



MONTHLY STATISTICAL REPORT
MINISTRY OF COAL
March'2025



O/o Deputy Director General
A-Wing, 5th Floor, Lok Nayak Bhavan,
Lok Nayak Bhavan, New Delhi-110003.

Preface

The Monthly Coal Statistics for the month of March'2025 is placed below. Ministry of Coal gets various reports/returns from CIL along with its Subsidiaries, SCCL and NLCIL, Monthly DO Letters from CMDs of all Companies to the Secretary (Coal) and monthly production and dispatch information of Captive Block and Lignite Block from CCO. Based on these sources, compilation has been made for the use of various stakeholders.

It is informed that all the information provided in the report is provisional.

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ALL Coal production & Despatch

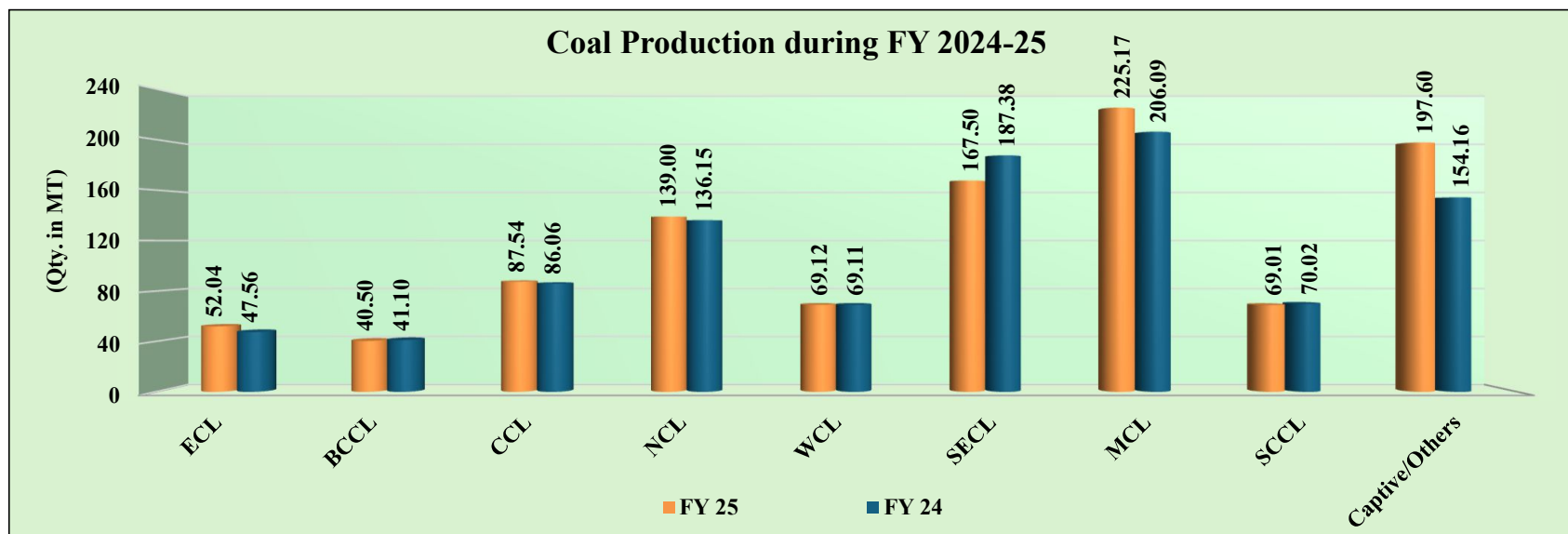


Table 1.1: Coal Production

Fig. in MT

Sl No	Subs	Monthly Target	Production during Mar				Production upto Mar		
			FY 25	Achmt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	6.60	7.07	106.98	6.93	▲ 2.01	52.04	47.56	▲ 9.41
2	BCCL	4.55	4.33	95.19	3.86	▲ 12.20	40.50	41.10	▼ 1.45
3	CCL	13.08	11.70	89.48	12.23	▼ 4.33	87.54	86.06	▲ 1.73
4	NCL	11.67	10.87	93.17	10.19	▲ 6.69	139.00	136.15	▲ 2.09
5	WCL	9.20	8.76	95.27	9.04	▼ 3.07	69.12	69.11	▲ 0.01
6	SECL	26.40	20.93	79.28	25.11	▼ 16.66	167.50	187.38	▼ 10.61
7	MCL	22.80	22.15	97.11	21.20	▲ 4.45	225.17	206.09	▲ 9.26
8	NEC	0.03	0.00	0.00	0.02	▼ 100.00	0.20	0.20	▲ 0.00
CIL		94.33	85.81	90.96	88.58	▼ 3.13	781.08	773.65	▲ 0.96
9	SCCL	7.14	8.91	124.82	7.30	▲ 22.08	69.01	70.02	▼ 1.45
10	Captive/Others	14.22	23.82	167.50	20.80	▲ 14.53	197.60	154.16	▲ 28.18
Grand Total		115.69	118.54	102.46	116.68	▲ 1.59	1047.68	997.83	▲ 5.00

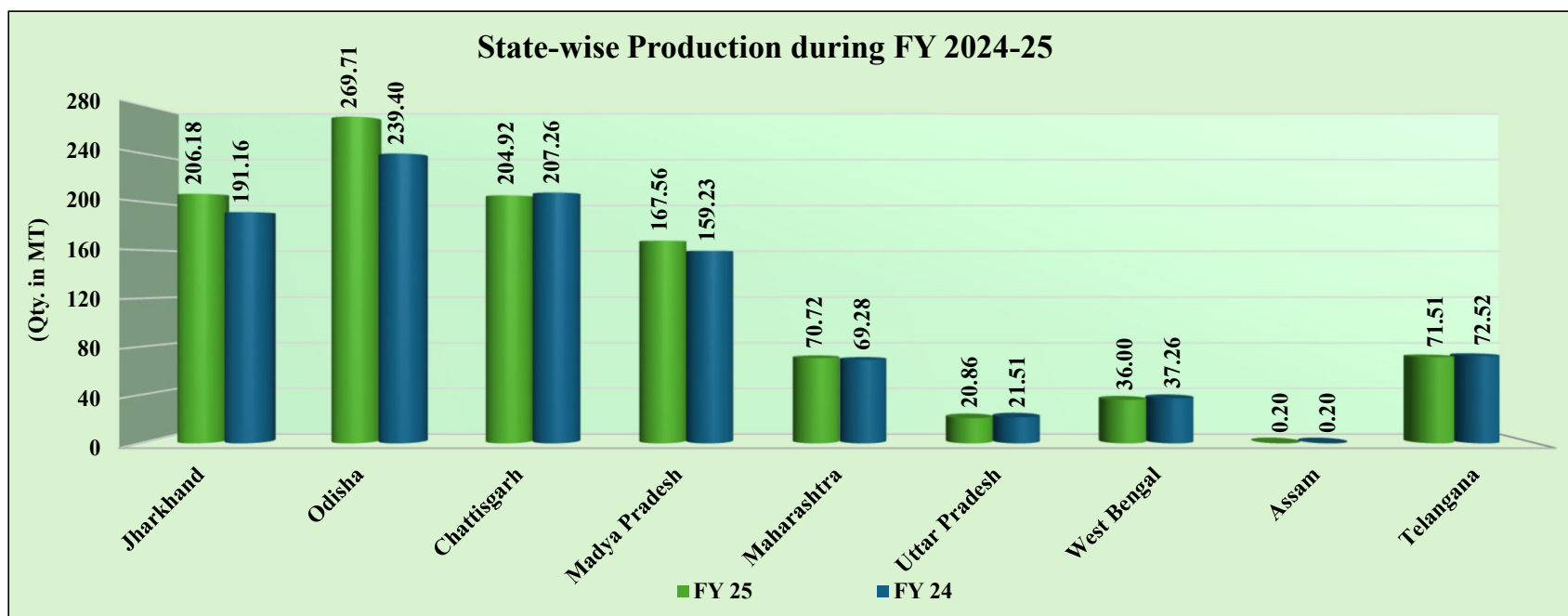


Table 1.1 (a) State-wise Coal Production

Fig. in MT

Sl No	State		Production during Mar			Production upto Mar		
			FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Jharkhand		24.47	25.73	▼ 4.90	206.18	191.16	▲ 7.86
2	Odisha		27.56	24.68	▲ 11.67	269.71	239.40	▲ 12.66
3	Chattisgarh		26.34	29.39	▼ 10.38	204.92	207.26	▼ 1.13
4	Madhya Pradesh		15.90	13.60	▲ 16.91	167.56	159.23	▲ 5.23
5	Maharashtra		8.90	9.10	▼ 2.20	70.72	69.28	▲ 2.08
6	Uttar Pradesh		0.96	1.54	▼ 37.66	20.86	21.51	▼ 3.02
7	West Bengal		5.24	5.02	▲ 4.38	36.00	37.26	▼ 3.38
8	Assam		0.00	0.02	▼ 100.00	0.20	0.20	▲ 0.00
9	Telangana		9.18	7.53	▲ 21.91	71.51	72.52	▼ 1.39
10	Jammu & Kashmir		0.00	0.00		0.01	0.01	▲ 50.00
Grand Total			118.54	116.68	▲ 1.59	1047.68	997.83	▲ 5.00

Table 1.1 (b) Coking Coal Production

Fig. in MT

Sl No	Subs	Production during Mar			Production upto Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	0.00	0.00		0.02	0.01	▲ 66.67
2	BCCL	4.07	3.62	▲ 12.52	38.89	39.11	▼ 0.56
3	CCL	4.05	3.62	▲ 11.75	20.54	21.06	▼ 2.47
4	WCL	0.00	0.00		0.00	0.04	▼ 100.00
5	SECL	0.02	0.02	▼ 9.09	0.22	0.22	▲ 1.85
CIL		8.15	7.27	▲ 12.18	59.67	60.43	▼ 1.26
6	Captives/Others	0.60	0.66	▼ 7.93	6.82	6.39	▲ 6.76
Grand Total		8.75	7.92	▲ 10.52	66.49	66.82	▼ 0.50

OBR trend in FY 2024-25



Table 1.2: Summary of OBR

Fig. in M.Cum

Sl No	Subs	Monthly Target	OBR during Mar				OBR upto Mar		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	15.00	20.08	133.87	18.01	▲ 11.49	189.62	162.73	▲ 16.53
2	BCCL	15.50	15.05	97.11	12.39	▲ 21.46	181.43	152.86	▲ 18.69
3	CCL	15.33	9.35	61.00	10.64	▼ 12.11	118.78	121.31	▼ 2.09
4	NCL	47.57	44.27	93.06	40.17	▲ 10.22	469.28	461.36	▲ 1.72
5	WCL	42.10	38.36	91.11	39.53	▼ 2.97	370.19	407.69	▼ 9.20
6	SECL	33.30	35.64	107.03	26.68	▲ 33.58	357.10	321.19	▲ 11.18
7	MCL	30.95	32.08	103.64	29.33	▲ 9.36	337.61	276.39	▲ 22.15
8	NEC	0.22	0.08	39.07	0.32	▼ 73.50	2.80	2.43	▲ 14.96
	CIL	199.96	194.91	97.47	177.07	▲ 10.08	2026.81	1905.97	▲ 6.34
9	SCCL	46.41	46.83	100.91	39.73	▲ 17.88	396.77	417.34	▼ 4.93
	Grand Total	246.37	241.74	98.12	216.80	▲ 11.51	2423.57	2323.31	▲ 4.32

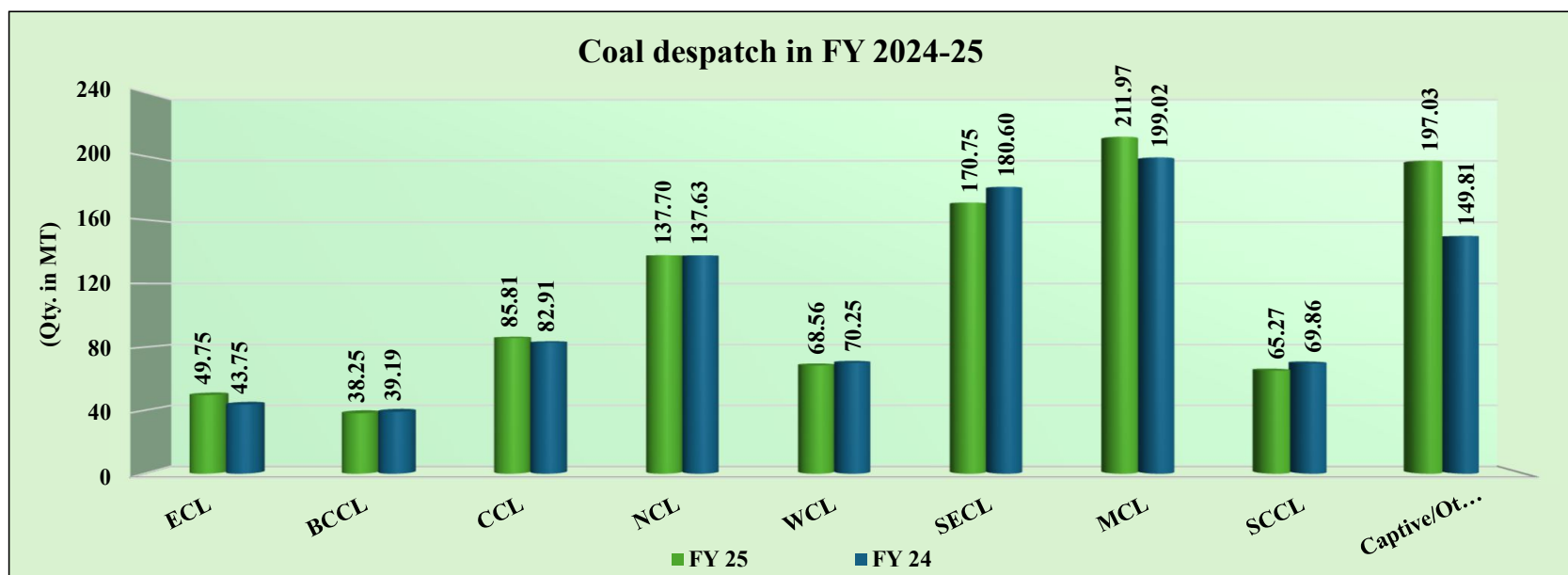


Table 1.3: Summary of Coal Despatch

Fig. in MT

Sl No	Subs	Monthly Target	Despatch during Mar				Despatch upto Mar		
			FY 25	Achvt.(%)	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	ECL	5.13	5.38	104.93	5.45	▼ 1.27	49.75	43.75	▲ 13.73
2	BCCL	4.19	3.52	83.99	3.47	▲ 1.42	38.25	39.19	▼ 2.41
3	CCL	9.46	7.95	84.04	7.67	▲ 3.59	85.81	82.91	▲ 3.50
4	NCL	12.10	11.93	98.56	10.63	▲ 12.17	137.70	137.63	▲ 0.05
5	WCL	6.47	6.59	101.82	6.69	▼ 1.54	68.56	70.25	▼ 2.40
6	SECL	18.60	15.56	83.63	16.19	▼ 3.94	170.75	180.60	▼ 5.45
7	MCL	20.10	18.09	90.00	18.66	▼ 3.06	211.97	199.02	▲ 6.51
8	NEC	0.03	0.01	27.43	0.05	▼ 82.46	0.26	0.17	▲ 57.15
	CIL	76.08	69.02	90.72	68.75	▲ 0.39	763.06	753.34	▲ 1.29
9	SCCL	7.14	7.25	101.50	6.72	▲ 7.80	65.27	69.86	▼ 6.57
10	Captive/Others	14.22	18.67	131.31	14.85	▲ 25.75	197.03	149.81	▲ 31.52
Grand Total		97.44	94.94	97.43	90.33	▲ 5.10	1025.36	973.01	▲ 5.38

Coal despatch to different sectors during FY 2024-25

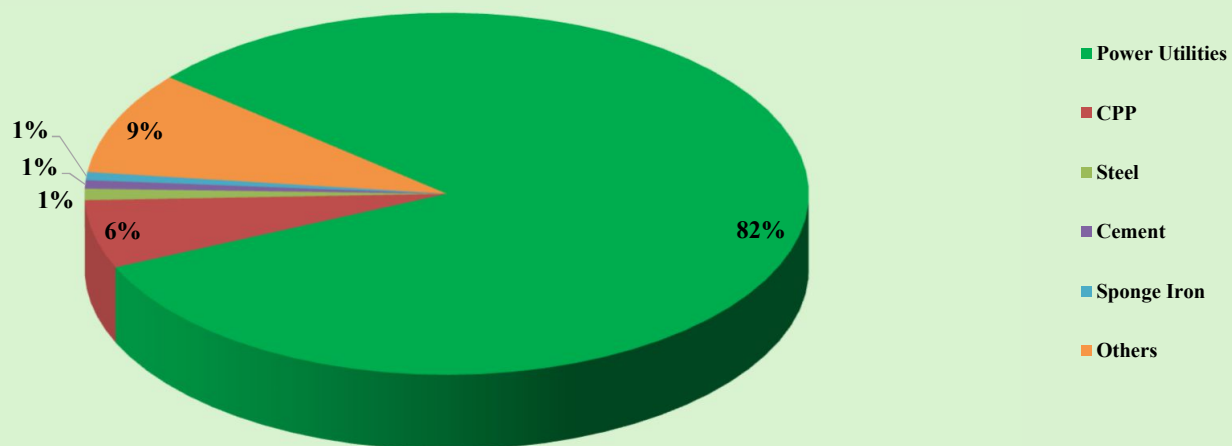


Table 1.4: Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Mar			Despatch upto Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	78.46	73.84	▲ 6.25	843.21	796.09	▲ 5.92
2	CPP	6.20	5.63	▲ 10.23	62.45	63.25	▼ 1.27
3	Steel	0.95	1.00	▼ 5.58	10.33	17.34	▼ 40.45
4	Cement	0.75	0.75	▼ 0.27	7.75	9.16	▼ 15.39
5	Sponge Iron	0.66	0.93	▼ 28.82	7.37	9.68	▼ 23.80
6	Others	7.92	8.18	▼ 3.10	94.24	77.49	▲ 21.62
Grand Total		94.94	90.33	▲ 5.11	1025.36	973.01	▲ 5.38
Dispatch to Power		78.46	73.84	▲ 6.25	843.21	796.09	▲ 5.92
Dispatch to NRS		16.48	16.49	▼ 0.02	182.15	176.92	▲ 2.95

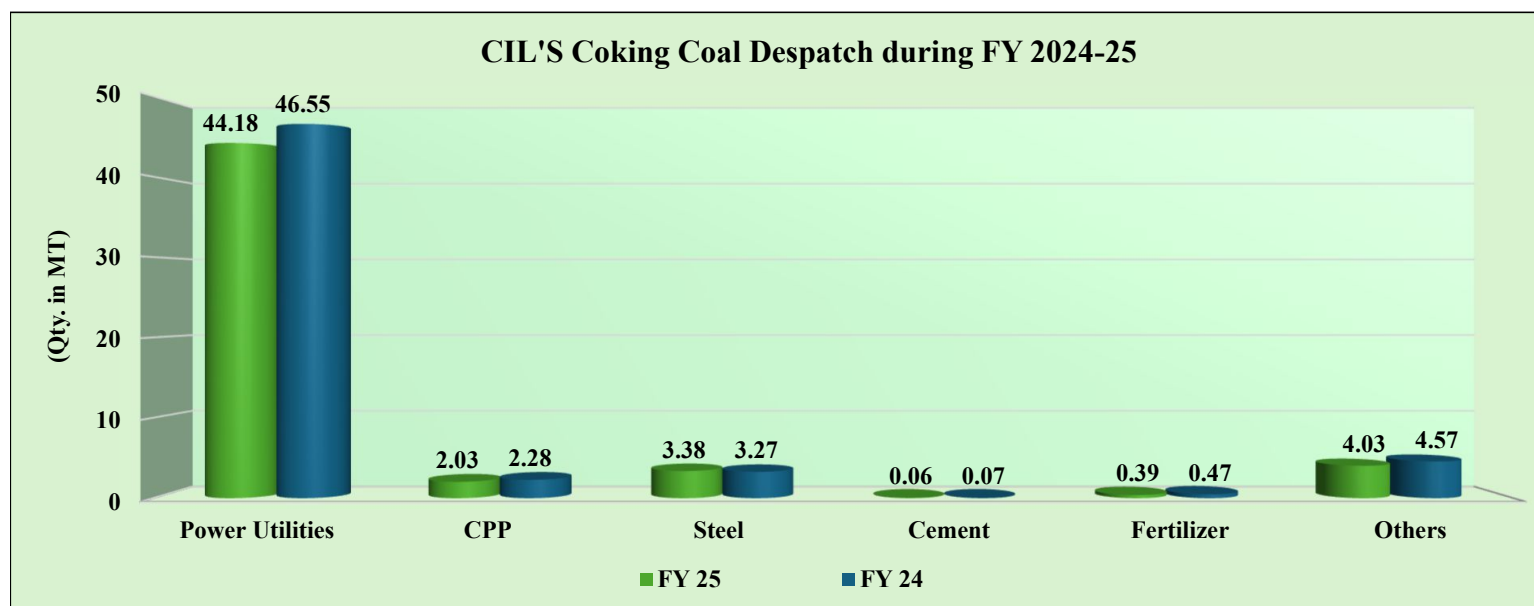


Table 1.4B: CIL'S Coking Coal Despatch to Different Sectors

Fig. in MT

Sl No	Sector	Despatch during Mar			Despatch upto Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	Power Utilities	4.19	4.07	▲ 2.95	44.18	46.55	▼ 5.09
2	CPP	0.20	0.19	▲ 5.26	2.03	2.28	▼ 10.96
3	Steel	0.31	0.34	▼ 8.82	3.38	3.27	▲ 3.36
4	Cement	0.00	0.02	▼ 100.00	0.06	0.07	▼ 14.29
5	Fertilizer	0.04	0.05	▼ 20.00	0.39	0.47	▼ 17.02
6	Others	0.47	0.50	▼ 6.00	4.03	4.57	▼ 11.82
Grand Total		5.21	5.17	▲ 0.77	54.06	57.21	▼ 5.51

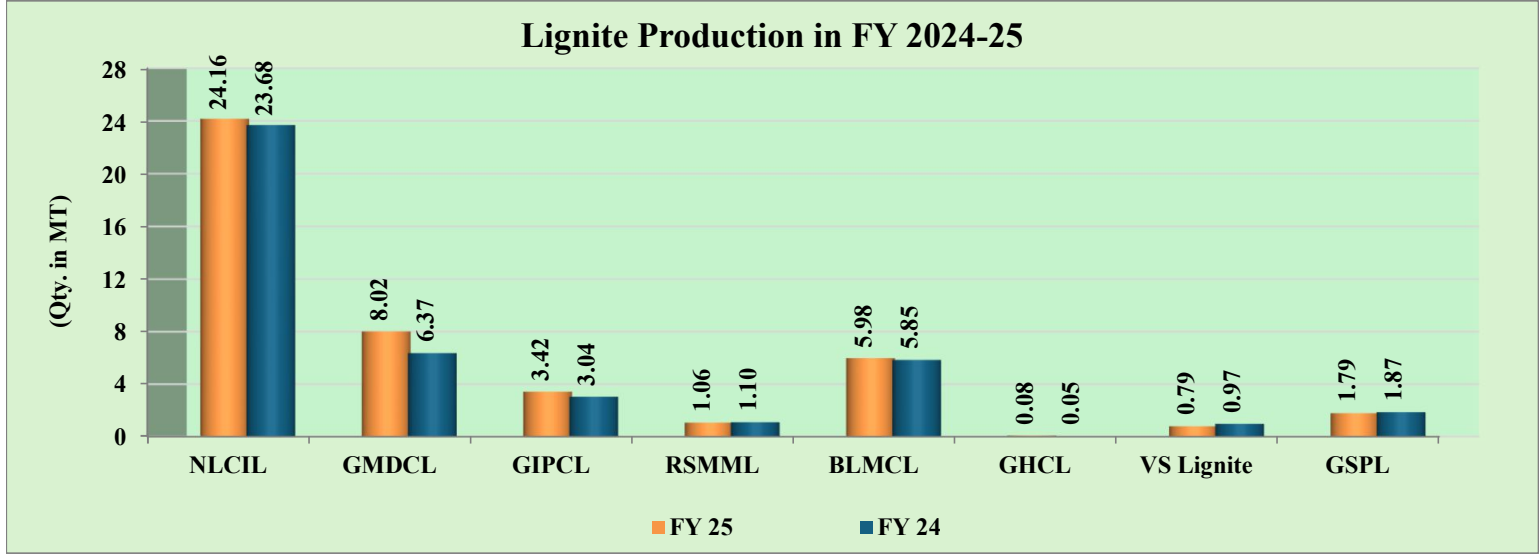


Table 1.5: Summary of Lignite Production

Fig. in MT

Sl No	Company	Production during Mar			Production upto Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
1	NLCIL	3.11	3.05	▲ 1.97	24.16	23.68	▲ 2.01
2	GMDCL	0.80	0.75	▲ 6.96	8.02	6.37	▲ 25.91
3	GIPCL	0.46	0.44	▲ 5.00	3.42	3.04	▲ 12.42
4	RSMML	0.10	0.11	▼ 7.96	1.06	1.10	▼ 3.55
5	BLMCL	0.52	0.59	▼ 10.94	5.98	5.85	▲ 2.22
6	GHCL	0.00	0.00	0.00	0.08	0.05	▲ 61.70
7	VS Lignite	0.07	0.08	▼ 14.63	0.79	0.97	▼ 17.82
8	GSPL	0.11	0.04	▲ 194.59	1.79	1.87	▼ 4.29
Grand Total		5.18	5.05	▲ 2.48	45.29	42.92	▲ 5.53

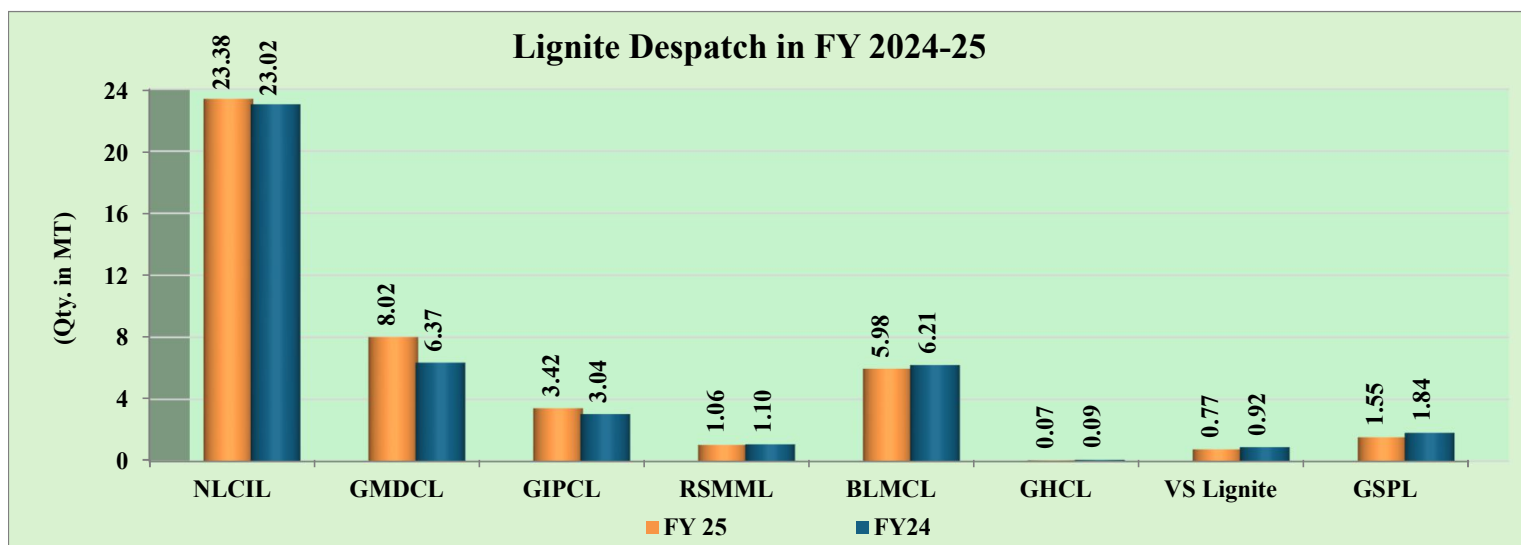
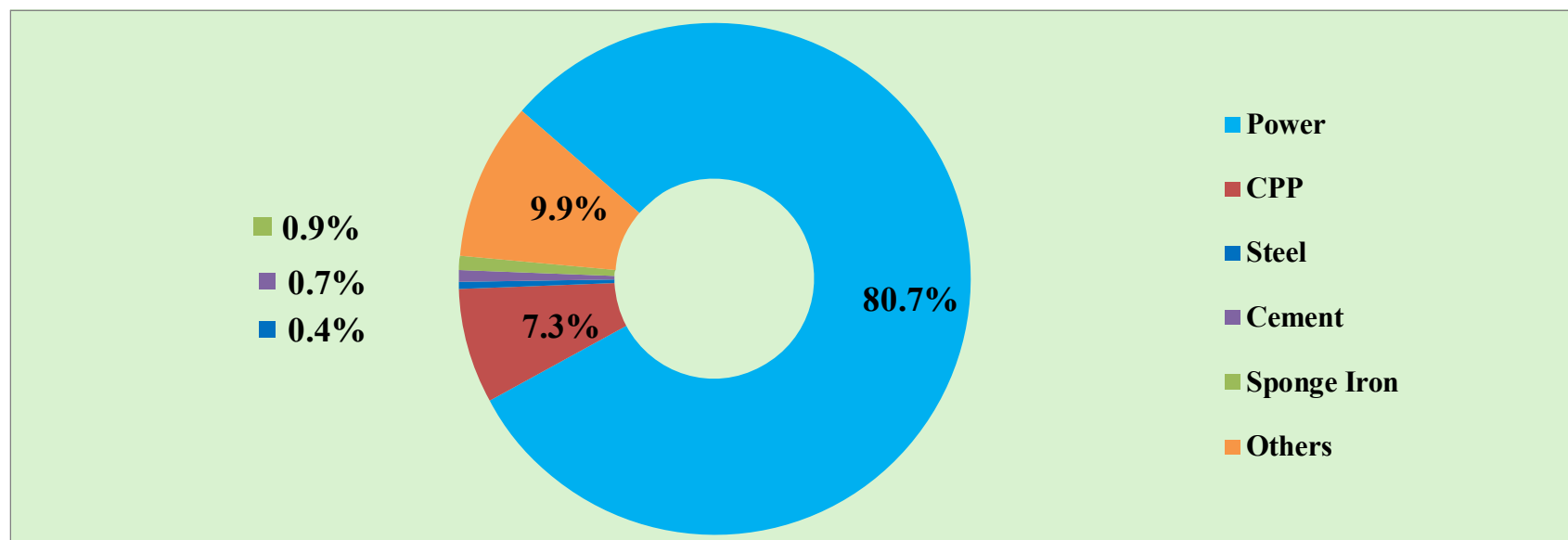


Table 1.6: Summary of Lignite Despatch

Fig. in MT

Sl No	Company	Despatch during Mar			Despatch upto Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY24	Growth (%) Y-o-Y
1	NLCIL	2.05	2.50	▼ 18.01	23.38	23.02	▲ 1.56
2	GMDCL	0.80	0.75	▲ 6.96	8.02	6.37	▲ 25.91
3	GIPCL	0.46	0.44	▲ 5.00	3.42	3.04	▲ 12.42
4	RSMML	0.10	0.11	▼ 7.96	1.06	1.10	▼ 3.55
5	BLMCL	0.52	0.63	▼ 17.56	5.98	6.21	▼ 3.82
6	GHCL	0.01	0.01	▲ 60.00	0.07	0.09	▼ 23.33
7	VS Lignite	0.07	0.08	▼ 7.59	0.77	0.92	▼ 15.90
8	GSPL	0.11	0.25	▼ 56.75	1.55	1.84	▼ 16.06
Grand Total		4.12	4.77	▼ 13.47	44.24	42.59	▲ 3.87

Despatch of Coal By CIL during FY 2024-25

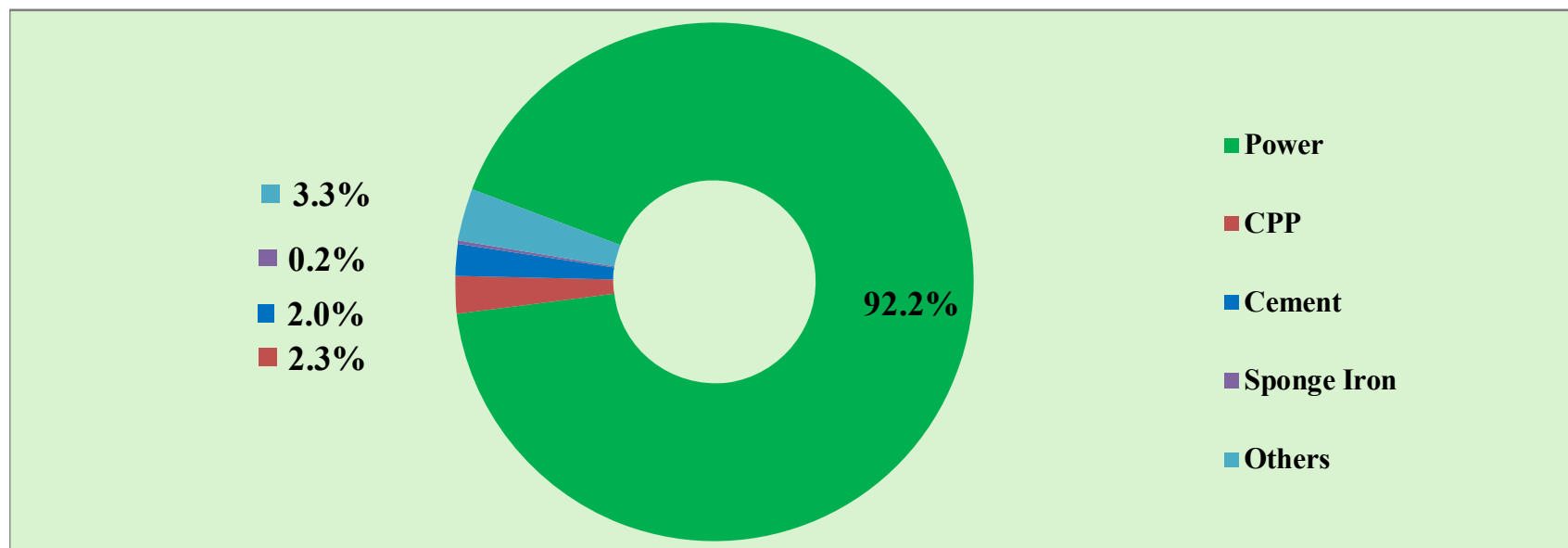


Despatch of Coal By CIL

Fig. in MT

Sectors	Coal Despatch during Mar'25			Coal Despatch upto Mar'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	55.42	55.35	▲ 0.13	616.00	618.06	▼ 0.33
CPP	5.53	4.81	▲ 14.97	55.51	49.13	▲ 13.00
Steel	0.31	0.33	▼ 6.06	3.37	9.66	▼ 65.12
Cement	0.51	0.33	▲ 54.55	5.23	4.30	▲ 21.66
Sponge Iron	0.66	0.87	▼ 24.14	7.24	9.32	▼ 22.32
Others	6.59	7.06	▼ 6.70	75.71	62.87	▲ 20.42
Total	69.02	68.75	▲ 0.39	763.06	753.34	▲ 1.29

Despatch of Coal By SCCL during FY 2024-25

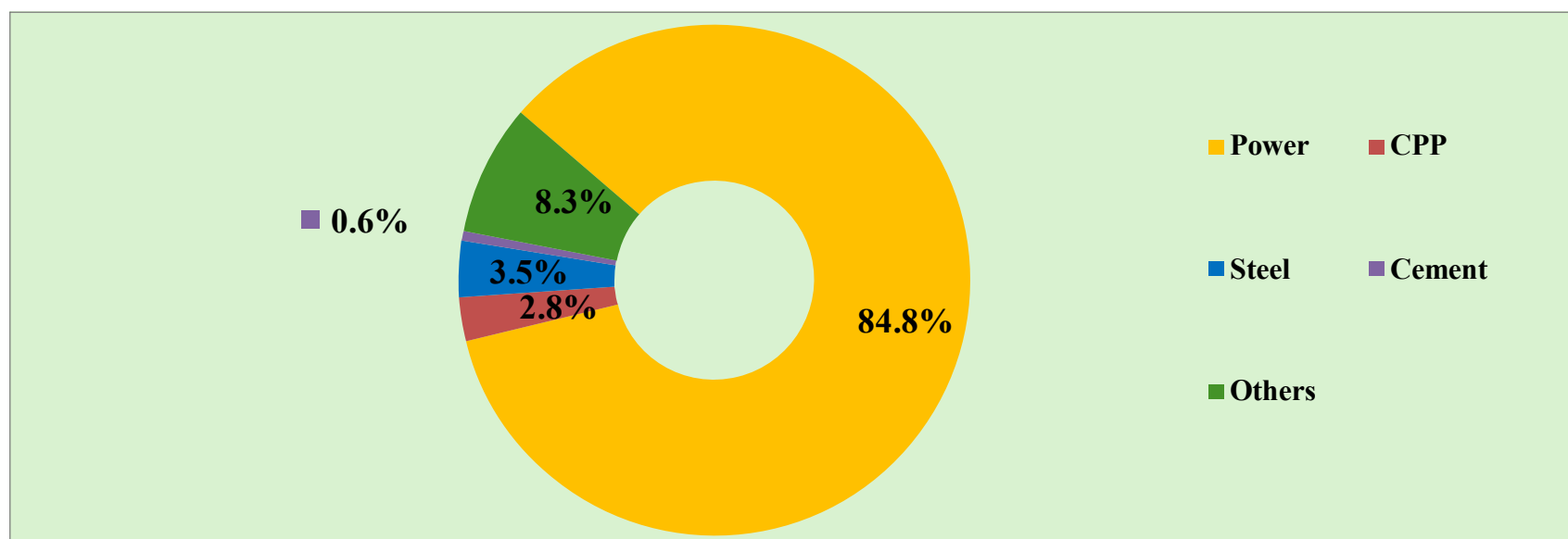


Despatch of Coal By SCCL

Fig. in MT

Sectors	Coal Despatch during Mar'25			Coal Despatch upto Mar'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	6.64	5.95	▲ 11.51	60.18	60.79	▼ 1.01
CPP	0.18	0.14	▲ 30.71	1.51	2.58	▼ 41.28
Steel						
Cement	0.14	0.24	▼ 43.75	1.28	2.93	▼ 56.24
Sponge Iron	0.00	0.06	▼ 96.67	0.13	0.36	▼ 62.46
Others	0.29	0.33	▼ 12.21	2.16	3.21	▼ 32.63
Total	7.25	6.72	▲ 7.80	65.27	69.86	▼ 6.57

Coal Despatch by Captive and Others during FY 2024-25



Coal Despatch by Captive and Others

Fig. in MT

Sectors	Coal Despatch during Mar'25			Coal Despatch upto Mar'25		
	FY 25	FY 24	Growth (%) (FY25-FY24)	FY 25	FY 24	Growth (%) (FY25-FY24)
Power	16.40	12.54	▲ 30.81	167.03	117.23	▲ 42.48
CPP	0.49	0.68	▼ 27.58	5.43	11.55	▼ 53.03
Steel	0.64	0.67	▼ 5.34	6.96	7.68	▼ 9.41
Cement	0.10	0.18	▼ 42.78	1.24	1.94	▼ 35.88
Sponge Iron						
Others	1.04	0.78	▲ 33.38	16.37	11.41	▲ 43.50
Total	18.67	14.85	▲ 25.75	197.03	149.81	▲ 31.52

Company/ Block	Prod. during Mar			Prod. upto Mar		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML	0.001	0.001	▲ 0.00	0.01	0.01	▲ 25.00
DVC						
IISCOCJ	0.01	0.01	▼ 23.08	0.15	0.13	▲ 14.50
IISCOR	0.00	0.02	▼ 76.47	0.11	0.08	▲ 46.67
JSMDCL	0.00	0.02	▼ 100.00	0.14	0.34	▼ 58.33
TISCOWB	0.54	0.49	▲ 10.14	5.78	5.41	▲ 6.86
TISCOJH	0.03	0.04	▼ 13.51	0.47	0.52	▼ 8.74
CESC / Sarshatali	0.16	0.05	▲ 239.58	1.39	1.29	▲ 7.50
CSPGCL/GP III	0.71	0.64	▲ 10.28	4.00	4.00	▼ 0.07
DPL/Trans Damodar	0.18	0.31	▼ 41.88	0.51	1.00	▼ 49.00
DVC(Tubed)	0.24	0.39	▼ 37.44	4.13	1.52	▲ 171.71
JPVL / Amelia (North)	0.44	0.56	▼ 20.89	3.92	3.92	▼ 0.00
KPCL	0.41	0.32	▲ 28.66	3.50	2.50	▲ 40.00
Talabira II & III	2.17	1.54	▲ 40.74	17.20	12.64	▲ 36.07
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.22	0.64	▼ 64.88	4.56	3.30	▲ 38.01
NTPC / Dulanga	0.65	0.30	▲ 117.39	7.00	7.00	▲ 0.00
NTPC	0.13	0.15	▼ 15.33	2.04	0.24	▲ 768.09
NTPC/Pakri Barwadih	1.45	1.34	▲ 8.20	17.38	16.31	▲ 6.57
NTPC/Talaipalli	0.97	1.25	▼ 22.67	10.98	7.54	▲ 45.57
OCPL/Manoharpur	2.08	0.82	▲ 152.73	12.06	8.51	▲ 41.73
PSPCL(Pachhwara Central)	0.82	0.78	▲ 4.35	7.06	4.63	▲ 52.55
RRVUNL / Parsa East & Kanta	1.98	1.03	▲ 92.52	16.03	6.70	▲ 139.22
RRVUNL / Parsa	0.29			0.29		
SPL / Moher & Amloheri Extn.	2.21	1.87	▲ 17.90	18.12	18.28	▼ 0.85
THDC(Amelia)	0.51	0.30	▲ 69.44	3.78	1.25	▲ 202.16
TSGENCO/Tadicherla-I	0.27	0.23	▲ 16.23	2.50	2.50	▼ 0.00
WBPDC/Barjora				0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.10	0.07	▲ 47.69	0.76	1.12	▼ 32.38
WBPDC/Gangaramchak-Bhadulia	0.26	0.41	▼ 37.68	1.60	3.00	▼ 46.67
WBPDC/Pachwara North	2.33	2.92	▼ 20.13	14.80	13.71	▲ 7.97
WBPDC	0.12	0.04	▲ 219.44	0.80	0.11	▲ 633.94
Ambuja Cement Ltd / GP IV/8	0.05	0.04	▲ 47.22	0.55	0.95	▼ 42.11
BALCO / Chotia-II	0.00	0.07	▼ 100.00	0.41	1.00	▼ 59.00
B. S. ISPAT / Marki Magli III	0.00	0.07	▼ 100.00	0.00	0.11	▼ 100.00
HIL-Gare Palma IV/4	0.05	0.05	▼ 3.85	0.31	0.47	▼ 33.76
HIL-Gare Palma IV/5						
HIL/Kathautia				0.00	0.18	▼ 100.00
NALCO (Utkal D)	0.15	0.13	▲ 22.40	2.84	2.00	▲ 42.00
RCCPL/ Sial Ghogri	0.03	0.03	▼ 6.67	0.30	0.33	▼ 8.81
SAIL/Tasra	0.02	0.11	▼ 83.19	0.43	0.33	▲ 29.13
SIL / Belgaon	0.01	0.01	▲ 18.18	0.12	0.15	▼ 17.81
TUML / Marki Mangli - I						
Ultratech Cement	0.00	0.07	▼ 100.00	0.12	0.75	▼ 84.00
Vedanta(Jamkhani)	0.28	0.27	▲ 2.61	2.08	2.126	▼ 2.16
Prakash Industries Limited	0.06			0.08		
A IPL	0.09	0.01	▲ 1200.00	0.73	0.09	▲ 758.82
APMDCL	0.84	0.59	▲ 41.94	5.81	5.00	▲ 16.20
BSMPL	0.00	0.04	▼ 89.74	0.25	0.30	▼ 16.67
Jindal Power Ltd.	1.39	1.20	▲ 16.36	7.20	7.20	▲ 0.07
Jindal Steel & Power Ltd.	0.46	0.40	▲ 14.29	4.00	1.80	▲ 121.85
Jindal Steel & Power Ltd.	0.08	0.42	▼ 81.28	3.36	1.03	▲ 227.17
Sarda Energy & Minerals Ltd.	0.00	0.06	▼ 100.00	1.72	1.44	▲ 19.44
Jindal Power Ltd.	1.02	0.71	▲ 42.98	6.24	0.71	▲ 776.40
Rajhara North, FCPL	0.01			0.01		
Grand Total	23.82	20.80	▲ 14.53	197.60	154.16	▲ 28.18

Company/ Block	Despatch during Mar			Despatch upto Mar		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JKML				0.01	0.00	▲ 200.00
DVC						
IISCOCJ	0.01	0.01	▼ 23.08	0.14	0.13	▲ 3.82
IISCOR	0.00	0.02	▼ 83.33	0.10	0.07	▲ 39.73
JSMDC	0.00	0.01	▼ 100.00	0.14	0.34	▼ 59.17
TISCOWB	0.51	0.49	▲ 3.85	5.75	5.39	▲ 6.68
TISCOJH	0.03	0.04	▼ 13.51	0.47	0.52	▼ 9.13
CESC / Sarshatali	0.14	0.05	▲ 200.00	1.35	1.43	▼ 5.74
CSPGCL/GP III	0.47	0.42	▲ 10.71	4.35	3.76	▲ 15.63
DPL/Trans Damodar	0.09	0.14	▼ 31.88	0.74	0.71	▲ 4.96
DVC(Tubed)	0.38	0.26	▲ 43.51	3.24	1.31	▲ 146.80
JPVL / Amelia (North)	0.43	0.36	▲ 19.94	4.04	3.94	▲ 2.46
KPCL	0.38	0.33	▲ 15.06	3.42	2.49	▲ 37.24
Talabira II & III	1.84	1.08	▲ 71.03	16.74	11.76	▲ 42.29
NTPC(Chhatti Baraitu & Chhati Bariatu south)	0.35	0.36	▼ 2.23	4.81	3.13	▲ 53.61
NTPC / Dulanga	0.71	0.49	▲ 44.38	7.00	7.19	▼ 2.56
NTPC	0.15	0.04	▲ 258.14	1.70	0.04	▲ 3860.47
NTPC/Pakri Barwadih	1.02	1.12	▼ 8.66	16.98	16.84	▲ 0.86
NTPC/Talaipalli	0.94	0.78	▲ 19.41	10.38	7.02	▲ 47.90
OCPL/Manoharpur	1.19	0.58	▲ 103.95	10.68	8.36	▲ 27.79
PSPCL(Pachhware Central)	0.65	0.59	▲ 10.03	7.22	4.26	▲ 69.49
RRVUNL / Parsa East & Kanta	1.98	1.03	▲ 92.52	15.75	6.70	▲ 135.05
RRVUNL / Parsa	0.14			0.14		
SPL / Moher & Amloheri Extn.	1.68	1.71	▼ 1.76	18.04	18.08	▼ 0.23
THDC(Amelia)	0.37	0.27	▲ 37.50	3.78	1.27	▲ 198.34
TSGENCO/Tadicherla-I	0.27	0.23	▲ 19.38	2.50	2.49	▲ 0.08
WBPDC/Barjora				0.00	0.50	▼ 100.00
WBPDC/Barjora North	0.10	0.11	▼ 12.50	0.81	1.26	▼ 35.80
WBPDC/Gangaramchak Bhadulia	0.19	0.28	▼ 33.33	1.64	2.87	▼ 42.69
WBPDC/Pachwara North	1.60	1.40	▲ 14.59	18.32	12.61	▲ 45.33
WBPDC	0.11	0.04	▲ 225.71	0.79	0.11	▲ 647.62
Ambuja Cement Ltd / GP IV/8	0.08	0.05	▲ 50.00	0.65	0.90	▼ 28.14
BALCO / Chotia-II	0.00	0.07	▼ 100.00	0.43	1.16	▼ 63.22
BS Ispat				0.01	0.06	▼ 83.61
HIL-Gare Palma IV/4	0.05	0.02	▲ 127.27	0.32	0.42	▼ 24.53
HIL-Gare Palma IV/5						
HIL/Kathautia				0.00	0.19	▼ 100.00
NALCO (Utkal D)	0.15	0.31	▼ 49.84	2.50	2.00	▲ 25.15
RCCPL/ Sial Ghogri	0.03	0.03	▼ 6.67	0.30	0.33	▼ 7.32
SAIL/Tasra	0.02	0.11	▼ 80.53	0.43	0.33	▲ 29.43
SIL / Belgaon	0.01	0.01	▲ 18.18	0.11	0.16	▼ 29.75
TUML / Marki Mangli - I				0.00	0.02	▼ 100.00
Ultratech Cement	0.00	0.10	▼ 100.00	0.29	0.59	▼ 50.09
Vedanta(Jamkhani)	0.28	0.27	▲ 3.38	2.05	2.59	▼ 20.73
Prakash Industries Limited	0.06			0.07		
AIPL	0.11	0.04	▲ 154.76	0.80	0.06	▲ 1154.69
APMDCL	0.40	0.46	▼ 12.99	5.60	5.03	▲ 11.35
BSMPL(Gotitoria East and West)	0.00	0.03	▼ 100.00	0.26	0.29	▼ 10.03
Jindal Power G9 IV/1	0.81	0.41		7.03	6.87	▲ 2.21
JSPL	0.31	0.23	▲ 33.33	3.81	1.57	▲ 142.62
JSPL	0.13	0.40	▼ 68.09	3.40	0.96	▲ 253.64
Sarda Energy & Minerals Ltd.	0.03	0.06	▼ 49.21	1.70	1.52	▲ 12.20
JSPL	0.46			6.24		
Rajhara North, FCPL						
Grand Total	18.67	14.85	▲ 25.75	197.03	149.81	▲ 31.52

Analysis of Big Mines of CIL, SCCL & Others

All Figures in MT

Subsidiary	Description	Production During Mar			Production Upto Mar		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
ECL	Big Mines	3.57	3.56	▲ 0.15	27.56	24.43	▲ 12.83
	Other Mines	1.30	1.36	▼ 4.56	8.49	10.00	▼ 15.09
	Big Plus Mines	4.87	4.93	▼ 1.15	36.05	34.42	▲ 4.72
	Rest of Mines	2.20	2.00	▲ 9.85	15.99	13.14	▲ 21.77
	Total ECL	7.07	6.93	▲ 2.02	52.04	47.56	▲ 9.43
BCCL	Big Mines	0.50	0.53	▼ 5.66	5.75	5.34	▲ 7.68
	Other Mines	2.38	1.16	▲ 105.17	19.75	21.45	▼ 7.93
	Big Plus Mines	2.88	1.69	▲ 70.41	25.50	26.79	▼ 4.82
	Rest of Mines	1.45	2.17	▼ 33.21	15.00	14.31	▲ 4.86
	Total BCCL	4.33	3.86	▲ 12.15	40.50	41.10	▼ 1.45
CCL	Big Mines	5.98	7.85	▼ 23.84	56.78	57.79	▼ 1.76
	Other Mines	2.80	2.17	▲ 28.83	15.77	14.55	▲ 8.42
	Big Plus Mines	8.78	10.03	▼ 12.42	72.55	72.34	▲ 0.29
	Rest of Mines	2.92	2.21	▲ 32.42	14.99	13.72	▲ 9.30
	Total CCL	11.70	12.23	▼ 4.33	87.54	86.06	▲ 1.73
NCL	Big Mines	10.37	9.54	▲ 8.73	132.73	130.97	▲ 1.34
	Other Mines	0.28	0.46	▼ 38.93	4.34	3.34	▲ 29.90
	Big Plus Mines	10.65	10.00	▲ 6.55	137.07	134.31	▲ 2.05
	Rest of Mines	0.22	0.20	▲ 14.14	0.00	1.84	▼ 100.00
	Total NCL	10.87	10.19	▲ 6.69	139.00	136.15	▲ 2.09
WCL	Big Mines	2.19	2.72	▼ 19.51	17.95	18.89	▼ 4.97
	Other Mines	4.49	3.99	▲ 12.53	34.32	34.26	▲ 0.17
	Big Plus Mines	6.68	6.71	▼ 0.46	52.27	53.15	▼ 1.66
	Rest of Mines	2.08	2.33	▼ 10.58	16.85	15.96	▲ 5.57
	Total WCL	8.76	9.04	▼ 3.07	69.12	69.11	▲ 0.01
SECL	Big Mines	16.84	21.56	▼ 21.89	123.37	147.55	▼ 16.39
	Other Mines	2.55	2.06	▲ 23.79	31.39	22.71	▲ 38.22
	Big Plus Mines	19.39	23.62	▼ 17.91	154.76	170.26	▼ 9.10
	Rest of Mines	1.54	1.49	▲ 3.15	12.74	17.12	▼ 25.57
	Total SECL	20.93	25.11	▼ 16.66	167.50	187.38	▼ 10.61
MCL	Big Mines	21.82	20.39	▲ 7.01	219.72	199.58	▲ 10.09
	Other Mines	0.27	0.31	▼ 13.22	4.51	4.51	▲ 0.00
	Big Plus Mines	22.09	20.70	▲ 6.71	224.23	204.09	▲ 9.87
	Rest of Mines	0.06	0.50	▼ 88.62	0.94	1.99	▼ 52.72
	Total MCL	22.15	21.20	▲ 4.46	225.17	206.09	▲ 9.26
CIL	Big Mines	61.27	66.15	▼ 7.38	583.86	584.55	▼ 0.12
	Other Mines	14.07	11.52	▲ 22.19	118.57	110.82	▲ 7.00
	Big Plus Mines	75.34	77.67	▼ 3.00	702.43	695.37	▲ 1.02
	Rest of Mines	10.47	10.91	▼ 4.07	78.65	78.28	▲ 0.48
	Total CIL	85.81	88.58	▼ 3.13	781.08	773.65	▲ 0.96

Subsidiary	Description	Production During Mar			Production Upto Mar		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
SCCL	Big Mines	5.59	4.16	▲ 34.38	38.84	38.22	▲ 1.62
	Other Mines	1.06	1.03	▲ 2.91	10.25	9.92	▲ 3.33
	Big Plus Mines	6.65	5.19	▲ 28.13	49.09	48.14	▲ 1.97
	Rest of Mines	2.26	2.11	▲ 7.11	19.92	21.88	▼ 8.96
	Total SCCL	8.91	7.30	▲ 22.05	69.01	70.02	▼ 1.44
Captive & Others	Big Mines	12.22	8.95	▲ 36.55	105.19	66.80	▲ 57.47
	Other Mines	11.60	11.85	▼ 2.11	92.41	87.36	▲ 5.78
	Total Others	23.82	20.80	▲ 14.53	197.60	154.16	▲ 28.18
All India	Big Mines	94.21	91.81	▲ 2.62	856.71	810.31	▲ 5.73
	Other Mines	24.32	24.87	▼ 2.19	190.98	187.52	▲ 1.85
	All Mines	118.54	116.68	▲ 1.60	1047.68	997.83	▲ 5.00

Details of Subsidiary/Company-wise Production Status is given in subsequent Tables

Note:-

Big Mines means top 35 mines

Others Mines means top 84 mines excluding top 35 mines

Big plus mines means top 84 mines including top 35 mines

Rest of Mines means other than big plus mines

Table 2.1.1 (A) : Departmental Coal Production ECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	0.00	0.27	▼ 100.00	0.45	1.23	▼ 63.31
SONEPUR BAZARI	Big	0.00	0.06	▼ 100.00	0.00	0.64	▼ 100.00
JHANJRA	Others	0.26	0.22	▲ 16.72	1.81	2.66	▼ 31.93
MOHANPUR (EXPN)	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-KUMARDIH B	Others	0.18	0.16	▲ 9.50	1.50	1.51	▼ 0.68
CHITRA	Others	0.30	0.25	▲ 20.52	2.03	1.75	▲ 15.68
HURRA C	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.00	0.33	▼ 100.00	0.45	1.87	▼ 75.91
Total Others		0.74	0.64	▲ 16.34	5.34	5.92	▼ 9.86
Total Big Plus Mines		0.74	0.97	▼ 23.72	5.79	7.79	▼ 25.69
Total Rest of Mines		0.50	0.53	▼ 5.67	4.23	4.55	▼ 7.02
Total ECL		1.24	1.50	▼ 17.37	10.02	12.34	▼ 18.81

Table 2.1.1 (B): Contractual Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.96	1.67	▲ 17.24	14.66	10.83	▲ 35.42
SONEPUR BAZARI	Big	1.61	1.56	▲ 3.28	12.45	11.73	▲ 6.11
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR (EXPN)	Others	0.13	0.32	▼ 58.99	0.42	2.00	▼ 79.00
NAKRAKUNDA-KUMARDIH B	Others	0.00	0.00		0.00	0.00	
CHITRA	Others	0.00	0.00		0.00	0.00	
HURRA C	Others	0.43	0.41	▲ 5.12	2.73	2.07	▲ 31.60
Total Big Mines		3.57	3.23	▲ 10.51	27.11	22.56	▲ 20.18
Total Others		0.56	0.73	▼ 22.87	3.15	4.07	▼ 22.69
Total Big Plus Mines		4.13	3.96	▲ 4.38	30.26	26.63	▲ 13.62
Total Rest of Mines		1.70	1.47	▲ 15.40	11.76	8.59	▲ 36.88
Total ECL		5.83	5.43	▲ 7.37	42.02	35.22	▲ 19.29

Table 2.1.1 (C) : Total Coal Production ECL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
RAJMAHAL	Big	1.96	1.94	▲ 0.87	15.11	12.05	▲ 25.37
SONEPUR BAZARI	Big	1.61	1.62	▼ 0.71	12.45	12.37	▲ 0.61
JHANJRA	Others	0.26	0.22	▲ 16.72	1.81	2.66	▼ 31.93
MOHANPUR (EXPN)	Others	0.13	0.32	▼ 58.99	0.42	2.00	▼ 79.00
NAKRAKUNDA-KUMARDIH B	Others	0.18	0.16	▲ 9.50	1.50	1.51	▼ 0.68
CHITRA	Others	0.30	0.25	▲ 20.52	2.03	1.75	▲ 15.68
HURRA C	Others	0.43	0.41	▲ 5.12	2.73	2.07	▲ 31.60
Total Big Mines		3.57	3.56	▲ 0.15	27.56	24.43	▲ 12.83
Total Others		1.30	1.36	▼ 4.56	8.49	10.00	▼ 15.09
Total Big Plus Mines		4.87	4.93	▼ 1.15	36.05	34.42	▲ 4.72
Total Rest of Mines		2.20	2.00	▲ 9.85	15.99	13.14	▲ 21.77
Total ECL		7.07	6.93	▲ 2.02	52.04	47.56	▲ 9.43

Table 2.1.2 (A): Departmental Coal Production BCCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.11	0.17	▼ 35.29	1.74	2.93	▼ 40.61
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.09	0.15	▼ 40.00	0.84	0.79	▲ 6.33
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.01	0.08	▼ 87.50	0.20	0.93	▼ 78.49
AMP	Others	0.21	0.02	▲ 950.00	2.09	1.60	▲ 30.63
KOCP	Others	0.21	0.00		1.07	0.94	▲ 13.83
ENA	Others	0.00	0.00		0.00	0.00	
BASTACOLLA	Others	0.00	0.00		0.00	0.00	
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.00	
ROCP	Others	0.00	0.00		0.00	0.00	
Total Big Mines		0.11	0.17	▼ 35.29	1.74	2.93	▼ 40.61
Total Others		0.52	0.25	▲ 108.00	4.20	4.26	▼ 1.41
Total Big Plus Mines		0.63	0.42	▲ 50.00	5.94	7.19	▼ 17.39
Total Rest of Mines		0.49	0.34	▲ 44.51	2.78	2.64	▲ 5.26
Total BCCL		1.12	0.76	▲ 47.56	8.72	9.83	▼ 11.30

Table 2.1.2 (B) Contractual Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.39	0.36	▲ 8.33	4.01	2.41	▲ 66.39
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.28	0.09	▲ 211.11	1.90	2.33	▼ 18.45
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.77	0.00		5.19	3.85	▲ 34.81
AMP	Others	0.25	0.07	▲ 257.14	0.71	0.34	▲ 108.82
KOCP	Others	0.01	0.01	▲ 0.00	0.95	1.89	▼ 49.74
ENA	Others	0.32	0.20	▲ 60.00	2.94	3.01	▼ 2.33
BASTACOLLA	Others	0.01	0.15	▼ 93.33	2.14	2.12	▲ 0.94
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.22	0.23	▼ 4.35	1.14	1.49	▼ 23.49
ROCP	Others	0.00	0.16	▼ 100.00	0.58	2.16	▼ 73.15
Total Big Mines		0.39	0.36	▲ 8.33	4.01	2.41	▲ 66.39
Total Others		1.86	0.91	▲ 104.40	15.55	17.19	▼ 9.54
Total Big Plus Mines		2.25	1.27	▲ 77.17	19.56	19.60	▼ 0.20
Total Rest of Mines		0.96	1.83	▼ 47.49	12.22	11.67	▲ 4.77
Total BCCL		3.21	3.10	▲ 3.51	31.78	31.27	▲ 1.65

Table 2.1.2 (C)Total Coal Production BCCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMALGAMATED BOCP MINE	Big	0.50	0.53	▼ 5.66	5.75	5.34	▲ 7.68
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.37	0.24	▲ 54.17	2.74	3.12	▼ 12.18
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.78	0.08	▲ 875.00	5.39	4.78	▲ 12.76
AMP	Others	0.46	0.09	▲ 411.11	2.80	1.94	▲ 44.33
KOCP	Others	0.22	0.01	▲ 2100.00	2.02	2.83	▼ 28.62
ENA	Others	0.32	0.20	▲ 60.00	2.94	3.01	▼ 2.33
BASTACOLLA	Others	0.01	0.15	▼ 93.33	2.14	2.12	▲ 0.94
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.22	0.23	▼ 4.35	1.14	1.49	▼ 23.49
ROCP	Others	0.00	0.16	▼ 100.00	0.58	2.16	▼ 73.15
Total Big Mines		0.50	0.53	▼ 5.66	5.75	5.34	▲ 7.68
Total Others		2.38	1.16	▲ 105.17	19.75	21.45	▼ 7.93
Total Big Plus Mines		2.88	1.69	▲ 70.41	25.50	26.79	▼ 4.82
Total Rest of Mines		1.45	2.17	▼ 33.21	15.00	14.31	▲ 4.86
Total BCCL		4.33	3.86	▲ 12.15	40.50	41.10	▼ 1.45

Table 2.1.3 (A): Departmental Coal Production CCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.24	0.47	▼ 49.19	2.43	2.50	▼ 2.93
AMALGAMATED KON	Big	0.29	0.24	▲ 22.39	1.22	1.00	▲ 21.62
NORTH URIMARI (BIR	Others	0.10	0.03	▲ 238.96	0.75	0.59	▲ 26.93
AAD (AMALGAMED A	Others	0.32	0.16	▲ 104.05	0.96	0.91	▲ 5.46
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.11	0.09	▲ 21.06	0.61	0.61	▲ 0.03
PURNADIH	Others	0.02	0.00		0.22	0.00	
RAJRAPPA	Others	0.36	0.24	▲ 50.28	1.38	1.12	▲ 22.86
SEL. DHORI	Others	0.05	0.11	▼ 53.08	0.23	0.76	▼ 69.88
TETARIA KHAR	Others	0.12	0.10	▲ 22.85	0.51	0.38	▲ 32.61
Total Big Mines		0.53	0.71	▼ 25.28	3.65	3.51	▲ 4.10
Total Others		1.08	0.72	▲ 49.79	4.66	4.38	▲ 6.33
Total Big Plus Mines		1.61	1.43	▲ 12.56	8.31	7.89	▲ 5.34
Total Rest of Mines		1.83	1.25	▲ 46.55	8.70	7.79	▲ 11.67
Total CCL		3.44	2.68	▲ 28.41	17.01	15.68	▲ 8.48

Table 2.1.3 (B) Contractual Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.60	3.28	▼ 20.76	24.18	22.58	▲ 7.08
MAGADH	Big	1.49	2.74	▼ 45.53	19.98	20.00	▼ 0.10
ASHOKA	Big	0.55	0.54	▲ 0.98	5.09	7.35	▼ 30.75
AMALGAMATED KON	Big	0.81	0.58	▲ 39.43	3.88	4.36	▼ 10.94
NORTH URIMARI (BIR	Others	0.54	0.03	▲ 1659.12	3.74	3.61	▲ 3.63
AAD (AMALGAMED A	Others	0.46	0.31	▲ 46.35	1.82	1.70	▲ 6.86
KARO - I	Others	0.16	0.46	▼ 65.48	1.81	1.32	▲ 37.39
TAPIN	Others	0.29	0.25	▲ 14.75	1.32	1.61	▼ 17.79
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.00	0.03	▼ 100.00	0.05	0.18	▼ 72.18
SEL. DHORI	Others	0.19	0.28	▼ 31.90	1.78	1.10	▲ 61.74
TETARIA KHAR	Others	0.08	0.08	▼ 4.71	0.59	0.65	▼ 8.87
Total Big Mines		5.45	7.14	▼ 23.70	53.13	54.29	▼ 2.13
Total Others		1.72	1.45	▲ 18.42	11.11	10.16	▲ 9.32
Total Big Plus Mines		7.17	8.59	▼ 16.58	64.24	64.45	▼ 0.33
Total Rest of Mines		1.09	0.96	▲ 13.98	6.30	5.93	▲ 6.19
Total CCL		8.26	9.55	▼ 13.52	70.54	70.38	▲ 0.22

Table 2.1.3 (C) :Total Coal Production CCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
AMRAPALI	Big	2.60	3.28	▼ 20.76	24.18	22.58	▲ 7.08
MAGADH	Big	1.49	2.74	▼ 45.53	19.98	20.00	▼ 0.10
ASHOKA	Big	0.79	1.02	▼ 22.32	7.52	9.85	▼ 23.68
AMALGAMATED KONAR	Big	1.10	0.82	▲ 34.49	5.10	5.36	▼ 4.85
NORTH URIMARI (BIRSA)	Others	0.64	0.06	▲ 963.14	4.49	4.20	▲ 6.91
AAD (AMALGAMATED ANDAL)	Others	0.78	0.47	▲ 65.56	2.78	2.61	▲ 6.37
KARO - I	Others	0.16	0.46	▼ 65.48	1.81	1.32	▲ 37.39
TAPIN	Others	0.40	0.34	▲ 16.42	1.93	2.22	▼ 12.89
PURNADIH	Others	0.02	0.00		0.22	0.00	
RAJRAPPA	Others	0.36	0.27	▲ 34.47	1.43	1.30	▲ 9.75
SEL. DHORI	Others	0.24	0.39	▼ 37.76	2.01	1.86	▲ 7.82
TETARIA KHAR	Others	0.20	0.18	▲ 10.11	1.10	1.03	▲ 6.59
Total Big Mines		5.98	7.85	▼ 23.84	56.78	57.79	▼ 1.76
Total Others		2.80	2.17	▲ 28.83	15.77	14.55	▲ 8.42
Total Big Plus Mines		8.78	10.03	▼ 12.42	72.55	72.34	▲ 0.29
Total Rest of Mines		2.92	2.21	▲ 32.42	14.99	13.72	▲ 9.30
Total CCL		11.70	12.23	▼ 4.33	87.54	86.06	▲ 1.73

Table 2.1.4 (A): Departmental Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.68	2.70	▼ 0.90	29.34	30.00	▼ 2.20
DUDHICHUA	Big	2.66	2.58	▲ 3.20	24.70	25.00	▼ 1.20
NIGAH	Big	2.33	0.94	▲ 147.48	24.61	22.50	▲ 9.38
AMLOHRI	Big	1.01	1.09	▼ 7.14	15.65	15.00	▲ 4.33
KHADIA	Big	0.83	1.01	▼ 17.53	14.17	15.00	▼ 5.53
BINA	Big	0.50	0.69	▼ 27.44	9.88	10.50	▼ 5.90
KRISHNASHILA	Big	0.32	0.48	▼ 34.00	7.99	7.50	▲ 6.53
BLOCK - B	Big	0.04	0.05	▼ 12.84	6.39	5.47	▲ 16.82
JHINGURDA	Others	0.28	0.46	▼ 38.93	4.34	3.34	▲ 29.90
Total Big Mines		10.37	9.54	▲ 8.73	132.73	130.97	▲ 1.34
Total Others		0.28	0.46	▼ 38.93	4.34	3.34	▲ 29.90
Total Big Plus Mines		10.65	10.00	▲ 6.55	137.07	134.31	▲ 2.05
Total Rest of Mines		0.22	0.20	▲ 14.14	1.93	1.84	▲ 5.05
Total NCL		10.87	10.19	▲ 6.69	139.00	136.15	▲ 2.09

Table 2.1.4 (B): Total Coal Production NCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
JAYANT	Big	2.68	2.70	▼ 0.90	29.34	30.00	▼ 2.20
DUDHICHUA	Big	2.66	2.58	▲ 3.20	24.70	25.00	▼ 1.20
NIGAH	Big	2.33	0.94	▲ 147.48	24.61	22.50	▲ 9.38
AMLOHRI	Big	1.01	1.09	▼ 7.14	15.65	15.00	▲ 4.33
KHADIA	Big	0.83	1.01	▼ 17.53	14.17	15.00	▼ 5.53
BINA	Big	0.50	0.69	▼ 27.44	9.88	10.50	▼ 5.90
KRISHNASHILA	Big	0.32	0.48	▼ 34.00	7.99	7.50	▲ 6.53
BLOCK - B	Big	0.04	0.05	▼ 12.84	6.39	5.47	▲ 16.82
JHINGURDA	Others	0.28	0.46	▼ 38.93	4.34	3.34	▲ 29.90
Total Big Mines		10.37	9.54	▲ 8.73	132.73	130.97	▲ 1.34
Total Others		0.28	0.46	▼ 38.93	4.34	3.34	▲ 29.90
Total Big Plus Mines		10.65	10.00	▲ 6.55	137.07	134.31	▲ 2.05
Total Rest of Mines		0.22	0.20	▲ 14.14	1.93	1.84	▲ 5.05
Total NCL		10.87	10.19	▲ 6.69	139.00	136.15	▲ 2.09

Table 2.1.5 (A): Departmental Coal Production WCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.37	0.13	▲ 181.27	0.81	1.52	▼ 46.76
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.00	0.01	▼ 100.00	0.12	0.10	▲ 17.99
NILJAI DEEP	Big	0.63	1.12	▼ 43.89	4.36	4.40	▼ 0.90
MAKARDHOKRA-III / DINESH	Big	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED GONDEGAON GHATROHANA	Others	0.15	0.11	▲ 38.21	1.55	1.76	▼ 11.72
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER KAMTEE	Others	0.28	0.26	▲ 9.63	2.45	2.09	▲ 17.48
NEW MAJRI UG TO OC	Others	0.27	0.43	▼ 36.82	2.99	1.53	▲ 95.80
SASTI OC	Others	0.00	0.00		0.03	0.97	▼ 96.92
NEW MAJRI II (A) EXPN	Others	0.08	0.35	▼ 77.14	0.66	2.47	▼ 73.28
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.29	0.36	▼ 18.44	2.31	2.50	▼ 7.60
UKNI DEEP	Others	0.48	0.40	▲ 20.88	1.55	1.84	▼ 15.70
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.23	0.06	▲ 283.33	1.47	1.73	▼ 15.03
BHATADI EXPNSION	Others	0.20	0.17	▲ 17.65	1.47	0.84	▲ 75.00
Total Big Mines		1.00	1.26	▼ 20.70	5.29	6.02	▼ 12.17
Total Others		1.98	2.12	▼ 6.78	14.48	15.72	▼ 7.90
Total Big Plus Mines		2.98	3.38	▼ 11.96	19.77	21.74	▼ 9.08
Total Rest of Mines		0.70	0.99	▼ 29.12	6.57	7.02	▼ 6.41
Total WCL		3.68	4.37	▼ 15.84	26.34	28.77	▼ 8.43

Table 2.1.5 (B) Contractual Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	0.66	0.82	▼ 19.21	2.94	3.28	▼ 10.50
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.02	0.16	▼ 87.44	5.11	5.15	▼ 0.75
NILJAI DEEP	Big	0.13	0.00		0.13	0.00	
MAKARDHOKRA-III / DINESH	Big	0.38	0.48	▼ 21.47	4.48	4.43	▲ 1.07
MAKARDHOKRA-I	Others	0.50	0.49	▲ 2.30	4.18	4.20	▼ 0.48
AMALGAMATED GONDEGAON GHATROHANA	Others	0.07	0.14	▼ 48.96	1.94	1.74	▲ 11.22
PAONI II	Others	0.11	0.05	▲ 105.37	3.23	3.25	▼ 0.61
AMALG. YEKONA I & II	Others	0.55	0.12	▲ 349.35	3.29	2.75	▲ 19.65
AMALGAMATED INDER KAMTEE	Others	0.10	0.13	▼ 23.08	0.75	1.00	▼ 25.33
NEW MAJRI UG TO OC	Others	0.00	0.00		0.00	0.00	
SASTI OC	Others	0.65	0.51	▲ 28.62	1.98	0.91	▲ 116.66
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.28	0.21	▲ 34.33	1.86	1.81	▲ 2.90
DURGAPUR	Others	0.00	0.00		0.00	0.00	
UKNI DEEP	Others	0.00	0.00		0.00	0.00	
KOLARPIMPRI	Others	0.19	0.16	▲ 18.55	1.50	1.50	▼ 0.00
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.06	0.06	▲ 0.00	1.11	1.36	▼ 18.38
BHATADI EXPNSION	Others	0.00	0.00		0.00	0.01	▼ 100.00
Total Big Mines		1.19	1.46	▼ 18.49	12.66	12.87	▼ 1.60
Total Others		2.51	1.87	▲ 34.51	19.84	18.54	▲ 7.01
Total Big Plus Mines		3.70	3.33	▲ 11.25	32.50	31.41	▲ 3.48
Total Rest of Mines		1.38	1.34	▲ 3.14	10.28	8.94	▲ 14.99
Total WCL		5.08	4.66	▲ 8.92	42.78	40.34	▲ 6.03

Table 2.1.5 (C) :Total Coal Production WCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PENGANGA	Big	1.03	0.95	▲ 8.60	3.75	4.81	▼ 21.98
MUNGOLI NIRGUDA EXTENSION DEEP	Big	0.02	0.17	▼ 87.93	5.23	5.25	▼ 0.38
NILJAI DEEP	Big	0.76	1.12	▼ 32.32	4.49	4.40	▲ 2.05
MAKARDHOKRA-III / DINESH	Big	0.38	0.48	▼ 21.47	4.48	4.43	▲ 1.07
MAKARDHOKRA-I	Others	0.50	0.49	▲ 2.30	4.18	4.20	▼ 0.48
AMALGAMATED GONDEGAON GHATROHANA	Others	0.22	0.25	▼ 10.46	3.49	3.50	▼ 0.29
PAONI II	Others	0.11	0.05	▲ 105.37	3.23	3.25	▼ 0.62
AMALG. YEKONA I & II	Others	0.55	0.12	▲ 349.35	3.29	2.75	▲ 19.65
AMALGAMATED INDER KAMTEE	Others	0.38	0.39	▼ 1.40	3.20	3.09	▲ 3.56
NEW MAJRI UG TO OC	Others	0.27	0.43	▼ 36.82	2.99	1.53	▲ 95.80
SASTI OC	Others	0.65	0.51	▲ 28.62	2.01	1.89	▲ 6.42
NEW MAJRI II (A) EXPN	Others	0.08	0.35	▼ 77.14	0.66	2.47	▼ 73.28
GOKUL	Others	0.28	0.21	▲ 34.33	1.86	1.81	▲ 2.90
DURGAPUR	Others	0.29	0.36	▼ 18.44	2.31	2.50	▼ 7.60
UKNI DEEP	Others	0.48	0.40	▲ 20.88	1.55	1.84	▼ 15.70
KOLARPIMPRI	Others	0.19	0.16	▲ 18.55	1.50	1.50	▼ 0.00
UMRER EXPN (AMB RIVER DIVERSION PHASE IV)	Others	0.29	0.12	▲ 141.67	2.58	3.09	▼ 16.50
BHATADI EXPNSION	Others	0.20	0.17	▲ 17.65	1.47	0.85	▲ 72.94
Total Big Mines		2.19	2.72	▼ 19.51	17.95	18.89	▼ 4.97
Total Others		4.49	3.99	▲ 12.53	34.32	34.26	▲ 0.17
Total Big Plus Mines		6.68	6.71	▼ 0.46	52.27	53.15	▼ 1.66
Total Rest of Mines		2.08	2.33	▼ 10.58	16.85	15.96	▲ 5.57
Total WCL		8.76	9.04	▼ 3.07	69.12	69.11	▲ 0.01

Table 2.1.6 (A): Departmental Coal Production SECL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	2.35	3.35	▼ 29.85	4.24	7.63	▼ 44.43
KUSMUNDA	Big	1.46	6.08	▼ 75.99	11.76	30.04	▼ 60.85
DIPKA	Big	0.98	1.59	▼ 38.36	2.92	3.62	▼ 19.34
MANIKPUR OC	Big	0.00	0.00		1.27	0.82	▲ 54.88
CHHAL OC	Others	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHPUR	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.01	0.04	▼ 75.00	0.10	0.23	▼ 56.52
AMLAI OC	Others	0.15	0.08	▲ 87.50	1.35	1.02	▲ 32.35
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.16	0.11	▲ 45.45	1.87	1.26	▲ 48.41
SARAIPALI	Others	0.00	0.00		0.00	0.00	
CHIRIMIRI	Others	0.01	0.02	▼ 50.00	0.14	0.66	▼ 78.79
RAMPUR BATURA	Others	0.19	0.00		1.69	0.00	
Total Big Mines		4.79	11.02	▼ 56.53	20.19	42.11	▼ 52.05
Total Others		0.52	0.25	▲ 108.00	5.15	3.17	▲ 62.46
Total Big Plus Mines		5.31	11.27	▼ 52.88	25.34	45.28	▼ 44.04
Total Rest of Mines		0.33	0.56	▼ 41.92	1.91	6.13	▼ 68.84
Total SECL		5.64	11.83	▼ 52.36	27.25	51.41	▼ 46.99

Table 2.1.6 (B): Contractual Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	5.12	5.40	▼ 5.19	51.59	51.37	▲ 0.43
KUSMUNDA	Big	2.76	1.92	▲ 43.75	16.85	19.93	▼ 15.45
DIPKA	Big	4.17	3.22	▲ 29.50	30.52	29.61	▲ 3.07
MANIKPUR OC	Big	0.00	0.00		4.22	4.53	▼ 6.84
CHHAL OC	Others	0.44	0.67	▼ 34.33	6.01	5.28	▲ 13.83
BAROUD	Others	0.01	0.03	▼ 66.67	4.19	4.04	▲ 3.71
JAMPALI	Others	0.00	0.00		2.99	2.72	▲ 9.93
JAGANNATHPUR	Others	0.31	0.52	▼ 40.38	3.89	3.22	▲ 20.81
AMADAND	Others	0.44	0.18	▲ 144.44	2.96	1.39	▲ 112.95
AMLAI OC	Others	0.07	0.06	▲ 16.67	1.16	1.07	▲ 8.41
BIJARI	Others	0.44	0.29	▲ 51.72	1.81	1.43	▲ 26.57
CHURCHA RO	Others	0.00	0.00		0.03	0.03	
SARAIPALI	Others	0.18	0.00		1.76	0.00	
CHIRIMIRI	Others	0.14	0.06	▲ 133.33	1.44	0.36	▲ 300.00
RAMPUR BATURA	Others	0.00	0.00		0.00	0.00	
Total Big Mines		12.05	10.54	▲ 14.33	103.18	105.44	▼ 2.14
Total Others		2.03	1.81	▲ 12.15	26.24	19.54	▲ 34.29
Total Big Plus Mines		14.08	12.35	▲ 14.01	129.42	124.98	▲ 3.55
Total Rest of Mines		1.21	0.93	▲ 30.46	10.83	10.99	▼ 1.45
Total SECL		15.29	13.28	▲ 15.16	140.25	135.97	▲ 3.15

Table 2.1.6 (C): Total Coal Production SECL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) Mo-M	FY 25	FY 24	Growth (%) Y-o-Y
GEVRA OC	Big	7.47	8.75	▼ 14.63	55.83	59.00	▼ 5.37
KUSMUNDA	Big	4.22	8.00	▼ 47.25	28.61	49.97	▼ 42.75
DIPKA	Big	5.15	4.81	▲ 7.07	33.44	33.23	▲ 0.63
MANIKPUR OC	Big	0.00	0.00		5.49	5.35	▲ 2.62
CHHAL OC	Others	0.44	0.67	▼ 34.33	6.01	5.28	▲ 13.83
BAROUD	Others	0.01	0.03	▼ 66.67	4.19	4.04	▲ 3.71
JAMPALI	Others	0.00	0.00		2.99	2.72	▲ 9.93
JAGANNATHPUR	Others	0.31	0.52	▼ 40.38	3.89	3.22	▲ 20.81
AMADAND	Others	0.45	0.22	▲ 104.55	3.06	1.62	▲ 88.89
AMLAI OC	Others	0.22	0.14	▲ 57.14	2.51	2.09	▲ 20.10
BIJARI	Others	0.44	0.29	▲ 51.72	1.81	1.43	▲ 26.57
CHURCHA RO	Others	0.16	0.11	▲ 45.45	1.90	1.29	▲ 47.29
SARAIPALI	Others	0.18	0.00		1.76	0.00	
CHIRIMIRI	Others	0.15	0.08	▲ 87.50	1.58	1.02	▲ 54.90
RAMPUR BATURA	Others	0.19	0.00		1.69	0.00	
Total Big Mines		16.84	21.56	▼ 21.89	123.37	147.55	▼ 16.39
Total Others		2.55	2.06	▲ 23.79	31.39	22.71	▲ 38.22
Total Big Plus Mines		19.39	23.62	▼ 17.91	154.76	170.26	▼ 9.10
Total Rest of Mines		1.54	1.49	▲ 3.15	12.74	17.12	▼ 25.57
Total SECL		20.93	25.11	▼ 16.66	167.50	187.38	▼ 10.61

Table 2.1.7 (A): Departmental Coal Production MCL

All Figures in MT

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	0.96	0.63	▲ 52.40	10.23	7.11	▲ 43.85
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.00	0.19	▼ 100.00	0.36	2.62	▼ 86.25
Ananta	Big	0.06	0.71	▼ 91.59	8.17	6.27	▲ 30.22
Lingaraj	Big	0.62	0.69	▼ 9.49	6.65	5.89	▲ 12.94
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.58	0.39	▲ 49.45	4.89	3.25	▲ 50.61
Bharatpur	Big	0.38	0.12	▲ 212.63	0.39	0.13	▲ 208.36
Balram	Big	0.24	0.60	▼ 59.75	4.38	5.39	▼ 18.81
Samaleswari	Big	0.48	0.75	▼ 35.68	4.19	4.16	▲ 0.72
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.00	0.00		0.01	0.00	
Lajkura	Others	0.00	0.00		0.31	0.00	
Total Big Mines		3.32	4.07	▼ 18.35	39.27	34.82	▲ 12.77
Total Others		0.00	0.00		0.31	0.00	
Total Big Plus Mines		3.32	4.07	▼ 18.35	39.58	34.82	▲ 13.66
Total Rest of Mines		0.06	0.50	▼ 88.58	0.94	2.01	▼ 53.16
Total MCL		3.38	4.57	▼ 26.02	40.52	36.83	▲ 10.02

Table 2.1.7 (B): Contractual Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	2.48	2.30	▲ 7.92	29.64	24.39	▲ 21.54
Bhubaneswari	Big	2.81	1.55	▲ 81.45	17.60	24.24	▼ 27.38
Kulda	Big	1.54	1.25	▲ 22.95	20.94	21.00	▼ 0.29
Garjanbahal	Big	1.70	2.14	▼ 20.57	17.80	15.58	▲ 14.23
Ananta	Big	0.09	1.25	▼ 92.79	11.79	13.73	▼ 14.11
Lingaraj	Big	1.24	1.17	▲ 6.23	11.55	11.65	▼ 0.88
Kaniha	Big	1.33	1.18	▲ 12.32	10.83	11.81	▼ 8.31
Hingula	Big	1.26	0.90	▲ 40.04	9.27	9.81	▼ 5.53
Bharatpur	Big	1.54	1.34	▲ 15.16	12.56	10.99	▲ 14.25
Balram	Big	0.48	0.14	▲ 240.48	2.15	2.35	▼ 8.32
Samaleswari	Big	1.45	0.34	▲ 327.19	9.82	3.90	▲ 151.80
Siarmal	Big	1.93	1.51	▲ 28.16	18.49	7.24	▲ 155.23
Jagannath	Big	0.65	0.83	▼ 21.82	7.48	7.50	▼ 0.23
Lajkura	Others	0.27	0.31	▼ 13.22	4.20	4.50	▼ 6.67
Total Big Mines		18.50	16.32	▲ 13.33	180.45	164.76	▲ 9.52
Total Others		0.27	0.31	▼ 13.22	4.20	4.51	▼ 6.87
Total Big Plus Mines		18.77	16.64	▲ 12.83	184.65	169.27	▲ 9.09
Total Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		18.77	16.64	▲ 12.82	184.65	169.27	▲ 9.09

Table 2.1.7 (C): Total Coal Production MCL

Mine	Type	Production during Mar			Production during the year		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
LBL integrated	Big	3.44	2.93	▲ 17.49	39.87	31.50	▲ 26.57
Bhubaneswari	Big	2.81	1.55	▲ 81.45	17.60	24.24	▼ 27.38
Kulda	Big	1.54	1.25	▲ 22.95	20.94	21.00	▼ 0.29
Garjanbahal	Big	1.70	2.33	▼ 26.90	18.16	18.20	▼ 0.22
Ananta	Big	0.15	1.96	▼ 92.35	19.96	20.00	▼ 0.20
Lingaraj	Big	1.86	1.85	▲ 0.41	18.20	17.54	▲ 3.76
Kaniha	Big	1.33	1.18	▲ 12.32	10.83	11.81	▼ 8.31
Hingula	Big	1.84	1.29	▲ 42.87	14.16	13.06	▲ 8.43
Bharatpur	Big	1.92	1.46	▲ 31.61	12.95	11.12	▲ 16.46
Balram	Big	0.72	0.74	▼ 2.35	6.53	7.74	▼ 15.63
Samaleswari	Big	1.93	1.09	▲ 77.77	14.01	8.06	▲ 73.82
Siarmal	Big	1.93	1.51	▲ 28.16	18.49	7.24	▲ 155.23
Jagannath	Big	0.65	0.83	▼ 21.82	7.49	7.50	▼ 0.13
Lajkura	Others	0.27	0.31	▼ 13.22	4.51	4.50	▲ 0.22
Total Big Mines		21.82	20.39	▲ 7.01	219.72	199.58	▲ 10.09
Total Others		0.27	0.31	▼ 13.22	4.51	4.51	▲ 0.00
Total Big Plus Mines		22.09	20.70	▲ 6.71	224.23	204.09	▲ 9.87
Total Rest of Mines		0.06	0.50	▼ 88.58	0.94	2.01	▼ 53.16
Total MCL		22.15	21.20	▲ 4.46	225.17	206.09	▲ 9.26

Table 2.1.8: Coal Production SCCL*All Figures in MT*

Mine	Type	Production during Mar			Production during Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
PK OC	Big	1.43	0.76	▲ 88.16	10.45	10.45	▲ 0.00
RG OC III Extn.	Big	1.47	1.28	▲ 14.84	9.44	9.50	▼ 0.63
JVR OC II	Big	1.47	1.22	▲ 20.49	11.46	11.07	▲ 3.52
Ramagundam OC I Exp. Ph II	Big	0.58	0.38	▲ 52.63	3.50	3.69	▼ 5.15
GDK V OC	Big	0.64	0.52	▲ 23.08	3.99	3.51	▲ 13.68
Koyagudem OC II	Others	0.13	0.34	▼ 61.76	3.00	3.00	▲ 0.00
Srirampur OC II	Others	0.39	0.46	▼ 15.22	3.50	3.17	▲ 10.41
Khairagura OC	Others	0.54	0.23	▲ 134.78	3.75	3.75	▲ 0.00
Total Big Mines		5.59	4.16	▲ 34.38	38.84	38.22	▲ 1.62
Total Other Mines		1.06	1.03	▲ 2.91	10.25	9.92	▲ 3.33
Total Big Plus Mines		6.65	5.19	▲ 28.13	49.09	48.14	▲ 1.97
Rest of Mines		2.26	2.11	▲ 7.11	19.92	21.88	▼ 8.96
Total SCCL		8.91	7.30	▲ 22.05	69.01	70.02	▼ 1.44

Table 2.1.9: Coal Production Captive & Others*All Figures in MT*

Block	Type	Production during Mar			Production during Mar		
		FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Moher & Amlohoru Extn.	Big	2.21	1.87	▲ 17.90	18.12	1.87	▲ 868.47
Parsa East & Kanta Basan	Big	1.98	1.03	▲ 92.52	16.03	6.70	▲ 139.25
Pakri Barwadih	Big	1.45	1.34	▲ 8.20	17.38	16.31	▲ 6.56
Amelia (North)	Big	0.44	0.56	▼ 20.89	3.92	3.92	▲ 0.00
Talabira II & III	Big	2.17	1.54	▲ 40.74	17.20	12.65	▲ 35.97
Tadicherla-I	Big	0.27	0.23	▲ 16.23	2.50	2.50	▲ 0.00
Dulanga	Big	0.65	0.30	▲ 117.39	7.00	7.00	▲ 0.00
Manoharpur	Big	2.08	0.82	▲ 152.73	12.06	8.51	▲ 41.72
NTPC/Talaipalli	Big	0.97	1.25	▼ 22.67	10.98	7.34	▲ 49.59
Total Big Mines		12.22	8.95	▲ 36.55	105.19	66.80	▲ 57.47
Rest of Mines		11.60	11.85	▼ 2.11	92.41	87.36	▲ 5.78
Overall Captive & Othres		23.82	20.80	▲ 14.53	197.60	154.16	▲ 28.18

Table 2.2: Summary of OBR of Big Mines of CIL

All Figures in MT

Subsidiary	Description	OBR during Mar			OBR Upto Mar		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	Big Mines	13.28	12.14	▲ 9.40	125.58	112.33	▲ 11.80
	Other Mines	2.37	1.51	▲ 57.01	17.63	18.55	▼ 4.96
	Big Plus Mines	15.65	13.65	▲ 14.66	143.21	130.88	▲ 9.42
	Rest of Mines	4.43	4.36	▲ 1.57	46.41	31.85	▲ 45.71
	Total ECL	20.08	18.01	▲ 11.49	189.62	162.73	▲ 16.53
BCCL	Big Mines	0.87	0.83	▲ 4.82	9.50	9.92	▼ 4.23
	Other Mines	5.60	3.68	▲ 52.17	61.87	54.30	▲ 13.94
	Big Plus Mines	6.47	4.51	▲ 43.46	71.37	64.22	▲ 11.13
	Rest of Mines	8.58	7.88	▲ 8.85	110.06	88.64	▲ 24.17
	Total BCCL	15.05	12.39	▲ 21.45	181.43	152.86	▲ 18.69
CCL	Big Mines	3.75	5.65	▼ 33.64	53.75	64.25	▼ 16.34
	Other Mines	2.77	2.91	▼ 4.77	33.58	28.52	▲ 17.73
	Big Plus Mines	6.52	8.56	▼ 23.83	87.33	92.77	▼ 5.87
	Rest of Mines	2.83	2.08	▲ 36.10	31.45	28.54	▲ 10.17
	Total CCL	9.35	10.64	▼ 12.11	118.78	121.31	▼ 2.09
NCL	Big Mines	41.49	36.94	▲ 12.34	435.60	439.08	▼ 0.79
	Other Mines	2.52	2.71	▼ 7.16	29.84	17.56	▲ 69.90
	Big Plus Mines	44.02	39.65	▲ 11.03	465.44	456.64	▲ 1.93
	Rest of Mines	0.25	0.52	▼ 52.16	3.84	4.71	▼ 18.44
	Total NCL	44.27	40.17	▲ 10.21	469.28	461.36	▲ 1.72
WCL	Big Mines	7.08	6.27	▲ 12.88	80.05	78.86	▲ 1.51
	Other Mines	22.96	23.32	▼ 1.55	227.17	230.73	▼ 1.54
	Big Plus Mines	30.04	29.59	▲ 1.51	307.22	309.59	▼ 0.77
	Rest of Mines	8.32	9.94	▼ 16.32	62.97	98.10	▼ 35.81
	Total WCL	38.36	39.53	▼ 2.97	370.19	407.69	▼ 9.20
SECL	Big Mines	19.24	16.01	▲ 20.17	218.69	195.38	▲ 11.93
	Other Mines	13.68	7.98	▲ 71.43	123.34	94.92	▲ 29.94
	Big Plus Mines	32.92	23.99	▲ 37.22	342.03	290.30	▲ 17.82
	Rest of Mines	2.72	2.69	▲ 1.08	15.07	30.90	▼ 51.22
	Total SECL	35.64	26.68	▲ 33.58	357.10	321.19	▲ 11.18
MCL	Big Mines	30.93	28.27	▲ 9.41	325.12	263.56	▲ 23.36
	Other Mines	1.15	1.06	▲ 8.71	12.49	12.82	▼ 2.61
	Big Plus Mines	32.08	29.33	▲ 9.39	337.61	276.39	▲ 22.15
	Rest of Mines	0.00	0.00	▼ 234.85	0.00	0.00	▼ 801.93
	Total MCL	32.08	29.33	▲ 9.36	337.61	276.39	▲ 22.15
CIL	Big Mines	116.64	106.11	▲ 9.93	1248.29	1163.38	▲ 7.30
	Other Mines	51.05	43.17	▲ 18.25	505.92	457.41	▲ 10.60
	Big Plus Mines	167.69	149.28	▲ 12.34	1754.21	1620.80	▲ 8.23
	Rest of Mines	27.21	27.80	▼ 2.10	272.60	285.18	▼ 4.41
	Total CIL	194.91	177.07	▲ 10.07	2026.81	1905.97	▲ 6.34

SCCL	Big Mines	26.45	18.00	▲ 46.94	195.29	198.22	▼ 1.48
	Other Mines	8.24	6.65	▲ 23.91	75.24	67.93	▲ 10.76
	Big Plus Mines	34.69	24.65	▲ 40.73	270.53	266.15	▲ 1.65
	Rest of Mines	12.14	15.08	▼ 19.50	126.24	151.19	▼ 16.50
	Total SCCL	46.83	39.73	▲ 17.87	396.77	417.34	▼ 4.93
All India	Big Mines	143.09	124.11	▲ 15.30	1443.58	1361.60	▲ 6.02
	Other Mines	59.29	49.82	▲ 19.01	581.16	525.34	▲ 10.62
	Big Plus Mines	202.38	173.93	▲ 16.36	2024.74	1886.95	▲ 7.30
	Rest of Mines	39.35	42.88	▼ 8.22	398.83	436.37	▼ 8.60
	Total OBR	241.74	216.80	▲ 11.50	2423.57	2323.31	▲ 4.32

Details of Subsidiary-wise OBR Status is given in subsequent Tables

Note:-

- Big Mines means top 35 mines**
- Others Mines means top 84 mines excluding top 35 mines**
- Big plus mines means top 84 mines including top 35 mines**
- Rest of Mines means other than big plus mines**

Table 2.2.1 (A) Departmental OBR ECL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	0.45	0.42	▲ 6.91	5.69	4.90	▲ 16.17
SONEPUR	Big	0.67	0.97	▼ 31.10	9.21	8.00	▲ 15.13
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.00	0.00		0.00	0.00	
NAKRAKUNDA-	Others	0.12	0.00		1.68	0.00	
CHITRA	Others	0.00	0.10	▼ 100.00	0.18	1.44	▼ 87.50
HURRA C	Others	0.00	0.00		0.00	0.00	
Big Mines		1.12	1.39	▼ 19.62	14.90	12.90	▲ 15.52
Other Mines		0.12	0.10	▲ 14.33	1.86	1.44	▲ 29.15
Big Plus Mines		1.24	1.50	▼ 17.24	16.76	14.34	▲ 16.89
Rest of Mines		0.59	0.72	▼ 18.69	2.55	7.52	▼ 66.14
Total ECL		1.826	2.22	▼ 17.71	19.306	21.86	▼ 11.67

Table 2.2.1 (B) Contractual OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	3.82	3.02	▲ 26.67	32.62	22.75	▲ 43.39
SONEPUR	Big	8.34	7.73	▲ 7.89	78.06	76.68	▲ 1.80
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.03	0.44	▼ 93.13	1.47	6.11	▼ 75.94
NAKRAKUNDA-	Others	0.47	0.00		3.92	2.61	▲ 50.21
CHITRA	Others	0.84	0.35	▲ 137.29	3.14	3.49	▼ 10.12
HURRA C	Others	0.91	0.61	▲ 48.30	7.24	4.90	▲ 47.83
Big Mines		12.16	10.75	▲ 13.16	110.68	99.43	▲ 11.31
Other Mines		2.25	1.40	▲ 60.20	15.77	17.11	▼ 7.83
Big Plus Mines		14.41	12.15	▲ 18.60	126.45	116.54	▲ 8.50
Rest of Mines		3.84	3.64	▲ 5.59	41.15	24.33	▲ 69.09
Total ECL		18.254	15.79	▲ 15.60	167.595	140.87	▲ 18.97

Table 2.2.1 (C) Total OBR ECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
RAJMAHAL	Big	4.27	3.44	▲ 24.25	38.31	27.65	▲ 38.57
SONEPUR	Big	9.01	8.70	▲ 3.53	87.27	84.68	▲ 3.06
JHANJRA	Others	0.00	0.00		0.00	0.00	
MOHANPUR	Others	0.03	0.44	▼ 93.13	1.47	6.11	▼ 75.94
NAKRAKUNDA-	Others	0.59	0.00		5.60	2.61	▲ 114.58
CHITRA	Others	0.84	0.46	▲ 83.02	3.32	4.93	▼ 32.71
HURRA C	Others	0.91	0.61	▲ 48.30	7.24	4.90	▲ 47.83
Big Mines		13.28	12.14	▲ 9.40	125.58	112.33	▲ 11.80
Other Mines		2.37	1.51	▲ 57.01	17.63	18.55	▼ 4.96
Big Plus Mines		15.65	13.65	▲ 14.66	143.21	130.88	▲ 9.42
Rest of Mines		4.43	4.36	▲ 1.57	46.41	31.85	▲ 45.71
Total ECL		20.08	18.01	▲ 11.49	189.62	162.73	▲ 16.53

Table 2.2.2 (A) Departmental OBR BCCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.18	0.27	▼ 33.33	2.01	2.68	▼ 25.00
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.14	0.23	▼ 39.13	1.93	2.68	▼ 27.99
AMALGAMATED NTST JEENAGORA COLLIERY	Others	0.04	0.12	▼ 66.67	0.85	1.53	▼ 44.44
AMP	Others	0.04	0.33	▼ 87.88	0.79	1.67	▼ 52.69
KOCP	Others	0.15	0.21	▼ 28.57	2.02	2.79	▼ 27.60
ENA	Others	0.00	0.00		0.00	0.04	▼ 100.00
BASTACOLLA	Others	0.00	0.00		0.00	0.06	▼ 100.00
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.00	0.00		0.00	0.04	▼ 100.00
ROCP	Others	0.00	0.00		0.00	0.01	▼ 100.00
Big Mines		0.18	0.27	▼ 33.33	2.01	2.68	▼ 25.00
Other Mines		0.37	0.89	▼ 58.43	5.59	8.82	▼ 36.62
Big Plus Mines		0.55	1.16	▼ 52.59	7.60	11.50	▼ 33.91
Rest of Mines		0.52	0.42	▲ 24.22	5.25	4.24	▲ 23.73
Total BCCL		1.07	1.58	▼ 32.28	12.85	15.74	▼ 18.39

Table 2.2.2 (B) Contractual OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.69	0.56	▲ 23.21	7.49	7.24	▲ 3.45
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.67	0.40	▲ 67.50	6.90	4.72	▲ 46.19
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.67	0.07	▲ 3714.29	25.30	13.25	▲ 90.94
AMP	Others	0.21	0.09	▲ 133.33	0.66	0.71	▼ 7.04
KOCP	Others	0.17	0.28	▼ 39.29	0.87	3.47	▼ 74.93
ENA	Others	0.35	0.55	▼ 36.36	5.88	7.65	▼ 23.14
BASTACOLLA	Others	0.81	0.79	▲ 2.53	10.67	8.60	▲ 24.07
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.30	0.44	▼ 31.82	5.04	5.36	▼ 5.97
ROCP	Others	0.05	0.17	▼ 70.59	0.96	1.72	▼ 44.19
Big Mines		0.69	0.56	▲ 23.21	7.49	7.24	▲ 3.45
Other Mines		5.23	2.79	▲ 87.46	56.28	45.48	▲ 23.75
Big Plus Mines		5.92	3.35	▲ 76.72	63.77	52.72	▲ 20.96
Rest of Mines		8.06	7.47	▲ 8.00	104.81	84.40	▲ 24.19
Total BCCL		13.98	10.82	▲ 29.28	168.58	137.12	▲ 22.95

Table 2.2.2 (C) Total OBR BCCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMALGAMATED BOCP MINE	T35	0.87	0.83	▲ 4.82	9.50	9.92	▼ 4.23
AMALGAMATED KESHALPUR W. MUDIDIH COLLIERY (AKWMC)	Others	0.81	0.63	▲ 28.57	8.83	7.40	▲ 19.32
AMALGAMATED NTST JEENAGORA COLLIERY	Others	2.71	0.19	▲ 1326.32	26.15	14.78	▲ 76.93
AMP	Others	0.25	0.42	▼ 40.48	1.45	2.38	▼ 39.08
KOCP	Others	0.32	0.49	▼ 34.69	2.89	6.26	▼ 53.83
ENA	Others	0.35	0.55	▼ 36.36	5.88	7.69	▼ 23.54
BASTACOLLA	Others	0.81	0.79	▲ 2.53	10.67	8.66	▲ 23.21
BASURIA GONDUDIH KHAS KUSUNDA	Others	0.30	0.44	▼ 31.82	5.04	5.40	▼ 6.67
ROCP	Others	0.05	0.17	▼ 70.59	0.96	1.73	▼ 44.51
Big Mines		0.87	0.83	▲ 4.82	9.50	9.92	▼ 4.23
Other Mines		5.60	3.68	▲ 52.17	61.87	54.30	▲ 13.94
Big Plus Mines		6.47	4.51	▲ 43.46	71.37	64.22	▲ 11.13
Rest of Mines		8.58	7.88	▲ 8.85	110.06	88.64	▲ 24.17
Total BCCL		15.05	12.39	▲ 21.45	181.43	152.86	▲ 18.69

Table 2.2.3 (A) Departmental OBR CCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	0.00	0.00		0.00	0.00	
MAGADH	Big	0.00	0.00		0.00	0.00	
ASHOKA	Big	0.06	0.03	▲ 77.58	1.05	1.18	▼ 11.34
AMALGAMATED KONAR KHAS	Big	0.02	0.03	▼ 30.72	1.01	0.95	▲ 5.84
NORTH URIMARI (BIRSA	Others	0.08	0.15	▼ 46.35	1.43	1.63	▼ 12.16
AAD (AMALGAMED AMLO	Others	0.11	0.24	▼ 53.21	2.14	2.03	▲ 5.27
KARO - I	Others	0.00	0.00		0.00	0.00	
TAPIN	Others	0.08	0.09	▼ 9.95	1.04	0.89	▲ 16.56
PURNADIH	Others	0.03	0.00		0.49	0.00	
RAJRAPPA	Others	0.09	0.28	▼ 68.35	2.50	2.51	▼ 0.22
SEL. DHORI	Others	0.12	0.19	▼ 37.66	1.75	1.47	▲ 18.89
TETARIA KHAR	Others	0.02	0.01	▲ 124.47	0.32	0.32	▲ 0.25
Big Mines		0.08	0.06	▲ 27.68	2.06	2.14	▼ 3.67
Other Mines		0.53	0.96	▼ 44.73	9.67	8.85	▲ 9.27
Big Plus Mines		0.61	1.02	▼ 40.28	11.73	10.99	▲ 6.75
Rest of Mines		1.04	1.17	▼ 11.02	14.14	16.12	▼ 12.29
Total CCL		1.65	2.19	▼ 24.68	25.87	27.11	▼ 4.57

Table 2.2.3 (B) Contractual OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.14	2.50	▼ 54.46	21.07	28.52	▼ 26.11
MAGADH	Big	2.04	1.75	▲ 16.62	21.05	18.28	▲ 15.12
ASHOKA	Big	0.30	0.85	▼ 64.65	5.05	9.95	▼ 49.23
AMALGAMATED KONAR KHAS	Big	0.19	0.49	▼ 61.02	4.52	5.36	▼ 15.71
NORTH URIMARI (BIRSA	Others	0.45	0.40	▲ 13.11	4.67	4.31	▲ 8.25
AAD (AMALGAMED AMLO	Others	0.25	0.18	▲ 42.85	2.69	1.99	▲ 35.43
KARO - I	Others	0.40	0.05	▲ 778.46	1.01	0.51	▲ 96.84
TAPIN	Others	0.24	0.21	▲ 14.34	3.82	3.99	▼ 4.28
PURNADIH	Others	0.00	0.00		0.00	0.00	
RAJRAPPA	Others	0.30	0.43	▼ 30.97	4.08	1.18	▲ 247.13
SEL. DHORI	Others	0.57	0.65	▼ 11.68	7.31	7.29	▲ 0.27
TETARIA KHAR	Others	0.03	0.04	▼ 27.83	0.33	0.40	▼ 18.47
Big Mines		3.67	5.59	▼ 34.33	51.69	62.11	▼ 16.78
Other Mines		2.24	1.95	▲ 14.88	23.91	19.67	▲ 21.53
Big Plus Mines		5.91	7.54	▼ 21.60	75.60	81.78	▼ 7.56
Rest of Mines		1.79	0.91	▲ 96.27	17.31	12.42	▲ 39.34
Total CCL		7.70	8.45	▼ 8.86	92.91	94.20	▼ 1.38

Table 2.2.3 (C) Total OBR CCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
AMRAPALI	Big	1.14	2.50	▼ 54.46	21.07	28.52	▼ 26.11
MAGADH	Big	2.04	1.75	▲ 16.62	21.05	18.28	▲ 15.12
ASHOKA	Big	0.36	0.88	▼ 59.20	6.10	11.13	▼ 45.19
AMALGAMATED KONAR KHAS	Big	0.21	0.52	▼ 59.32	5.53	6.32	▼ 12.46
NORTH URIMARI (BIRSA	Others	0.53	0.55	▼ 3.10	6.10	5.94	▲ 2.66
AAD (AMALGAMED AMLO	Others	0.36	0.41	▼ 12.22	4.83	4.02	▲ 20.18
KARO - I	Others	0.40	0.05	▲ 778.46	1.01	0.51	▲ 96.84
TAPIN	Others	0.32	0.30	▲ 7.11	4.86	4.88	▼ 0.47
PURNADIH	Others	0.09	0.28	▼ 68.35	2.50	2.51	▼ 0.22
RAJRAPPA	Others	0.69	0.84	▼ 17.65	9.06	8.76	▲ 3.40
SEL. DHORI	Others	0.05	0.05	▼ 0.94	0.65	0.72	▼ 10.22
TETARIA KHAR	Others	0.05	0.05	▼ 0.94	0.65	0.72	▼ 10.22
Big Mines		3.75	5.65	▼ 33.64	53.75	64.25	▼ 16.34
Other Mines		2.77	2.91	▼ 4.77	33.58	28.52	▲ 17.73
Big Plus Mines		6.52	8.56	▼ 23.83	87.33	92.77	▼ 5.87
Rest of Mines		2.83	2.08	▲ 36.10	31.45	28.54	▲ 10.17
Total CCL		9.35	10.64	▼ 12.11	118.78	121.31	▼ 2.09

Table 2.2. 4 (A) Departmental OBR NCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	2.20	1.98	▲ 11.08	18.35	19.72	▼ 6.99
DUDHICHUA	Big	2.24	2.15	▲ 4.12	24.62	25.26	▼ 2.54
NIGAH	Big	1.71	2.55	▼ 32.99	18.36	24.31	▼ 24.45
AMLOHRI	Big	1.94	1.80	▲ 7.78	16.52	19.11	▼ 13.55
KHADIA	Big	1.71	1.51	▲ 13.59	16.74	15.70	▲ 6.65
BINA	Big	1.11	1.07	▲ 4.38	7.97	7.99	▼ 0.19
KRISHNASHILA	Big	0.08	0.05	▲ 72.97	0.67	0.60	▲ 11.73
BLOCK - B	Big	0.00	0.00		0.00	0.00	
JHINGURDA	Others	0.10	0.03	▲ 176.35	0.71	1.14	▼ 37.39
Big Mines		10.99	11.10	▼ 0.97	103.23	112.69	▼ 8.39
Other Mines		0.10	0.03	▲ 176.35	0.71	1.14	▼ 37.39
Big Plus Mines		11.09	11.13	▼ 0.42	103.94	113.82	▼ 8.68
Rest of Mines		0.25	0.52	▼ 51.03	3.83	4.71	▼ 18.69
Total NCL		11.34	11.65	▼ 2.68	107.77	118.53	▼ 9.08

Table 2.2.4 (B) Contractual OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
JAYANT	Big	4.78	5.19	▼ 7.89	46.96	60.52	▼ 22.40
DUDHICHUA	Big	5.05	5.37	▼ 6.06	58.94	63.05	▼ 6.51
NIGAH	Big	6.15	5.14	▲ 19.58	51.76	63.28	▼ 18.21
AMLOHRI	Big	5.66	6.05	▼ 6.31	64.43	52.86	▲ 21.89
KHADIA	Big	3.06	4.19	▼ 27.11	39.60	51.42	▼ 22.98
BINA	Big	3.16	3.60	▼ 12.17	40.85	42.82	▼ 4.60
KRISHNASHILA	Big	1.38	1.90	▼ 27.37	14.63	23.54	▼ 37.87
BLOCK - B	Big	0.89	1.35	▼ 34.00	13.43	18.78	▼ 28.45
JHINGURDA	Others	2.42	2.68	▼ 9.52	29.14	16.42	▲ 77.40
Big Mines		30.50	25.84	▲ 18.06	332.37	326.40	▲ 1.83
Other Mines		2.42	2.68	▼ 9.52	29.14	16.42	▲ 77.40
Big Plus Mines		32.92	28.51	▲ 15.47	361.50	342.82	▲ 5.45
Rest of Mines		0.00	0.00		0.00	0.00	
Total NCL		32.93	28.51	▲ 15.48	361.51	342.82	▲ 5.45

Table 2.2.4 (C) Total OBR NCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth Y-o-Y
JAYANT	Big	6.99	7.18	▼ 2.65	65.31	80.24	▼ 18.61
DUDHICHUA	Big	7.29	7.53	▼ 3.14	83.56	88.30	▼ 5.37
NIGAH	Big	7.86	7.69	▲ 2.18	70.12	87.59	▼ 19.94
AMLOHRI	Big	7.60	7.84	▼ 3.08	80.95	71.97	▲ 12.48
KHADIA	Big	4.77	5.70	▼ 16.34	56.35	67.12	▼ 16.05
BINA	Big	4.28	4.67	▼ 8.39	48.82	50.81	▼ 3.91
KRISHNASHILA	Big	1.46	1.95	▼ 25.04	15.30	24.14	▼ 36.63
BLOCK - B	Big	0.89	1.35	▼ 34.00	13.43	18.78	▼ 28.45
JHINGURDA	Others	2.52	2.71	▼ 7.16	29.85	17.56	▲ 69.96
Big Mines		41.49	36.94	▲ 12.34	435.60	439.08	▼ 0.79
Other Mines		2.52	2.71	▼ 7.16	29.84	17.56	▲ 69.90
Big Plus Mines		44.01	39.65	▲ 11.01	465.44	456.64	▲ 1.93
Rest of Mines		0.25	0.52	▼ 51.03	3.83	4.71	▼ 18.69
Total NCL		44.27	40.17	▲ 10.21	469.28	461.36	▲ 1.72

Table 2.2.5 (A) Departmental OBR WCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	0.04	0.17	▼ 77.05	1.54	1.14	▲ 34.68
MUNGOLI NIRGUDA	Big	0.17	0.14	▲ 24.04	2.42	1.99	▲ 21.77
NILJAI DEEP	Big	0.17	0.13	▲ 35.42	1.95	1.35	▲ 44.29
MAKARDHOKRA-III /	Others	0.00	0.00		0.00	0.00	
MAKARDHOKRA-I	Others	0.00	0.00		0.00	0.00	
AMALGAMATED	Others	0.42	0.41	▲ 2.20	4.29	4.15	▲ 3.32
PAONI II	Others	0.00	0.00		0.00	0.00	
AMALG. YEKONA I & II	Others	0.00	0.00		0.00	0.00	
AMALGAMATED INDER	Others	0.18	0.17	▲ 7.21	2.12	2.10	▲ 0.92
NEW MAJRI UG TO OC	Others	0.09	0.04	▲ 142.98	0.86	0.67	▲ 27.43
SASTI OC	Others	0.10	0.15	▼ 35.02	1.88	1.98	▼ 5.12
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.00	0.00	
GOKUL	Others	0.00	0.00		0.00	0.00	
DURGAPUR	Others	0.20	0.13	▲ 56.30	2.01	1.74	▲ 15.36
UKNI DEEP	Others	0.08	0.10	▼ 19.39	1.63	2.18	▼ 25.17
KOLARPIMPRI	Others	0.00	0.00		0.00	0.00	
UMRER EXPN (AMB	Others	0.12	0.00		2.58	0.00	
BHATADI EXPNSION	Others	0.20	0.00		2.43	0.00	
Big Mines		0.38	0.44	▼ 13.02	5.91	4.48	▲ 31.85
Other Mines		1.39	1.00	▲ 39.42	17.80	12.83	▲ 38.74
Big Plus Mines		1.77	1.43	▲ 23.44	23.71	17.31	▲ 36.96
Rest of Mines		0.39	0.87	▼ 55.85	0.66	10.43	▼ 93.68
Total WCL		2.16	2.31	▼ 6.55	24.37	27.74	▼ 12.15

Table 2.2.5 (B) Contractual OBR WCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.13	1.59	▼ 29.08	17.32	19.11	▼ 9.35
MUNGOLI NIRGUDA	Big	1.50	2.17	▼ 30.84	24.18	30.10	▼ 19.68
NILJAI DEEP	Big	4.07	2.07	▲ 96.37	32.64	25.17	▲ 29.68
MAKARDHOKRA-III /	Others	2.94	2.56	▲ 15.04	24.92	23.96	▲ 4.01
MAKARDHOKRA-I	Others	1.57	1.66	▼ 5.30	16.79	19.95	▼ 15.86
AMALGAMATED	Others	0.53	1.23	▼ 56.91	11.25	11.22	▲ 0.22
PAONI II	Others	1.99	3.05	▼ 34.72	17.96	27.88	▼ 35.58
AMALG. YEKONA I & II	Others	2.05	2.12	▼ 3.36	20.60	22.62	▼ 8.95
AMALGAMATED INDER	Others	0.87	1.08	▼ 19.31	9.34	17.58	▼ 46.88
NEW MAJRI UG TO OC	Others	3.21	2.31	▲ 38.96	26.46	14.72	▲ 79.70
SASTI OC	Others	2.57	1.99	▲ 29.04	22.64	13.41	▲ 68.88
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.06	0.00	
GOKUL	Others	1.22	1.21	▲ 0.75	12.10	12.34	▼ 1.92
DURGAPUR	Others	0.21	1.21	▼ 82.61	6.94	12.33	▼ 43.72
UKNI DEEP	Others	1.51	2.00	▼ 24.44	16.53	18.10	▼ 8.70
KOLARPIMPRI	Others	1.85	1.91	▼ 3.36	15.55	17.72	▼ 12.23
UMRER EXPN (AMB	Others	0.00	0.00		0.00	0.00	
BHATADI EXPNSION	Others	1.05	0.00		8.23	6.06	▲ 35.81
Big Mines		6.70	5.84	▲ 14.82	74.14	74.38	▼ 0.32
Other Mines		21.57	22.32	▼ 3.38	209.37	217.90	▼ 3.92
Big Plus Mines		28.27	28.16	▲ 0.39	283.51	292.28	▼ 3.00
Rest of Mines		7.93	9.07	▼ 12.52	62.31	87.67	▼ 28.93
Total WCL		36.20	37.23	▼ 2.75	345.82	379.96	▼ 8.98

Table 2.2.5 (C) Total OBR WCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PENGANGA	Big	1.17	1.77	▼ 33.81	18.86	20.25	▼ 6.87
MUNGOLI NIRGUDA	Big	1.67	2.31	▼ 27.58	26.60	32.09	▼ 17.11
NILJAI DEEP	Big	4.24	2.20	▲ 92.89	34.59	26.52	▲ 30.43
MAKARDHOKRA-III /	Others	2.94	2.56		24.92	23.96	▲ 4.01
MAKARDHOKRA-I	Others	1.57	1.66		16.79	19.95	▼ 15.86
AMALGAMATED	Others	0.95	1.64	▼ 42.11	15.54	15.38	▲ 1.06
PAONI II	Others	1.99	3.05		17.96	27.88	▼ 35.58
AMALG. YEKONA I & II	Others	2.05	2.12		20.60	22.62	▼ 8.95
AMALGAMATED INDER	Others	1.05	1.25	▼ 15.73	11.46	19.68	▼ 41.78
NEW MAJRI UG TO OC	Others	3.30	2.35	▲ 40.60	27.32	15.40	▲ 77.41
SASTI OC	Others	2.67	2.15	▲ 24.44	24.52	15.39	▲ 59.35
NEW MAJRI II (A) EXPN	Others	0.00	0.00		0.06	0.00	
GOKUL	Others	1.22	1.21		12.10	12.34	▼ 1.92
DURGAPUR	Others	0.41	1.34	▼ 69.29	8.95	14.07	▼ 36.40
UKNI DEEP	Others	1.59	2.10	▼ 24.20	18.16	20.28	▼ 10.47
KOLARPIMPRI	Others	1.85	1.91		15.55	17.72	▼ 12.23
UMRER EXPN (AMB	Others	0.12	0.00		2.58	0.00	
BHATADI EXPNSION	Others	1.25	0.00		10.66	6.06	▲ 75.91
Big Mines		7.08	6.27	▲ 12.88	80.05	78.86	▲ 1.51
Other Mines		22.96	23.32	▼ 1.55	227.17	230.73	▼ 1.54
Big Plus Mines		30.04	29.59	▲ 1.51	307.22	309.59	▼ 0.77
Rest of Mines		8.32	9.94	▼ 16.32	62.97	98.10	▼ 35.81
Total WCL		38.36	39.53	▼ 2.97	370.19	407.69	▼ 9.20

Table 2.2.6 (A) Departmental OBR SECL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	1.14	0.90	▲ 26.67	21.95	24.46	▼ 10.26
KUSMUNDA	Big	1.13	0.89	▲ 26.97	13.18	13.24	▼ 0.45
DIPKA	Big	0.42	0.30	▲ 40.00	8.40	9.00	▼ 6.67
MANIKPUR	Big	0.03	0.05	▼ 40.00	0.03	0.08	▼ 62.50
CHHAL OC	Big	0.00	0.00		0.00	0.00	
BAROUD	Others	0.00	0.00		0.00	0.00	
JAMPALI	Others	0.00	0.00		0.00	0.00	
JAGANNATHP	Others	0.00	0.00		0.00	0.00	
AMADAND	Others	0.03	0.03	▲ 0.00	0.16	0.39	▼ 58.97
AMLAI OC	Others	0.01	0.08	▼ 87.50	0.09	1.03	▼ 91.26
BIJARI	Others	0.00	0.00		0.00	0.00	
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.00	0.00		0.01	0.00	
CHIRIMIRI	Others	0.05	0.06	▼ 16.67	0.43	1.45	▼ 70.34
RAMPUR	Others	0.00	0.00		0.00	0.00	
Big Mines		2.73	2.14	▲ 27.57	43.56	47.26	▼ 7.83
Other Mines		0.09	0.05	▲ 80.00	0.12	2.87	▼ 95.82
Big Plus Mines		2.82	2.19	▲ 28.77	43.68	50.13	▼ 12.87
Rest of Mines		0.00	0.00		0.00	0.00	
Total SECL		2.82	2.19	▲ 28.64	43.68	50.13	▼ 12.88

Table 2.2.6 (B) Contractual OBR SECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	4.98	5.11	▼ 2.54	54.11	53.41	▲ 1.30
KUSMUNDA	Big	3.10	2.18	▲ 42.20	40.25	30.97	▲ 29.97
DIPKA	Big	3.20	2.32	▲ 37.93	29.22	29.28	▼ 0.22
MANIKPUR	Big	0.78	1.12	▼ 30.36	11.30	11.59	▼ 2.53
CHHAL OC	Big	4.45	3.14	▲ 41.72	40.25	22.86	▲ 76.04
BAROUD	Others	1.88	1.34	▲ 40.30	16.13	18.17	▼ 11.22
JAMPALI	Others	1.25	1.23	▲ 1.63	11.90	15.60	▼ 23.70
JAGANNATHP	Others	3.45	2.93	▲ 17.75	32.21	22.71	▲ 41.85
AMADAND	Others	3.93	0.56	▲ 601.79	25.02	4.31	▲ 481.05
AMLAI OC	Others	1.17	1.19	▼ 1.68	14.08	14.05	▲ 0.19
BIJARI	Others	0.55	0.31	▲ 77.42	4.89	2.50	▲ 95.91
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.16	0.00		3.35	3.24	▲ 3.52
CHIRIMIRI	Others	0.25	0.37	▼ 32.43	4.34	2.16	▲ 100.74
RAMPUR	Others	0.95	0.00		11.30	9.32	▲ 21.22
Big Mines		16.51	13.87	▲ 19.03	175.13	148.12	▲ 18.23
Other Mines		13.59	7.93	▲ 71.37	123.22	92.05	▲ 33.86
Big Plus Mines		30.10	21.80	▲ 38.07	298.35	240.17	▲ 24.23
Rest of Mines		2.72	2.69	▲ 1.15	15.08	30.89	▼ 51.20
Total SECL		32.82	24.49	▲ 34.02	313.43	271.06	▲ 15.63

Table 2.2.6 (C) Total OBR SECL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
GEVRA OC	Big	6.12	6.01	▲ 1.83	76.06	77.87	▼ 2.33
KUSMUNDA	Big	4.23	3.07	▲ 37.79	53.43	44.21	▲ 20.86
DIPKA	Big	3.62	2.62	▲ 38.17	37.62	38.28	▼ 1.73
MANIKPUR	Big	0.81	1.17	▼ 30.77	11.33	11.67	▼ 2.94
CHHAL OC	Big	4.45	3.14	▲ 41.72	40.25	22.86	▲ 76.04
BAROUD	Others	1.88	1.34	▲ 40.30	16.13	18.17	▼ 11.22
JAMPALI	Others	1.25	1.23	▲ 1.63	11.90	15.60	▼ 23.70
JAGANNATHP	Others	3.45	2.93	▲ 17.75	32.21	22.71	▲ 41.85
AMADAND	Others	3.96	0.59	▲ 571.19	25.18	4.70	▲ 436.20
AMLAI OC	Others	1.18	1.27	▼ 7.09	14.17	15.08	▼ 6.06
BIJARI	Others	0.55	0.31	▲ 77.42	4.89	2.50	▲ 95.91
CHURCHA RO	Others	0.00	0.00		0.00	0.00	
SARAIPALI	Others	0.16	0.00		3.36	3.24	▲ 3.83
CHIRIMIRI	Others	0.30	0.43	▼ 30.23	4.77	3.61	▲ 32.06
RAMPUR	Others	0.95	0.00		11.30	9.32	▲ 21.22
Big Mines		19.24	16.01	▲ 20.17	218.69	195.38	▲ 11.93
Other Mines		13.68	7.98	▲ 71.43	123.34	94.92	▲ 29.94
Big Plus Mines		32.92	23.99	▲ 37.22	342.03	290.30	▲ 17.82
Rest of Mines		2.72	2.69	▲ 1.15	15.08	30.89	▼ 51.20
Total SECL		35.64	26.68	▲ 33.58	357.10	321.19	▲ 11.18

Table 2.2.7 (A) Departmental OBR MCL

All Figurds in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	0.70	0.02	▲ 4488.09	4.24	3.47	▲ 22.25
Bhubaneswari	Big	0.00	0.00		0.00	0.00	
Kulda	Big	0.00	0.00		0.00	0.00	
Garjanbahal	Big	0.10	0.26	▼ 60.95	1.47	2.00	▼ 26.36
Ananta	Big	0.06	0.16	▼ 62.70	1.04	1.97	▼ 47.10
Lingaraj	Big	0.08	0.08	▲ 0.37	0.97	0.99	▼ 2.21
Kaniha	Big	0.00	0.00		0.00	0.00	
Hingula	Big	0.09	0.06	▲ 49.98	0.83	0.80	▲ 3.89
Bharatpur	Big	0.04	0.18	▼ 78.18	1.67	1.93	▼ 13.62
Balram	Big	0.08	0.15	▼ 47.46	1.08	2.13	▼ 49.28
Samaleswari	Big	0.12	0.02	▲ 502.47	0.96	0.87	▲ 10.40
Siarmal	Big	0.00	0.00		0.00	0.00	
Jagannath	Big	0.26	0.17	▲ 55.16	1.94	1.98	▼ 1.84
Lajkura	Others	0.23	0.15	▲ 54.81	1.67	1.48	▲ 13.15
Big Mines		1.53	1.41	▲ 8.13	14.5	16.65	▼ 12.91
Other Mines		0.22	0.15	▲ 48.07	1.67	1.48	▲ 13.15
Big Plus Mines		1.75	1.56	▲ 11.93	16.17	18.13	▼ 10.79
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		1.75	1.57	▲ 11.49	16.17	18.12	▼ 10.78

Table 2.2.7 (B) Contractual OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL intregrated	Big	5.71	4.82	▲ 18.44	75.14	61.67	▲ 21.84
Bhubaneswari	Big	4.73	3.89	▲ 21.56	45.78	31.63	▲ 44.75
Kulda	Big	1.09	1.35	▼ 18.97	12.58	12.44	▲ 1.10
Garjanbahal	Big	1.61	1.36	▲ 18.24	16.66	13.92	▲ 19.68
Ananta	Big	3.73	2.80	▲ 33.19	34.24	31.91	▲ 7.32
Lingaraj	Big	1.33	1.29	▲ 2.74	13.89	12.04	▲ 15.36
Kaniha	Big	0.66	0.69	▼ 3.87	6.85	7.16	▼ 4.27
Hingula	Big	3.11	2.47	▲ 25.99	30.14	17.42	▲ 73.01
Bharatpur	Big	1.37	1.22	▲ 12.32	12.73	12.71	▲ 0.13
Balram	Big	0.89	1.36	▼ 34.52	7.94	14.87	▼ 46.61
Samaleswari	Big	3.35	2.86	▲ 16.98	32.71	15.00	▲ 118.10
Siarmal	Big	1.80	1.25	▲ 44.39	17.82	9.14	▲ 94.99
Jagannath	Big	0.00	0.54	▼ 100.00	3.52	5.97	▼ 41.03
Lajkura	Others	0.93	0.91	▲ 2.28	10.82	11.35	▼ 4.66
Big Mines		29.4	26.85	▲ 9.48	310.63	246.91	▲ 25.81
Other Mines		0.9	0.91	▲ 2.28	10.82	11.35	▼ 4.66
Big Plus Mines		30.33	27.76	▲ 9.24	321.45	258.26	▲ 24.47
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		30.33	27.76	▲ 9.24	321.45	258.27	▲ 24.46

Table 2.2.7 (C) Total OBR MCL

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
LBL integrated	Big	6.41	4.84	▲ 32.54	79.38	65.14	▲ 21.86
Bhubaneswari	Big	4.73	3.89	▲ 21.56	45.78	31.63	▲ 44.75
Kulda	Big	1.09	1.35	▼ 18.97	12.58	12.44	▲ 1.10
Garjanbahal	Big	1.71	1.62	▲ 5.71	18.13	15.92	▲ 13.91
Ananta	Big	3.79	2.96	▲ 27.98	35.28	33.87	▲ 4.16
Lingaraj	Big	1.41	1.37	▲ 2.60	14.86	13.03	▲ 14.03
Kaniha	Big	0.66	0.69	▼ 3.87	6.85	7.16	▼ 4.27
Hingula	Big	3.20	2.53	▲ 26.56	30.97	18.22	▲ 69.98
Bharatpur	Big	1.41	1.40	▲ 0.50	14.40	14.65	▼ 1.69
Balram	Big	0.97	1.51	▼ 35.82	9.02	17.00	▼ 46.95
Samaleswari	Big	3.47	2.88	▲ 20.34	33.67	15.87	▲ 112.20
Siarmal	Big	1.80	1.25	▲ 44.39	17.82	9.14	▲ 94.99
Jagannath	Big	0.26	0.70	▼ 63.05	5.46	7.95	▼ 31.28
Lajkura	Big	1.16	1.06	▲ 9.66	12.49	12.82	▼ 2.61
Big Mines		30.93	28.27	▲ 9.41	325.12	263.56	▲ 23.36
Other Mines		1.15	1.06	▲ 8.71	12.49	12.82	▼ 2.61
Big Plus Mines		32.08	29.33	▲ 9.39	337.61	276.39	▲ 22.15
Rest of Mines		0.00	0.00		0.00	0.00	
Total MCL		32.08	29.33	▲ 9.36	337.61	276.39	▲ 22.15

Table 2.2.8: OBR SCCL

All Figures in MM3

Mine	Type	OBR during Mar			OBR during the year		
		FY 25	FY 24	Growth(%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
PK OC	Big	7.53	5.74	▲ 31.18	62.80	59.91	▲ 4.82
RG OC III Extn.	Big	6.40	4.31	▲ 48.49	44.33	47.23	▼ 6.14
JVR OC II	Big	6.05	3.10	▲ 95.16	46.32	40.20	▲ 15.22
Ramagundam OC I Exp. Ph II	Big	1.45	1.79	▼ 18.99	15.64	20.61	▼ 24.11
GDK V OC	Big	5.02	3.06	▲ 64.05	26.20	30.27	▼ 13.45
Koyagudem OC II	Others	1.10	1.08	▲ 1.85	11.16	13.67	▼ 18.36
Srirampur OC II	Others	3.43	2.32	▲ 47.84	30.26	22.43	▲ 34.91
Khairagura OC	Others	3.71	3.25	▲ 14.15	33.82	31.83	▲ 6.25
Total Big Mines		26.45	18.00	▲ 46.94	195.29	198.22	▼ 1.48
Total Other Mines		8.24	6.65	▲ 23.91	75.24	67.93	▲ 10.76
Total Big Plus Mines		34.69	24.65	▲ 40.73	270.53	266.15	▲ 1.65
Rest of Mines		12.14	15.08	▼ 19.50	126.24	151.19	▼ 16.50
Total SCCL		46.83	39.73	▲ 17.87	396.77	417.34	▼ 4.93

Exploration

Table - 1 : PERFORMANCE REPORT (2024-25)

Performance of CMPDI for the month of March, 2025 and progressive upto March, 2025 (2024-25)

(PROVISIONAL)

ITEM	TARGET 2024-25 (MoU)	Current Month March, 2025			Achievement in corresponding month of prev. year 2023-24	Growth over corresponding month of 2023-24		Cumulative Achievement upto March, 2025 (2024-25)			Cumulative Achiev. upto correspond. period of prev. year 2023-24	Growth over corresponding period of 2023-24	
		Target	Actual	%age ach.		Abs	%age	Target	Actual	%age ach.		Abs	%age
<u>DRILLING</u>													
1. DRILLING BY CMPDI (DEPARTMENTAL) (in metre)	420000	44600	71909	161%	72023	-114	0%	420000	463841	110%	431712	32129	7%
<u>DRILLING THROUGH OTHER AGENCIES</u>													
2. DRILLING BY STATE GOVT.	1200	-	476	-	256	220	86%	1200	2324	194%	2180	144	7%
3. OUTSOURCING THROUGH MOU - MECL (CIL/Non-CIL/Consultancy/NMET Blocks) (in metre)	337500	29000	46591	161%	40255	6336	16%	337500	357922	106%	283726	74196	26%
4. OUTSOURCING THROUGH TENDERING (CIL/Non-CIL/Captive/Promotional/NMET Blocks) (in metre)	241300	51000	36145	71%	5034	31111	618%	241300	187467	78%	144869	42598	29%
TOTAL OUTSOURCING (in metre)	580000	80000	83212	104%	45545	37667	83%	580000	547712	94%	430775	116937	27%
TOTAL DRILLING (in metre)	1000000	124600	155121	124%	117568	37553	32%	1000000	1011553	101%	862487	149066	17%

2D/3D SEISMIC SURVEY

(Fig. in nos. Prov.)

ITEM	TARGET 2024-25 (MoU)	Current Month Mar., 2025			Cum. Ach. upto Mar., 2025 (2024-25)		
		Target	Actual	% age Ach.	Target	Actual	% age Ach.
Departmental (in Line km)	200	40	36.08	90%	200	300.02	150%
Outsourcing (in Line km)	200	30	29.55	99%	200	137.93	69%
Total (in Line km)	400	70	65.63	94%	400	437.95	109%

REPORT PREPARATION:

(Fig. in nos. Prov.)

	TARGET 2024-25 (MoU)	Actual Mar., 2025	Actual 2024-25 (till Mar.'25)	Under Prepa- ration
1. GEOLOGICAL REPORTS	31	5	31	19
2. OTHER REPORTS (incl. PR, EMP, etc.)	-	49	280	107
Total		54	311	126

MANPOWER:

Manpower as on	01.04.2024	01.04.2025	01.03.2025	Reduction from 01.04.2024
	2751	2705	2721	46

Performance of Coal PSUs

Summary of Performance of Coal Companies

Month Mar'2025

Table 4.1: Production Status

(i) Underground Production

All figures in MT

Subs	During Mar 2025			Mar'2024	Upto		Growth(%)
	Target	Actual	Achievement		Mar'2025	Mar'2024	M-O-M
ECL	0.82	0.94	116%	0.91	8.48	9.18	▲ 4.08
BCCL	0.27	0.14	53%	0.13	1.14	0.77	▲ 10.94
CCL	0.10	0.09	94%	0.06	0.71	0.78	▲ 45.31
NCL							
WCL	0.32	0.20	62%	0.27	2.78	2.87	▼ 27.31
SECL	1.87	1.02	55%	0.94	11.87	11.96	▲ 8.87
MCL	0.05	0.04	90%	0.05	0.48	0.46	▼ 16.98
CIL	3.42	2.44	71%	2.35	25.44	26.02	▲ 3.83
SCCL	0.78	0.52	66%	0.50	4.81	5.93	▲ 3.93
Total	4.20	2.96	70%	2.85	30.25	31.95	▲ 3.85

(ii) Open Cast Production- Departmental

All figures in MT

Subs	During Mar 2025			Mar'2024	Upto		Growth(%)
	Target	Actual	Achievement		Mar'2025	Mar'2024	M-O-M
ECL	1.07	0.70	65%	0.92	4.59	6.17	▼ 24.40
BCCL	1.06	1.11	105%	0.74	8.58	9.70	▲ 48.92
CCL	2.12	3.43	162%	2.67	16.87	15.52	▲ 28.56
NCL	11.67	10.87	93%	10.19	139.00	136.15	▲ 6.69
WCL	3.12	3.51	112%	4.16	24.21	26.56	▼ 15.74
SECL	5.39	5.27	98%	11.32	23.38	45.74	▼ 53.46
MCL	4.56	3.33	73%	4.51	40.04	36.37	▼ 26.13
NEC							
CIL	28.99	28.21	97%	34.51	256.66	276.21	▼ 18.27
SCCL	6.36	4.72	74%	4.37	38.06	35.67	▲ 8.00
Total	35.34	32.93	93%	38.88	294.72	311.88	▼ 15.32

(iib) Open Cast Production - Contractual*All figures in MT*

Subs	During Mar 2025			Mar'2024	Upto		Growth(%)
	Target	Actual	Achievement		Mar'2025	Mar'2024	M-O-M
ECL	4.72	5.42	115%	5.10	38.97	32.21	▲ 6.42
BCCL	3.23	3.08	96%	2.99	30.78	30.64	▲ 3.14
CCL	10.86	8.18	75%	9.50	69.97	69.76	▼ 13.89
NCL							
WCL	5.76	5.06	88%	4.61	42.14	39.68	▲ 9.79
SECL	19.15	14.64	76%	12.86	132.25	129.68	▲ 13.88
MCL	18.20	18.77	103%	16.64	184.65	169.27	▲ 12.82
NEC	0.03		0%	0.02	0.20	0.20	▼ 100.00
CIL	61.93	55.16	89%	51.70	498.96	471.40	▲ 6.69
SCCL	0.00	3.68		2.43	26.14	28.42	▲ 51.04
Total	61.93	58.84	95%	54.14	525.10	499.83	▲ 8.68

(ii) Open Cast Production*All figures in MT*

Subs	During Mar 2025			Mar'2024	Upto		Growth(%)
	Target	Actual	Achievement		Mar'2025	Mar'2024	M-O-M
ECL	5.79	6.12	106%	6.02	43.56	38.38	▲ 1.69
BCCL	4.28	4.19	98%	3.73	39.36	40.33	▲ 12.25
CCL	12.98	11.61	89%	12.17	86.84	85.28	▼ 4.59
NCL	11.67	10.87	93%	10.19	139.00	136.15	▲ 6.69
WCL	8.88	8.56	96%	8.77	66.35	66.24	▼ 2.33
SECL	24.54	19.91	81%	24.18	155.63	175.41	▼ 17.65
MCL	22.76	22.10	97%	21.15	224.69	205.64	▲ 4.51
NEC	0.03	0.00	0%	0.02	0.20	0.20	▼ 100.00
CIL	90.91	83.37	92%	86.22	755.63	747.62	▼ 3.31
SCCL	6.36	8.39	132%	6.80	64.20	64.09	▲ 23.41
Total	97.27	91.76	94%	93.03	819.83	811.71	▼ 1.36

(iii) Total Coal Production*All figures in MT*

Subs	During Mar 2025			Mar'2024	Upto		Growth(%)
	Target	Actual	Achievement		Mar'2025	Mar'2024	M-O-M
ECL	6.61	7.07	107%	6.93	52.04	47.56	▲ 2.01
BCCL	4.55	4.33	95%	3.86	40.50	41.10	▲ 12.20
CCL	13.08	11.70	89%	12.23	87.54	86.06	▼ 4.33
NCL	11.67	10.87	93%	10.19	139.00	136.15	▲ 6.69
WCL	9.20	8.76	95%	9.04	69.12	69.11	▼ 3.08
SECL	26.40	20.93	79%	25.11	167.50	187.38	▼ 16.66
MCL	22.80	22.15	97%	21.20	225.17	206.09	▲ 4.46
NEC	0.03	0.00	0%	0.02	0.20	0.20	▼ 100.00
CIL	94.33	85.81	91%	88.58	781.08	773.65	▼ 3.15
SCCL	7.14	8.91	125%	7.30	69.01	70.02	▲ 22.08
Total	101.47	94.72	93%	95.88	850.08	843.67	▼ 1.21

Table 4.1 (A): Coking Coal Production

In MT

Subs	Production during Mar 2025			Production upto Mar 2025		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
ECL	0.00	0.00		0.02	0.01	▲ 66.67
BCCL	4.07	3.62	▲ 12.43	38.89	39.11	▼ 0.56
CCL	4.05	3.62	▲ 11.88	20.54	21.06	▼ 2.47
WCL	0.00	0.00		0.00	0.04	▼ 100.00
SECL	0.02	0.02	▲ 0.00	0.22	0.22	▲ 1.85
CIL	8.15	7.27	▲ 12.10	59.67	60.43	▼ 1.26

Table 4.1 (BA) : Washed Coking Coal Production

In MT

Subs	Production during Mar 2025			Production upto Mar 2025		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.14	0.16	▼ 12.80	1.65	1.46	▲ 13.06
CCL	0.06	0.08	▼ 21.25	0.77	0.80	▼ 3.14
CIL	0.21	0.24	▼ 15.57	2.42	2.26	▲ 7.35

Table 4.1 (BB) : Production of Middlings

Subs	Production during Mar 2025			Production upto Mar 2025		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth(%) Y-o-Y
BCCL	0.34	0.32	▲ 5.66	3.16	2.84	▲ 11.42
CCL	0.12	0.11	▲ 15.89	1.33	1.17	▲ 14.22
CIL	0.46	0.43	▲ 8.24	4.49	4.00	▲ 12.24

Table 4 : Subsidiary-wise HEMM Utilisation**(i) Dragline**

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	1	85	73	86	79	70	89	80	72	90
BCCL	1	85	73	86	0	0		40	24	60
CCL										
NCL	24	85	73	86	85	73	86	82	76	93
WCL										
SECL										
MCL										

(ii) Shovel

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)	Available (%)	Utilised (%)	Utilisation to Availability (%)
ECL	56	80	58	73	77	36	47	74	39	52
BCCL	73	80	58	73	80	40	50	79	37	47
CCL	104	80	58	73	89	54	61	84	48	57
NCL	109	80	58	73	80	58	73	78	42	54
WCL	78	80	58	73	79	43	55	78	40	52
SECL	69	80	58	73	81	32	40	82	29	35
MCL	74	80	58	73	88	22	25	84	19	23

(iii) Surface Miner

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL										
BCCL										
CCL	1	80	60	75	98	2	2	75	5	6
NCL	14	80	60	75	80	60	75	90	35	39
WCL										
SECL										
MCL	21	80	60	75	87	36	41	85	40	47

(iv) Dumper

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL	174	67	50	75	81	32	40	79	34	42
BCCL	285	67	50	75	77	24	31	79	24	30
CCL	369	67	50	75	83	45	54	80	40	50
NCL	529	67	50	75	67	50	75	74	42	57
WCL	329	67	50	75	75	34	45	75	31	41
SECL	476	67	50	75	81	29	36	81	27	33
MCL	316	67	50	75	83	13	16	84	11	13

(v) Dozer

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL	78	70	45	64	67	18	27	69	18	27
BCCL	92	70	45	64	74	17	23	72	16	22
CCL	168	70	45	64	73	19	26	72	15	21
NCL	166	70	45	64	70	45	64	69	24	35
WCL	153	70	45	64	76	19	25	76	20	26
SECL	130	70	45	64	74	31	42	77	31	40
MCL	125	70	45	64	78	20	26	75	19	25

(vi) Drill

Subs	No of Units	CMPDI Norms			Actual Status during Mar 2025 (in%)			Actual Status upto Mar 2025 (in%)		
		Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)	Available (%)	Utilised (%)	Utilisation to Availabilty (%)
ECL	46	78	40	51	84	21	25	80	17	21
BCCL	69	78	40	51	82	19	23	77	18	23
CCL	102	78	40	51	90	30	33	87	23	26
NCL	144	78	40	51	78	40	51	81	21	26
WCL	67	78	40	51	88	11	13	83	10	12
SECL	63	78	40	51	90	22	24	86	19	22
MCL	62	78	40	51	91	11	12	92	8	9

Table 4.3: OBR

(i) Departmental OBR

All figures in MM3

Subs	During Mar 2025				Upto		Growth (%)
	Target	Actual	Achievement	Mar'24	Mar'25	Mar'24	M-O-M
ECL	2.54	1.83	72%	2.22	19.31	21.86	▼ 17.71
BCCL	2.50	1.07	43%	1.58	12.85	15.74	▼ 32.28
CCL	3.07	1.65	54%	2.19	25.87	27.11	▼ 24.68
NCL	11.62	11.34	98%	11.65	107.77	118.53	▼ 2.68
WCL	3.83	2.16	56%	2.31	24.37	27.74	▼ 6.55
SECL	9.27	2.82	30%	2.19	43.68	50.13	▲ 28.64
MCL	4.35	1.75	40%	1.57	16.17	18.12	▲ 11.49
CIL	37.17	22.61	61%	23.70	250.01	279.23	▼ 4.63
SCCL	4.83	5.72	119%	4.57	46.37	45.21	▲ 25.25
Total	42.00	28.33	67%	28.27	296.38	324.44	▲ 0.20

(ii) Contractual OBR

Subs	During Mar 2025				Upto		Growth (%)
	Target	Actual	Achievement	Mar'24	Mar'25	Mar'24	M-O-M
ECL	12.46	18.26	147%	15.79	170.31	140.87	▲ 15.64
BCCL	13.00	13.98	108%	10.82	168.58	137.12	▲ 29.28
CCL	12.26	7.70	63%	8.45	92.91	94.20	▼ 8.86
NCL	35.95	32.93	92%	28.51	361.51	342.82	▲ 15.48
WCL	38.28	36.20	95%	37.23	345.82	379.96	▼ 2.75
SECL	24.03	32.82	137%	24.49	313.43	271.06	▲ 34.02
MCL	26.60	30.33	114%	27.76	321.45	258.27	▲ 9.24
NEC	0.22	0.08	39%	0.32	2.80	2.43	▼ 73.50
CIL	162.80	172.31	106%	153.37	1776.80	1626.74	▲ 12.35
SCCL	41.58	41.11	99%	35.16	350.40	372.13	▲ 16.92
Total	204.38	213.42	104%	188.53	2127.20	1998.87	▲ 13.20

(iii) Total OBR*All figures in MM3*

Subs	During Mar 2025				Upto		Growth (%)
	Target	Actual	Achievement	Mar'24	Mar'25	Mar'24	M-O-M
ECL	15.00	20.09	134%	18.01	189.62	162.73	▲ 11.53
BCCL	15.50	15.05	97%	12.39	181.43	152.86	▲ 21.45
CCL	15.33	9.35	61%	10.64	118.78	121.31	▼ 12.11
NCL	47.57	44.27	93%	40.17	469.28	461.36	▲ 10.21
WCL	42.10	38.36	91%	39.53	370.19	407.69	▼ 2.97
SECL	33.30	35.64	107%	26.68	357.10	321.19	▲ 33.58
MCL	30.95	32.08	104%	29.33	337.61	276.39	▲ 9.36
NEC	0.22	0.08	36%	0.32	2.80	2.43	▼ 75.00
CIL	199.96	194.91	97%	177.07	2026.81	1905.97	▲ 10.07
SCCL	46.41	46.83	101%	39.73	396.77	417.34	▲ 17.88
Total	246.37	241.74	98%	216.80	2423.57	2323.31	▲ 11.50

Table 4.5: Mode-wise Despatch Status

(i) Rail

All figures in MT

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	3.95	3.78	33.83	26.23	▲ 4.44	▲ 28.99
BCCL	3.15	2.64	33.09	25.18	▲ 19.02	▲ 31.40
CCL	5.21	4.79	52.64	43.49	▲ 8.81	▲ 21.04
NCL	5.25	5.13	61.19	53.60	▲ 2.40	▲ 14.17
WCL	3.64	3.80	38.64	35.45	▼ 4.27	▲ 9.00
SECL	6.32	6.72	69.65	63.03	▼ 6.00	▲ 10.50
MCL	11.64	11.21	134.44	105.61	▲ 3.82	▲ 27.30
NEC						
CIL	39.14	38.07	423.49	352.60	▲ 2.83	▲ 20.11
SCCL	5.28	4.43	46.74	45.79	▲ 19.31	▲ 2.06
Total	44.43	42.49	470.23	398.39	▲ 4.55	▲ 18.03

(ii) Road

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.27	0.35	3.02	3.13	▼ 24.07	▼ 3.67
BCCL	0.31	0.87	5.02	10.58	▼ 64.17	▼ 52.53
CCL	2.74	2.87	33.17	31.74	▼ 4.50	▲ 4.50
NCL	1.77	1.55	20.93	21.10	▲ 14.42	▼ 0.82
WCL	2.64	2.46	26.09	25.37	▲ 7.29	▲ 2.83
SECL	6.26	6.75	68.37	69.40	▼ 7.21	▼ 1.48
MCL	5.51	6.54	67.18	65.13	▼ 15.68	▲ 3.14
NEC						
CIL	19.50	21.38	223.77	226.45	▼ 8.80	▼ 1.18
SCCL	1.13	1.33	10.28	15.02	▼ 14.37	▼ 31.54
Total	20.63	22.70	234.05	241.46	▼ 9.12	▼ 3.07

(iii) MGR

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	1.16	1.31	12.77	8.80	▼ 11.74	▲ 45.09
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	4.72	3.96	53.65	49.71	▲ 19.27	▲ 7.92
WCL	0.00	0.05	0.12	0.18	▼ 100.00	▼ 33.15
SECL	2.24	2.12	25.95	25.82	▲ 5.51	▲ 0.49
MCL	0.89	0.92	8.84	9.62	▼ 2.73	▼ 8.07
NEC						
CIL	9.01	8.36	101.32	94.13	▲ 7.83	▲ 7.65
SCCL	0.77	0.91	7.77	8.51	▼ 15.70	▼ 8.72
Total	17.63	16.31	109.09	187.96	▲ 8.09	▼ 41.96

(iv) Conveyor Belt

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.00	0.00	0.00	0.00		
BCCL	0.00	0.00	0.00	0.00		
CCL	0.00	0.00	0.00	0.00		
NCL	0.18	0.00	1.93	2.68		▼ 28.08
WCL	0.13	0.19	1.91	0.69	▼ 31.96	▲ 177.58
SECL	0.74	0.59	6.78	6.16	▲ 24.92	▲ 10.10
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	1.05	0.79	10.61	9.53	▲ 33.50	▲ 11.43
SCCL	0.06	0.06	0.49	0.54	▲ 8.47	▼ 9.83
Total	1.12	0.85	11.10	10.06	▲ 31.76	▲ 10.29

(iv) Total Despatch- All Modes

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	5.38	5.45	49.75	43.75	▼ 1.27	▲ 13.73
BCCL	3.52	3.47	38.25	39.19	▲ 1.42	▼ 2.41
CCL	7.95	7.67	85.81	82.91	▲ 3.59	▲ 3.50
NCL	11.93	10.63	137.70	137.63	▲ 12.17	▲ 0.05
WCL	6.59	6.69	68.56	70.25	▼ 1.54	▼ 2.40
SECL	15.56	16.19	170.75	180.60	▼ 3.94	▼ 5.45
MCL	18.09	18.66	211.97	199.02	▼ 3.06	▲ 6.51
NEC	0.01	0.05	0.26	0.17	▼ 82.46	▲ 57.15
CIL	69.02	68.75	763.06	753.34	▲ 0.39	▲ 1.29
SCCL	7.25	6.72	65.27	69.86	▲ 7.83	▼ 6.57
Total	76.27	75.47	828.33	823.20	▲ 1.05	▲ 0.62

Table 4.6: Sector-wise Offtake

(i) Power Sector

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	4.61	4.72	41.35	31.37	▼ 2.18	▲ 31.80
BCCL	2.89	2.53	31.45	28.28	▲ 14.19	▲ 11.24
CCL	6.45	5.99	70.55	63.50	▲ 7.77	▲ 11.11
NCL	10.31	9.53	118.51	112.72	▲ 8.25	▲ 5.13
WCL	5.44	5.58	57.99	55.41	▼ 2.46	▲ 4.66
SECL	12.40	12.79	137.88	135.18	▼ 3.05	▲ 2.00
MCL	13.49	14.47	158.59	135.70	▼ 6.75	▲ 16.87
NEC						
CIL	55.60	55.60	616.33	562.15	▲ 0.01	▲ 9.64
SCCL	6.64	5.98	59.77	60.79	▲ 11.05	▼ 1.68
Total	62.24	61.58	676.10	622.94	▲ 1.08	▲ 8.53

(ii) CPP

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.00	0.01	0.14	0.17	▼ 50.00	▼ 17.75
BCCL	0.09	0.00	1.13	0.00		
CCL	0.34	0.35	3.00	2.76	▼ 3.13	▲ 8.63
NCL	0.77	0.34	7.91	6.15	▲ 125.51	▲ 28.63
WCL	0.26	0.44	2.55	2.27	▼ 41.40	▲ 12.43
SECL	0.66	0.56	7.59	7.10	▲ 18.71	▲ 6.87
MCL	2.78	2.83	32.16	27.11	▼ 1.56	▲ 18.64
NEC						
CIL	4.91	4.53	54.48	45.56	▲ 8.37	▲ 19.57
SCCL	0.18	0.14	1.55	2.47	▲ 32.61	▼ 37.55
Total	5.09	4.67	56.02	48.04	▲ 9.09	▲ 16.63

(ii) Steel Sector

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.05	0.02	0.40	0.40	▲ 112.50	▲ 0.50
BCCL	0.23	0.11	2.55	0.89	▲ 111.93	▲ 187.94
CCL	0.08	0.07	0.82	0.74	▲ 9.59	▲ 10.96
NCL	0.00	0.00	0.00	0.00		
WCL	0.00	0.00	0.00	0.00		
SECL	0.09	0.05	0.33	0.19	▲ 95.74	▲ 71.65
MCL	0.00	0.00	0.00	0.00		
NEC						
CIL	0.45	0.25	4.11	2.22	▲ 79.45	▲ 85.13
SCCL						
Total	0.45	0.25	4.11	2.22	▲ 79.45	▲ 85.13

(iii) Cement Sector

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.15	0.02	1.22	0.33	▲ 689.47	▲ 268.18
BCCL	0.00	0.02	0.05	0.05	▼ 100.00	▼ 1.92
CCL	0.00	0.01	0.02	0.05	▼ 100.00	▼ 66.67
NCL	0.02	0.02	0.30	0.37	▼ 17.39	▼ 18.03
WCL	0.21	0.10	1.91	1.51	▲ 105.77	▲ 26.39
SECL	0.18	0.15	2.12	1.58	▲ 14.29	▲ 34.50
MCL	0.01	0.00	0.19	0.12	▲ 50.00	▲ 65.52
NEC						
CIL	0.57	0.34	5.81	4.01	▲ 68.15	▲ 44.95
SCCL	0.14	0.24	1.24	2.88	▼ 43.04	▼ 56.83
Total	0.70	0.57	7.05	6.89	▲ 22.16	▲ 2.40

(iv) Sponge Iron Sector

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	0.00	0.00	0.05	0.08		▼ 29.33
BCCL	0.00	0.00	0.00	0.00		
CCL	0.06	0.08	0.73	0.95	▼ 20.00	▼ 23.63
NCL	0.02	0.01	0.27	0.28	▲ 21.43	▼ 2.84
WCL	0.03	0.03	0.43	0.27	▲ 22.22	▲ 56.41
SECL	0.22	0.31	3.85	4.79	▼ 30.55	▼ 19.51
MCL	0.16	0.15	1.86	2.39	▲ 5.19	▼ 22.17
NEC						
CIL	0.49	0.59	7.19	8.76	▼ 16.58	▼ 17.86
SCCL	0.00	0.06	0.14	0.36	▼ 100.00	▼ 61.73
Total	0.49	0.64	7.33	9.11	▼ 24.11	▼ 19.59

(iv) Total Offtake-All Sectors

Subs	Mar'2025	Despatch Status			Growth(%)	
	Actual	Mar'2024	Upto Mar'25	Upto Mar'24	M-O-M	Y-O-Y
ECL	5.38	5.45	49.75	43.75	▼ 1.27	▲ 13.73
BCCL	3.52	3.47	38.25	39.19	▲ 1.42	▼ 2.41
CCL	7.95	7.67	85.81	82.91	▲ 3.59	▲ 3.50
NCL	11.93	10.63	137.70	137.63	▲ 12.17	▲ 0.05
WCL	6.59	6.69	68.56	70.25	▼ 1.54	▼ 2.40
SECL	15.56	16.19	170.75	180.60	▼ 3.94	▼ 5.45
MCL	18.09	18.66	211.97	199.02	▼ 3.06	▲ 6.51
NEC	0.01	0.05	0.26	0.17	▼ 82.46	▲ 57.15
CIL	69.02	68.75	763.06	753.34	▲ 0.39	▲ 1.29
SCCL	7.25	6.72	65.27	69.86	▲ 7.83	▼ 6.57
Total	76.27	75.47	828.33	823.20	▲ 1.05	▲ 0.62

Table 4.7: Vendible Coal Stock

All Figures in MT

Subs	Vendible Coal Stock as on different dates		Production of Coal Upto		Coal Stock in % of Production	
	31 Mar'2024	31 Mar'2025	Mar'24	Mar'25	Mar'2024	Mar'2025
ECL	5.96	8.28	47.56	52.04	12.53	15.91
BCCL	4.55	6.77	41.10	40.50	11.07	16.72
CCL	11.73	13.11	86.06	87.54	13.63	14.98
NCL	3.34	4.71	136.15	139.00	2.45	3.39
WCL	9.42	9.98	69.11	69.12	13.63	14.44
SECL	30.45	27.23	187.38	167.50	16.25	16.26
MCL	23.65	36.79	206.09	225.17	11.48	16.34
NEC	0.08	0.02	0.20	0.20	40.00	10.00
CIL	89.19	106.89	773.65	781.08	11.53	13.68
SCCL	5.31	9.05	70.02	69.01	7.58	13.12
Total	94.50	115.94	843.67	850.08	11.20	13.64

Performance of NLCIL

Performance of NLCIL

Table 5.1: Lignite Production (in MT)

Mode of Production	During Mar' 2025			Mar' 2024	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	2.68	2.91	108.62	2.85	▲ 2.14	21.96	21.58	▲ 1.76
Outsourced	0.20	0.20	99.50	0.20	▼ 0.50	2.10	2.10	▲ 0.00
Total	2.88	3.11	107.99	3.05	▲ 1.97	24.06	23.68	▲ 1.60
Coal Production (MT)	1.85	2.17	117.30	1.55	▲ 40.00	17.20	12.64	▲ 36.07

Table 5.2: Production of Power (MU)

Company	During Mar' 2025			Mar' 2024	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
NLCIL	2501.01	1848.11	73.89	2353.45	▼ 21.47	21420.40	21643.85	▼ 1.03
NTPL	688.00	530.48	77.10	542.02	▼ 2.13	5236.45	5462.36	▼ 4.14
Total	3189.01	2378.59	74.59	2895.47	▼ 17.85	26656.85	27106.21	▼ 1.66

Table 5.3: Source-wise power generation (MU)

Sources	During Mar' 2025			Mar' 2024	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Thermal Power	2331.00	1661.62	71.28	2145.70	▼ 22.56	19326.07	19543.76	▼ 1.11
Wind Power	1.49	0.29	19.46	0.31	▼ 6.45	36.42	19.35	▲ 88.22
Solar Power	168.52	186.20	110.49	207.44	▼ 10.24	2057.91	2080.74	▼ 1.10
Total	2501.01	1848.11	73.89	2353.45	▼ 21.47	21420.40	21643.85	▼ 1.03

Table 5.4: Productivity

Mode of Production	Productivity during March' 2025			Mar' 2024	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Mines (in te)	25.26	27.61	109.30	26.99	▲ 2.30	17.60	17.33	▲ 1.56
TPP (Kwh)	44762.79	37342.29	83.42	47021	▼ 20.58	36929	36478	▲ 1.24

Table 5.5: OBR (in MM3)

Mode	During Mar 2025			Mar' 2024	Growth(%)	Upto March		Growth(%)
	Target	Actual	Achvm(%)		M-o-M	FY25	FY24	Y-o-Y
Departmental	13.60	13.85	101.80	12.76	▲ 8.49	144.64	134.03	▲ 7.91
Outsourced	2.42	2.30	94.99	2.24	▲ 2.73	24.34	17.21	▲ 41.45
Total	16.02	16.14	100.77	15.00	▲ 7.64	168.98	151.24	▲ 11.73

Table 5.6: Mine-wise HEMM Utilisation

Mine	Actual Status during Mar' 2025 (in %)		Actual Status during Mar' 2024 (in %)		Actual Status upto Mar' 2025 (in %)		Actual Status upto Mar' 2024 (in %)		Progressive Growth	
	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation	Availability	Utilisation
Mine-1	48.32	84.91	58.45	98.47	46.12	97.49	55.91	97.28	▼ 9.79	▲ 0.21
Mine 1A	67.15	99.22	69.14	99.38	67.05	98.96	66.43	95.46	▲ 0.62	▲ 3.50
Mine 2	53.31	99.92	54.46	93.77	47.96	98.63	45.35	98.78	▲ 2.61	▼ 0.15

Table 5.7: Sales

Power Sales

Subs	During Mar' 2025		Mar' 2024	Growth(%) M-o-M	Upto March		
	Target	Actual			FY25	FY24	Growth(%) Y-o-Y
NLCIL (MU)	2217.69	1607.91	2078.69	▼ 22.65	18643.46	18890.09	▼ 1.31
NTPL (MU)	652.00	493.27	505.88	▼ 2.49	4848.12	5068.11	▼ 4.34
Total Exp (MU)	2869.69	2101.18	2584.57	▼ 18.70	23491.58	23958.2	▼ 1.95
Lignite Sales							
M/s TAQA (LT)	1.59	1.48	1.58	▼ 6.33	17.02	15.74	▲ 8.13
Direct Sales (LT)	0.00	0.00	0.00	▲ 0.00	0.00	0.00	▲ 0.00
Barsingsar Lignite Sales (LT)	0.50	0.54	0.70	▼ 22.86	6.37	6.86	▼ 7.14
Total Sales (LT)	2.09	2.02	2.28	▼ 11.40	23.39	22.60	▲ 3.50

Coal Sales

Supply to End - use plant NTPL	18.50	3.92	2.28	▲ 71.93	32.36	37.64	▼ 14.03
Coal Sale to NTPC (Under MoU)		3.70	6.12	▼ 39.54	60.47	46.66	▲ 29.60
Coal dispatch to DVC		0.00	0.00		0.50	0.00	
Coal e-auction		10.80	2.37	▲ 355.70	73.72	33.32	▲ 121.25
Coal (LT)	18.50	18.42	10.77	▲ 71.03	167.05	117.62	▲ 42.03

Financial Performance

Table 5.1 : Capital Expenditure

Fig in Cr.

Subs/Com	Annual Budget	Exp during Mar 2025			Exp upto Mar 2025		
		FY 25	FY 24	Growth M-o-M (%)	FY 25	FY 24	Growth Y-o-Y (%)
ECL	1250.00	82.31	274.68	▼ 70.03	1466.33	1129.02	▲ 29.88
BCCL	1000.00	-14.90	61.12	▼ 124.38	1274.79	1047.55	▲ 21.69
CCL	2050.00	1711.54	509.56	▲ 235.89	4372.70	3632.71	▲ 20.37
NCL	2170.00	347.27	278.57	▲ 24.66	2389.21	3748.59	▼ 36.26
WCL	1100.00	267.43	55.76	▲ 379.61	2046.85	1072.33	▲ 90.88
SECL	4150.00	1046.76	491.51	▲ 112.97	4407.73	4251.01	▲ 3.69
MCL	2767.00	789.42	514.64	▲ 53.39	2902.45	3554.74	▼ 18.35
CMPDIL	30.00	-3.35	8.59	▼ 139.00	29.99	32.89	▼ 8.82
CIL & others	983.00	46.07	360.82	▼ 87.23	519.97	1371.36	▼ 62.08
CIL	15500.00	4272.55	2555.25	▲ 67.21	19410.02	19840.20	▼ 2.17
SCCL	1600.00	609.45	250.91	▲ 142.90	1957.28	1704.08	▲ 14.86
NLCIL Stand Alone	1240.00	542.38	27.41	▲ 1878.77	3560.77	1510.37	▲ 135.75
NLCIL JVs	1800.00	360.74	286.89	▲ 25.74	3787.75	2514.06	▲ 50.66
NLCIL	3040.00	903.12	314.30	▲ 187.34	7348.52	4024.43	▲ 82.60
Total	20140.00	5785.12	3120.46	▲ 85.39	28715.82	25568.71	▲ 12.31

5.1A
in Crores

Head of Expenditure	Budget Estimate	Actual Exp in Mar'25	Upto Mar'25	% Expenditure
LAND	3942.31	1647.77	5296.13	▲ 134.34
BUILDING (including Colony roads, water supply)	1051.51	203.13	1049.60	▲ 99.82
HEMM	2223.83	327.61	2461.53	▲ 110.69
Washery	190.00	27.60	201.81	▲ 106.22
Other P&M	2326.80	331.12	2648.20	▲ 113.81
CHP, Silo, Weighbridge	2150.51	224.50	1391.11	▲ 64.69
Roads	98.71	12.47	140.01	▲ 141.84
Rail siding & Corridor	2760.56	430.77	3560.58	▲ 128.98
MINE DEVELOPMENT (Including Development Safety, New Block)	822.88	674.38	3892.13	▲ 472.99
Solar	1016.10	50.91	686.62	▲ 67.57
JVs (HURL/TFL)	500.00	259.45	879.38	▲ 175.88
MBPL	572.46	0.00	0.00	▲ 0.00
Other residuals (F&F, Vehicle, Office equipment etc)	2095.60	1535.83	6066.42	▲ 289.48
Exploration/Prospecting	388.74	59.59	442.31	▲ 113.78
	20140.01	5785.12	28715.82	▲ 142.58

Table 5.2A : Head wise expenditure of CIL

Fig in Cr.

HEAD OF EXPENDITURE	MoU TGT 24-25	During Mar 2025	Upto Mar 2025	% Utilisation
LAND	3176.67	1481.23	4264.53	134.25%
BUILDING (including Colony roads, water supply)	780.82	132.77	795.50	101.88%
HEMM	1972.39	159.00	2098.12	106.37%
Washery	190.00	27.60	201.81	106.22%
Other P&M	699.81	15.75	787.94	112.59%
CHP, Silo, Weighbridge	2150.51	224.50	1391.11	64.69%
Roads	98.71	12.47	140.01	141.84%
Rail siding & Corridor	2605.95	383.37	3254.83	124.90%
MINE DEVELOPMENT (Including Development Safety, New Block)	602.20	574.63	3454.53	573.65%
Solar	816.10	12.80	434.14	53.20%
JVs (HURL/TFL)	250.00	33.75	446.72	178.69%
MBPL	572.46	0.00	0.00	0.00%
Other residuals (F&F, Vehicle, Office equipment etc)	1195.65	1155.09	1698.47	142.05%
Exploration/Prospecting	388.74	59.59	442.31	113.78%
Total	15500.00	4272.55	19410.02	125.23%

Head wise expenditure of CIL FY 2025 (in Rs. Crore)

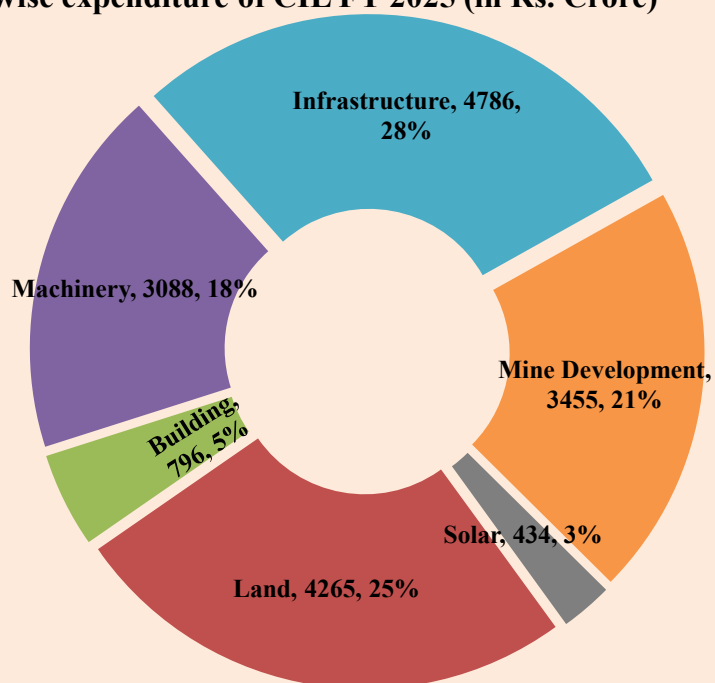


Table 5.2B : Head wise expenditure of SCCL

Fig in Cr.

HEAD OF EXPENDITURE	BE 2024-25	During Mar 2025	Upto Mar 2025	% Utilisation
Plant & Machinery	251.44	168.61	361.63	143.82%
Development	160.00	99.75	269.04	168.15%
Buildings	180.00	67.23	201.06	111.70%
Furniture & Fixture	8.56	3.47	9.30	108.64%
Lands	500.00	0.00	348.70	69.74%
Railway Sidings	50.00	6.59	82.42	164.84%
STPP	250.00	225.70	432.66	173.06%
Solar Power	200.00	38.11	252.48	126.24%
Total	1600.00	609.45	1957.28	122.33%

Head wise expenditure of SCCL FY 2025 (in Rs. Crore)

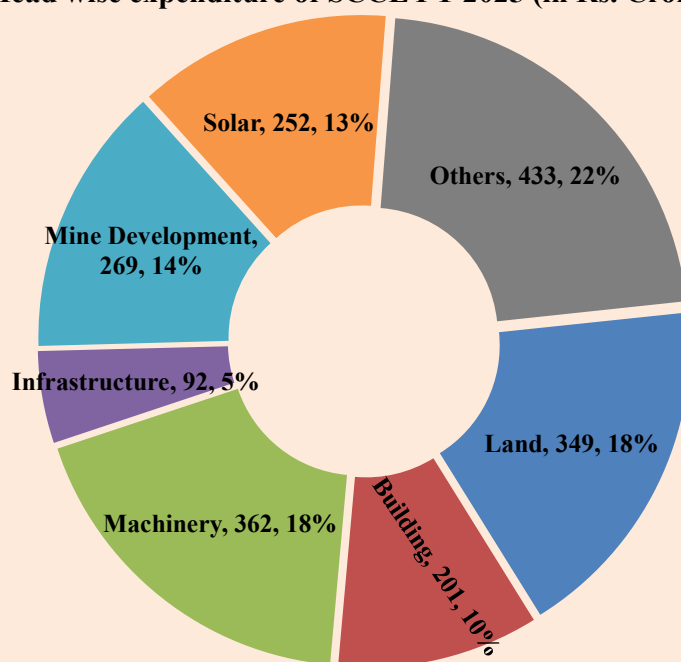
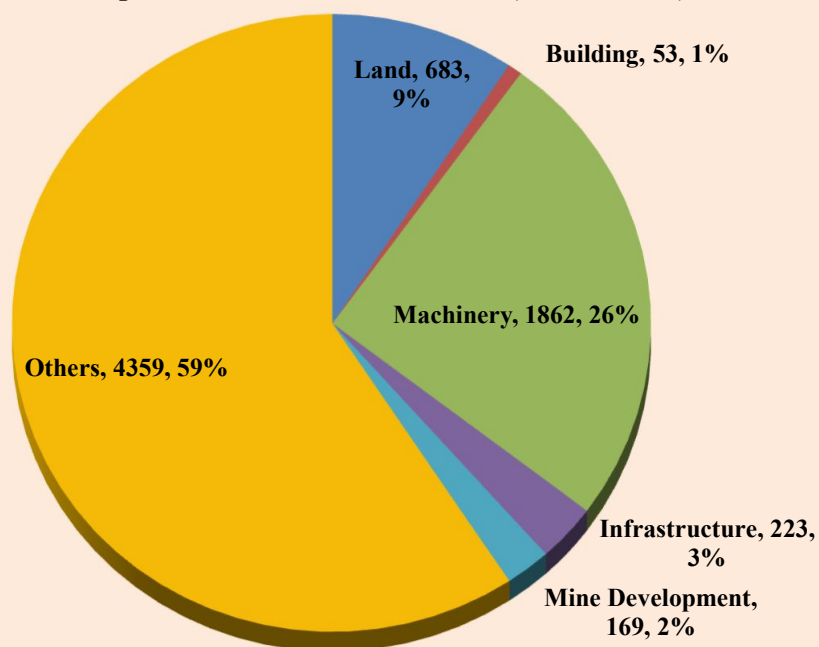


Table 5.2C : Head wise expenditure of NLCIL

Fig in Cr.

HEAD OF EXPENDITURE	BE 2024-25	During Mar 2025	Upto Mar 2025	% Utilisation
Land & Rehabilitation	265.64	166.54	682.90	257.08%
Building	90.69	3.13	53.04	58.48%
HEMM	0.00	0.00	1.78	-
UG Equip, Safety, Other P&M, CHP & Washery	1626.99	315.37	1860.26	114.34%
Railway Siding	104.61	40.81	223.33	213.49%
Mine Development	60.68	0.00	168.56	277.79%
R&D	0.50	0.00	14.06	2812.00%
Other	890.89	377.27	4344.59	487.67%
Total	3040.00	903.12	7348.52	241.73%

Head wise expenditure of NLCIL FY 2025 (in Rs. Crore)



Total Manpower of CIL & its subsidiaries

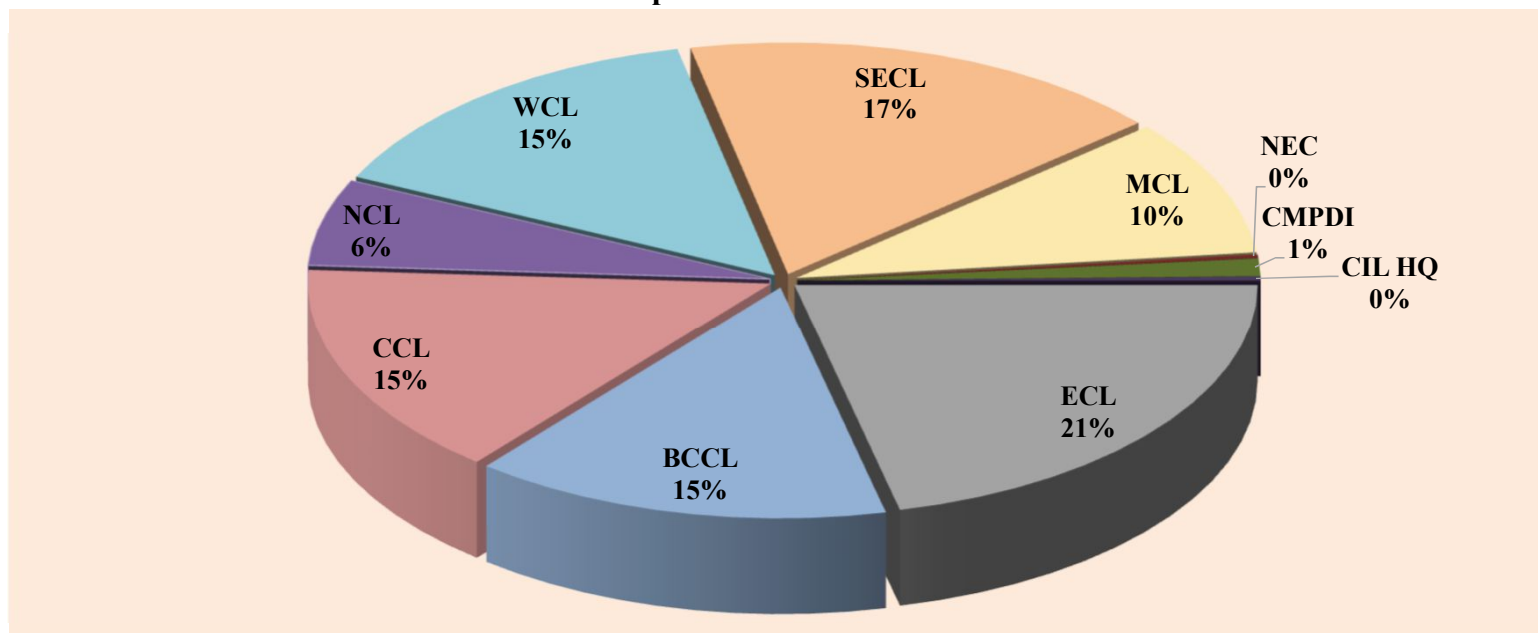


Table 6.1: Total Manpower

Subsidiary/ Company	Manpower as on 1st Day of Month		
	Mar'25	Apr'24	Change
ECL	47189	48711	-1522
BCCL	32257	33920	-1663
CCL	33161	33990	-829
NCL	13366	13770	-404
WCL	32325	33352	-1027
SECL	37720	39641	-1921
MCL	21119	21493	-374
NEC	543	585	-42
CMPDI	2721	2751	-30
CIL HQ	648	648	0
Total CIL	221049	228861	-7812
SCCL	40810	41837	-1027
NLCIL	10345	10368	-23
Total Manpower	272204	281066	-8862

Company-wise Debtors Due chart as on 31st Mar'25

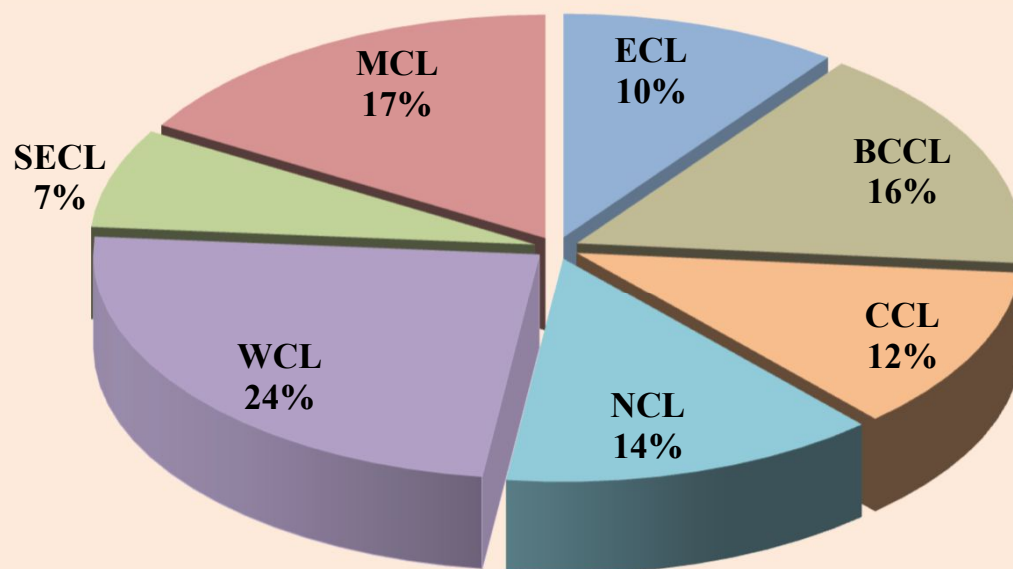


Table 7.1: Debtors due as on 31st Mar'25

Rs Cr

Subsidiary/Company	Due as on last Day of Month		
	Mar'25	Mar'24	Change
ECL	1303.64	1640.46	-336.82
BCCL	2095.58	1499.22	596.36
CCL	1533.00	2367.99	-834.99
NCL	1766.23	1409.89	356.34
WCL	3116.59	4547.53	-1,430.94
SECL	924.12	2044.93	-1,120.81
MCL	2131.24	2103.30	27.94
NEC	11.17	11.17	0.00
Total CIL (incl NEC)	12881.57	15624.50	-2,742.93
SCCL	16634.15	8677.07	7957.08
NLCIL	2816.25	4645.55	-1,829.30
NTPL	1281.09	628.04	653.05
Total NLCIL	4097.34	5273.59	-1,176.25
Total Debtors Due	33613.06	29575.16	4037.90

Age-wise Debtors Dues chart as on 31st Mar'25

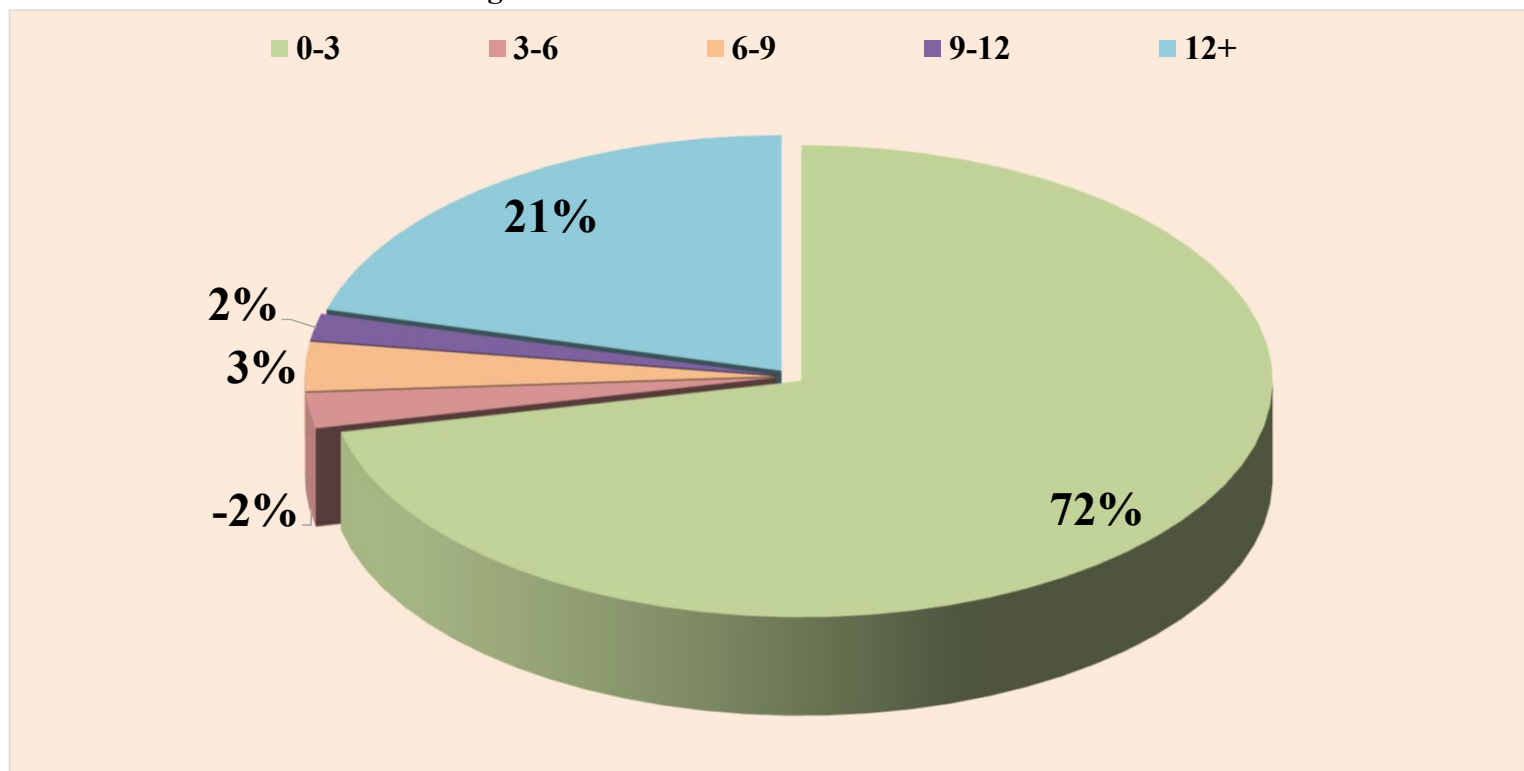


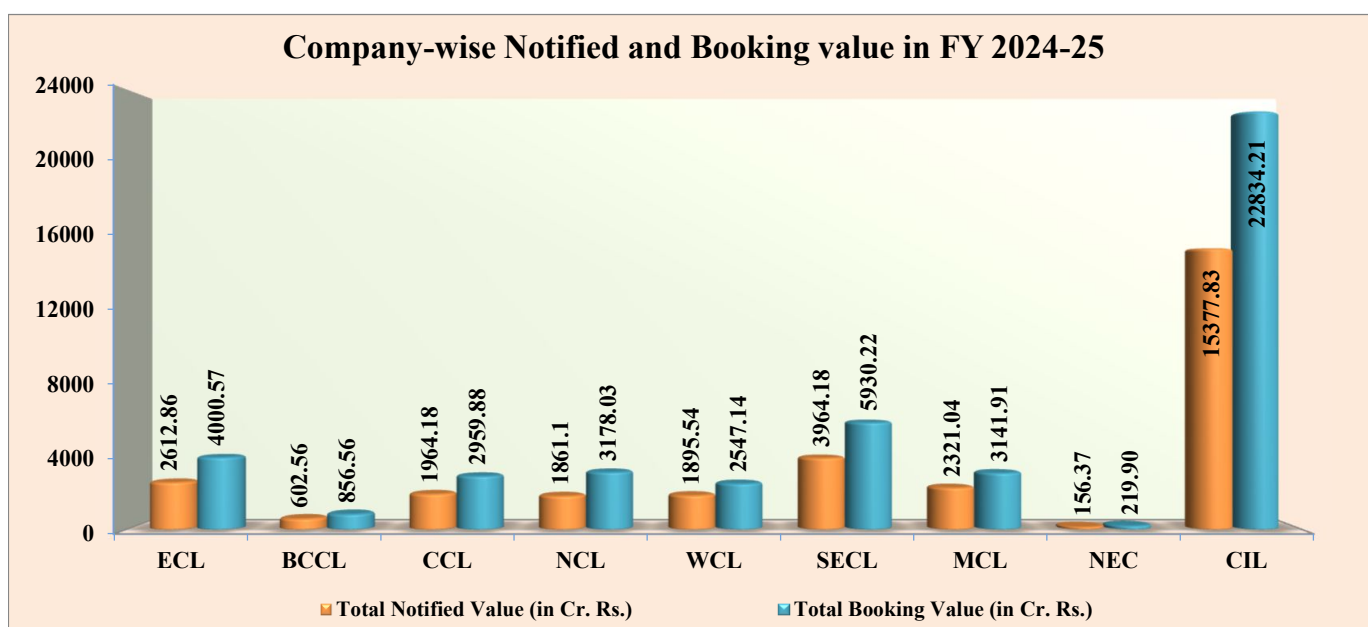
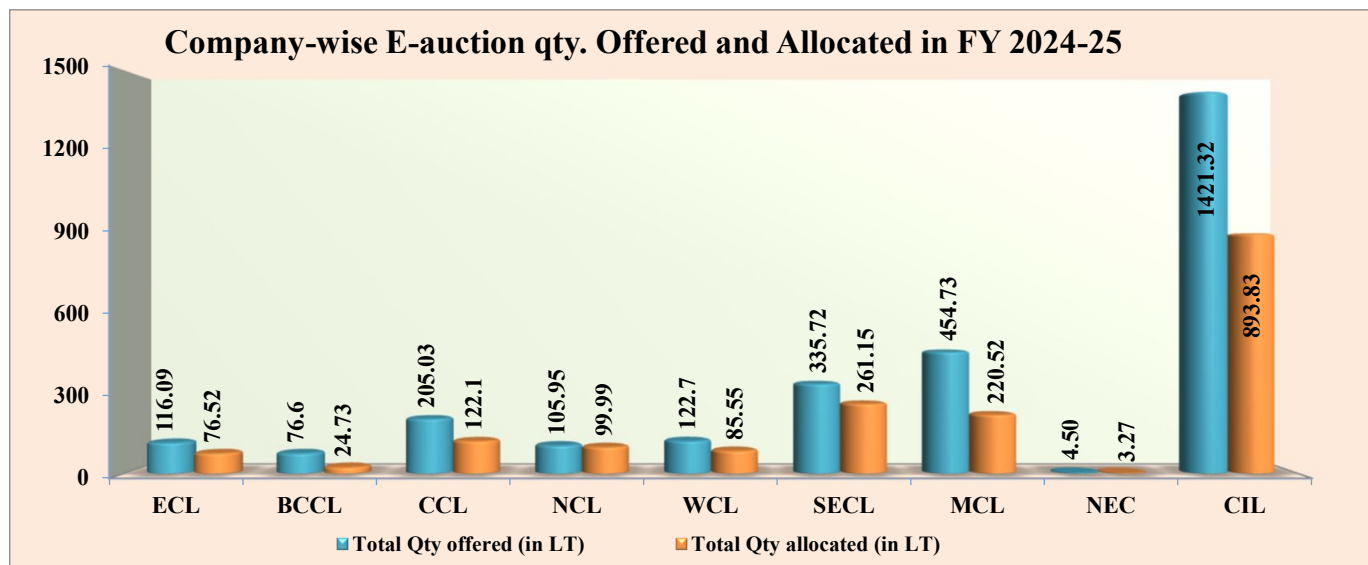
Table 7.2: Age-wise Debtors Dues as on 31st Mar'25

Rs Cr

Subsidiary	Age-wise Debtors in Months					Total
	0-3	3-6	6-9	9-12	12+	
ECL	700.62	0.00	0.75	0.19	602.08	1303.64
BCCL	1526.81	37.26	50.31	12.18	469.02	2095.58
CCL	804.00	178.00	136.00	183.00	232.00	1533.00
NCL	1534.79	0.00	0.00	0.00	231.44	1766.23
WCL	2473.09	0.00	0.00	0.00	643.50	3116.59
*SECL	1299.45	-958.55	7.71	0.00	575.51	924.12
MCL	1340.01	413.88	261.99	52.87	62.49	2131.24
Total CIL	9678.77	-329.41	456.76	248.24	2816.04	12870.40
Percentage Share	75.20	-2.56	3.55	1.93	21.88	100.00

* (-) Appearing for SECL in 3-6 month age analysis due to issue of credit note on grade slippage.

Table 8.1: E-auction company-wise



Company-wise Performance during Mar'25									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	3.61	6.26	32.31	9.06	15.75	49.93	64.22		181.14
Total Qty allocated (in LT)	1.53	1.04	16.71	9.06	12.37	42.38	22.67		105.76
Percentage Qty allocated (in %) FY 2024-25	42%	17%	52%	100%	79%	85%	35%		58%
Percentage Qty allocated (in %) FY 2023-24	69%	40%	93%	91%	88%	78%	50%	80%	64%
Total Notified Value (in Cr. Rs.)	52.32	22.67	278.6	164.64	264.78	626.61	235.14		1644.76
Total Booking Value (in Cr. Rs.)	76.63	30.81	395.53	270.01	350.07	851.42	286.31		2260.78
% increase over Notified Price (FY 2024-25)	46%	36%	42%	64%	32%	36%	22%		37%
% increase over Notified Price (FY 2023-24)	39%	48%	54%	74%	22%	41%	34%	38%	43%

Company-wise Performance upto Mar'25									
Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
Total Qty offered (in LT)	116.09	76.6	205.03	105.95	122.7	335.72	454.73	4.50	1421.32
Total Qty allocated (in LT)	76.52	24.73	122.1	99.99	85.55	261.15	220.52	3.27	893.83
Percentage Qty allocated (in %) FY 2024-25	66%	32%	60%	94%	70%	78%	48%	73%	63%
Percentage Qty allocated (in %) FY 2023-24	79%	46%	92%	97%	88%	84%	80%	88%	82%
Total Notified Value (in Cr. Rs.)	2612.86	602.56	1964.18	1861.1	1895.54	3964.18	2321.04	156.37	15377.83
Total Booking Value (in Cr. Rs.)	4000.57	856.56	2959.88	3178.03	2547.14	5930.22	3141.91	219.90	22834.21
% increase over Notified Price (FY 2024-25)	53%	42%	51%	71%	34%	50%	35%	41%	48%
% increase over Notified Price (FY 2023-24)	62%	53%	88%	102%	54%	68%	76%	57%	72%

Electricity Generation

Electricity Generation during Mar'2025

Table 1: Electricity Generation from different Sources

In MU

Source	Generation during Mar			Generation upto Mar		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Thermal	122661.95	118911.08	3.15	1363889.76	1326548.93	2.81
Nuclear	4719.07	4019.94	17.39	56680.83	47937.41	18.24
Hydro	8763.28	7015.70	24.91	148633.98	134053.92	10.88
Bhutan Imp.	115.40	18.30	530.60	5484.18	4716.10	16.29
Total Conventional	136259.70	129965.02	4.84	1574688.75	1513256.36	4.06
Wind	5133.63	4578.06	12.14	83347.19	83385.35	-0.05
Solar	16811.38	12225.83	37.51	144150.23	115975.11	24.29
Biomass	346.33	305.15	13.50	3738.67	3417.19	9.41
Bagasse	986.25	1455.71	-32.25	9335.32	10825.59	-13.77
Small Hydro	615.16	468.22	31.38	11568.04	9485.04	21.96
Others	248.51	251.42	-1.16	2869.73	2746.55	4.48
Total Renewable	24141.26	19284.39	25.19	255009.18	225834.83	12.92
Total Generation	160400.96	149249.41	7.47	1829697.93	1739091.19	5.21
% Share of RE	15.05	12.92	2.13	13.94	12.99	0.95
% Share of Coal & lignite	79.41	82.37	-2.95	72.79	74.46	-1.66

Table 1 A: Fuel-wise Electricity Generation in Thermal Sector

Fuel	Generation during Mar			Generation upto Mar		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Coal	118016.76	112822.82	3.15	1298872.29	1260902.62	3.01
Lignite	2817.54	3531.08	17.39	32994.77	33949.79	-2.81
Gas	1785.82	2524.2	24.91	31580.05	31295.94	0.91
Diesel	41.82	32.98	530.60	442.65	400.58	10.50
Total Thermal	122661.95	118911.08	3.15	1363889.76	1326548.93	2.81

Items of Information	Generation during Mar			Generation upto Mar		
	FY 25	FY 24	Growth (%) M-o-M	FY 25	FY 24	Growth (%) Y-o-Y
Domestic Coal receipts	76.70	73.85	3.85	825.84	798.59	3.41
Imported Coal receipts	5.13	6.71	-23.58	62.57	65.73	-4.80
Total receipts	81.83	80.57	1.57	888.41	864.32	2.79
Coal Consumption (MT)	78.31	74.48	5.14	880.17	849.72	3.58
Electricity From Coal (MU)	122661.95	118911.08	3.15	1298872.29	1260902.62	3.01
Average PLF (Coal based)	73.66	71.84	2.53	69.95	69.12	1.20
Specific Coal Consumption*	0.64	0.63	1.92	0.68	0.67	0.56

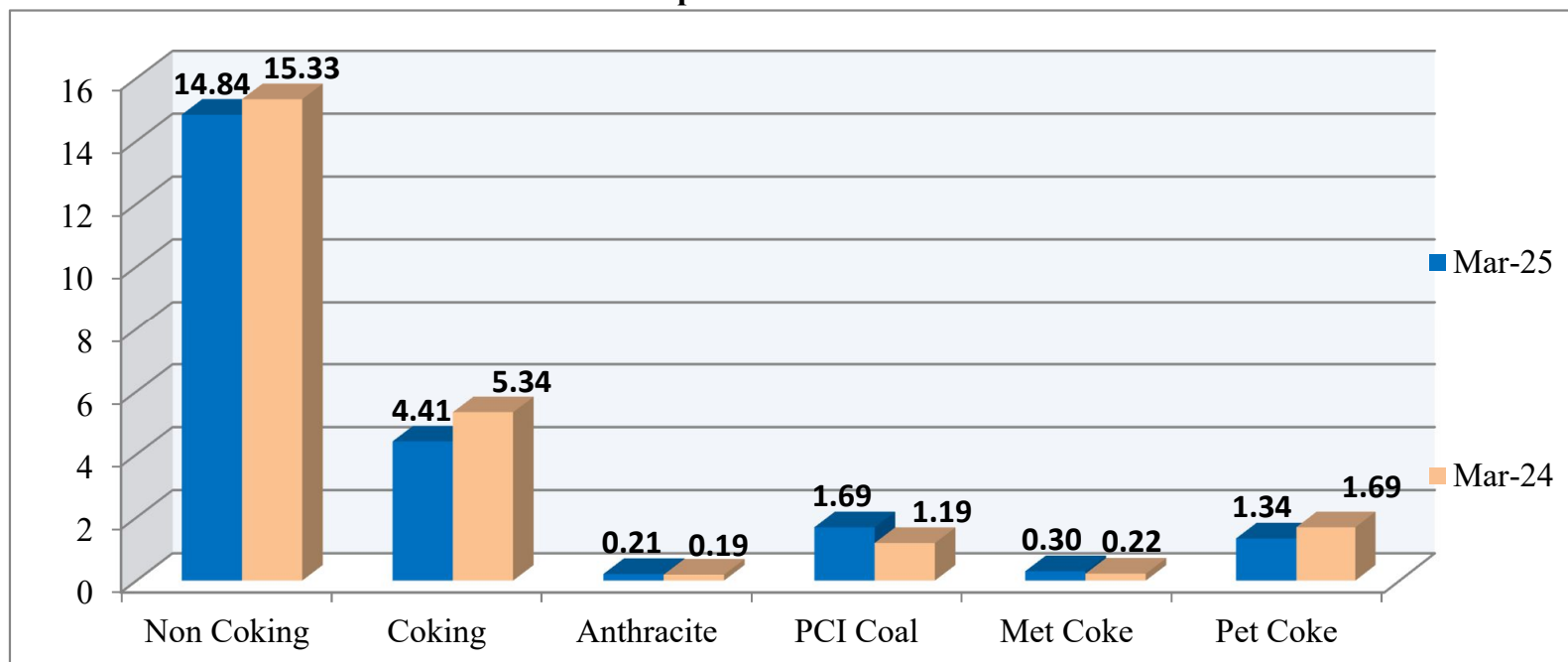
* Kg of Coal required to produce 1 Unit of Electricity

Status of Import Coal

Table 8.1: Total Coal Imports Including Coke
Fig. in MT

Type of Coal	During Mar			Upto Mar		
	Mar-25	Mar-24	Growth (%) M-o-M	Mar-25	Mar-24	Growth (%) Y-o-Y
Non Coking	14.84	15.33	▼ 3.22	167.10	175.96	▼ 5.04
Coking	4.41	5.34	▼ 17.35	54.08	57.22	▼ 5.48
Anthracite	0.21	0.19	▲ 11.61	2.13	2.27	▼ 6.06
PCI Coal	1.69	1.19	▲ 41.93	19.16	16.69	▲ 14.78
Met Coke	0.30	0.22	▲ 35.16	4.93	3.73	▲ 32.40
Pet Coke	1.34	1.69	▼ 20.85	16.16	12.37	▲ 30.58
Total	22.79	23.96	▼ 4.90	263.56	268.24	▼ 1.74

Source: ICMW

Coal Import in Mar'2025


8.2 Sector Wise Coal and Coke Import in Mar'2025

Sector	Non Coking	Coking	Anthr	PCI	Met Coke	Pet Coke	Total
Aluminium	0.06	0.02				0.02	0.10
Auto							0.00
Calciners						0.25	0.25
Calcium Carbide							0.00
Cement	1.14					0.75	1.89
Chemical & Petrochem	1.09	0.02	0.04	0.01	0.01	0.22	1.39
DRI	1.31						1.31
Energy & Power	4.54	0.11		0.04			4.69
Engineering				0.00	0.00		0.00
Ferro Alloy		0.03	0.00	0.03	0.04		0.10
Graphite Electrode			0.00			0.01	0.01
Iron & Steel		3.91	0.17	1.40	0.12	0.08	5.68
Lime Klin							0.00
Logistics	0.00				0.00		0.00
Paper & Plywood	0.07						0.07
Sugar	0.08						0.08
Textile	0.13						0.13
Traders	4.91	0.32	0.00	0.19	0.09	0.01	5.52
Tyres							0.00
Mining	0.07		0.00				0.07
Pharma	0.01						0.01
Others	1.42	0.00	0.00	0.03	0.03		1.49
Total	14.84	4.41	0.21	1.69	0.30	1.34	22.79

Source: ICMW

Sector Wise Coal and Coke Import in Mar'2025

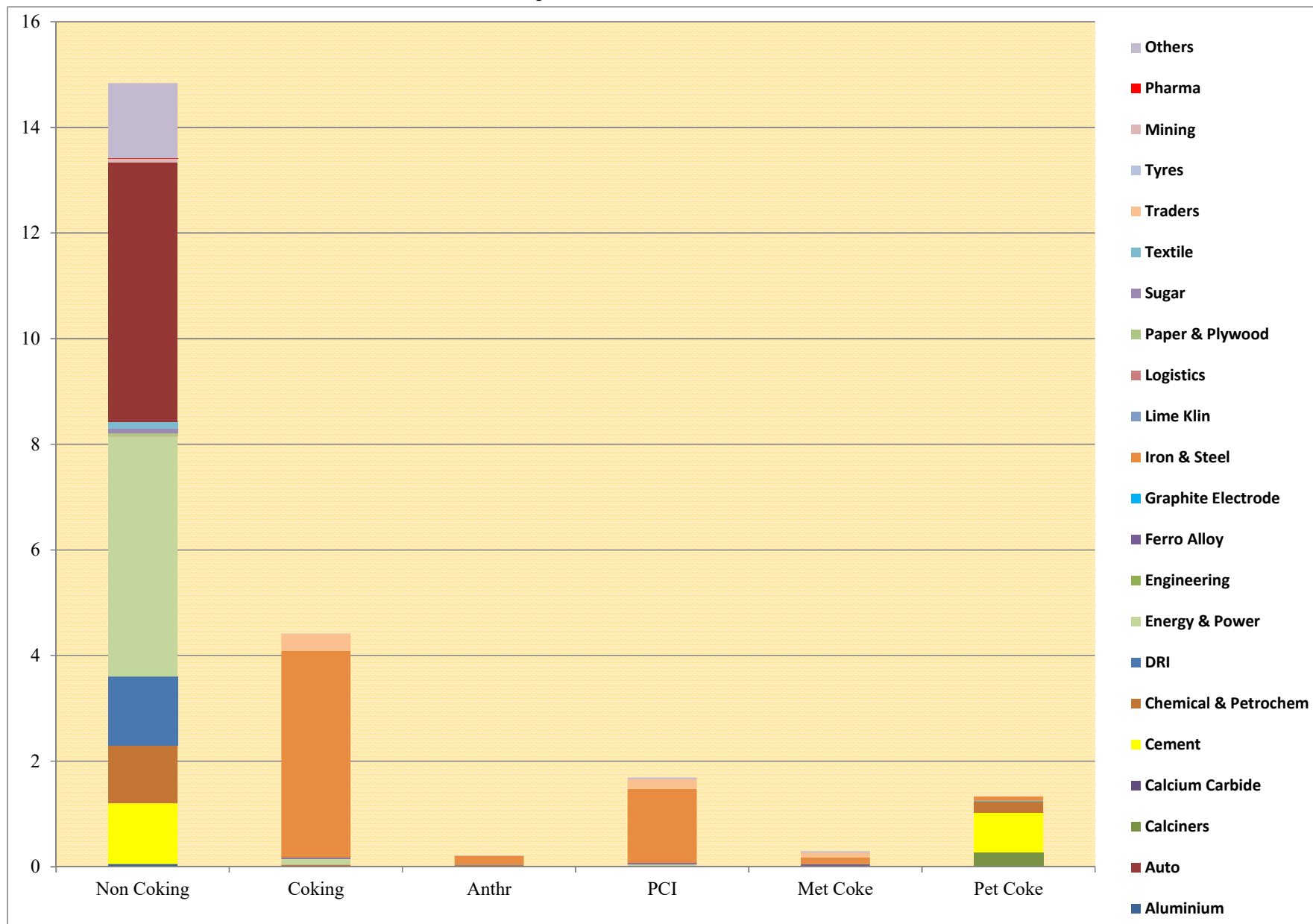


Table 8.3: Grade-wise Non-Coking Coal Import during Mar'2025

In Lakh Te

Port	G-1	G-2	G-3	G-4	G-5	G-6	G-7	G-8	G-9	G-10	G-11	G-12	G-13	G-14	Not Known	Total
Bhavnagar															0.57	0.57
Dahej											0.72				6.96	7.68
Dhamra															7.34	7.34
Ennore															6.50	6.50
Gangavaram					1.93										1.82	3.75
Hazira									0.48		1.27	0.48	0.48	1.72	1.59	6.01
Jafrabad															1.93	1.93
Jaigad															4.42	4.42
Jakhau															0.59	0.59
Kakinada															0.75	0.75
Kandla	3.52	1.01		0.72	1.07	0.72	0.76					0.78			1.86	10.45
Karaikal															5.79	5.79
Kolkata															2.01	2.01
Krishnapatnam	0.27		0.73			0.36	0.74	0.42		0.53	0.99	1.58	0.74	2.36	1.42	10.14
Magdalla															8.77	8.77
Muldwarka															0.61	0.61
Mumbai & Jnpt															3.38	3.38
Mundra					3.79	2.39	0.00	1.92	5.51		0.47		0.35			14.43
Navlakhi									0.30			0.55		0.61	5.12	6.58
New Mangalore							0.77								4.93	5.70
Okha															3.13	3.13
Others														0.59	9.74	10.33
Paradip															2.55	2.55
Porbandar				1.54											0.36	1.89
Sikka															9.86	9.86
Tuticorin / Voc															8.59	8.59
Vizag					0.32				0.18						4.12	4.63
Total	3.79	1.01	0.73	2.26	7.12	3.47	2.27	2.34	6.47	0.53	3.44	3.38	1.57	5.28	104.71	148.37

Source: ICMW

Port-wise and Grade-wise Non-Coking Coal Import during Mar'2025

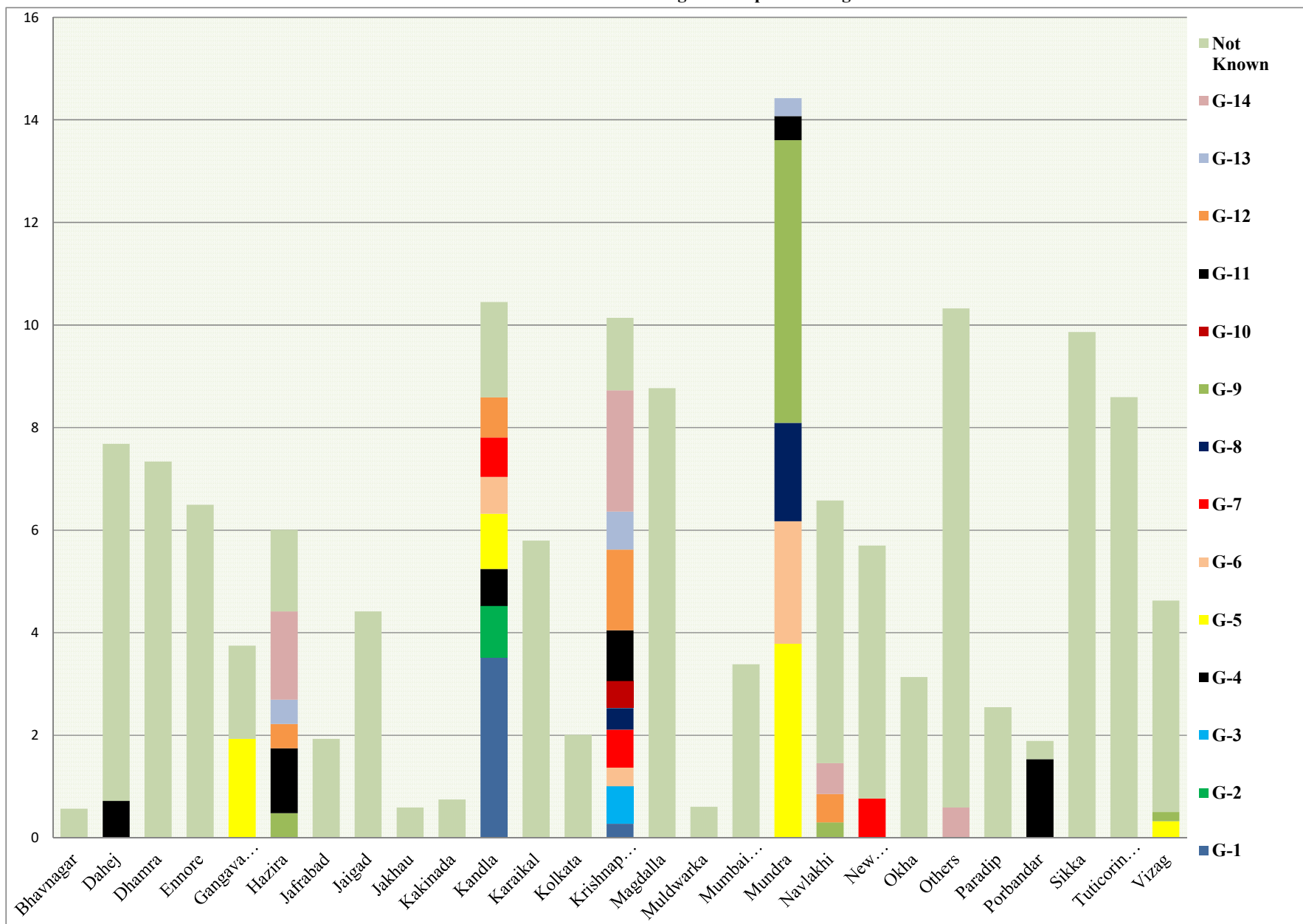


Table 8.4: Country-wise Non-coking Coal Import during Mar'2025

In Lakh Te

Country	G-1	G-2	G-3	G-4	G-5	G-6	G-7	G-8	G-9	G-10	G-11	G-12	G-13	G-14	Not Known	Total
Australia										0.53					0.04	0.57
Colombia						1.62										1.62
Indonesia							0.77		6.29		3.44	3.38	1.57	5.28	67.98	88.72
Kazakistan					3.79											3.79
Mozambique								1.92							1.70	3.62
Others															11.80	11.80
Singapore															0.80	0.80
South Africa				1.54	3.33	1.86	1.50	0.42	0.18						16.82	25.64
Tanzania															1.12	1.12
United States	3.79	1.01	0.73	0.72											4.44	10.70
Total	3.79	1.01	0.73	2.26	7.12	3.47	2.27	2.34	6.47	0.53	3.44	3.38	1.57	5.28	104.71	148.37

Source: ICMW

Country-wise Non-coking Coal Import during Mar'2025

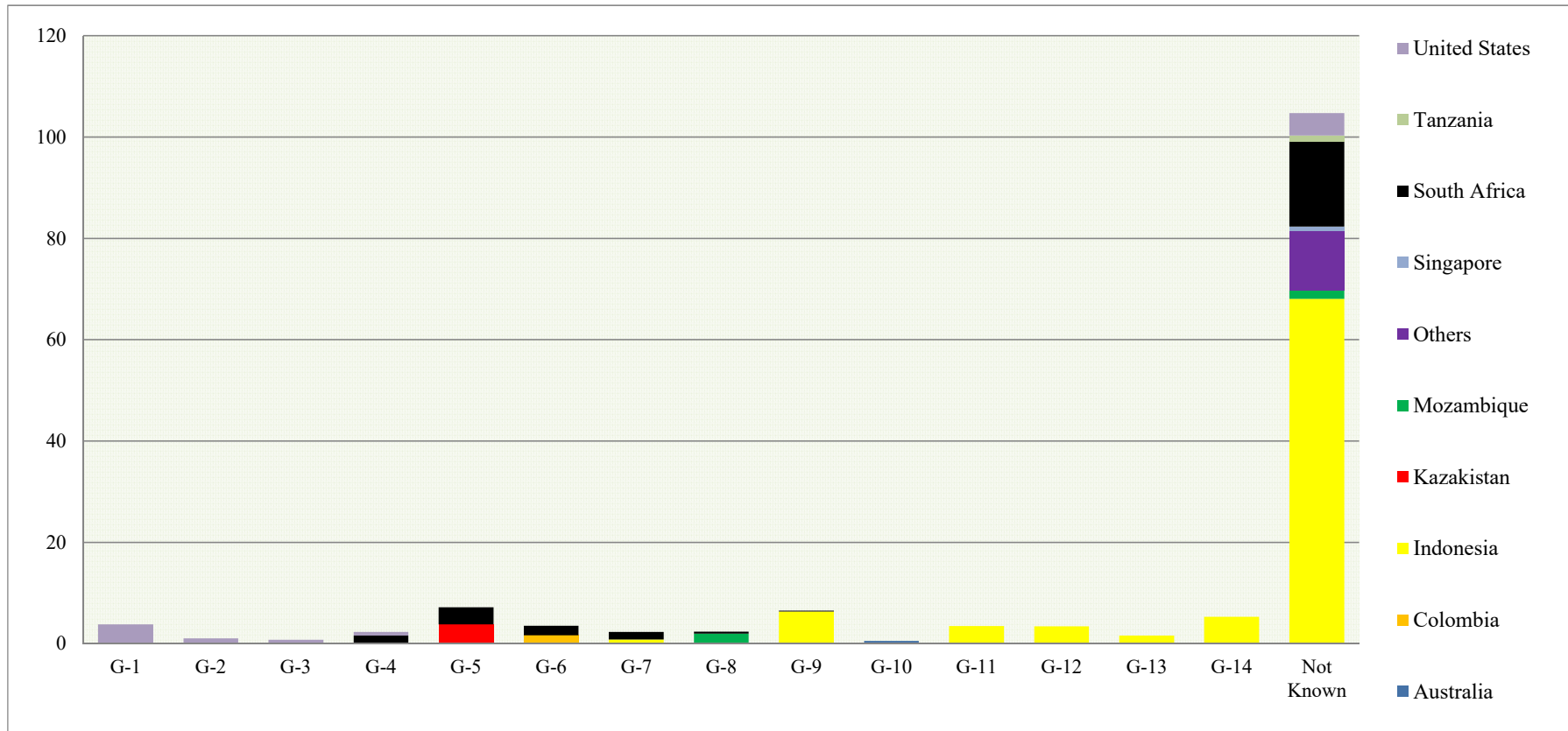


Table 8.5: Port and Country-wise Import of Non-Coking Coal during Mar'2025 (L Te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Singapore	South Africa	Tanzania	United States	Others	Total
Bhavnagar			0.57								0.57
Dahej			5.24				2.45				7.68
Dhamra	0.01						7.32				7.34
Ennore			5.24						1.26		6.50
Gangavaram			0.71		1.11		1.93				3.75
Hazira			6.01								6.01
Jafrabad										1.93	1.93
Jaigad			3.87				0.55				4.42
Jakhau							0.59				0.59
Kakinada						0.75					0.75
Kandla			2.64				2.56		5.24		10.45
Karaikal			5.79								5.79
Kolkata			1.65				0.36				2.01
Krishnapatnam	0.53		5.67				1.52		2.42		10.14
Magdalla			8.77								8.77
Muldwarka			0.61								0.61
Mumbai & Jnpt			3.38								3.38
Mundra		1.62	6.33	3.79	1.92		0.77				14.43
Navlakhi			6.58								6.58
New Mangalore			3.26		0.59		1.84				5.70
Okha			3.13								3.13
Others			8.30				0.91	1.12			10.33
Paradip	0.03						3.31		0.74		4.08
Porbandar			0.36								0.36
Sikka										9.86	9.86
Tuticorin / Voc			8.59								8.59
Vizag			2.01			0.05	1.54		1.03		4.63
Total	0.57	1.62	88.72	3.79	3.62	0.80	25.64	1.12	10.70	11.80	148.37

Source: ICMW

Table 8.6: Port and Country-wise Average imported price of Non-Coking Coal during Mar'2025 (US\$/te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Singapore	South Africa	Tanzania	United States
Bhavnagar			44						
Dahej			66				80		
Dhamra	104						85		
Ennore			60						125
Gangavaram			43		72		97		
Hazira			60						
Jafrabad									
Jaigad			69				84		
Jakhau							88		
Kakinada						65			
Kandla			53				100		110
Karaikal			62						
Kolkata			78				95		
Krishnapatnam	71		52				87		109
Magdalla			58						
Muldwarka			66						
Mumbai & Jnpt			71						756
Mundra		85	68	117	96		83		
Navlakhi			52						
New Mangalore			86		90		94		
Okha			66						
Others			68				79	122	
Paradip	110						91		112
Porbandar			56						
Sikka									
Tuticorin / Voc			65						
Vizag			51			47	85		123

Source: ICMW

Table 8.7: Port and Country-wise Average imported price of Non-Coking Coal during Mar'2025 (Rs/te)

Port	Australia	Colombia	Indonesia	Kazakistan	Mozambique	Singapore	South Africa	Tanzania	United States
Bhavnagar			3837						
Dahej			5812				7056		
Dhamra	9115						7455		
Ennore			5234						10871
Gangavaram			3784		6355		8542		
Hazira			5281						
Jafrabad									
Jaigad			6064				7293		
Jakhau							7706		
Kakinada						5686			
Kandla			4685				8768		9645
Karaikal			415873						
Kolkata			6835				8326		
Krishnapatnam	6241		4561				7600		9571
Magdalla			5045						
Muldwarka			5818						
Mumbai & Jnpt			6181						
Mundra		7459	5995	10298	8447		7287		
Navlakhi			4592						
New Mangalore			7489		7874		8231		
Okha			5798						
Others			5990				6960	10731	
Paradip	9624						7983		9835
Porbandar			4939						
Sikka									
Tuticorin / Voc			5679						
Vizag			4454			4149	7422		10749

Source: ICMW

Table 8.8: Port-wise & Country-wise Coking Coal Import during Mar'2025*In L Te*

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	Singapore	United States	Total
Bedi			0.09					0.09
Dhamra	4.51	1.91			0.47		0.42	7.31
Ennore	1.56							1.56
Gangavaram	2.40	0.82					2.25	5.46
Jaigad	1.70		0.83		0.80			3.32
Kandla	0.91		0.22					1.13
Kolkata	2.70	0.21		0.23	0.88		1.67	5.69
Krishnapatnam	0.49				1.21		1.23	2.93
Marmagao	0.83		0.47		0.85		0.73	2.87
Mundra	0.33					0.01		0.34
New Mangalore	0.22				0.75			0.97
Okha					0.42			0.42
Paradip	4.86	0.33	0.78	0.24	0.76		1.84	8.81
Vizag	1.84		0.48		0.45		0.47	3.23
Total	22.35	3.27	2.86	0.47	6.58	0.01	8.60	44.14

Source: ICMW

Coking Coal Import during Mar'2025 (Port-wise & Country-wise)

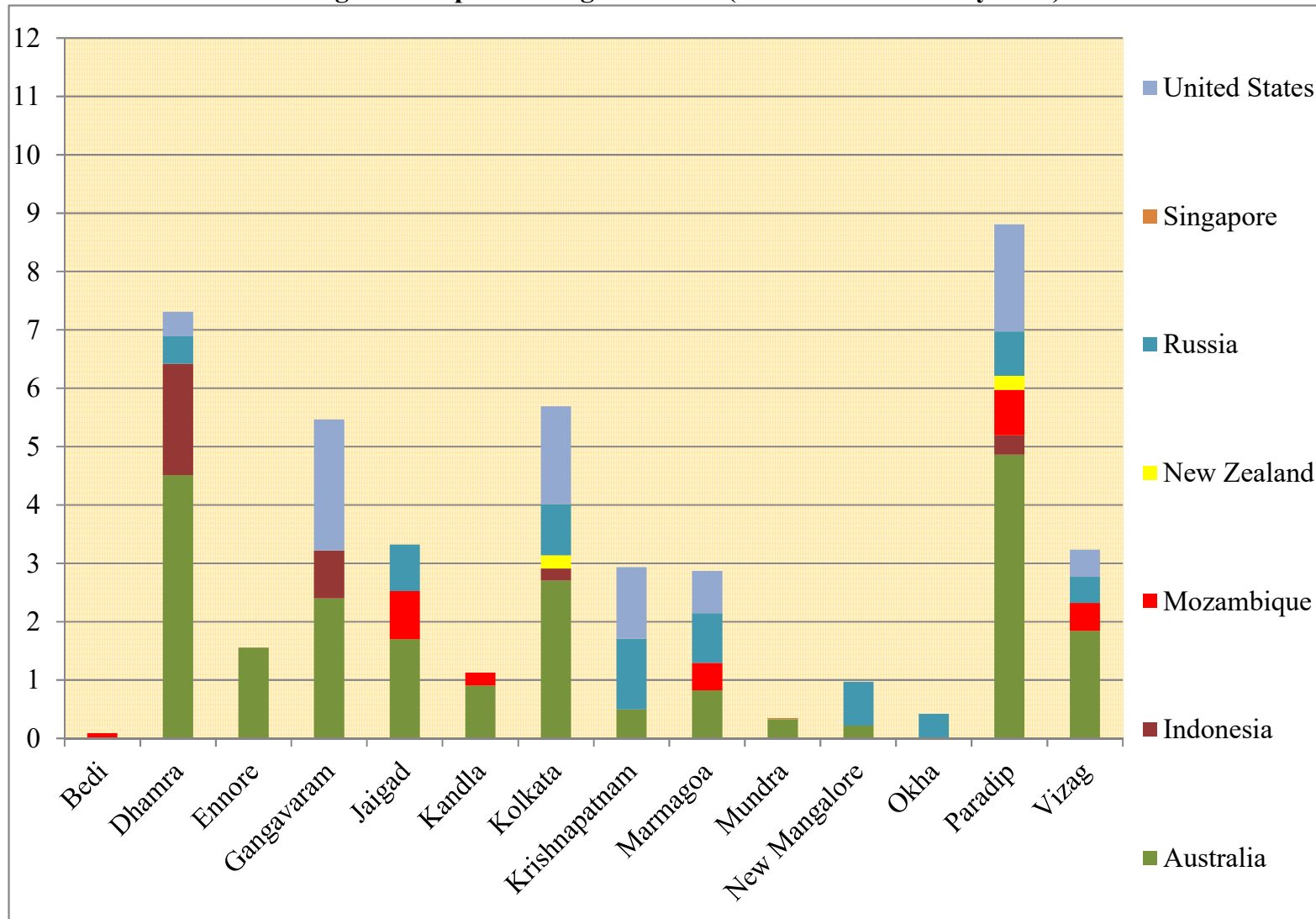


Table 8.9: Average price of Imported Coking Coal during Mar'2025 (US\$/te)

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	Singapore	United States
Bedi			164				
Dhamra	186	193			153		183
Ennore	180						
Gangavaram	168	166					174
Jaigad	189		150		157		
Kandla	188		162				
Kolkata	186	148		144	150		193
Krishnapatnam	207				151		187
Marmagoa	206		149		157		148
Mundra	162					145	
New Mangalore	162				112		
Okha					161		
Paradip	190	184	142	143	139		181
Vizag	173		187		143		186

Source: ICMW

Table 8.10: Average price of Imported Coking Coal during Mar'2025 (Rs/te)

Port	Australia	Indonesia	Mozambique	New Zealand	Russia	Singapore	United States
Bedi			14431				
Dhamra	16330	16967			13418		15997
Ennore	15835						
Gangavaram	14758	14534					15277
Jaigad	16603		13105		13780		
Kandla	16461		14223				
Kolkata	16333	13014		12620	13103		16883
Krishnapatnam	18132				13248		16375
Marmagao	18124		13113		13780		12970
Mundra	14183					12687	
New Mangalore	14182				9855		
Okha					14053		
Paradip	16616	16176	12475	12526	12123		15888
Vizag	15164		16399		12520		16260

Source: ICMW

Major On-going Projects of PSUs

9.1 STATUS OF MAJOR ONGOING PROJECTS OF CIL COSTING >= Rs. 500 CRS

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
1	ECL	JHANJRA EXPANSION	UG	5.00	1210.12	31-03-2029	31-03-2029	473.04	ON SCH	
2	ECL	SIDULI	UG	2.32	535.18	31-03-2027	31-03-2027	4.66	ON SCH	
3	ECL	TILABONI	UG	1.86	749.07	31-03-2029	31-03-2029	51.59	ON SCH	
4	ECL	CHITRA EAST RCE	OC	2.50	513.99	31-03-2024	31-03-2026	224.02	2	Delay in handover of forest land
5	ECL	HURA-C	OC	3.00	859.41	31-03-2029	31-03-2029	440.18	ON SCH	
6	ECL	NAKRAKONDA KUMARDI B	OC	3.00	502.68	31-03-2029	31-03-2029	68.81	ON SCH	
7	ECL	SONEPUR-BAZARI EXPN	OC	12.00	5365.88	31-03-2029	31-03-2029	540.82	ON SCH	
8	ECL	MOHANPUR PH-II	OC	2.50	888.99	31-03-2025	31-03-2026	68.07	1	Delay in possession of Tenancy land.
9	ECL	BONJEMEHARI EXPN	OC	1.00	570.12	31-03-2025	31-03-2026	80.56	1	Delay in possession of Tenancy land and shifting of PAFs.
10	ECL	ITAPARA OCP	OC	3.50	929.09	31-03-2030	31-03-2030	61.08	ON SCH	
11	BCCL	BLOCK-E OCP	OC	15.0	5850.82	31-03-2030	31-03-2030	0.00	ON SCH	
12	BCCL	MOONIDIH XV SEAM	UG	2.50	1230.27	31-03-2019	31-03-2026	599.84	7	Drivage of Trunk roads are going on. Agreement signed for supply of Longwall Equipment.
13	BCCL	NORTH TISRA SOUTH TISRA EXPANSION	OC	8.50	4011.85	31-03-2030	31-03-2030	0.03	ON SCH	
14	CCL	AMRAPALI	OC	25.00	5136.15	31-03-2028	31-03-2028	1054.90	ON SCH	
15	CCL	ASHOK EXPN	OC	20.00	2898.28	31-03-2028	31-03-2028	175.20	ON SCH	
16	CCL	CHANDRAGUPTA	OC	15.00	973.5	31-03-2032	31-03-2032	339.32	ON SCH	
17	CCL	JHARKHAND LAIYO EXPN	OC	1.00	764.57	31-03-2031	31-03-2031	145.80	ON SCH	
18	CCL	KOTRE BASANTPUR PACHMO	OC	5.00	625.4	31-03-2032	31-03-2032	441.04	ON SCH	
19	CCL	MAGADH EXPN.	OC	51.00	7254.37	31-03-2028	31-03-2028	1493.63	ON SCH	
20	CCL	NORTH URIMARI EXPN	OC	7.50	778.8	31-03-2026	31-03-2026	694.11	ON SCH	
21	CCL	PUNDI EXPN	OC	5.00	713.35	31-03-2028	31-03-2028	236.57	ON SCH	
22	CCL	RAJRAPPA RCE	OC	3.00	510.85	31-03-2016	31-03-2027	488.57	9	Delayed due to non-possession of GMK land and non-diversion of forest land (277.15 Ha) in Block-II. Stage-II FC granted.
23	CCL	ROHINI KARKATA	OC	10.00	1020.42	31-03-2028	31-03-2028	83.44	ON SCH	
24	CCL	KARO EXPN OCP	OC	11.00	908.47	31-03-2026	31-03-2026	181.79	ON SCH	
25	CCL	KONAR EXPN OCP	OC	8.00	799.34	31-03-2032	31-03-2032	405.16	ON SCH	
26	CCL	SANGHMITRA OCP	OC	15.0	2660.20	31-03-2032	31-03-2032	11.80	ON SCH	
27	NCL	BLOCK - B EXPN.	OC	8.00	998.71	31-03-2023	31-03-2027	429.26	4	Delayed due to grant of FC and EC.

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
28	NCL	BINA KAKRI AMALGAMATION	OC	14.00	836.42	31-03-2024	31-03-2027	726.61	3	Delay in grant of FC and EC.
29	NCL	NIGAH EXPN	OC	25.00	1729.68	31-03-2025	31-03-2028	749.61	3	Delay in grant of FC and EC. Stage-I FC and EC granted.
30	WCL	BHATADI EXPANSION	OC	2.00	580.6	30-09-2028	30-09-2028	65.17	ON SCH	
31	WCL	DINESH (MKD-III)	OC	8.00	822.88	31-03-2027	31-03-2027	598.74	ON SCH	
32	WCL	NORTH EXTN. MUNGOLI NIRGUDA OCP	OC	6.10	1024.91	31-03-2030	31-03-2030	91.70	ON SCH	
33	WCL	AMALGAMATED YEKONA-I & II	OC	2.75	727.28	31-03-2025	31-03-2026	525.99	1	Village Rehabilitation Issue
34	WCL	DHUPTALA (SASTI UG TO OC)	OC	2.50	711.00	31-03-2028	31-03-2028	162.79	ON SCH	
35	WCL	AMALGAMATED GAURI PAUNI EXPN. OCP	OC	9.0	1225.22	31-03-2030	31-03-2030	69.23	ON SCH	
36	WCL	GAURIDEEP/GAURI CENTRAL OCP	OC	7.0	973.07	31-03-2030	31-03-2030	0.11	ON SCH	
37	WCL	AMALGAMATED GONDEGAON GHAROHANA	OC	4.0	668.54	31-03-2030	31-03-2030	0.58	ON SCH	
38	SECL	AMADAND RPR	OC	4.00	869.44	31-03-2021	31-03-2027	269.39	6	Due to delay in possession of land.
39	SECL	BAROUD EXPANSION	OC	10.00	2309.8	31-03-2029	31-03-2029	901.40	ON SCH	
40	SECL	CHHAL SEAM-III	OC	6.00	610.63	31-03-2022	31-03-2025	574.62	3	Project achieved completion norms. Completion Report under preparation.
41	SECL	GEVRA EXPN	OC	70.00	11816.4	31-03-2023	31-03-2026	6547.79	3	Delayed due to land acquisition and procurement of HEMM.
42	SECL	KUSMUNDA EXPN	OC	75.00	4516.88	31-03-2030	31-03-2030	5.83	ON SCH	
43	SECL	PELMA	OC	15.00	1725.04	31-03-2033	31-03-2033	14.94	ON SCH	
44	SECL	RAMPUR BATURA	OC	4.00	1248.93	31-03-2026	31-03-2026	484.66	ON SCH	
45	SECL	DIPKA EXPN	OC	40.00	5241.4	31-03-2029	31-03-2029	2754.95	ON SCH	
46	SECL	PORDA CHIMTAPANI	OC	10.00	2310.12	31-03-2029	31-03-2029	46.48	ON SCH	
47	MCL	BALARAM EXPN	OC	15.00	3504.21	31-03-2029	31-03-2029	892.31	ON SCH	
48	MCL	SIARMAL	OC	50.00	5194.96	31-03-2028	31-03-2028	2892.51	ON SCH	
49	MCL	BHARATPUR REORGANISATION	OC	20.00	2838.87	31-03-2029	31-03-2029	1392.18	ON SCH	
50	MCL	INTEGRATED KULDA GARJANBAHAL OCP	OC	40.00	3563.5	31-03-2029	31-03-2029	6.43	ON SCH	

SL. NO.	SUB	PROJECT	TYPE	TOTAL CAPCT (MTY)	SANC. CAPITAL (CRS)	SCH DT OF COMP	ANT DT OF COMP	Total Exp. (till Mar'25) (Rs. Crs)	SCH & DELAY (Yrs)	REASON OF DELAY
51	MCL	LAKHANPUR BELPAHAR LILARI	OC	30.00	2434.75	31-03-2027	31-03-2027	1564.35	ON SCH	
52	MCL	GOPALJI KANIHA EXPANSION	OC	30.00	6107.87	31-03-2028	31-03-2028	1639.70	ON SCH	
53	MCL	BHUBANESWARI EXPANSION	OC	50.00	5366.27	31-03-2029	31-03-2029	0.5	ON SCH	
54	MCL	SUBHADRA	OC	25.00	1698.9	31-03-2029	31-03-2029	630.75	ON SCH	
55	MCL	HINGULA-II EXPN.PH-III	OC	15.00	1561.85	31-03-2028	31-03-2028	47.11	ON SCH	
56	MCL	BALABHADRA	OC	10.00	926.09	31-03-2028	31-03-2028	208.37	ON SCH	
		TOTAL		846.53	122405.39			32658.09		

Note: Expenditure figures are provisional. (Source – ERP PS Module Dashboard of CIL)

9.2 NLCIL-ONGOING PROJECTS

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025				Remarks
						Target	Actual Provl 31 st March 2025		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
GHATAMPUR THERMAL POWER PROJECT (3X660 MW), U.P													
27.07.2016	OC:17,237.80 RCE-I:19,406.12 RCE-II: 21,780.94	U-I:Nov2020 U-II: May2021 U-III: Nov 2021	21,780.94	U-I: 12.12.2024 U-II: May.2025 U-III: Oct.2025	16,781.32	1,450	2,886.45	19,667.77	98.96	89.60	98.79	90.30**	
** Financial progress (with respect to the revised project cost of Rs. 21,780.94 Cr) calculated based on overall capex achieved.													
➤ Neyveli Uttar Pradesh Power Limited (NUPPL) is a Joint Venture between NLCIL and UPRVUNL (51:49). ➤ Steam Generator (GA1) was awarded to L&T MHPS, Turbo Generator (GA2) was awarded to GEPSIPL and Balance of Plant (GA3) was awarded to BGRESL and FGD (GA4) was awarded L&T. Present Status: ➤ Physical Progress of GA1: 96.82%, GA2: 97.76%, GA3:83.30% & GA4: 54.82%. ➤ Unit-1 (660 MW) has successfully started commercial operations from 00:00 hours on 12.12.2024. GA3 Package related issues: ➤ Way forward for completion of works is approved in 70th Board meeting. Accordingly, POs placed for material supply and LOA issued to Service Subcontractors. Site works commenced from 31.08.2022. BGRESL vide letter dated 10.01.2024 has informed NSE and BSE that its account has been downgraded as NPAs by eight of the Bankers. Due to this, company is reviewing the contract with options available to augment the balance works in GA3 for commissioning the project. ➤ CEO/NUPPL vide letter dated 23.02.2024 addressed MD/BGRESL to inform clear cut plan to infuse fund and augment manpower resources to complete the balance works to achieve the CoD of the project without any further slippage. ➤ GA 3 Package Contractor - BGRESL has filed with BSE on 05.04.2024 along with copy of NCLT order that NCLT has admitted operational creditor claim and passed CIRP by appointing IRP vide order dated 03.04.2024. ➤ To protect NUPPL’s interest, it was decided to invoke the available BGs of BGRESL immediately. Subsequently, all BGs of BGRESL available with NUPPL were invoked and amount of Rs. 490.68 Cr. has been credited to NUPPL’s account. ➤ NUPPL directly issued LoA to M/s Bhavani, M S construction, Radix infra, Sanghvi Movers for expediting Unit work. GA4-Flue Gas Desulphurization: ➤ Absorber 2- Civil works completed. ➤ Limestone cum Gypsum storage building- All Footings completed. Plinth level works completed. Superstructure works under progress.													

- Main approach road diversion work – Drain and Road works under progress. 95% works completed.
- Gypsum dewatering building-Works upto 8 mtrs. RCC completed.
- Crusher house- Civil works completed. Structure Erection under progress. Completed upto 4th tier.
- Unit-1 Duct- Excavation completed. Footings completed. Columns 1st lift completed and bolt lifts in progress.
- Booster fan 1-Deck slab works under progress.
- Motors for all booster fan for all units received at site.
- Electrical building- RCC upto 9.6 mtrs completed.
- Ball mill building- Footings completed. Mill foundations/pedestals upto ground completed. Erection work in progress.
- Absorber-1: Foundation completed. Structure Erection under progress.
- Piperack-PR 1, 4, 9, 10, 11 works in progress.
- Unit- 2 Duct foundation works in progress.
- Unit- 2 Booster fan foundation completed. Deck works under progress.
- Unit- 3 Duct foundation works in progress.
- Unit- 3 Booster fan foundation completed. Deck works under progress.
- Pavement works near GDB in progress.
- DMCW Pump House: Foundation works under progress.
- Compressor Building: Foundation works under progress.
- Tanks: 9/10 Nos: Foundation works completed. Fabrication under progress.
- Damper Erection at Chimney Duct – Unit-2 – Completed.

NUPPL POWER ALLOCATION WITH ASSAM:

- PPA for 75.11 % power (i.e 1487.28 MW) has been signed with UPPCL. (dated 31.12.2010).
- PPA for remaining 24.89 % power (i.e 492.72 MW) has been signed with APDCL. (136.32 MW i.e 15% unallocated share of NLCIL was allocated to the state of Assam for 1 year).
- Due to delay in Transfer of 20% equity share of UPRVUNL in NUPPL in favour of Govt. of Assam, meanwhile, MoP vide letter dtd. 21.12.2024 has revised the power allocation of this project till transfer of 20% equity share. The revised power allocation dtd. 21.12.2024 is tabulated as per below:

Name of the State/UTs	Power Allocation (in %)
Uttar Pradesh	93.1151
Chandigarh	0.494894
Himachal Pradesh	1.099765

J&K	2.293009
Rajasthan	1.459458
Uttarakhand	1.374706
Madhya Pradesh	0.163068

Status of equity transfer to Govt of Assam:

- On 31.05.2023, MoC approved transfer of 20% of Equity shares out of 49% of UPRVUNL's stake in NUPPL to APDCL.
- UPRVUNL issued LoA to M/s PwC on 19.06.2023 for share evaluation and report is submitted by PwC to UPRVUNL on 30.11.2023.
- UPRVUNL asked M/s PwC to submit the final report based on latest data after Unit-1 COD. Unit-1 COD has been declared on 12.12.2024. Final Report from M/s PwC is still awaited.

Bridge Coal Linkage for coal supply:

- SLC(LT), vide dtd 11.03.2025, has recommended bridge linkage coal of 5.71 MT from CIL Mines for 1-year period (FY25-26) on tapering basis.
- NUPPL Requested CIL vide letter dt. 27.03.2025 for allocation of coal from NCL Mines of CIL.
- CIL vide letter Dt 28.03.2025, has allocated 2 MT provisionally for Unit-1 from ECL (G5 grade) on ad-hoc basis, further, post receipt of quantification from CCO. Accordingly, Vide letter Dt. 31.03.2025, NUPPL again requested CIL for diversion of 2 MT bridge linkage coal from ECL (G5 grade) to NCL (G10 grade).
- NUPPL participated in e-auction of coal from NCL mines and successfully secured 57,350 tons & 1,20,250 tons of coal in e-auction on 31.12.2024 & 31.01.2025 respectively. Coal lifting under progress.

Commissioning Coal:

- Total commissioning coal requirement – 0.99 MT (0.33 MT for each unit).
- Allocated quantity from NCL: 0.4 MT (0.2 for U-1 & 0.2 MT for U-2&3).
- 3.95 lakh ton commissioning coal from NCL Mines for Unit-1, Unit-2 and Unit-3 unloaded at GTPP site.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs.Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025				Remarks
						Target	Actual Provl 31 st March 2025		Physical		Financial		
									Target /Schedule	Actual	Target /Schedule	Actual	
PACHWARA SOUTH COAL OCP (9.0 MTPA), JHARKHAND													
24.04.2024	OC: 1795.01 RCE: 2242.90 (24.04.2024)	Sept 2028	2,242.90*	Sept 2028**	154.28	100	386.52	540.80	@	43.00		24.11	
* Project Cost of Rs. 2242.90 Cr. approved by CCEA. * Financial progress calculated based on Project Cost of Rs. 2242.90Cr **Attaining full rated capacity @ Project under MDO mode work under progress.													

Environmental Clearance:

- Environmental Clearance in respect of PSCB was granted by MoEF&CC on 23.09.2024.
- Application along with the fees for Consent to Establishment (CTE) was submitted on 23.10.2024. Fees receipt submitted to the Member Secretary, Jharkhand Pollution Control Board, Ranchi on 24.10.2024.
- The Regional Officer (RO), State Pollution Control Board (SPCB) visited Pachwara south Coal Block on 30.11.2024 to review the Consent to Establishment (CTE) application.

Forest Clearance:

- Form-A proposal for Stage-I clearance was uploaded in PARIVESH portal of MoEF&CC on 20.11.2020.
- MoEF&CC accorded “**In-principle/Stage I**” approval on 18.09.2024 for diversion of 455.1108 ha of forest land in Pachwara South Coal Block.
- Field studies on Catchment Area Treatment plan (CAT), Soil Moisture & Conservation Plan, Wildlife Management Plan in buffer zone of 10 km radius of PSCB towards FC Stage-I compliance are completed on 22.12.2024.
- Payment of NPV for an amount of ₹61.76 Cr for diversion of 455.1108 Ha of Forest land towards FC Stage-I compliance was made to Forest “CAMP A”, Jharkhand on 20.12.2024.
- LiDAR survey using drone for preparation of Digital Elevation Model in buffer zone of 10 km radius of PSCB is completed.
- Payment against demand note for Wildlife management Plan and Soil & Moisture Conservation Plan for an amount of ₹44.85 Crores and ₹11.21 Crores was deposited to CAMP A fund.
- Demand note for payment of ₹112.27 Crore for implementation of CA scheme on double degraded forest land has been received from DFO, Dumka on 21.01.2025. Payment made to the Forest Department's CAMP A account on 01.02.2025.
- Stage-I FC compliance submitted to DFO, Dumka on 04.02.2025.
- Hard copies of Site specific Wildlife Management Plan (SWLMP), Catchment Area Treatment plan (CAT), Soil Moisture & Conservation Plan (SMP) and Village pond de-siltation plan was submitted to DFO, Dumka on 07.03.2025 towards compliance of Stage-I Forest Clearance.
- After recommendation from State Govt. Jharkhand, Stage-I FC compliance proposal has been forwarded to MoEF&CC, New Delhi on 27.03.2025.

Evacuation of coal by railways:

- Vide Lr. No.TW/535/520 dated 05.04.2023, Project Evaluation Committee of Railway Board advised to construct entire Godda-Pakur/Nagarnabi NL by Indian Railway with its own budget.
- Meeting was held on 05.12.2024 at PCOM meeting room to discuss Godda-Pakur New line project to be executed on PPP mode. MoM received on 23.12.2024.
- In the meeting, all the stakeholders requested to Eastern Railway to take up the rail connectivity project from Nagarnabi to Pachwara as agreed and approved by them earlier vide letter of CFTM, ER, bearing no. TW/535/520, Kolkata Dt. 16.06.2022.

- Letter received from PCOM, Eastern railway to all stakeholders of Pachwara Mines on 06.12.2024 to re-initiate the earlier proposed Nagarnabi-Ambadiha Railway Line under PPP mode.
- Letter sent to the Addl. Secretary, MoC on 17.01.2025 regarding request for Appraisal to Railway Board on Execution of Pakur/ Nagarnabi-Godda New Line Railway Project/First Mile Connectivity by Railways.
- Meeting held on 27.02.2025 under the chairmanship of Secretary, MoP for execution of Pakur/ Nagarnabi-Godda New Line Railway Project/ First Mile Connectivity by Indian Railways. MoM received on 06.03.2025.
- Officials from CEA visited and made inspection of Pachwara Coal Blocks as well as Kurva railway siding on 12.03.2025 to finalize modalities for development of 'Nagarnabi – Ambadiha – Godda' Railway line project.
- NLCIL letter sent to MoP, Gol on 15.03.2025 regarding consent for execution of Pakur/ Nagarnabi – Ambadiha – Godda New Line Railway Project by the Railways on a depository basis proportionate to the Mine capacity and request for intervention to expedite implementation.
- Meeting was held on 18.03.2025 under the chairmanship of Member (Thermal), CEA to finalize the modalities for development of 'Nagarnabi – Ambadiha – Godda' Railway line project.

Alternate route for coal evacuation:

- In-Principle approval letter received from Howrah Division of Eastern Railway on 29.03.2023 for construction of Railway Siding at Kurva Railway Station, Dumka under GCT Policy.
- Work order issued to M/s RITES on 30.05.2023.
- LoA issued by M/s RITES for the following
 - Kurva Railway siding civil Construction
 - S & T and Electrification works
 - Construction of in motion weigh bridge at Kurva Siding
- Final approval for construction of railway siding at Kurva Station received from Eastern Railway, Howrah Division on 01.12.2023.
- Rails, S&T, P-way, OHE and Electrification materials received at Kurva Railway Siding.
- Earth Cutting and filling work under progress.
- EI Building foundation work started on 26.02.2025.
- Batching Plant Setup for concrete work is under progress.

“NoC” for Govt Land/GM/JJ (Deemed Forest) 131.0658 Ha (323.8636 Acre)- Land rate issue:

- Demand Note received from Deputy Commissioner, Dumka on 29.01.2024 for the submission of payment of ₹457,91,29,463/- i.e. 80 % of ₹572,39,11,829/- towards "No Objection Certificate" for Deemed Forest land of 131.0658 Ha (323.8636 Acre). (@ of ₹1,15,89,400.00/- Per Acre + statutory charges).

- On 13.02.2024, NLCIL submitted a letter to MoC regarding land issue for charging of commercial land rate instead of agriculture land rate related to Demand note raised by State Govt. of Jharkhand for Deemed Forest land (131.0658 Ha).
- On 23.02.2024, Addl. Secretary, MoC sent DO letter to Chief Secretary, GoJ regarding PSCB GM/JJ land rate issue.
- On 31.05.2024, letter submitted to Secretary (Coal) regarding land issue for charging of commercial land rate instead of agriculture land rate for GMJJ land
- A request letter submitted to DC, Dumka on 31.12.2024 to re-evaluate the valuation and issue a revised demand note at an equitable rate for Gair Majrui /Jungle Jhari (GM/JJ) land of 131.0658 Ha (323.8638 Acre). Response awaited.

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025			
									Physical		Financial	
						Target	ActualProvl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
50 MW WIND POWER PROJECT PAN INDIA (SECI)												
21.07.2022	383.84	Nov-2023	383.84	Jun-2025	32.78	100	272.07	304.85	--	40.00	--	79.42

- 15 Months from date of Issue of LoA.

- NLCIL bagged 150 MW Hybrid (Solar – 100 MW; Wind – 50 MW) SECI Tender and Unconditional LoA received from SECI on 02.02.2022.
- PPA signed with SECI for 150 MW on 13.10.2022 at New Delhi.
- NLCIL requested SECI for ISTS charges waiver for the project vide letter dated 04.05.2024
- Letter of award issued to M/s Inox on 01.02.2024.
- Sub-lease agreement for land (18 plots) was signed. Total 18 plots are in possession. 3 Nos of plot details submitted which is under review by NLCIL legal team. Balance 4 Nos of plot yet to be identified.
- Wind mills blade 25 sets, Tower sets 25 sets & Hub and Nacelle 23 Nos have received at site.
- Foundation works completed for 8 Nos. & 2 Nos.– work under progress. Erection of 5 WTG Completed.
- Work Order issued to M/s Tectra Engineering build Pvt.Ltd as Owner's Engineer Consultant.
- Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024.
- On 13.02.2025, SECI has extended the project timeline till 30.06.2025 without change of SCOD.
- On 29.03.2025, SECI was requested for extension of 150 MW Hybrid till 31.01.2026 without levy of any penalty.

Date of approval*	Sanctioned Cost	Scheduled date of	Anticipated Cost Rs.	Anticipated date of	Cumulative Expenditure	Capex 2024-25 Rs. Crore	Cumulative 31 st March 2025	Cumulative Progress (%) 31 st March 2025
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	Rs. Crore**	completion	Crore	completion	upto 31.03.2024 Rs. Crore			Rs. Crore	Physical		Financial	
						Target	ActualProvl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
100 MW SOLAR POWER PROJECT PAN INDIA (SECI)												
21.07.2022	480.68	Nov-2023	480.68	Jan-2026	2.10	50	0.15	2.25	--	--	--	0.47
➤ LoA issued to M/s Enerture Technologies Pvt. Ltd. on 26.02. 2024.Kickoff meeting held on 01.04.2024. ➤ CTUIL – Connectivity application submitted along with application fees of 5.9 lacs paid on 22.04.2024. ➤ Connectivity application accepted by M/s CTUIL in the consultative committee meeting held on 02.07.2024. In-Principle Grant received from M/s CTUIL on 09.08.2024with start date of connectivity as 31.07.2026. BG submitted on 06.09.2024 to CTUIL. ➤ Contractor submitted the CPBG & Financial backup BG. Contract agreement signed on 01.10.2024. ➤ NLCIL vide letter dated 10.09.2024 has asked CEO/Enerture to expedite completion of project within stipulated time. ➤ Land identified & documents received for 536 acres of land. Legal Verification completed for 524 acres. Approval of Sub Committee is under progress for contract amendment & signing lease agreement with landowners. ➤ On 29.03.2025, SECI was requested for extension of 150 MW Hybrid till 31.01.2026 without levy of any penalty.												

Date of approval*	Sanctioned Cost Rs. Crore**	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025			
									Physical		Financial	
						Target	Actual Provl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
300 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,809.87	Mar 2025 [#]	1,809.87	Sep 2025	201.33	350	378.49	579.82		63		32.04
# - EOT issued upto 31 st March 2025.												
➤ Power Usage Agreement (PUA) signed with RUVNL at a tariff of Rs. 2.52/Unit. ➤ LOA issued to M/s Tata power solar systems (TPSSL) on 27.03.2023. Contract signed on 07.06.2023. ➤ Piling work – Completed. Fencing work – Completed. ➤ Switchyard, MCR & ICR civil finishing works completed and testing at switchyard is under progress. ➤ Module finalization – Related drawings approved. Inspection and Delivery schedule yet to be received from M/s. TPREL. ➤ Bay Extension at BTPS Substation: Foundation for equipment's and transmission lines towers completed. Erection works under progress (4nos of tower erected out of 5nos of Transmission line towers). Equipment supply completed for 80%. ➤ On 28.03.2025, IREDA was requested for extension of 300 MW till 30.09.2025.												

Date of	Sanctioned	Scheduled	Anticipated	Anticipated	Cumulative		Cumulative	Cumulative Progress (%)
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approval	Cost Rs. Crore	date of completion	Cost Rs. Crore	date of completion	Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		31 st March 2025 Rs. Crore	31 st March 2025			
									Physical		Financial	
						Target	ActualProvl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
200 MW SOLAR POWER PROJECT – CPSU SCHEME												
21.07.2022	1,221.41	Jan 2025 [#]	1,221.41	Jan-2026	5.33	100	50.16	55.49	--	--	--	4.54
➤ LoA issued to M/s KosolEnergiePvt. Ltd. on 16.10.2023. Contract agreement signed on 15.03.2024. ➤ Application for 1stTranche of VGF for 200 MW was submitted on 27.10.2023. VGF received on 15.10.2024. ➤ Land Identification is under progress. Land documents are yet to be submitted to NLCIL. ➤ Connectivity agreement signed with CTUIL on 22.04.2024 with start date of connectivity on 01.07.2025. Consultancy agreement signed with M/s PGCIL on 03.10.2024 for availing the consultancy services for installation of Bay at Bhuj-PS Sub-Station. ➤ Power Usage Agreement signed with Telangana DISCOMS on 27.08.2024 with usage charges as Rs. 2.57 per Unit. ➤ On 10.09.2024, NLCIL requested M/s Kosol to expedite the work in fast manner. Meeting Convened on 11.10.2024 with M/s Kosol wherein EPC Contractor was advised to submit the action plan and to expedite the project works to adhere to the timelines. ➤ On 04.12.2024, meeting held with Contractor to expedite the progress of work. Kosal conveyed that, out of 800 Ac land required for the project, 523 Ac of land has been identified and registration will be completed in Jan–2025. Balance land will be arranged through lease directly with landowners. ➤ On 30.12.2024, Financial Closure documents submitted to CTUIL against the final connectivity. ➤ Reply to CTUIL on equity infusion in 200 MW Solar power project sent on 04.02.2025. ➤ On 28.03.2025, IREDA was requested for extension of 200 MW till 31.01.2026.												

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025			
									Physical		Financial	
						Target	Actual Provl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
50 MW SOLAR POWER PROJECT IN MINED OUT LAND (MINE II) – NEYVELI												
08.05.2023	218.03 Cr	May 2025 [#]	218.03	May 2025 [#]	0.09	100	137.66	137.75		33	--	63.18
# - 15 Months from date of Issue of LoA.												
➤ BoS Package: LoA issued to M/s Bondada Engineering Ltd. on 27.02.2024. CPBG submitted on 25.03.2024.												
➤ PV module 70.5 MWp / 70.5 MWp have been delivered at site.												
➤ Geo-Technical Report approved on 30.08.2024.												
➤ Infrastructure development work at site commenced. Site area levelling and compaction completed.												

- Boundary fencing works started on 29.07.2024 and under progress and 2.2 km/6.5 km completed.
- Pile pull-out test completed on 25.08.2024 and revised report was submitted on 21.10.2024. Same was approved by NLCIL.
- Piling works in progress in all four sites. (8593/27495 Nos completed). IDT foundation works under progress.
- MMS structure material 1000 MT received out of 1762 MT, 6 sq.mm DC cable - 292 KM DC (1c x 6sqmm) received and 100% Inverter supply to the site is completed (4.4MVA- 10 N's and 3.3 MVA- 4 No's).

Date of approval	SanctionedCost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025			
									Physical		Financial	
						Target	ActualProv 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
2400 MW PITHEAD COAL BASED TPP AT ODISHA (NTTPP)												
25.01.2017	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	27,212.96	U-I: Mar-2029 U-II: Sep-2029 U-III: Mar-2030	829.90	100	726.14	1,556.04	--	1.53	--	5.72

#Notice to Proceed issued to BHEL on 27.11.2024. Foundation laid by Hon'ble Prime Minister on 03.02.2024.

Land Acquisition:

- **Main Plant area (In Jharsuguda District- 880 Ac.):** IDCO has handed over possession of Tenancy land (518.7 Ac) in Hirma, Kumbhari, Luherrenkachar&Tumbekela village to NLCIL. IDCO has allocated advance possession of 127.22 Ac. govt land to NLCIL. 280 Nos. PDFs of Hirma &Kumbhari village have been allotted houses in R&R Colony. 220 PDFs have been shifted to R&R Colony. 66 PDFs have opted for self-relocation. For Tareikela village, 85% payment has been completed which includes civil deposit. Possession yet to be handed over by Dist. Admin.
- **Additional Land (In Jharsuguda District- 489 Ac.):** Sec-11(1) notification issued on 21.02.2024. IDCO has allocated advance possession of 16.17 Ac. govt land to NLCIL. Objection hearing held on 30.07.2024. IDCO vide letter Dt. 20.02.2025 has demanded for acquisition cost and admin charges. NLCIL requested to furnish the detailed breakup of cost.
- **Ash Dyke Area (In Sambalpur District- 183.58 Ac.):** Preliminary Notification u/s 11(1) issued on 26.10.23. Demand of ₹ 200.62 Cr. was received from IDCO on 05.02.25. NLCIL vide letter Dt 18.02.25 has asked IDCO for the estimate data on structures. IDCO has handed over advance possession of 30.44 Ac. govt. land to NLCIL. Stage-I Forest diversion clearance obtained. Dist. Admin is processing the proposal.
- **R&R Colony (In Jharsuguda District- 104 Ac.):** As per SIA study, there are 762 PDFs in Project area. Construction of 322 houses is under progress in 63.74 Ac out of 104 Ac, as the balance 40.47 Ac. land is not suitable for taking up construction work for remaining houses to accommodate the PDFs' of Tareikela village. Work is under progress on 13.53 Ac. land. NLCIL has applied for 50 Ac. of land to Dist Admin. for construction of balance houses for R&R colony. IPICOL has accorded approval for 50 Ac. Land. Topo survey completed. Demarcation to be done by IDCO.

Power Purchase Agreement:

- 2000 MW PPA with TANGEDCO (1500 MW), KSEBL (400 MW) and PED (100 MW) signed.
- GRIDCO:400 MW PPA for Phase-I & 400 MW PPA for Phase-II with GRIDCO signed on 28.09.23.

Single EPC Contract:

- LoA for Engineering, Procurement and Construction (EPC) contract for a value of ₹18,255 Crore has been issued to M/s BHEL on 12.01.2024. NTP to BHEL issued on 27.11.2024. Structure demolition work and Soil investigation work in Project Area is under progress by BHEL.

Date of approval	Sanctioned Cost Rs. Crore	Scheduled date of completion	Anticipated Cost Rs. Crore	Anticipated date of completion	Cumulative Expenditure upto 31.03.2024 Rs. Crore	Capex 2024-25 Rs. Crore		Cumulative 31 st March 2025 Rs. Crore	Cumulative Progress (%) 31 st March 2025			
									Physical		Financial	
						Target	ActualProvl 31 st March 2025		Target /Schedule	Actual	Target /Schedule	Actual
GUVNL 600 MW SOLAR POWER PROJECT AT GUJARAT												
01.08.2023	3,335.85	15 months from date of signing of PPA	3,335.85	15 months from date of signing of PPA	0.76	150	302.81	303.57	--	13.00	--	9.10
GUVNL floated tender for installation of 800 MW Solar Power Project with Green-shoe option at GSECL Solar Park, Khavda, Gujarat. NLCIL won 300 MW on 01.07.2023.Further, NLCIL accepted offer for 300 MW under Green-shoe option. PPA signed with GUVNL on 05.03.2024. Implementation Support Agreement signed with GSECL on 06.04.2024. For BOS package, LoA issued to M/s. Bondada Engineering Limited on 12.06.2024. Topography/Contour & Hydrology survey completed by M/s Bondada Engineering Limited and Reports approved by NLCIL. PO issued for HT cable and Switch gear on 16.09.2024 and 30.09.2024 respectively. HT Cable (1Cx630sq. mm – 421.928 Km & 3C x 300 sq.mm – 33.076 km length cable) reached site. IDT – RA completed and L1 Bidder found. PO placement is under approval. Inverter – Order placed to M/s Fimer India Ltd. on 05.02.2025. Module procurement – 1st lot of 393.9 MWp: LoA issued to M/s Vikram Solar Limited on 12.06.2024.2nd lot of 393.9 MWp: LoA issued to M/s Kosol on 04.12.2024. Show Cause Notice has been issued for non-supply of the items with a 15 days timeline to reply. Pile testing started on 20.01.2025 and completed at South & the test reports approved. Casting of pile test commenced at North Block, N1 test pile completed and another parcel N2 & N3 test yet to start. Supplemental Power Purchase agreement signed between GUVNL and NLC India Renewables Limited on 17.02.2025.												

9.3 PROGRESS OF MAJOR ONGOING PROJECTS:OF SCCL

There are 12 Ongoing Projects in SCCL as on 31.03.2025 costing Rs. 20.00 Cr and above. The Progress in construction of these Projects is furnished hereunder:

S. No.	Name of the Project	Sanctioned Capital (Rs. Cr.)	Capacity (MTPA)
1	RCE, 2022 of Indaram OCP	424.81	1.50
2	RCE of Kondapuram UG (Outsourcing)	56.88	0.70
3	RCE of Ramagundam OCP - II Extn.	489.62	4.00
4	Kasipet - 2 Incline	60.18	0.47
5	RCE of KK OCP	384.32	1.75
6	RCE of KTK OCP - II	442.42	1.25
7	KTK OCP - III	413.84	2.50
8	Godavarikhani Coal Mine (No.2 & 2A and No. 5)	438.98	3.00
9	Naini Coal Mine	494.30	10.00
10	Venkatesh Khani Coal Mine	484.51	5.30
11	Goleti Opencast Mine	345.60	3.00
12	JK Opencast Mine	297.88	2.00

1. RCE, 2022 of INDARAM OCP PROJECT:

A) Date of sanction	: RCE, 2022 was approved on 03.01.2023.
B) Financial Progress:	
1) Sanctioned capital	: Rs. 424.81 Cr.
2) Total Capital Outlay	: Rs. 850.67 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 402.64 Cr. (Provisional).
4) Now anticipated cost	: Rs. 424.81 Cr.
5) Status of RCE	: RCE approved on 03.01.2023.
C) Physical Progress:	
1) Ultimate Capacity	: 1.50 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to Mar, 25	: 0.73 MT
4) Overburden removal in 2024-25 up to March, 2025	: 7.57 M Cum
D) General Status in brief as on 31.03.2025:	
The Board accorded approval for RCE, 2022 of Indaram OCP with a net capital requirement of Rs. 424.81 Cr to attain rated capacity of 1.50 MTPA by 2024-25 with 949.67 Ha of NFL requirement (as per RCE, 2017, NFL Requirement is 635.54 Ha).	
1. Mining plan: Approved on 17.09.2017. Revised (IK-OC & IK-1A) MP & MCP approved by Board on 08.12.2022.	
2. Environmental clearance: Obtained for 1.50 MTPA (Peak) on 31.07.2008. Revised EC for 2.00 MTPA to be obtained. EC issued on 17.11.2022 for IK 1A Inc. under violation category. Form-I for IK OC to be submitted after approval of MP.	

3. Non Forest Land acquisition: As per RCE, 2022, total NFL required is 949.67 Ha.
i. Phase-I: Out of 635.54 Ha (as per RCE, 2017) 599.25 Ha was acquired before approval of RCE, 2022.
ii. Phase-II: Further NFL to be acquired is 350.42 Ha-SD & Enjoyment survey completed for Indaram, Ramaraopet & Kachanapalli villages;
a. Ramaraopet – Ac. 129-23gts: PN published on 15.12.2022. Rs. 18.87 Cr. Deposited on 30.03.2023. Corrections in PN completed & sent to LAO for PD publication. PD published on 06.03.2024.
b. Tekumatla - Ac. 317-34gts: PN published on 16.12.2022. Rs. 5.50 Cr. Rs. 46.16 Cr funds provided and not deposited because GM (PP) advised to withhold this land acquisition till scientific study report is received from NIT, Surathkal as three faults of the IK1A property are extended in to the Godavari River).
c. Indaram Ac. 23-13gts and Kachanapalli Ac. 6-17gts Enjoyment survey report yet to be submitted due to Land disputes.
4. Diversion of 400Kv OHT lines (Power grid): Completed
5. Diversion of 400Kv OHT lines (TS TRANSCO): Completed.
6. Bridge on Highway: Completed in Apr'23.
7. Embankment around Quarry: 2.80Km length bund, 0.6m depth bottom soil removed and 1.5m depth key trench completed along the Godavari River. To take up Stone pitching, turfing, rip rap, drains and WBM road @ Rs. 15.00 Cr Board approved the proposal on 31.03.2023. Phase-I completed.
8. Drilling of large dia. BHs (3 Nos.): Completed
9. CHP (PWTLs): Completed & inaugurated on 29.11.2021.
10. P&M: Required HEMM procured.
11. Commencement of OBR: OBR commenced from 15.05.2020.
12. Commencement of Production: Commenced from 29.10.2020 & achieved in;
1. 2020-21 - 1.00 MT
2. 2021-22 - 1.50 MT
3. 2022-23 - 1.50 MT
4. 2023-24 - 1.22 MT

2. RCE of KONDAPURAM UNDERGROUND MINE:

A) Date of sanction	: 11.03.2016
B) Financial Progress:	
1) Sanctioned capital	: Rs. 293.11 Cr. (Department option) : Rs. 56.88 Cr. (Outsourcing option)
2) Total Capital Outlay	: Rs. 447.21 Cr. (Department option) : Rs. 194.66 Cr. (Outsourcing option)
3) Cumulative expenditure up to Mar, 25	: Rs. 83.42 Cr. (Provisional including REC of 124.85 Cr)
4) Now anticipated cost	: Rs. 293.11 Cr. (Dept. option) & Rs. 56.88 Cr. (Outsourcing option)
5) Status of RCE	: Approved on 11.03.2016
C) Physical Progress:	
1) Ultimate Capacity	: 0.70 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 upto Mar, 25	: 0.15 MT
D) General Status in brief as on 31.03.2025:	
1. Mining plan:	Approved on 02.11.2018.
2. Environmental clearance:	Obtained on 05.03.2010 @ 0.54 MTPA & for obtaining 0.92 MTPA, EPH is to be conducted.
3. Forest Land:	477.03 Ha (UG rights): Obtained on 18.5.2015.
4. Forest land:	10.50 Ha (Surface rights): Obtained on 06.01.2016.
5. Drivage of Punch entries:	Completed.
6. Power Supply:	Power line and Substation (33/3.3KV): Completed.
7. Installation of Conveyors:	Gear Head (55Kw) and cross belt (22Kw): Completed.
8. P&M:	LHDs (2 Nos.) received and commissioned. Diverted to GDK 1&3 and Adriyala (one each).
9. Approach road to Mine entries:	Work commenced from 16.08.2019 & completed.
10. Drivage of Inclines:	Open excavation & arching: Completed.
11. Tunnels:	Drivage of tunnels completed.
12. Commencement of Production with CM:	Production through Main Inclines commenced from 02.12.2022.
13. Infrastructure:	Agent/Manager office, work stopped at present. Other buildings completed.
14. In-door and outdoor Sub –Station:	Completed.

3. RCE of RAMAGUNDAM OC-II EXTENSION PROJECT:

A) Date of sanction	: 16.11.2015
B) Financial Progress:	
1) Sanctioned capital	: Rs. 489.62 Cr.
2) Total Capital Outlay	: Rs. 1200.04 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 405.54 Cr. (Provisional)
4) Now anticipated cost	: Rs. 489.62 Cr.
5) Status of RCE	: RCE approved on 16.10.2015.
C) Physical Progress:	
1) Ultimate Capacity	: 4.00 MTPA
2) Anticipated year of completion	: 2025-26.
3) Production in 2024-25 up to Mar, 25	: 3.01 MT
4) Overburden removal in 2024-25 up to March, 2025	: 23.31 M Cum

D) General Status in brief as on 31.03.2025:	
1. Forest Land (333.48Ha.): Completed.	
2. EC: Obtained for 4.50 MTPA (peak) on 27.04.2010.	
3. Non Forest land (1525-47 Ha): Land acquired - 1102.42 Ha. Land to be acquired - 423.05 Ha.	
4. R&R: Rachapalli-578 PDF, Akkepalli-817 PDF, Ladnapur-721 PDF, Vakeelpalli-202 PDF, Adivarampet-200 PDF, Budavarampet-800 PDF: Total-3275 PDF. Rachapalli, Ladnapur & Akkepalli villages: SES conducted & published for Rachapalli, Ladnapur & Akkepalli villages.	
5. R&R center for Rachapalli PDF: Govt. assigned land @ Ac. 283-00gts at Bittupalli was acquired for R&R Centre. Development works in Phase-I completed & 540 PDF of Rachapalli have allotted plots. 574 PDF were paid R&R Benefits.	
6. R&R center for Akkepalli PDF: Development works at Bittupalli R & R Centre for allotting plots to Akkepalli PDF completed. 792 PDF were paid R & R compensation and 652 PDF have allotted R & R plots at Bittupalli out of 817. Ex-gratia provisional list was prepared for 156 Minor children and displayed at Akkepalli GP on 07.03.2024 for further action.	
7. R&R Center for Ladnapur PDF: R&R site identified at Centenary Colony. Development works are under progress. Plots allotted to 676 PDF & R&R package paid to 711 PDF @ Rs. 7.61 Lakh out of 721 PDF.	
8. Adivarampet & Budavarampet villages: SES to be conducted for Adivarampet & Budavarampet villages. But villagers are not co-operating for enumeration and SES. However this land is required at later stages of the project.	
9. Diversion of L-6 Canal (Phase-I): Diversion completed.	
10. Manthani Road Diversion: Diversion will be taken up after land acquisition and shifting of Ladnapur Village.	
11. OBR: OB removal is in progress.	
12. Coal Production: Coal production commenced from 01.01.2010. 1. 2010-11 - 3.25 MT 2. 2011-12 - 2.14 MT 3. 2012-13 - 1.05 MT 4. 2013-14 - 0.73 MT 5. 2014-15 - 0.70 MT 6. 2015-16 - 1.50 MT 7. 2016-17 - 1.86 MT 8. 2017-18 - 1.93 MT 9. 2018-19 - 2.16 MT 10. 2019-20 - 2.37 MT 11. 2020-21 - 2.52 MT 12. 2021-22 - 3.23 MT 13. 2022-23 - 2.41 MT 14. 2023-24 - 2.22 MT	
In view of abnormal increase in cost of land and R&R, RCE is approved on 16.10.2015.	

4. **KASIPET – 2 Incline:**

A) Date of sanction	: 04.07.2011
B) Financial Progress:	
1) Sanctioned capital	: Rs. 60.18 Cr.
2) Total Capital Outlay	: Rs. 57.86 Cr.
2) Cumulative expenditure up to Mar, 25	: Rs. 65.189 Cr. (Provisional including REC of Rs. 28.01 Cr)
4) Now anticipated cost	: Rs. 60.18 Cr.
5) Status of RCE/RFR	: Not done.
C) Physical Progress:	

	1) Ultimate Capacity	: 0.47 MTPA
	2) Anticipated year of completion	: 2025-26
	3) Production in 2024-25 up to March, 2025	: 0.12 MT
	D) General Status in brief as on 31.03.2025:	
	1. Mining Plan: Approved on 01.01.2015.	
	2. Environment Clearance: Obtained for 0.47 MTPA on 11.05.2015.	
	3. NF Land required (33.08 Ha.): Completed.	
	4. Tunnels: Completed @ 211.30m & 226.60m. Coal production commenced from 23.01.2019.	
	5. Power supply: – Completed	
	6. Surface infrastructures: Completed in Aug'19.	
	7. Surface Bunker: Work completed.	
	8. Sinking of Air Shaft (61m): Completed in Apr'21.	
	9. Construction of Fan house & erection of Fan: Construction of fan house completed & 2 Fans erected.	
	10. Stowing Plant: Action to be initiated at later stages.	
	11. Road Diversion: Completed.	
	12. Coal production: Coal production commenced from 23.01.2019 & achieved is;	
	1. 2019-20 - 0.04 MT	
	2. 2020-21 - 0.05 MT	
	3. 2021-22 - 0.07 MT	
	4. 2022-23 - 0.07 MT	
	5. 2023-24- 0.10 MT	

5. **RCE OF KK OCP:**

	A) Date of sanction	: 11.03.2016
	B) Financial Progress:	
	1) Sanctioned capital	: Rs. 384.32 Cr.
	2) Total Capital Outlay	: Rs. 493.18 Cr.
	2) Cumulative expenditure up to Mar, 25	: Rs. 251.226 Cr. (Provisional)
	4) Now anticipated cost	: Rs. 384.32 Cr.
	5) Status of RCE/RFR	: Approved on 11.03.2016.
	C) Physical Progress:	
	1) Ultimate Capacity	: 1.75 MTPA
	2) Anticipated year of completion	: 2025-26
	3) Production in 2024-25 up to Mar, 25	: 1.27 MT
	4) Overburden removal in 2024-25 up to March, 2025	: 9.48 M. Cum
	D) General Status in brief as on 31.03.2025:	
	1. Mining Plan: Approved on 25.11.2014	
	2. Mining Lease: Covered under NGML valid for further 20 years.	
	3. Environment Clearance: Obtained for 2.00 MTPA (peak) on 19.03.2015.	
	4. Diversion of Road (5.48 Km) Part-A: Bridges and road work completed in Dec'21	
	5. Diversion of Road (5.57Km) Part-B - R&B awarded the work & commenced from 04.11.2020. Work is under progress.	
	6. Procurement of HEMM: Required HEMM procured.	

7.	NF Land required (Ac. 1999-32gts as per FR): Acquired: Ac. 1639-18gts, Balance to be acquired: Ac. 360-14gts A) Ac. 240.14gts: Enjoyment survey conducted. PN proposals for Ac. 240-14gts to be sent by RDO, BPA to Dist. Collector, Mancherial. B) Ac. 280-00gts: Requisition submitted in 2015. Ac 187-07gts processed & Ac. 160-00gts acquired. Balance Ac. 27-07gts. Govt. land: Under cultivation & PN proposals to be sent by the Tahsildar, Kasipet. C) The balance extent is (Ac. 92-33gts): Though this land is SCCLs' Land (as per revenue records), it is under cultivation and under the possession of encroachers. Hence, as per the advice of the DC, MNCL, Revised requisition for Ac. 92-33gts Govt. /Govt. assigned land is to be submitted.
8.	Status of R&R of Dubbagudem Village (Patta Land Ac. 25-33gts - 410 PDF): Enjoyment & SES completed on 22.05.2019 (Structures land: Ac. 8-20gts & Agriculture land: Ac.17-13gts i.e. Total land is Ac. 25-33gts & Total houses-243). PN published on 08.02.2020 for Ac. 08-20gts of structures land & on 24.03.2020, for agriculture land of Ac.17-13gts. PD published on 02.04.2021 for Ac.17-13gts & Ac. 08-20gts on 20.06.2021. Award enquiry conducted on 23.11.2021. On 25.02.2022, EE (R&B), MNCL submitted the structure estimated values of Dubbagudem to RDO, BPA. Award passed for Ac. 08-20gts Structures land on 12.08.2022. Rs. 23,65,46,912/- deposited. Award passed for Ac. 17-13gts of Agricultural land on 30.09.2022. Rs.1,20,34,916/- deposited on 17.01.2023. Payment for land compensation is completed & possession of land is expected after completion of R&R Centre development. PDF list finalised as 299 by DC, MNCL. R&R proposals were approved by the R&R Commissioner on 06.06.2024. Further, process to be initiated by the RDO, BPA.
9.	Development of R&R centre (Ac. 32-06gts) at Peddanapalli Village for Dubbagudem 410 PDF: Award passed on 17.05.2021 & land handed over to SCCL for R&R Centre. Marking of plots completed @ 240 Sq. yards/plot. Order issued on 05.04.2023 to take up the development works @ Rs. 21.50 Cr at R&R Centre at Peddanapalli. Development works are under progress.
10.	OBR: OB removal commenced from 21.04.2017.
11.	Coal Production: Coal production commenced from 06.01.2017 & achieved is; 1. 2017-18 - 1.01 MT 2. 2018-19 - 0.80 MT 3. 2019-20 - 1.75 MT 4. 2020-21 - 1.34 MT 5. 2021-22 - 1.76 MT 6. 2022-23 - 1.85 MT 7. 2023-24 - 1.77 MT

6. KTK OC-2:

A) Date of sanction	: 19.8.2017
B) Financial Progress:	
1) Sanctioned capital	: 442.42 Cr.
2) Total Capital Outlay	: Rs. 368.23 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 202.616 Cr. (Provisional)
4) Now anticipated cost	: Rs. 442.42 Cr.
5) Status of RCE/RFR	: Approved on 19.8.2017
C) Physical Progress:	
1) Ultimate Capacity	: 1.25 MTPA
2) Anticipated year of completion	: 2025-26
3) Production realization in 2024-25 up to March, 2025	: 1.47 MT
4) Overburden removal in 2024-25 up to March, 2025	: 15.28 M. Cum

D) <u>General Status in brief as on 31.03.2025:</u>
1. Mining plan: Approved on 26.07.2016.
2. Environment clearance: Obtained for 1.50 MTPA (peak) on 26.10.2016.
3. NF Land required (668.23 Ha.). 594.65 Ha is under possession. Pvt. Land (Ac. 75 - 21gts) & Govt. Land (Ac. 23-25gts) - PN published on 14.01.2022.
4. R & R of Gaddiganipalli (750 PDF): PN published on 14.01.2022. PD published on 10.11.2022. Award enquiry completed by RDO on 03.01.2023. RWS & trees valuation by Forest Department completed & report awaited. 200Sq.yard/plot fixed in R&R center, as per the advice of DC, BHP. Rate was fixed @ 16.50Lakh/Acre for Agricultural land and Rs. 5500/Sq. yard for Homestead land by the negotiation committee in 2 nd DLNC meeting. Gram Sabha was conducted by Addl. Collector, BHP on 04.01.2024 and total 983 PDF were identified. 2 nd Gramasabha was conducted on 28.06.2024, by Addl. Collector, BHP for final approval of draft R&R scheme.
5. R & R Site development: R&R site identified at 80 Acres land in Survey No.134 behind the new 1000 Quarters, 8-Incline colony. R&R layout plan approved by the District collector, Bhupalpalli on 02.11.2023. Requisition submitted to TSNPDCL to submit estimation for power supply arrangements at R and R colony. Tree felling & levelling works started on 12.02.2024 at R&R colony and 80% levelling work completed. Plotting is under progress.
6. Power supply arrangement (33 Kv line): New H.T line commissioned and charged.
7. Diversion of Nallah: Completed.
8. Diversion of road: Completed.
9. CHP construction: Completed.
10. Procurement of HEMM: Required HEMM procured.
11. OBR: OB removal commenced by contractor from 01.09.2017.
12. Commencement of Production: Coal production commenced from 22.02.2018 & achieved is; 1. 2017-18 - 0.34 MT 2. 2018-19 - 0.65 MT 3. 2019-20 - 1.27 MT 4. 2020-21 - 1.14 MT 5. 2021-22 - 1.18 MT 6. 2022-23 - 1.26 MT 7. 2023-24 - 1.50 MT

7. KTK OC III:

A) Date of sanction	: 04.03.2017
B) Financial Progress:	
1) Sanctioned capital	: Rs. 413.84 Cr.
2) Total Capital Outlay	: Rs. 530.83 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 397.546 Cr. (provisional).
4) Now anticipated cost	: Rs. 413.84 Cr.
5) Status of RCE/RFR	
C) Physical Progress:	
1) Ultimate Capacity	: 2.50 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Mar, 25	: 1.54 MT
4) Overburden removal in 2024-25 up to March, 2025	: 25.42 M. Cum
D) <u>General Status in brief as on 31.03.2025:</u>	
1. Mining plan: Approved on 19.11.2018.	
2. Mining lease (422.69 Ha NCBA): State Govt. issued LoI/Memo on 10.07.2020.	
3. Environment clearance: Obtained for 3.75 MTPA for OC & 0.48 for UG (peak) on 27.04.2020.	

4. Non forest land acquisition: Ac. 411-01½gts possession taken & is under utilisation. Ac. 440-14gts: Ac. 434-03gts taken into possession. Award to be passed for Ac. 06-11gts. Ac. 508-30gts: Award passed for Ac. 485-12gts. Balance Ac. 23-18gts award to be passed. Ac. 307-18½gts: PD published @ Ac. 312-21gts on 15.07.2022. Award passed for Ac. 287-13gts & payment disbursed for Ac. 285-08gts. Alienation proposal for Ac.17-35.5gts submitted to DC, BHP on 19.08.2022 & land is underutilisation. Ac. 126-06gts Patta Land: Declaration published on 18.02.2024 for Ac. 95-39gts. (Agricultural land). Award enquiry conducted on 15.03.2024. Gramasabha conducted on 18.03.2024. 4 times DLNC meetings conducted & Rs.5200/- per Sq. yard was fixed for homestead lands and for Agricultural land rate was not yet fixed. Ac.16-29gts Govt. Assgnd. Land: Re-requisition submitted on 06.08.2022. DC, BHP instructed LAO/RDO, BHP to expedite the LA Process. Ac. 1051-14gts: Requisition submitted to DC, JS BHP on 26.03.2022. SDR and enjoyment survey is in progress. On 23.03.2023, Rs. 20 Crore deposited with DC, BHP for initiating land acquisition.
5. R&R: R&R of Madhavaraopally @181 PDF completed & village handed over.
6. CHP: Erection of Mobile Crusher completed in Jan'21. Construction of permanent CHP (PWTLs) will be taken up later.
7. Diversion of transmission line: Work completed on 20.02.2020.
8. Diversion of Road for Coal Transportation and Service road (1.80 KM): Completed in Jan'21.
9. OBR: OBR commenced from 15.07.2020.
10. Coal production: Commenced from 05.03.2021 & achieved is; 1. 2020-21 - 0.02 MT 2. 2021-22 - 0.35 MT 3. 2022-23 - 0.78 MT 4. 2023-24 - 1.37 MT

8. Godavarikhani Coal Mine (No. 2 & 2A and No. 5):

A) Date of sanction	: 26.07.2019
B) Financial Progress:	
1) Sanctioned capital	: Rs. 438.98 Cr.
2) Total Capital Outlay	: Rs. 607.04 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 171.13 Cr. (Provisional)
4) Now anticipated cost	: Rs. 438.98 Cr.
5) Status of RCE	:
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2025-26
3) Production in 2024-25 up to Mar, 2025	: 3.99 MT
4) Overburden removal in 2024-25 up to March, 2025	: 26.11 M. Cum
D) <u>General Status in brief as on 31.03.2025:</u>	
1. Mining plan: Approved on 29.03.2019.	
2. Environment clearance: EC issued on 01.12.2021.	
3. Mining Lease: Available.	
4. Acquisition of Private land (Ac. 24-15gts required for Road & Nallah): Possession taken on 28.01.2022.	
5. Acquisition of Govt. Land @ Ac. 11-08gts of Sundilla Village: Requested DC, PDPL on 25.04.2024 for alienation of Govt. land @ Ac. 11-08gts of Sundilla village to SCCL.	
6. Acquisition of Private Land Ac. 47-26gts of Sundilla Village (for Quarry): On 29.05.2023, revised requisition submitted to DC, Peddapalli. SD and Enjoyment survey completed in Oct'23. PN published on 15.03.2024. PD to be published.	

7. Acquisition of Govt. assigned land @ Ac. 15-00gts of Janagaon Village (for Ext. Dump):	Revised requisition was submitted to the DC, PDPL on 31.07.2023. SD & Enjoyment Survey completed and report submitted by the Govt. Surveyors for preparation of PN Publication. PN to be published..
Ac. 55-08gts of Mustyala Village (for Quarry & safe zone):	Revised requisition submitted on 29.05.2023. SD and Enjoyment survey completed in Oct'23. PN published on 16.03.2024. PD to be published. Rs. 7.45 Cr deposited at SDC, LA, GDK on 13.04.2024.
8. Govt. Land: Ac. 269-20gts is under ML at Janagaon and Sundilla villages (for Quarry, Dump and safe zone):	In principle approval given for payment to the un- authorized cultivators / encroachers of SCCL ML lands @ Rs. 6.50 Lakh/Acre. DC, Peddapalli issued demand on 03.04.2023 for Rs. 12.77 Cr for payment of Ex-gratia to the encroachers @ Ac. 196-20gts ML lands. Note approved & funds to be deposited. 7 WPs were filed, claiming compensation for SCCL mining lease lands/ SCCL Govt. lands. High court granted STATUS QUO orders and the cases are pending.
9. Diversion of Road:	Formation of road @ 8.50Km is completed on 30.11.2022.
10. Diversion of Nallah:	Work completed on 10.03.2022.
11. Relocation of Main Magazine:	Magazine shifted to new location on 16.02.2023.
12. Diversion of 33Kv TSNPDCL OHT Line:	Work is under progress.
13. Diversion of BSNL & Tele Communication Cables:	To be taken up
14. Shifting of 33Kv outdoor Sub-station:	Construction completed.
15. Procurement of P&M:	Existing MOCP equipment will be utilized for some time.
16. OBR:	Commenced from 01.02.2022.
17. Commencement of Production:	Production commenced from 21.02.2022 & achieved is; 1. 2021-22 - 0.41 MT 2. 2022-23 - 3.46 MT 3. 2023-24 - 3.51 MT

9. Naini Coal Mine:

A) Date of sanction	: 20.03.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 494.30 Cr.
2) Total Capital Outlay	: Rs. 961.01 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 491.33 Cr. (Provisional)
4) Now anticipated cost	: Rs. 494.30 Cr.
5) Status of RCE	: Rs. 494.30 Cr.
C) Physical Progress:	
1) Ultimate Capacity	: 10.00 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2024-25 up to March, 2025	: --- MT
4) Overburden removal in 2024-25 up to March, 2025	: --- M. Cum
D) General Status in brief as on 31.03.2025:	
1. Mining plan:	Approved on 29.03.2019.
2. Environmental Clearance:	EC issued on 01.12.2021.
3. Mining Lease:	Obtained by uploading 11(1) Notification in Gazette of India on 26.06.2020.
4. Acquisition of NFL (149.70 Ha): Govt. Land (37.87 ha):	Rs 25.36 Crore deposited for alienation of Ac. 93.55 of Govt. land.
5. Patta Land (111.83 Ha):	SD & Enjoyment survey completed in Nov'21 & report submitted to Collector, Angul on 21.01.2022. Socio Economic survey completed in six villages within Naini coal mine. 40 PDF and 1131 PAF were identified. As on 30.11.2024, Rs. 248.30 Cr has been disbursed towards land compensation for around 106.98 Ha of private land.

6.	Diversion of FL (783.275 Ha): Stage-I obtained on 28.07.21. Rs.138.22 Cr. deposited in CAMPA towards NPV, CA etc. Stage-II FC approval issued on 12.10.2022 & subsequently issued two modifications on 10.01.2023 & 13.03.2023 amending condition Nos. A-1, A-5 & A-7 of the stage-II approval allowing one year time for submission of the Wildlife Management Plan and Soil Moisture Conservation Plan. The State Government is yet to transfer the forest land to SCCL. The matter has been discussed in several review meetings held under the chairmanship of Secretary (Coal), Addl. Secretary & NA, MoC and Chief Secretary, Odisha. As per the Stage-II conditions, Wildlife Institute of India (WII) completed the WLMP and the same has been approved by PCCF (WL) & CWLW, Odisha. As per the demand raised by the Forest Dept. Rs. 31.39 Cr deficit money has been deposited in CAMPA account on 21.06.2024 and Rs. 2.00 Cr for Satkosai Tiger Conservation Foundation on 18.06.2024. RCCF, Angul approved the revised SMC Plan prepared by CMPDI on 02.04.2024 and IRO has also concurred the SMC Plan on 28.05.2024. As per the demand raised by the forest Dept., deficit money amounting @ Rs 7.56 Cr deposited in CAMPA account on 21.06.2024. As per the Stage-II condition no. A-3, KML files of diverted area, CA area, WLMP & SMC areas uploaded in the e-green watch portal on 28.06.2024. Complete Stage-II compliance Report submitted to DFO, Angul on 24.06.2024. On 04.07.2024, DFO, Angul handed over the Reserve Forest Land @ 643.095 Ha to SCCL. Tahsildar, Chhendipada handed over the Revenue Forest Land @ 140.180 ha to SCCL on 18.07.2024. Tree enumeration & Felling is completed in Phase-1.
7.	Construction of Railway siding @ 3.50Km-Tentuloi to Naini: FSR approved by ECO Railways on 23.03.2022. DPR approved on 25.08.2023. SCCL Board approved funds @ Rs. 371.49 Cr for construction of Railway siding & Land acquisition @ Ac. 112-00gts (Rs. 52.00 Cr) on 04.11.2023. PMC (Project Management Consultancy) contract was awarded to M/s RITES Ltd., on 15.6.2024 for proposed Railway siding (including assistance in land acquisition) @ Rs 10.86 Cr.
8.	Chhendipada-Jarpada road (25Km) Strengthening: The EE, Angul R&B Div. submitted the DPR with revised estimates on 16.05.2023 to Chief Construction Engr, Dhenkanal R&B Circle for onward transmission to Chief Engr (DPI & Roads), BBSR for approval.
9.	Consultant/design, supply, erection & commissioning of CHP (EPC): For initial two years, Coal will be transported to STPP by RCR mode from Railway siding after crushing in mobile crushers. CMPDI is identified for designing the CHP.
10.	Diversion of Nallah: TCR approved for placement of order for diversion of Nallah in forest area in 1st phase (3 km).@ Rs. 8.00 Cr. Work order will be placed soon after transfer of forest land to SCCL. Open tender floated for Ph-2 Nallah diversion @ 3.4km by Corp (Cvl) on 27.05.2024. Due to problem in e-proc site, the tender has been re-floated. Technical Bids opened on 07.07.2024 & under technical evaluation.
11.	68Km common Rail Corridor between Angul-Balaram- Putagadia-Jarapada: Out of 68 km Common rail corridor between Angul-Balaram-Putagadia-Jarapada, Phase-I line @ 14 km between Angul - Balaram has been commissioned in Nov, 2022. Construction of balance 54 km line in Ph-II is taken up by East Coast Railway under Gati Shakti. Forest clearance has been obtained. Acquisition of NFL is under progress. The tenders for earthwork, bridges, buildings etc. is under process. The phase-II Railway line is expected to complete by Mar'2026.

12.	Coal loading & transportation: Coal transport contract awarded to M/s Maa Hingula Transport Company vide PO No. 7600009399 dated: 18.01.2023. Odisha Govt. does not permit stocking of coal as per Odisha Minerals (Prevention of theft, smuggling & illegal Mining and Regulation of possession, storage, Trading and Transportation) Rules 2007. As such, execution of the coal transportation with separate loading contract may be difficult as separate coal stocking arrangement is required. Hence, decision has been taken for awarding integrated contract for coal loading and transportation utilizing the five sidings (Hindol road, Rajathgarh, Tomka, Negundi and Handappa) nearby. CMC dept. has obtained approval for floating the NIT for integrated contract for transportation of coal from Naini coal mine & loading into wagons at above five sidings. Enquiry is yet to be floated. DRM, Sambalpur informed on 29.05.2024 that, the Jarapada siding will be operational within 3 months. Considering this, proposal has been initiated for in principal approval for floating tender for loading of coal into wagons at Jarapada to work along with the existing coal transport contract. The proposal is under circulation at Corp. Order placed for 2 Nos. 500 TPH mobile crushers & another 2 Nos. 400TPH mobile crushers were diverted to Naini coal mine. Installation will be taken up after FL Clearance. The proposals for Payment of Rs. 15.55 Cr to ECo Rly for construction of siding at Jarapada & laying of approach road to Jarapada siding @ 23 Cr including acquisition of 6.6 Acres of land are under circulation.
13.	Power supply (3 MVA) arrangement: M/s TPCODL sanctioned for 990KVA Maximum Contract Demand (CMD) for Naini Block. Order (No. 7600009316) was placed on 29.11.2022 for erection & commissioning of 990KVA, 33/550-440V Substation. Construction of Substation will be taken up after handing over of FL. Rs. 9.25 Cr deposited to TPCODL for taking up augmentation of 33 KV OHT line from Jarapada to Chhendipada @ 28km & work is under progress (Out of total 700 Nos. of poles, 520 Nos. were erected). Order placed on M/s Goutam Maji, (the empanelled vendor of TPCODL) for augmentation of Chhendipada-Naini 33 KV line @ 3km (taken up by SCCL). Work is under progress (90% completed). Balance work will be taken up after handing over of FL to SCCL.
14.	OBR: Commencement of OBR is expected from Apr'25.
15.	Commencement of Production: Coal production expected from June'25.

10. Venkatesh Khani Coal Mine:

A) Date of sanction	: 03.10.2020
B) Financial Progress:	
1) Sanctioned capital	: Rs. 484.51 Cr.
2) Total Capital Outlay	: Rs. 1423.65 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 318.12 Cr. (Provisional).
4) Now anticipated cost	: Rs. 484.51 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 5.30 MTPA
2) Anticipated year of completion	: 2026-27
3) Production in 2024-25 up to Mar, 25	: --- MT
4) Overburden removal in 2024-25 up to March, 2025	: --- M Cum
D) General Status in brief as on 31.03.2025:	
FR of Venkatesh Khani Coal Mine (Conversion of VK No. 7 & PVK No. 5 Inclines to OC in a phased manner and Amalgamation of GK OC Mine) was approved by SCCL Board of Directors on 03.10.2020, vide minute No. 555:5.6.	
1. Mining plan: Approved on 27.01.2020 by MoC.	

1.	Environmental clearance: ToR granted on 28.10.2021. PH conducted on 19.04.2022. Final EMP is under preparation. Stage-1 FC is awaited to upload Form-2. For issue of CCR, inspection of GK OC, VK-7 & PVK-5 completed by Director, MoEF & CC, Sub-Office, Hyd., on 05.09.2024. Submission of EC application is linked to release of BG for GKOC and VK-7. EAC meeting for GKOC & VK-7 held on 10.12.2024. Recommended for release of BG for VK-7. GKOC deferred for ADS. ADS reply submitted on 31.12.2004. EC recommended in EAC meeting held on 18.03.2025
2.	Diversion of FL (Surface rights @ 649.3014 Ha): Application submitted to PCCF on 28.02.2020 (UG rights to Surface rights). FAC conducted on 21.09.2022 & differed the proposal and sought certain additional information. State Government forwarded EDS reply to the MoEF & CC, GoI on 14.03.2023. 2nd FAC conducted on 18.05.2023 and sought addl. Information on 27.05.2023. SCCL submitted EDS reply on 26.06.2023. PCCF forwarded the EDS reply to state Govt. on 20.07.2023. State Govt. forwarded to MoEF & CC on 31.07.2023. 3rd FAC held on 20.10.2023 & MoEF raised EDS on 21.11.2023. EDS reply submitted to PCCF on 21.12.2023 along with modified Wildlife and Bio diversity reports. PCCF Sought remarks from DFO, KGM on 03.01.2024. DFO, KGM submitted remarks to CCF on 20.01.2024. CCF forwarded to the Nodal Officer on 31.01.2024. PCCF forwarded EDS reply to State Govt. on 23.02.2024. State Govt. forwarded to MoEF & CC on 01.03.2024. MoEF&CC raised EDS - 7 on 19.03.2024. SCCL submitted EDS - 7 reply on 26.03.2024 to PCCF. State Govt. forwarded to MoEF&CC on 23.04.2024. PCCF requested DFO to notify the non-forest CA land to an extent of 42.96 Ha. MoEF & CC raised EDS-8 on 14.05.2024. DGPS survey completed in Rasannagudem for Notification. Proposals to be prepared by DFO, KGM. EDS Reply submitted on 24.06.2024 to PCCF and forwarded to state Govt. on 28.06.2024. State Govt. forwarded EDS-8 reply to MoEF & CC on 01.07.2024. FAC meeting held on 27.08.2024 and In principle approval for Stage-I obtained. Stage 1 compliance works under progress
3.	Acquisition of Pvt. Land (1.86 Ha) for Road: Land taken into possession in Apr, 2022.
4.	Acquisition of Govt. Land (25.75 Ha): Possession handed over on 08.08.2022.
5.	R&R (Maya Bazar & Vanama Nagar - 300 PDF): On 27.04.2021, requisition submitted to DC. GoT issued G.O.Ms. No.44 on 03.05.2023 for alienation of 15 Acres land to SCCL on payment basis @ Rs. 2.32 Cr/Acre. On 04.07.2023, CMD requested Addl. Sec. to Govt. (Revenue-LA-1) dept. to return the land to SCCL. On 26.07.2023, Addl. Sec. to TS, requested DC to examine the issue & send a report. 372 plots were made in 15 Acres land & Layout approved. Plots allotted to PDF on 03.10.2023. Development works (Roads, drains & other works) at R&R Centre is under progress. Drilling of 12 Nos. Bore holes completed. Construction of OHSR is under progress. Rs. 2.03 Cr deposited for OHT line. Work completed.
6.	Diversion of Road KGM to VJA (NH 30, 5.00Km): Completed & traffic diverted from 13.04.2023.
7.	Diversion of OHT lines, SAP, Telephone, OFC, VTS, Signal & communication lines: Completed.
8.	Shifting RCHP: CMPDI submitted revised NIT documents on 14.07.2024 & Note is under circulation for approval of Competent Authority. NIT will be floated in Sep'24.
9.	RLY Siding: DPR approved on 21.09.2022. M/S RITES (PMC agency) prepared detailed estimations @ Rs. 114.33 Cr. for 2.56 km (Total 7.50km including yard lines). a. Supply of RAILS: procurement of 972 T of Rails completed. b. Supply of Sleepers: Work awarded on 31.01.2024. Agreement executed on 19.02.2024. Sleeper's supplied. PDC: 6 months from mark-out. c. Track linking: Work awarded on 12.12.2023. Agreement executed. Tree felling completed on 10.07.2024. 33 Kv line shifting work is under progress. Soon after completion of diversion, levelling work will be started. PDC: 18 Months from date of mark-out.
10.	Shifting of Rudrampur Filter Bed: Tender awarded on 27.07.2020 & work commenced from 23.10.2020.
11.	Diversion of Mission Bhagirada pipe line: Completed in Apr'23.
12.	Shifting GM office: construction completed, shifting under progress

13.	Shifting of Area Work shop: Work is under progress.
14.	Commencement of OBR: Expected from May'25.
15.	Commencement of Production: Expected from Jul'25.

11. Goleti Opencast Mine:

A) Date of sanction	: 26.07.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 345.60 Cr.
2) Total Capital Outlay	: Rs. 397.87 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 67.07 Cr. (Provisional).
4) Now anticipated cost	: Rs. 345.60 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 3.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Mar, 25	: --- MT
4) Overburden removal in 2024-25 up to March, 2025	: --- M Cum
D) General Status in brief as on 31.03.2025:	
Feasibility Report of Goleti Opencast Mine [Conversion of Goleti 1&1A Incline in to OC (up to 280m of UG Area) and amalgamation of Bellampalli Opencast II Expansion & Abbapur OCP], Bellampalli Area was approved by SCCL Board of Directors during meeting held on 26.07.2021.	
1. Mining plan: Approved on 18.11.2020 by MoC.	
2. Environmental clearance: Form-1 for Goleti OC was uploaded on 24.03.2022 under violation category (BPA OC-II). ToR granted on 09.06.2022. PH conducted on 21.10.2022. Form-2 will be submitted after obtaining FC Stage -1.	
3. Diversion of FL (Surface rights @ 615.3861 Ha): Asifabad Division (575.461 Ha) & BPA Division (39.925 Ha): Revised proposal was uploaded in PARIVESH 2.0 portal on 26.08.2023. PCCF forwarded the proposals to State Govt. on 20.10.2023. State Govt. forwarded the application (Hard copy) to MoEF & CC on 19.01.2024. DFO & CCF forwarded the application in online to Nodal Officer. PSC meeting held on 20.02.2024 and returned the proposal for re-uploading of Part II & III. On 07.03.2024 PSC-II meeting conducted and recommended for forwarding the proposal to the Govt. Application @ 615.386 Ha is forwarded in Parivesh 2.0 from PCCF to State Govt. on 19.03.2024. State Govt. forwarded the application to MoEF & CC on 30.03.2024. MoEF raised EDS on 26.04.2024. Change of land use proposal submitted to PCCF on 11.06.2024 and was forwarded to DFO, MNCL & Asifabad on 21.06.2024. EDS reply submitted to PCCF on 12.06.2024 & uploaded online on 22.06.2024. IRO inspected the proposed Goleti OCP and CA (NFL) of Dorli -I & II on 20.06.2024 & DFL on 21.06.2024 & awaited inspection report from IRO. EDS Submitted by the DFO MNCL to CF MNCL vide RC. No. 437/2021/D5, Dt. 26.09.2024.	
4. EDS Reply submitted by DFO, Asifabad to CF, Mancherial on 20.11.2024. CF, MNCL forwarded EDS to PCCF, Hyd on 30.11.2024. PCCF forward to the State Government on 07.03.2025 and forwarded to MoEF&CC on 19.03.2025	
5. Acquisition of Pvt. Land (Abbapur (V): (Ac. 11-17gts): PN published on 25.03.2023. PD Published on 18.08.2023. On 23.06.2023, Rs. 0.41 Cr deposited to RDO, Bellampalli. Award Enquiry conducted on 02.09.2023. Award passed on 07.03.2024. Forest dept. inspected area on 22.12.2023 to submit the valuation of trees. RDO, issued Notices to the Awardees on 21.03.2024. On 06.04.2024, GM, BPA requested RDO, Bellampalli to handover the land. On 27.04.2024 RDO, Bellampalli advised Tahsildar, Tandur to Hand over the physical possession of land.	

6.	Acquisition of Pvt. Land (Goleti (V): (Ac. 58-09gts): PN published on 25.05.2023. PD published on 25.08.2023. Rs. 4.17 Cr deposited on 02.09.2023. Forest & Horticulture Depts. Inspected the area on 20.10.2023 to submit the valuation of trees to RDO, Asifabad. RDO, Asifabad inspected on 26.06.2024 to verify the objections raised by villagers on PD. RDO, Asifabad advised AD(S&LR) & MRO, Rebbena for re-survey and re-enjoyment survey on 24.07.2024. Accordingly resurvey was started from 30.07.2024 and completed by 31.07.2024. On 23.08.2024 the Additional Collector sent Lr to RDO, BPA & Tahasildar, Tandur regarding to conduct the enquiry and submit the detailed Report. Award Enquiry was conducted on 25.10.2024
7.	Acquisition of Pvt. Land (Sonapur (V): (Ac. 68-32gts): SDR & SES completed. Preliminary Enquiry Report of Structures land @ Ac. 5-16gts submitted to RDO, Asifabad on 26.09.2023. PER of Agricultural Land @ Ac.63-16gts, submitted to RDO, Asifabad by Tahsildar Rebbena on 06.10.2023. PN Published @ Ac. 5-16gts of Structures land on 31.12.2023. PN Published @ Ac. 63-16gts of Agriculture land on 01.01.2024. As advised by RDO, Asifabad on 12.03.2024, SCCL Civil dept. completed Structure Valuation of Sonapur from 05.04.2024 to 13.04.2024 & estimations are under progress. On 24.06.2024, RI Rebbena inspected the area as objections raised by villagers in PN and report submitted to Tahsildar Rebbena. On 15.07.2024, RDO, Asifabad sent PD proposal @ Ac. 63-16gts & Ac. 5-16gts to DC, KB-Asifabad for approval. PD published on 22.08.2024.
8.	R&R (Sonapur – 90 PDF & 60 Structures): R&R site is finalized at Goleti Nursery (SCCL acquired Land) and the villagers have given their consent before RDO, Asifabad on 21.03.2024. Draft R&R plan prepared & shown to villagers on 13.04.2023, to be approved by RDO, Asifabad. Technical Committee approved the proposed R&R Centre on 26.04.2024. R&R layout plan was approved by LAO & Addl. Collector Asifabad. No. of PDFs to be finalized by the Tahsildar, Rebbena. RDO, Asifabad to be sent to R&R Commissioner for Approval.
9.	R&R (Goleti Township for Overland Conveyor – 20 PDF): To be taken up
10.	Diversion of Goleti-Khairagura OCP Road: To be taken up
11.	Diversion of Goleti-Madaram Road: To be taken up
12.	Other Roads: To be taken up
13.	Diversion of Narsapur Nallah (Phase-I): On 24.04.2023, Prof. Dr. Rajib Maitry IIT-Kharagpur, Dept. of Civil Engineering, has submitted draft Scientific study report on formulation of the design parameters for the proposed diversion of Nallah.
14.	Diversion of Narsapur Nallah & Nallah at 975 RL (Phase-II): To be taken up
15.	Commencement of OBR: Expected from Dec'25.
16.	Commencement of Production: Expected from Mar'26.

12. JK Opencast Mine:

A) Date of sanction	: 10.12.2021
B) Financial Progress:	
1) Sanctioned capital	: Rs. 297.88 Cr.
2) Total Capital Outlay	: Rs. 335.98 Cr.
3) Cumulative expenditure up to Mar, 25	: Rs. 46.37 Cr. (Provisional).
4) Now anticipated cost	: Rs. 297.88 Cr.
5) Status of RCE	: NA
C) Physical Progress:	
1) Ultimate Capacity	: 2.00 MTPA
2) Anticipated year of completion	: 2024-25
3) Production in 2024-25 up to Mar, 25	: --- MT
4) Overburden removal in 2024-25 up to March, 2025	: --- M Cum
D) General Status in brief as on 31.03.2025:	

	Feasibility Report of Jawahar Khani Opencast Mine (JK OC Mine) [Amalgamation of JK-5 OC and 21 Incline (conversion to OC), Yellandu Area was approved by SCCL Board of Directors during meeting held on 10.12.2021.
	1. Mining plan: Approved on 29.10.2020 by MoC.
	2. Environmental clearance: Form-I submitted on 02.11.2022. ToR issued on 13.12.2022. PH conducted on 26.04.2023 in KGM Dist. & 29.04.2023 in KMM Dist. For issue of CCR, inspections of JK 5 OC & 21 incline completed by Director, MoEF & CC, Sub-Office, Hyd., on 14.08.2023. CCR obtained on 27.09.2023. Submission of EC application is linked to release of BG for JK-5 OC. Application submitted for JK-5 OC for release of BG. EDS raised on 13.12.2024. EDS reply submitted on 01.01.2025. EC differed in EAC meeting held on 18 th Mar-25.
	3. Diversion of FL (Surface rights @ 151.8519 Ha): SCCL submitted application on 10.09.2020. State Govt. forwarded the proposal to MoEF & CC, GoI on 06.06.2022. MoEF & CC raised EDS (17 Points) on 18.01.2023. EDS reply submitted to DFO, KGM on 10.04.2023. DFO, KGM forwarded the EDS reply to CCF, Warangal on 20.05.2023. CCF, Warangal forwarded the report to PCCF on 26.05.2023 & PCCF forwarded to State Govt. on 03.07.2023. State Govt. forwarded EDS reply to MoEF & CC on 14.07.2023. MoEF & CC, GoI raised EDS-2 on 07.08.2023 & submitted EDS-2 reply on 30.09.2023. DFO, Mahabubabad submitted CA scheme for 1½ times of 7.5m Safety Zone area in Degraded Forest Land (DFL) to PCCF on 15.10.2023. PCCF forwarded the EDS reply to State Govt. on 24.12.2023. State Govt. forwarded the EDS reply to MoEF & CC on 09.01.2024. MoEF & CC, raised EDS-3 on 16.02.2024. SCCL submitted EDS reply on 08.03.2024 to DFO, KGM. DFO, KGM forwarded to CCF, Warangal on 12.03.2024. CCF, Warangal forwarded to PCCF on 14.03.2024. State Govt. forwarded to MoEF&CC on 04.04.2024. FAC held on 30.04.2024. Minutes of FAC meeting issued on 15.05.2024 in which MoEF & CC raised EDS on 06 points. EDS reply submitted to state Govt. on 27.06.2024 and forwarded to MoEF & CC on 29.06.2024. FAC meeting held on 23.09.2024 and Stage 1 In principle Approval given. Stage 1 compliance works under progress.
	4. Shifting of HT Lines (2 Nos. of 33 KV HT lines): Rs. 3.03 Cr. deposited to M/s. NPDCL on 16.11.2022. Work order released by NPDCL. Diversion work started from 15.11.2023. NPDCL Team once again inspected the Rly. Crossing at Mahabubabad Jn. Road crossing. Revised estimation is under preparation.
	5. Power supply Arrangements: To be taken up
	6. Roads & Culverts: (1. Road over bridge on MHBD Road. 2. Haul road for OB 3. Bridge on Bugga vagu 4. Level crossing on railway line 5. Under bridge on Karepalli Road 6. Govt. Land to be acquired for quarry): a) Road over bridge on MHBD Road – Completed in Oct’23. b) Bridge on Bugga vagu – Completed in Aug’21. c) Under bridge on Karepalli Road - Completed in Aug’21.
	7. CHP (Warf Loading Arrangements): To be taken up
	8. Railway Siding: To be taken up
	9. Acquisition of Govt. assigned Land (94.1344 Ha): On 23.03.2023, DC submitted report & requested CCLA for advance possession of Govt. land @ 41.50 Ha (Ac.103-32gts). On 04.08.2023 Vide G.O.Ms. No.89 order was issued for alienation of Govt. land to an extent of Ac. 103-32gts in Sy. Nos. 549, 556, 588 donka of Rompaid. Rs. 15.37 Cr deposited on 07.12.2023. Alienation of Govt. land @ 41.50 Ha (Ac. 103-32gts) completed & possession taken on 26.02.2024. For an extent of 2.86 Ha (Ac. 07-03gts-finalised during field survey on 28.08.2023 which is under encroachment): Field survey completed on 19.02.2024 and report submitted to RDO by MRO on 14.06.2024. RDO, KGM has to finalize the report and PN to be published. Awaiting exgratia proposal from RDO, KGM.
	10. Commencement of OBR: Expected from Aug’25.
	11. Commencement of Production: Expected from Sep’25.



MINISTRY OF COAL

O/o Deputy Director General

A-Wing, 5th Floor, Lok Nayak Bhavan,

Lok Nayak Bhavan, New Delhi- 110003