

IMMEDIATE

No. CPD-23014/2/2026-CPD

Government of India

(भारत सरकार)

Ministry of Coal

(कोयला मंत्रालय)

GPOA-3, Netaji Nagar
New Delhi, the 3rd July, 2026

To

1. Chairman-cum-Managing Director, Coal India Limited, Coal Bhawan, Plot No. AF-III, Action Area - IA, Newtown, Rajarhat, Kolkata- 700156
2. Chairman-cum-Managing Director, Singareni Collieries Company Limited, Singareni Bhawan, PB No. 18, Red Hills, Khairatabad PO, Hyderabad, Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 02 / 2026

Sir,

I am directed to forward herewith the approved Minutes of the Meeting of the SLC (LT) for Power Sector held on 17.06.2026 to consider the request for coal linkage to Central / State Sector power plants and to review the status of existing coal linkages / LoAs & other related matters.

Yours faithfully,



(Pradeep Raj Nayan)

Under Secretary to the Government of India

Tel. No. 011-26773428/ email – nayan.pradeep@gov.in

Encl: (1)

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Ports, Shipping & Waterways,	Member

	Transport Bhawan, New Delhi	
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Delhi
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to –

- 1. PS to Minister of Coal
- 2. PS to Minister of State for Coal
- 3. PPS to Secretary (Coal)
- 4. PPS to Additional Secretary (SKJ)
- 6. PA to Joint Secretary (CPD)
- 7. PS to Director, O/o the Nominated Authority
- 9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 17.06.2026 [SLC (LT) No. 02 / 2026]

List of participants is at the **Annexure**.

Agenda Item No. 1: Confirmation of Minutes of Meeting of the SLC (LT) for Power Sector held on 16.03.2026.

Record of Discussion: There were no comments from any of the members.

Recommendations: Minutes of Meeting of the SLC (LT) held on 16.03.2026 is confirmed.

Agenda Item No. 2: Coal linkage to the State of Madhya Pradesh under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:

Ministry of Power vide O.M dated 23.03.2026 has informed that as per the Long-Term Resource Adequacy Plan (Generation) for Madhya Pradesh State for the period 2025-26 to 2036-37, the State of Madhya Pradesh requires an additional coal-based capacity of 10842 MW by 2036-37. Out of 10842 MW, 8942 MW capacity is already tied up by the State and balance 1900 MW capacity is required to be tied up. Ministry of Power has requested to earmark long-term coal linkage under Window-I of the Revised SHAKTI Policy, 2025 for the proposed capacity of 1 x 660 MW brownfield ultra-supercritical unit at Satpura TPS (STPS), M.P Power Generating Company Limited (MPPGCL), Sarni, Madhya Pradesh.

Ministry of Power has stated that the proposed STPS, Stage-VI, Unit-13, Sarni (1 x 660 MW) will be set up as a brownfield unit to be established on the land made available after the decommissioning of Units 6, 7, 8 and 9 (200 + 3*210 MW) of Satpura TPS. Ministry of Power has informed that anticipated dated of order of Main Plant is March, 2027 with tentative COD in FY 2031-32 and tentative start of coal drawl is September, 2031. Ministry of Power has also informed that the pre-feasibility report is approved by MPPGCL board on 27.12.2025 and Environmental Clearance is under progress. The preferred coal source is WCL.

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

Record of Discussion: Project Proponent (MPPGCL) stated that the Satpura TPS (1 x 660 MW) will be set up as a brownfield unit to be established on the land



made available after the decommissioning of 4 old units of Satpura TPS. MPPGCL also stated that the decommissioned units of Satpura TPS have been scrapped and the scrap lifting is under progress. MPPGCL requested to earmark long-term coal linkage under Window-I of the Revised SHAKTI Policy, 2025 for the proposed capacity of 1 x 660 MW brownfield ultra-supercritical unit at Satpura TPS (STPS), Sarni (Madhya Pradesh). MPPGCL informed that the preferred coal source is WCL.

NITI Aayog, Ministry of Power, CEA, Ministry of Railways and NTPC recommended for earmarking of coal linkage to the State of Madhya Pradesh for Satpura TPS (1 x 660 MW) of MPPGCL.

SCCL stated that it would not be able to offer coal linkage to the proposed power plant of MPPGCL.

Coal India Limited stated that coal can be offered from the available sources. Coal India Limited also stated in the event coal is supplied from WCL, the supply shall be made on a cost-plus basis.

Recommendations: In view of the recommendation of Ministry of Power and keeping in view the provisions of the Revised SHAKTI Policy, SLC (LT) recommended for earmarking of coal linkage to the State of Madhya Pradesh for utilization of the linkage for the proposed Satpura TPS (1 x 660 MW) brownfield unit of MPPGCL from Coal India Limited under para 2(II)(A)(ii) of the Revised SHAKTI Policy, 2025. Coal India Limited shall identify and intimate the coal source to the State of Madhya Pradesh /MPPGCL indicating the quantity, likely mode of dispatch and representative quality of coal.

Agenda Item No. 3: Coal linkage to the State of Gujarat under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:

Ministry of Power vide O.M dated 06.08.2025 and subsequent O.M dated 04.09.2025 had requested to consider the request of Torrent Power Ltd. (TPL) for earmarking of coal linkage to Gujarat for 362 MW for expansion capacity of TPL, considering the request of Government of Gujarat for release of space of Ash Pond Land of Sabarmati Thermal Power Plant (STPP) of TPL located at Ahmedabad to develop a State-of-the-art sports facility to host sports events of international level. Ministry of Power had recommended to consider earmarking of coal linkage to the State of Gujarat under Para 2 (II) (A) (ii) (c) of the Revised SHAKTI Policy, 2025.

Ministry of Power had stated that STPP of TPL has an installed capacity of 362



MW consisting of three units [Unit D – 120 MW; Unit E – 121 MW; and Unit F – 121 MW] and has linkage of 1.329 MTPA from SECL and PPA under Section 62 with distribution utilities of TPL. TPL has informed that Ash pond is an integral part of STPP and it would not be possible to operate the plant without Ash pond.

As per Resource Adequacy (RA) studies, 800 MW coal based installed capacity would be required by FY 2030-31 to meet the requirement of distribution utilities of TPL. Further, RA studies also mentions that units of STPP (362 MW) have already completed about 35-45 years and are approaching the end of their technically viable and economically efficient operational lifespan. In view of this, TPL has proposed the retirement of these three aging units by 2030-31 and intends to establish a new 800 MW thermal power plant under SHAKTI Policy.

Ministry of Power had also stated that considering the fact that TPL has been compelled to shift their plant from existing location, the request of Government of Gujarat to allocate coal linkage for 362 MW expansion capacity of TPL against PPA under Section 62, may be considered as a special case. Further, Ministry of Power had stated that the FSA for the existing units of STPP (362 MW) is going to expire in 2029 and had suggested that the issue of continuation of coal linkage, in case of shifting of existing plant (362 MW existing capacity) may be deliberated in SLC (LT). Ministry of Power had also stated that for STPP (362 MW), expansion under para 5.2 of Tariff policy 2016, is allowed for additional capacity of 362 MW.

Considering the recommendations of the Ministry of Power, the matter was taken to the SLC (LT) for Power Sector held on 04.12.2025. During the discussion of the said Agenda item, SLC (LT) discussed that 800 MW proposed power plant of TPL at the new location shall be a greenfield thermal power project, having no shared infrastructure as in the case of brownfield expansion projects. CEA stated during the meeting that the proposed power plant of TPL do not have the advantage of shared infrastructure and at present, there are no guidelines in the Tariff Policy to consider a capacity as an expansion capacity of an existing generating capacity, in the case of shifting of power project from one location to another. CEA also stated that PPA of TPL is embedded with the generating capacity of TPL as it is also a distribution licensee and PPA of TPL will exist till TPL acts as a distribution licensee.

In view of the discussions held, SLC (LT) had recommended that Government of Gujarat may refer the matter of TPL again to Ministry of Power for further examination on whether the new thermal power project of TPL at a new location may be considered as an expansion capacity under the Tariff Policy.



In reference to the above recommendation of the SLC (LT), Ministry of Power vide O.M dated 21.04.2026 has stated that upon examination and considering the special circumstances that the existing STPP of TPL is required to be relocated consequent upon the proposed utilization of the 'ash-pond' land by the Government of Gujarat for development of an international-level sports facility, the proposal has been considered as a 'special case' under Para 5.2 of the Tariff Policy, 2016. Accordingly, capacity upto 724 MW (including permissible one-time expansion up to 100% of the existing 362 MW capacity) may be treated as 'eligible' for consideration.

Ministry of Power has requested for earmarking of 'Coal linkage to the Government of Gujarat' for utilization by TPL up to 724 MW capacity under the Para 2 (II) (A) (ii) (c) [Window-I] of the Revised SHAKTI Policy, 2025.

Ministry of Power has also recommended that, while determining tariff for the proposed project, the concerned State Electricity Regulatory Commission (SERC) may appropriately consider the benefits accruing from the improved efficiency of the new plant.

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

Record of Discussion: Ministry of Power stated that considering the special circumstances of the case of TPL that the existing Sabarmati Thermal Power Plant (STPP) of TPL is required to be relocated consequent upon the proposed utilization of the 'ash-pond' land of the STPP by the Government of Gujarat for development of an international-level sports facility, the case of TPL for the 800 MW proposed thermal power plant at a new location has been considered as a 'special case' of brownfield expansion project under Para 5.2 of the Tariff Policy, 2016. Accordingly, Ministry of Power recommended for earmarking of coal linkage to the State of Gujarat for a capacity of 724 MW [existing 362 MW capacity + 362 MW (permissible one-time expansion up to 100% of the existing 362 MW capacity)] for utilization of the linkage by TPL in the 800 MW proposed power plant of TPL at the new location.

CEA, Ministry of Railways and NTPC recommended forearmarking of coal linkage to the State of Gujarat.



NITI Aayog was of the view that the 800 MW proposed thermal power plant of TPL at the new location shall be a greenfield thermal power project, having no shared infrastructure as in the case of brownfield expansion projects. It was also stated that Greenfield thermal power plants are eligible for coal linkages under the Revised SHAKTI Policy only if they are established near pithead and in case of non-pithead Greenfield thermal power plants, exemption would be required from the Empowered Committee constituted under the Revised SHAKTI Policy, 2025. Accordingly, the case of TPL may have to be referred to the Empowered Committee.

Coal India Limited stated that old regime of coal linkages to the power plants has faded away with the SHAKTI Policy, 2017 and even if, the case of TPL is considered as a brownfield expansion project as per Ministry of Power, coal linkage may be granted under the Revised SHAKTI Policy, 2025 for the additional capacity of 362 MW only i.e. the permissible one-time expansion capacity up to 100% of the existing 362 MW capacity. The original coal linkage for 362 MW shall fade away and a fresh linkage shall have to be acquired by TPL for the original capacity of 362 MW under the Revised SHAKTI Policy, 2025.

Ministry of Power clarified that the proposed thermal power plant of 800 MW of TPL is being considered as a brownfield expansion considering the circumstances of the case and therefore, the present linkage of TPL from Coal India Limited for 362 MW shall stand transferred and continue for the proposed thermal power plant of 800 MW of TPL

Coal India Limited stated that coal can be offered from the available sources.

Recommendations: In view of the recommendation of Ministry of Power, SLC(LT) recommended for earmarking of coal linkage to the State of Gujarat for a capacity of 724 MW under para 2(II)(A)(ii) of the Revised SHAKTI Policy, 2025 for utilization of the coal linkage by TPL in the 800 MW proposed power plant of TPL at the new location. Coal India Limited shall identify and intimate the coal source to the State of Gujarat indicating the quantity, likely mode of dispatch and representative quality of coal.

Agenda Item No. 4: Coal linkage to the State of Rajasthan under Para B (iv) of the erstwhile SHAKTI Policy:

Government of Rajasthan (GoR) vide D.O letter dated 29.04.2026 has informed that pursuant to the earmarking of coal linkage to the State of Rajasthan for 3299 MW, Coal India Limited (CIL) had indicated the coal fields and the representative



grades of coal from SECL with a timeline for power flow from FY 2029-30, for the conduct of Tariff Based Competitive Bidding (TBCB) by GoR. GoR has also informed that Rajasthan Urja Vikas Nigam Limited & IT Services (RUVITL), a State PSU, has initiated the process for inviting the bids for procurement of power on long term basis, from 3200 MW (4 x 800 MW) coal based power station(s) to be set up on Design, Build, Own and Operate (DBFOO) basis, as per Model Bidding Documents (MBDs) and guidelines issued by Ministry of Power on 05.03.2019 and 06.03.2019 respectively. However, TBCB has not been conducted by RUVITL till now. Further, GoR has informed that 2 years timeline for utilization of earmarked coal is not expected to be achieved by Rajasthan as per the timeline mentioned in MBD and Power flow from the project is expected in FY 2030-31. GoR has requested to grant extension in time line up to FY 2030-31 for utilization of earmarked coal by Rajasthan.

Ministry of Power vide O.M dated 04.05.2026 has requested to consider the request of Government of Rajasthan for grant of extension of one year to facilitate the completion of the TBCB process to identify the successful bidders.

Coal linkage to the State of Rajasthan was earmarked by SLC (LT) in its meeting held on 01.03.2024 / 04.03.2024 from Coal India Limited for a capacity of 3299 MW under para (iv) of erstwhile SHAKTI Policy. While earmarking the linkage, SLC (LT) had also recommended that in case the TBCB gets delayed then the same shall be informed by the State of Rajasthan to the coal company, Ministry of Coal and Ministry of Power.

Record of Discussions: It was discussed that coal linkage under para B (iv) of erstwhile SHAKTI Policy, 2017 has been earmarked to the State of Rajasthan for a capacity of 3299 MW for undertaking tariff based competitive bidding for long / medium - term procurement of power as per the guidelines issued by Ministry of Power in the meeting of the SLC (LT) held on 01.03.2024 / 04.03.2024 and thereafter recommending coal linkages to the successful bidders. It was also discussed that the coal quantity earmarked under Para B (iv) of erstwhile SHAKTI Policy remaining unutilized for 2 years continuously shall lapse.

Representative of Government of Rajasthan / RVUNL apprised the committee that bidding process for power procurement basis the earmarked coal linkage under Para B (iv) of erstwhile SHAKTI Policy, 2017 was started, however, the State Electricity Regulator has rejected some of the deviations in the Bid document. RVUNL further informed that in view of the observations of the Regulator, it has revised the bidding documents and will be issued soon. RVUNL stated that the



bidding process will be completed within a year.

Ministry of Power recommended for the grant of extension of one year to facilitate the completion of the TBCB process to identify the successful bidders.

NITI Aayog, CEA, Ministry of Railways and NTPC recommended for extension of the grant of one year to facilitate the completion of the TBCB process to identify the successful bidders.

Recommendations: In view of the recommendation of Ministry of Power and keeping in view the provisions of Para B (iv) of erstwhile SHAKTI Policy, 2017, SLC (LT) recommended for continuation of coal linkage earmarked for a capacity of 3299 MW to the State of Rajasthan under Para B (iv) of erstwhile SHAKTI Policy, 2017. SLC (LT) further recommended that FSA to be signed by the successful bidders of the TBCB with the coal companies within 1 year of the date of issuance of the minutes of the meeting of the SLC (LT).

Agenda Item No. 5: Extension of Bridge Linkage for PVUNL's subsidiary of NTPC in JV with JBVNL) Patratu-I (3 x 800 MW):

Ministry of Power vide O.M dated 18.05.2026 has requested for extension of Bridge Linkage of NTPC's PVUNL's Patratu-I (3x800 MW) for one year beyond 23.06.2026. Ministry of Power has stated that Banhardih coal block has been allocated by Ministry of Coal to PVUNL on 25.06.2018 to meet the coal requirement of Patratu-I STPP (3 x 800 MW). Ministry of Power has informed that the Bridge Linkage to Patratu-I STPP (3 x 800 MW) was extended by SLC (LT) held on 29.05.2025 for 1 year till 23.06.2026.

Ministry of Power has informed that Unit-1 of Patratu-I STPP (3 x 800 MW) was commissioned and achieved COD on 05.11.2025. Unit-2 and Unit-3 of Patratu-I STPP is expected to be commissioned in Q1 and Q4 of FY 2026-27 respectively. In absence of bridge linkage, coal supply to EUPs of Patratu-I STPP (3 x 800 MW) would be affected, which would lead to loss of generation from already commissioned as well as upcoming units in FY 2026-27.

Ministry of Power has informed that EC for the Banhardih coal block has been obtained and the process of the land acquisition is also under progress. However, FC is yet to be obtained. Ministry of Power has also informed that the production from Banhardih Coal block is expected to commence in July 2027, with an estimated production of 1.0 MT in FY 2027-28. The Peak Rated Capacity (PRC) of Banhardih Coal block is 12 MTPA, which is expected to be achieved by the 7th year of Mining operation.



SLC (LT) in its meeting held on 29.05.2025 had recommended for extension of Bridge Linkage for PVUNL Patratu-I (3 x 800 MW) for a period of 1 year on tapering basis, from Coal India Limited.

Record of Discussion: It was discussed that Banhardih Coal block has been allocated to PVUNL to meet the coal requirement of Patratu-I STPP (3 x 800 MW). The production from Banhardih Coal block is expected to commence in July, 2027 and the Bridge Linkage is going to expire on 23.06.2026.

Ministry of Power, Ministry of Railways, NITI Aayog and CEA recommended for extension of Bridge Linkage for the Patratu-I STPP (3 x 800 MW).

Coal India Limited stated that it can offer coal for their sources as per the availability.

Recommendations: In view of the discussions held and the recommendations of Ministry of Power, SLC(LT) recommended for extension of Bridge Linkage of Patratu-I STPP (3 x 800 MW) of PVUNL for a period of 1 year on tapering basis. The rate and source of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited.

Agenda Item No. 6: Extension of Bridge Linkage of Harduganj Extension TPP (1 x 660 MW); Jawaharpur TPP (2 x 660 MW); Obra 'C' (2 x 660 MW); and Panki TPP (1 x 660 MW) of UPRVUNL:

Ministry of Power vide O.M dated 04.06.2026 has requested to consider the request of UPRVUNL for extension of bridge linkage for the End Use Plants (EUPs) of Saharpur Jamarpani coal block for one year to meet the coal requirement of Panki Extension TPP (1 x 660 MW), Harduganj Extn TPP (1 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Jawaharpur TPP (2 x 660 MW). Ministry of Power has further requested to consider the request of UPRVUNL for rationalization of coal supply sources under the bridge linkage arrangement towards more economical subsidiaries such as Northern Coalfields Limited (NCL) and Central Coalfields Limited (CCL) subject to availability of coal, which would help in reducing the landed cost of coal and thereby enhance the affordability of power for the end consumers of the state.

Ministry of Power has informed that Saharpur Jamarpani coal block was allocated to UPRVUNL on 13.08.2015 to meet the coal requirement of Panki Extension TPP (1 x 660 MW), Harduganj Extn TPP (1 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Jawaharpur TPP (2 x 660 MW). Ministry of Power has stated that presently,



all units of the linked End Use Plants (EUPs) associated with the said coal blocks are operational. Ministry of Power has also stated that surrender of the Saharpur Jamarpani coal block is under active consideration in Ministry of Coal. Ministry of Power has further stated that, with the lapse of bridge linkage, coal supply to End Use Plants (EUPs) of Saharpur Jamarpani coal block would be severely impacted, which would lead to loss of power generation. Ministry of Power has also informed that the bridge linkage is valid till 12.08.2026.

SLC (LT) in its meeting held on 29.07.2025 had recommended for extension of Bridge Linkage for the Harduganj Extension TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' (2 x 660 MW) and Panki TPP (1 x 660 MW) of UPRVUNL for a period of 1 year from Coal India Limited.

Record of Discussion: It was discussed that Saharpur Jamarpani coal block has been allocated to UPRVUNL to meet the coal requirement of Panki Extension TPP (1 x 660 MW), Harduganj Extn TPP (1 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Jawaharpur TPP (2 x 660 MW). All units of the linked End Use Plants (EUPs) associated with the said coal block are operational. Ministry of Power informed that Saharpur Jamarpani coal block is not operational and the surrender of the coal block is under consideration in the Ministry of Coal.

Ministry of Railways, NITI Aayog, NTPC, CEA recommended for extension of Bridge Linkage for the End Use Plants (EUPs) of Saharpur Jamarpani coal block.

Coal India Limited stated that it can offer coal for their sources as per the availability.

Recommendations: In view of the discussions held and the recommendations of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of Panki Extension TPP (1 x 660 MW), Harduganj Extn TPP (1 x 660 MW), Obra 'C' TPP (2 x 660 MW) and Jawaharpur TPP (2 x 660 MW) of UPRVUNL for a period of 1 year. The rate and source of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited. Further, the Bridge Linkage shall cease to exist in the event of termination / surrender of the coal block.



Annexure

List of Participants for the SLC (LT) Meeting held on 17.06.2026

Ministry of Coal

1. Shri Sanoj Kumar Jha, Additional Secretary [In the Chair]

2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Prashant Panwar, Deputy Secretary (CPD)

Ministry of Power

1. Shri Piyush Singh, Additional Secretary

Ministry of Railways

1. Shri S. A. Rahman, Executive Director (Coal)

NITI Aayog

1. Shri Ravi Kumar, Consultant

Coal Controller Organization

1. Shri Joginder Singh, OSD

Central Electricity Authority

1. Shri Sanjay Jain, Chief Engineer (TPP&D)
2. Shri Anurag Tiwari, Deputy Director (TPP&D)

Coal India Limited

1. Shri Mukesh Choudhary, Director (Marketing)

Northern Coalfields Limited

1. Shri Pratik Bharti, Sr. Manager (M&S)

South Eastern Coalfields Limited

1. Shri Ravindra Srivastava, Sr. Manager (M&S)

Eastern Coalfields Limited

1. Shri Manik Modak, Sr. Manager (M&S)

Western Coalfields Limited

1. Ms B. Indira Swarnalatha, General Manager

Mahanadi Coalfields Limited

1. Shri A. K. Lakra, General Manager (M&S)

Central Coalfields Limited

1. Shri Surendra Pratap Yadav, Senior Manager (M&S)

Bharat Coking Coal Limited

1. Shri Hitesh Verma, General Manager (M&S)
2. Shri A. K. Rai, Manager (M&S)

Singareni Collieries Company Limited

1. Shri B. Venkanna, Executive Director (CM) [Through VC]

NTPC Limited

1. Shri Sanjib Kumar Saha, ED (CC-FM)
2. Shri Sachin Agarwal, AGM (CC-FM)

MPPGCL

1. Shri Manjeet Singh, Managing Director [Through VC]

Government of Gujarat

1. Shri Ashish Vala, Joint Secretary (EPD) [Through VC]

RVUNL

1. Shri Devendra Shringi, CMD [Through VC]

UPRVUNL

1. Shri Gaurav Yadav, AE (NIB)