearances (EC) obtained by TANGEDCO for these Units is based on 50 % domestic and 50 % imported coal.

Representative from O/o the Nominated Authority stated that the Chandrabila coal block linked to Udangudi Stage-I (2 x 660 MW), Ennore TPS Expansion (1 x 660 MW) and Ennore

SEZ (2 x 660 MW) has been terminated and these Units of TANGEDCO have no linked source of coal at present.

NITI Aayog recommended for grant of long-term coal linkage to the Units of TANGEDCO and also stated that the Bridge Linkage earlier granted for these Units should cease to exist as the allocation of Chandrabila coal block to TANGEDCO is terminated.

SCCL stated that it can offer coal for the 50 % domestic coal component of Udangudi Stage – I (2 x 660 MW).

Coal India Limited stated that it can offer coal from its available sources for the 50 % domestic coal component of Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) of TANGEDCO.

Recommendation: In view of the recommendation of Ministry of Power and considering 50 % domestic coal requirement as per the plants design, SLC (LT) recommended for grant of coal linkage to 50 % of the installed capacity of Udangudi Stage-I (2 x 660 MW) of TANGEDCO from SCCL and to 50 % of the installed capacity of Ennore TPS Expansion (1 x 660 MW) and Ennore SEZ (2 x 660 MW) of TANGEDCO from Coal India Limited under Para B (i) of SHAKTI Policy. SLC (LT) also suggested that during the allocation of coal linkage from the subsidiaries, Coal India Limited may have consultations with Ministry of Ports, Shipping & Waterways and Ministry of Railways so that the linkage is allocated from sources based on coal availability and transportability.

List of Participants

Ministry of Coal

1. Ms Vismita Tej, Additional Secretary [In the Chair]
2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Rama Kant Singh, ED (CTC)
4. Shri Sudarshan Bhagat, Deputy Secretary (CPD)
5. Shri Jitender Kumar, O/o the Nominated Authority

Ministry of Power

1. Shri Piyush Singh, Joint Secretary

Ministry of Railways

1. Shri Avinash Kumar Mishra, Executive Director

NITI Aayog

1. Shri Jawahar Lal, General Manager (Energy)

Central Electricity Authority

1. Shri Kumar Saurabh, Director

Coal India Limited

1. Shri Mukesh Choudhary, Director (Marketing)

Mahanadi Coalfields Limited

1. Shri A.K. Lakra, General Manager (M&S)

Northern Coalfields Limited

1. Shri D.K Maitin, General Manager (M&S)

South Eastern Coalfields Limited

1. Shri T.S Behera, General Manager (M&S)

Eastern Coalfields Limited

1. Shri G.S. Mishra, General Manager (M&S)

Western Coalfields Limited

1. Shri Anand Temurnikar, General Manager (M&S)

Central Coalfields Limited

1. Shri Surendra Pratap Yadav, Sr. Manager (M&S)

Bharat Coking Coal Limited

1. Hitesh Verma, General Manager (M&S)

Singareni Collieries Company Limited

1. Shri D. Ravi Prasad, General Manager (Marketing)
2. Shri P. Surrender Raju, DGM (Marketing)

NTPC Limited

1. Shri Satish Upadhyay, Executive Director (FM)
2. Shri Balaji B. Narare, CGM
3. Shri Sachin Agarwal, AGM (FM)

TANGEDCO

1. Shri Sreedharan, OSD (Coal) – through VC
2. Shri P. Mothiah, OSD

Representatives of MAHAGENCO – through VC

Representatives of Gujarat State Electricity Corporation Limited – through VC