तत्काल

सं. सीपीडी-23014/4/2025-सीपीडी

भारत सरकार

कोयला मंत्रालय

*****

जीपीओए-3, नेताजी नगर,

नई दिल्ली, 9th नवंबर, 2026

सेवा में,

1. अध्यक्ष-सह-प्रबंध निदेशक, कोल इंडिया लिमिटेड, कोल भवन, प्लॉट नं. एएफ-III, एक्शन एरिया - Iए, न्यूटाउन, राजारहाट, कोलकाता- 700156
2. अध्यक्ष-सह-प्रबंध निदेशक, सिंगरेनी कोलियरीज कंपनी लिमिटेड, सिंगरेनी भवन, पीबी नंबर 18, रेड हिल्स, खैरताबाद पीओ, हैदराबाद, तेलंगाना

विषय: विद्युत क्षेत्र के लिए स्थायी लिंकेज समिति (दीर्घकालिक) की बैठक - एसएलसी (एलटी) संख्या 04/2026

महोदय,

उपर्युक्त विषय पर कोयला मंत्रालय के दिनांक 26.10.2026 के समसंख्यक पत्र सं. (प्रति संलग्न) की निरंतरता में मुझे यह कहने का निदेश हुआ है कि टेबल कार्यसूची मद सं. 1 के लिए एसएलसी (एलटी) की सिफारिश को सक्षम प्राधिकारी द्वारा अनुमोदित कर दिया गया है।

भवदीय,

प्रशांत

(प्रशांत पंवार)

उप सचिव, भारत सरकार

संलग्न: (1)

प्रति प्रेषित -

1.	अपर सचिव, कोयला मंत्रालय	अध्यक्ष
2.	प्रमुख सलाहकार (ऊर्जा), नीति आयोग, योजना भवन न्यू दिल्ली	सदस्य
3.	संयुक्त सचिव (कोयला), कोयला मंत्रालय	सदस्य
4.	सलाहकार (परियोजनाएं), कोयला मंत्रालय	सदस्य
5.	संयुक्त सचिव (ताप), विद्युत मंत्रालय, श्रम शक्ति भवन, नई दिल्ली	सदस्य
6.	संयुक्त सचिव (पत्तन), पत्तन, पोत परिवहन और जलमार्ग मंत्रालय, परिवहन भवन, नई दिल्ली	सदस्य
7.	कार्यकारी निदेशक, कोयला, रेलवे बोर्ड, रेल भवन, नई दिल्ली	सदस्य
8.	निदेशक (विपणन), कोल इंडिया लिमिटेड	सदस्य
9.	एससीसीएल, बीसीसीएल, सीसीएल, ईसीएल, एमसीएल, एनसीएल, एसईसीएल और डब्ल्यूसीएल के सीएमडी	सदस्य
10.	अध्यक्ष-सह-प्रबंध निदेशक, सेंट्रल माइन प्लानिंग एंड डिजाइन इंस्टीट्यूट लिमिटेड, गोंडवाना प्लेस, कांके रोड, रांची	सदस्य
11.	अध्यक्ष, केंद्रीय विद्युत प्राधिकरण, सेवा भवन, आरके पुरम, नई दिल्ली	सदस्य
12.	अध्यक्ष, एनटीपीसी, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003	सदस्य

प्रति प्रेषित:

(i) कोयला नियंत्रक, कोयला नियंत्रक संगठन, दिल्ली

(ii) निदेशक (तकनीकी), सीआईएल, कोलकाता

(iii) जीएम (एस एंड एम), सीआईएल, कोलकाता

(iv) जीएम (एस एंड एम), सीआईएल, दिल्ली

प्रति प्रेषित-

1. कोयला मंत्री के पीएस

2. कोयला राज्य मंत्री के एपीएस

3. सचिव (कोयला) के पीपीएस

4. अपर सचिव (एसकेजे) के पीपीएस

6. संयुक्त सचिव (सीपीडी) के पीए

7. निदेशक, नामनिर्दिष्ट प्राधिकारी का कार्यालय के पीएस

9. एनआईसी, कोयला मंत्रालय - कोयला मंत्रालय की वेबसाइट पर बैठक के कार्यवृत्त को अपलोड करने के अनुरोध के साथ।

IMMEDIATE

No. CPD-23014/4/2025-CPD
Government of India
(भारत सरकार)
Ministry of Coal
(कोयला मंत्रालय)
*****

GPOA-3, Netaji Nagar,
New Delhi, the 9th November, 2026

To

1. Chairman-cum-Managing Director, Coal India Limited, Coal Bhawan, Plot No. AF-III, Action Area - IA, Newtown, Rajarhat, Kolkata- 700156
2. Chairman-cum-Managing Director, Singareni Collieries Company Limited, Singareni Bhawan, PB No. 18, Red Hills, Khairatabad PO, Hyderabad, Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 04/2026

Sir,

In continuation to Ministry of Coal letter of even no. dated 26.10.2026 on the subject mentioned above (copy enclosed), I am directed to say that the recommendation of the SLC (LT) for Table Agenda Item No. 1 has been approved by the Competent Authority.

Yours faithfully,

9/11/26

(Prashant Panwar)
Deputy Secretary to the Government of India

Encl: (1)

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member

5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Ports, Shipping & Waterways, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

(i) Coal Controller, Coal Controller Organization, Delhi

(ii) Director (Technical), CIL, Kolkata

(iii) GM (S&M), CIL, Kolkata

(iv) GM (S&M), CIL, Delhi

Copy also to –

1. PS to Minister of Coal
2. APS to Minister of State for Coal
3. PPS to Secretary (Coal)
4. PPS to Additional Secretary (SKJ)
6. PA to Joint Secretary (CPD)
7. PS to Director, O/o the Nominated Authority
9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

IMMEDIATE

No. CPD-23014/4/2026-CPD
Government of India
(भारत सरकार)
Ministry of Coal
(कोयला मंत्रालय)
*****

GPOA-3, Netaji Nagar,
New Delhi, the 26th October, 2026

To

1. Chairman-cum-Managing Director, Coal India Limited, Coal Bhawan, Plot No. AF-III, Action Area - IA, Newtown, Rajarhat, Kolkata- 700156
2. Chairman-cum-Managing Director, Singareni Collieries Company Limited, Singareni Bhawan, PB No. 18, Red Hills, Khairatabad PO, Hyderabad, Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 04/2026

Sir,

I am directed to forward herewith the Minutes of the Meeting of the SLC (LT) for Power Sector held on 28.09.2026 / 21.10.2026 to consider the request for coal linkage to Central / State Sector power plants and to review the status of existing coal linkages / LOAs & other related matters.

2. The recommendation of the SLC (LT) in respect of Agenda Item No. 2, 3, & 4 and Table Agenda Item No. 2 have been approved by the Competent Authority. Recommendation of the SLC (LT) on Table Agenda Item No. 1 is under examination.

Yours faithfully,

Pradeep Nayan 26/10/26

(Pradeep Raj Nayan)
Under Secretary to the Government of India
Email-nayan.pradeep@gov.in

Encl: (1)
Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member

3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Ports, Shipping & Waterways, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

(i) Coal Controller, Coal Controller Organization, Delhi
(ii) Director (Technical), CIL, Kolkata
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Copy also to –

1. PS to Minister of Coal
2. APS to Minister of State for Coal
3. PPS to Secretary (Coal)
4. PPS to Additional Secretary (SKJ)
6. PA to Joint Secretary (CPD)
7. PS to Director, O/o the Nominated Authority
9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 28.09.2026 and continuation meeting held on 21.10.2026 [SLC (LT) No. 04/2026]

List of participants is at the **Annexure.**

Agenda Item No. 1: Confirmation of Minutes of Meeting of the SLC (LT) for Power Sector held on 11.08.2026.

Record of Discussion (held on 28.09.2026 and 21.10.2026): There were no comments from any of the members.

Recommendations: Minutes of Meeting of the SLC (LT) held on 11.08.2026 are confirmed.

Agenda Item No. 2: Coal linkage to the State of Madhya Pradesh under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:

Government of Madhya Pradesh vide letter dated 24.06.2026 has requested to consider allocation of coal linkage for 2,800 MW capacity to the State under Para 2(II)(A)(ii) of the Revised SHAKTI Policy, from single source preferably from South Eastern Coalfields Limited (SECL), considering the availability of unutilized capacity in the region and comparatively lower coal prices.

Ministry of Power vide O.M dated 25.08.2026 has recommended for de-allocation of the unutilized coal linkage for 1100 MW capacity and to consider the request of Government of Madhya Pradesh for earmarking long-term coal linkage for 2340 MW capacity, preferably from SECL, under Window-I of the Revised SHAKTI Policy, 2025 for procurement of power through TBCB.

Ministry of Power has informed that, earlier SLC (LT) in its meeting held on 27.11.2024 had earmarked coal linkage for a capacity of 4100 MW to the State of Madhya Pradesh, against which MPPMCL has completed the TBCB process for procurement of power corresponding to 3200 MW capacity. The bid process for procurement of remaining 900 MW capacity from existing thermal stations has been annulled for undertaking a fresh and comprehensive procurement process. Further, Ministry of Power has also informed that, SLC (LT) in its meeting held on 29.07.2025 had earmarked coal linkage for a capacity of 1000 MW to the State of Madhya Pradesh, against which MPPMCL has allocated coal linkage for 800 MW

capacity under the Greenshoe Option, while the coal linkage for the remaining 200 MW capacity is yet to be allocated. Thus, the total capacity for which earmarked coal linkage is still remaining unutilized is 1100 MW (900 MW + 200 MW). Ministry of Power has also informed that, it has been requested by MPPMCL, that the coal linkage corresponding to the said 1100 MW capacity be allowed to surrender.

Ministry of Power has stated that as per the Long-Term Resource Adequacy Plan (Generation) (LT-RAP) for the State of Madhya Pradesh for the period 2025-26 to 2036-37, the State requires additional 10842 MW coal-based capacity by 2036-37. Out of 10842 MW, 8942 MW capacity is already tied up by the State and balance 1900 MW capacity is required to be tied up by the State. However, Ministry of Power has also informed that SLC (LT) in its meeting held on 17.06.2026 has subsequently recommended for earmarking of 660 MW capacity coal linkage for the proposed Satpura Thermal Power Station, Stage-VI. Unit- 13 (1 x 660 MW) brownfield Ultra Supercritical Unit. Thus, the balance capacity still required to be tied up by Government of Madhya Pradesh is 1240 MW (1900 MW - 660 MW).

Considering that bid process for procurement of remaining 900 MW capacity from existing thermal stations has been annulled and separate TBCB for 200 MW may not be feasible since source for this linkage and timeline envisaged may not be same as that of fresh linkage currently sought by Government of Madhya Pradesh from single source, Ministry of Power has suggested that earmarked coal linkage against unutilized capacity of 1100 MW (900 MW + 200 MW) may be deallocated. Further, considering deallocation of coal linkage for 1100 MW capacity and linkage for balance capacity of 1240 MW which is still required to be tied up by Government of Madhya Pradesh, Ministry of Power has recommended for earmarking long-term coal linkage for a total capacity of 2340 MW (1100 MW + 1240 MW) to the State of Madhya Pradesh.

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

Record of Discussion held on 28.09.2026: It was discussed that the Government of Madhya Pradesh had requested allocation of coal linkage for a capacity of 2800 MW under the Revised SHAKTI Policy. However, Ministry of Power recommended earmarking long-term coal linkage for 2340 MW capacity under Window-I of the Revised SHAKTI Policy, 2025, for

procurement of power through TBCB, and de-allocation of the unutilized coal linkage corresponding to 1100 MW capacity.

Ministry of Power stated that it was deferring its earlier recommendation for earmarking long-term coal linkage for 2340 MW capacity to the State of Madhya Pradesh. In lieu thereof, Ministry of Power recommended consideration of coal linkage for 2800 MW capacity for the State, subject to surrender of the coal linkage corresponding to 660 MW capacity, in addition to the earlier proposed de-allocation of 1100 MW. The coal linkage for 660 MW capacity had earlier been earmarked by the SLC (LT), in its meeting held on 17.06.2026, to the State of Madhya Pradesh for utilisation by MPPMCL for the proposed Satpura TPS (1 × 660 MW) brownfield unit, with coal linkage from Coal India Limited (CIL).

MPPMCL (Project Proponent) stated that the proposed Satpura TPS (1 × 660 MW) brownfield unit has been delayed due to various reasons. In view of the delay, MPPMCL requested that the coal linkage allocated for the 660 MW unit may be transferred to the proposed 2800 MW capacity under the DBFOO mode.

MPPMCL informed that the proposed plant is likely to be established at Anuppur instead of Satpura. Ministry of Railways stated that it had no objection to the proposed change in location.

SLC (LT) discussed the request of MPPMCL and advised MPPMCL to surrender the coal linkage corresponding to 660 MW capacity for grant of coal linkage for the proposed 2800 MW capacity.

NITI Aayog stated that it had no objection to the proposal under consideration.

Ministry of Power stated that the coal linkage recommended for the State would be based on the Resource Adequacy (RA) requirement of the State of Madhya Pradesh. It was further clarified that the coal linkage would be materialised in accordance with the year-wise capacity requirement indicated in the RA plan, with coal drawl commencing from the year in which the concerned power plant is scheduled to be commissioned, as per the RA plan. Ministry of Power further stated that the Request for Proposal (RFP) should incorporate the aforementioned details under the RA plan as per the guidelines of CEA, and the bidding process should be undertaken accordingly.

In view of the discussions held on 28.09.2026 and the recommendations of the Ministry of Power, SLC (LT) advised the Government of Madhya Pradesh to furnish confirmation regarding the surrender of the coal linkage corresponding to 660 MW capacity, which had earlier been earmarked by the SLC (LT) in its meeting held on 17.06.2026. SLC (LT) further advised the Government of Madhya Pradesh to submit a fresh proposal incorporating the year-wise power requirement, commissioning schedule as per the RA plan, and corresponding coal drawl requirement.

Record of Discussion held on 21.10.2026: Government of Madhya Pradesh vide letter dated 15.10.2026 has stated that as per their RA report, the State of Madhya Pradesh has a requirement of 2800 MW by FY 2036-37. Based on the RA assessment and the State's overall procurement requirement, M.P. Power Management Company Limited (MPPMCL) has approved procurement of 2800 MW through DBFOO route. The year wise requirements as per the RA report and the corresponding capacity approved for procurement by the board are as under:

Year	Requirement as per RA Report (MW)	DBFOO Procurement (MW) approved by MPPMCL's Board
FY 2028-29	900	900
FY 2033-34	64	800
FY 2034-35	700	-
FY 2035-36	463	500
FY 2036-37	673	600
Total	2800	2800

Government of Madhya Pradesh has also informed that the State cabinet has approved the procurement of the entire 2800 thermal capacity through the DBFOO route, for which corresponding coal linkage is required. In view of these, Government of Madhya Pradesh has requested that the 660 MW coal linkage considered against Satpura Stage-VI be de-allocated and earmarked against the State's 2800 MW DBFOO procurement programme.

CEA has stated that, in order to consider earmarking coal linkage for a capacity of 2800 MW to the State of Madhya Pradesh, the coal linkage earlier earmarked for a capacity of 660 MW

for utilisation by MPPMCL for the proposed Satpura TPS (1 × 660 MW) brownfield unit would also need to be deallocated, in addition to the previously proposed deallocation of linkage for 1100 MW. Accordingly, CEA has furnished the following breakup of the coal linkage proposed for deallocation, which was earlier earmarked to the State of Madhya Pradesh:

SLC (LT) meeting held on	Policy provisions	Earmarked Coal Linkage	Coal linkage to be deallocated
27.11.2024	Earmarked under Para B (iv) of erstwhile SHAKTI Policy for undertaking TBCB for procurement of Power	4100	900
29.07.2025	Earmarked under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy for undertaking TBCB for procurement of Power	1000	200
17.06.2026	Earmarked under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy for utilization of the linkage for the proposed Satpura TPS (1 x 660 MW) brownfield unit of MPPGCL	660	660
Total		5760	1760

Coal India Limited recommended for earmarking of coal linkage for 2800 MW to the State of Madhya Pradesh subject to the condition of seeking exemption from the Empowered Committee in case radial distance of the greenfield thermal power projects (identified through TBCB), if any, is more than 300 km from the coal source.

Ministry of Railways and NTPC recommended for earmarking of coal linkage for 2800 MW to the State of Madhya Pradesh, subject to fulfilment of the conditions of the Revised SHAKTI Policy.

SCCL stated that it would not be able to offer coal linkage under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy to the State of Madhya Pradesh.

Coal India Limited stated that coal can be offered from the available sources

Recommendations: In view of the recommendation of Ministry of power and keeping in view the provisions of the Revised SHAKTI Policy and its methodology dated 17.07.2025, SLC(LT) recommended for earmarking of coal linkage for a capacity of 2800 MW from Coal India Limited under Para 2(II)(A)(ii) of the Revised SHAKTI policy to State of Madhya Pradesh, subject to the condition that the State of Madhya Pradesh shall seek exemption from the Empowered Committee in case radial distance of the greenfield thermal power projects (identified through TBCB), if any, is more than 300 km from the coal source. The earmarked coal linkage corresponding to the Greenfield thermal power plant capacity would operate only after the exemption is granted by the Empowered Committee. Coal India Limited shall identify and intimate the coal source to the state indicating the quantity, likely mode of dispatch and representative quality of coal. Successful Bidder(s) shall be identified by the State of Madhya Pradesh within 1 year from the date of earmarking of coal linkage, failing which the earmarked coal linkage may lapse. SLC (LT) also recommended that the coal linkage for 900 MW (out of 4100 MW) earmarked to the State of Madhya Pradesh under Para B (iv) of erstwhile SHAKTI Policy stands lapsed. Further, SLC (LT) also recommended that the coal linkage for 200 MW (out of 1000 MW) and 660 MW (out of 660 MW) earmarked to the State of Madhya Pradesh under Para 2(II)(A)(ii) of the Revised SHAKTI policy stands lapsed.

Agenda Item No. 3: Swapping / Transfer of part coal linkage of Karnataka Power Corporation Limited (KPCL):

Government of Karnataka vide D.O letter dated 21.09.2026 has stated that Karnataka Power Corporation Limited (KPCL) is a State-owned Power generating company, operating Raichur Thermal Power Station (RTPS - 1720 MW), Bellary Thermal Power Station (BTPS – 1700 MW) and Yeramarus Thermal Power Station (YTPS - 1600 MW), in the State of Karnataka. The Coal requirement to the above power stations is met from linkages of SCCL, WCL, MCL and Captive Mines at BOCM. However, there is a shortage of 15.65 LMT from SCCL and 2.08 LMT from WCL (upto August, 2026).

Government of Karnataka has also stated that the monsoon forecast for the State of Karnataka is expected to be poor in this year and hence, the hydro generation would be affected due to the monsoon deficit. In view of this, all the units of KPCL TPSs are in continuous operation to cater the increased demand for thermal generation from the State grid. However, the coal

stock position at RTPS, BTPS & YTPS has reached critical stage and the expected shortage of coal for the FY 2026-27 is 52 LMT.

Government of Karnataka has requested to allocate higher grade shortage quantity of 50 LMT, from Bharat Coking Coal Limited (BCCL) and Central Coalfields Limited (CCL), through shifting of linkage from SCCL in order to strengthen the coal stock position of the State of Karnataka, to generate power from Thermal Power Stations to meet the State demand, in lieu of the shortage of hydel power on account of deficit monsoon.

Record of Discussion held on 28.09.2026: KPCL (Project Proponent) stated that, due to low materialisation of the existing coal linkage, it had faced a coal shortage of approximately 1.7 MT till date. It was further stated that, owing to lower hydro power generation during the current year, there has been an increased requirement for thermal power generation. In view of the above, KPCL requested for shifting of 5 MT of coal linkage from SCCL to BCCL/CCL for a period of five years.

Ministry of Power agreed to the partial shifting of the coal linkage from SCCL to Coal India Limited. However, Ministry of Power advised KPCL that, since the present situation is temporary in nature, any additional requirement of coal arising due to the shortfall in supply may be met by KPCL through participation in Window-II auctions under the Revised SHAKTI Policy for the required short-term period.

Coal India Limited stated that the coal linkage granted by the SLC (LT) is linked to the installed capacity of the power plant rather than to a specified quantity of coal. Accordingly, Coal India Limited requested KPCL to specifically indicate the details of proposed shifting of coal linkage as per unit-wise and capacity-wise (in MW).

Ministry of Railways suggested that coal may be sourced from ECL/MCL through RSR mode, considering the difficulties associated with evacuation through the existing rail routes from BCCL/CCL.

NITI Aayog also agreed to re-examine the matter, observing that KPCL has a captive coal mine and that any overlap in coal sourcing should be avoided.

In view of the discussions held on 28.09.2026, SLC (LT) advised KPCL to furnish a confirmation letter from SCCL regarding the surrender of the existing coal linkage and also to

submit a fresh, comprehensive proposal indicating all the details including the capacity/unit proposed to be shifted.

Record of Discussion held on 21.10.2026: SCCL vide letter dated 10.10.2026 informed that KPCL has agreed for not to surrender its existing coal linkages with SCCL and to continue the coal linkages for Raichur, Bellary and Yermarus TPS. In view of this, SCCL has requested to drop the further action on the request of KPCL for swapping of partial coal linkage from SCCL.

KPCL has also informed to retain its existing coal linkages with SCCL for Raichur, Bellary and Yermarus TPS. KPCL requested the SLC (LT) to allow the withdrawal of its request for Swapping / Transfer of a part of its coal linkage from SCCL to CIL.

Recommendations: In view of the discussions held, SLC (LT) has dropped the Agenda of Swapping / Transfer of part coal linkage of KPCL.

Agenda Item No. 4: Swapping / Transfer of part coal linkage of Telangana Power Generation Corporation Ltd. (TGGENCO):

Background: Telangana Power Generation Corporation Ltd. (TGGENCO) vide letter dated 10.08.2026 had stated that all the thermal power stations of TGGENCO are totally linked to SCCL to an extent of 28.87 MTPA. TGGENCO had stated that the 500 MW & 800 MW of KTPS Stage-VI & VII and the Yadadri Thermal Power Station (YTPS) units are designed for utilization of higher-grade coal (G9/G10). However, due to inadequate supply of higher-grade coal, the units are being operated at partial loads, which is severely affecting generation.

TGGENCO had also informed that COD of 4 units of YTPS (4 x 800 MW) has been completed, and COD of balance one units (1 x 800 MW) is scheduled for September, 2026. Further, TGGENCO had also informed that the linkage materialization from SCCL is only 76%, and the quality materialization with respect to FSA grade is around 40% for the FY 2025-26. Due to this shortfall in quality and quantity, the generation at TGGENCO's thermal station is severely affected. TGGENCO had also informed that SCCL vide letter dated 04.02.2026 and 14.02.2026 has informed that it is unable to supply higher-grade coal as per TGGENCO's requirement. SCCL had further informed that, as a long-term measure, it may cater to the coal requirement of 3 units (3 x 800 MW) of YTPS. For the remaining two units (2 x 800 MW), SCCL advised TGGENCO that YTPS may obtain coal linkages from alternative sources such

as Coal India Limited through SLC (LT), in order to ensure assured availability of high-grade coal and to mitigate dependence on SCCL's limited high-grade coal resources.

TGGENCO had requested to arrange for allocation of additional quantity of 5 MT of coal from MCL at notified price to meet the requirement of the TGGENCO Thermal Power Stations.

Considering the representation of TGGENCO, the matter was taken to the SLC (LT) for Power Sector held on 11.08.2026. During the discussion of the said Agenda item, SLC (LT) discussed that the total coal linkage required for the thermal power plants of TGGENCO is already with SCCL and the request of TGGENCO does not fall under the extant provisions of Revised SHAKTI Policy. In view of this, SLC (LT) directed that the matter to be examined separately in terms of the extant policy provisions.

Further the matter of TGGENCO request for supply of additional quantity of 5 MT of Coal was also discussed during the 6th meeting of the Empowered Committee constituted under the Revised SHAKTI Policy, 2025 held on 20.08.2026. The Empowered Committee, while considering the request of TGGENCO, has recommended that the immediate/short-term coal requirement of TGGENCO may be addressed through participation in Window-II of the Revised SHAKTI Policy, 2025, without any change in the existing FSA/ACQ with SCCL. For its long-term requirement, TGGENCO may pursue linkage from CIL through the SLC (LT) route.

Request made by TGGENCO: TGGENCO vide letter dated 24.09.2026 has stated that they have an installed thermal capacity of 7180 MW comprising of Kothagudem TPS Stages V, VI & VII (1800 MW), Kakatiya TPS Stages I & II (1100 MW), Bhadradri TPS (1080 MW) and Yadadri TPS (YTPS) (4 × 800 MW = 3200 MW) & the fifth unit (800 MW) is scheduled for commissioning in October 2026 resulting 8000 MW of installed capacity with TGGENCO.

TGGENCO has stated that the YTPS of TGGENCO has Long-Term Coal Linkage of 14.00 MTPA (G9 grade) with SCCL and YTPS (5 × 800 MW) is designed to operate on G9/G10 grade coal. However, the coal being supplied by SCCL is predominantly of G14 grade and below. As a result, the units are being operated at partial load, and coal stocks remain well below CEA norms.

TGGENCO requested to surrender 4 MTPA of its existing coal linkage with SCCL, along with a request for allocation of a quantity of 9 MTPA of G9/G10 grade coal or an equivalent

quantity of G11/G12 grade coal for YTPS (3 x 800 MW units of YTPS) from CIL, preferably from MCL.

Record of Discussion held on 28.09.2026: TGGENCO (Project Proponent) stated that, although coal linkage for YTPS (5 × 800 MW) was granted from SCCL in 2018, an FSA was entered into with SCCL in 2022 for supply of approximately 14 MT of G9 grade coal to the five units of YTPS. However, the quantity of coal linkage being supplied from SCCL is not sufficient owing to low quality of SCCL. TGGENCO further stated that, in view of the non-availability of G9 grade coal, SCCL had advised TGGENCO to explore an alternative coal linkage from CIL for at least two units of YTPS, while assuring supply of G13/G14 grade coal to the remaining three units. In view of the above, TGGENCO requested surrender of 4 MTPA of its existing coal linkage with SCCL and allocation of 9 MTPA of G9/G10 grade coal, or an equivalent quantity of G11/G12 grade coal, from CIL for (3 x 800 MW) units of YTPS, preferably from MCL.

SCCL stated that, subsequent to entering into the FSA with TGGENCO, it had not identified any further sources of G9 grade coal. SCCL further stated that, in view of the commencement of operations of all four units during the last and current year, it had informed TGGENCO that the high-GCV coal was not available with SCCL. Accordingly, SCCL advised TGGENCO to explore sourcing the required higher-grade coal from CIL for at least two units of YTPS. SCCL assured TGGENCO of supplying G13/G14 grade coal to the remaining three units.

SLC (LT) discussed the request of TGGENCO and observed that, since TGGENCO proposed to shift the coal source from SCCL to MCL, SCCL may explore the possibility of supplying coal from its Naini coal mine. However, SCCL clarified that Naini is a captive coal mine linked to its own end-use plant and that the current level of coal production is not sufficient enough to swap for coal supply to TGGENCO. It was further discussed that, if TGGENCO is willing to accept lower-grade coal from MCL, the same could also be considered from SCCL. In this regard, SCCL clarified that it would not be in a position to supply the required quantity of coal.

CEA has requested TGGENCO to mention the details of proposed shifting of coal linkage as per unit-wise and capacity-wise (in MW) in the proposal.

NITI Aayog stated that it has no comments and agreed to re-examine the matter.

In view of the discussions held on 28.09.2026, SLC (LT) advised TGGENCO to furnish a confirmation letter from SCCL regarding the surrender of the corresponding capacity related to the particular units of TGGENCO. Upon receipt of the confirmation, TGGENCO was advised to submit a fresh, comprehensive proposal indicating all the details including the capacity/unit proposed to be shifted.

Record of Discussion held on 21.10.2026: TGGENCO vide letter dated 06.10.2026 has requested to accord approval for surrender of the linkage quantity with SCCL pertaining to two units 1 & 2 of YTPS (2 x 800 MW = 1600 MW) and TGGENCO has also requested to sanction the normative coal requirement of equivalent grade for 1600 MW for units 1 & 2 of YTPS (2 x 800 MW) on a long-term basis from Coal India Limited subsidiaries.

SCCL vide letter dated 14.10.2026 has agreed in-principle approval to the proposal of TGGENCO. SCCL has stated that it is in a position to supply coal to the two units (2 x 800 MW) of YTPS out of 5 units (5 x 800 MW), with the declared grade coal to one unit (1 x 800 MW) and available grades to the other unit (1 x 800 MW).

Ministry of Power vide O.M dated 14.10.2026 requested to approve the surrender of coal linkage with SCCL for two units 1 & 2 (2 x 800 MW) of YTPS and sanction of equivalent normative coal requirement on a long-term basis from CIL subsidiaries. Further, Ministry of Power requested TGGENCO to continue to engage with SCCL for the maximum possible supply of the best available grade against the exiting FSA/ACQ till it starts getting normative coal requirement on a long-term basis from Coal India Limited subsidiaries.

CEA, and NTPC recommended for transfer of coal linkage for two units 1 & 2 (2 x 800 MW) of YTPS of TGGENCO from SCCL to CIL.

Coal India Limited also recommended for transfer of part coal linkage of TGGENCO. However, Coal India Limited stated that the representative grade of coal available from MCL is G13. Accordingly, CIL requested TGGENCO to take the aforesaid coal grade into consideration while finalising its proposal. TGGENCO concurred with the same.

Ministry of Railways suggested that coal supplies may be arranged from MCL, WCL and ECL, instead of relying solely on MCL. This would provide greater flexibility in coal

evacuation. Ministry of Railways also suggested TGGENCO to consider sourcing coal through RSR mode.

Coal India Limited stated that WCL does not have any sources available at notified prices for long-term commitments. Further, Coal India Limited indicated that the major quantity could be offered from MCL. The availability of coal from ECL is limited owing to its low production levels and existing commitments to pithead power plants. Accordingly, only a limited quantity could be explored from ECL.

Recommendations: In view of the discussions held, the recommendations of the Ministry of Power, and the concurrence of SCCL & Coal India Limited, SLC (LT) recommended the transfer of the existing coal linkage for Units 1 and 2 (2 × 800 MW) of Yadadri Thermal Power Station (YTPS) of TGGENCO from SCCL to Coal India Limited. Coal India Limited shall identify and intimate the coal source to TGGENCO indicating the quantity, likely mode of dispatch and representative quality of coal.

Table Agenda Item No. 1: Extension of Bridge Linkage of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) TPPs:

Ministry of Power vide O.M dated 28.09.2026 has requested to consider the request of RRVUNL for extension of bridge linkage against Kente extension block for one year i.e. till September, 2027 to RRVUNL plants to avoid loss of generation.

Parsa coal block and Parsa East & Kanta Basan (PEKB) coal block are allotted to RVUNL for the end use plants (i) Chhabra TPP Unit 3 – 6 (2 x 250 MW and 2 x 660 MW); (ii) Kalisindh TPP Unit 1 & 2 (2 x 600 MW) and (iii) Suratgarh Supercritical TPP Unit 7 & 8 (2 x 660 MW). Kente Extension coal block has been allocated to RRVUNL for the end use plants (i) Suratgarh Supercritical TPP Unit 7 & 8 (2 x 660 MW); (ii) Chhabra Supercritical TPP Unit 5 & 6 (2 x 660 MW).

Ministry of Power has stated that the PEKB coal block is presently under production and has achieved the PRC of 18 MTPA. Parsa coal block is also presently under production and to achieve the PRC of 5 MTPA in the current financial year. Ministry of Power has also stated that the Kente Extension coal mine is expected to commence production in FY 2027-28, with an estimated production of 2 MT in FY 2027-28 and the PRC of Kente Extension coal mine is 9 MTPA, which is expected to be achieved in FY 2029-30. As on date, the total likely coal

production in the year 2026-27 from above coal mines is 23 MTPA (5 MT + 18 MT) for its linked EUPs capacity of 4340 MW. Further, Ministry of Power has stated that the average GCV of washed / beneficiated coal from these operation blocks correspond to G10 grade. However, the quantity available after washing (as per CMDA) is around 17.825 MTPA, out of which 3.455 MTPA is on best effort basis. The total coal requirement for EUPs of RRVUNL (4340 MW), as per the MoP ACQ Norms dated 08.03.2024, would be around 18.057 MTPA at G10 grade coal at 85% PLF.

SLC (LT) in its meeting held on 01.03.2024 / 04.03.2024 had recommended for extension of Bridge Linkage for 1340 MW capacity of the End Use Plants of RRVUNL for a period of 1 year on tapering basis from Coal India Limited.

Record of Discussion held on 28.09.2026: It was discussed that the extension of Bridge Linkage for the TPPs of RRVUNL was earlier recommended by the SLC (LT) in its meeting held on 01.03.2024 / 04.03.2024, which was valid till 20.06.2025. It was also discussed that Parsa East & Kanta Basan (PEKB) coal mine has already achieved its Peak Rated Capacity (PRC) and Parsa coal mine is about to achieved PRC during the current financial year. However, coal production from the Kente Extension Coal Mine has not commenced so far. It was further discussed that most of the End Use Plants linked with the coal blocks allotted to RRVUNL are common. Kente Extension coal mine was linked to the (i) Suratgarh Supercritical TPP Unit 7 & 8 (2 x 660 MW); and (ii) Chhabra Supercritical TPP Unit 5 & 6 (2 x 660 MW) of RRVUNL.

RRVUNL (Project Proponent) informed that coal production from the Kente Extension Coal Mine is tentatively expected to commence in June 2027. RRVUNL further stated that, owing to lower power demand, it had not sought extension of Bridge Linkage for its TPPs during 2025. However, in view of the subsequent increase in power demand and the continued non-commencement of coal production from the Kente Extension Coal Mine, RRVUNL requested extension of the Bridge Linkage against the Kente Extension Coal Mine for a further period of one year.

Representative of the Office of the Nominated Authority informed that coal production from the Kente extension coal mine is scheduled to commence during FY 2027-28.

Ministry of Power, CEA, NTPC and Ministry of Railways recommended for extension of Bridge Linkage for 1340 MW capacity against the End Use Plants linked to the Kente extension coal mine of RRVUNL.

NITI Aayog stated that extension of Bridge Linkage may be considered, keeping in view that coal production from the Kente Extension Coal Mine has not commenced.

Coal India Limited stated that it can offer coal from its sources as per the availability.

Recommendations: In view of the discussions held and the recommendations of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage for 1340 MW capacity of the End Use Plants linked to the Kente extension coal mine of RRVUNL for a period of 1 year on tapering basis. The rate and source of coal supplies against the extended Bridge Linkage would be decided by Coal India Limited as per their commercial terms.

"Recommendation is under examination"

Table Agenda Item No. 2: Coal linkage to the State of Kerala under Para B (iv) of the erstwhile SHAKTI Policy:

Ministry of Power vide O.M dated 16.10.2026 has requested to consider the request of Government of Kerala for extension of Timeline for Utilization of Earmarked Coal Linkage under Para B(iv) of the SHAKTI policy for 500 MW allocated to the State of Kerala for Long-Term Procurement of Power through TBCB on DBFOO Basis considering that the earlier tender was annulled due to the high tariff discovered and the State would need to undertake fresh tendering.

Ministry of Power has informed that pursuant to the earmarking of coal linkage to the State of Kerala for 500 MW under Para B (iv) of erstwhile SHAKTI Policy, 2017, Coal India Limited had made field wise allocation from MCL to the State of Kerala. Ministry of Power has also stated that KSEBL vide letter dated 13.08.2026 has informed that it has completed the tendering process for procurement of 500 MW power against the earmarked linkage but since the discovered tariff was high, tender was annulled. Therefore, KSEBL requested for extension in the timeline for utilization of the earmarked linkage for a further period of 1 year i.e. upto August 2027 to enable KSEBL to initiate re-tendering process for procurement of Power through TBCB.

Ministry of Power has also informed that as per provisions contained in erstwhile SHAKTI Policy, the States/DISCOMS may, based on such linkages, undertake tariff based competitive bidding for long-term and medium-term procurement of power as per the guidelines issued by Ministry of Power. As per the SHAKTI B(iv) (II) (b) of the erstwhile SHAKTI Policy 2017, the quantity remaining unutilized by State for 2 years continuously will lapse. Therefore, the linkage for 500 MW capacity earmarked to the State of Kerala will be expiring on 28.08.2026 i.e. two years from the date of allocation from CIL.

Coal linkage to the State of Kerala was earmarked by SLC (LT) in its meeting held on 22.08.2024, from Coal India Limited for a capacity of 500 MW under Para B (iv) of erstwhile SHAKTI Policy. While earmarking the linkage, SLC (LT) had also recommended that in case the TBCB gets delayed, the same shall be informed by the State of Kerala to the coal company, Ministry of Coal and Ministry of Power.

Record of Discussion held on 21.10.2026: KSEB (Project Proponent) has stated that, under Para B(iv) of the erstwhile SHAKTI Policy, 2017, a coal linkage of 500 MW was earmarked for the State of Kerala from Coal India Limited (CIL) for procurement of power through Tariff-Based Competitive Bidding (TBCB). Accordingly, KSEB completed the tendering process for procurement of 500 MW of power against the earmarked coal linkage. However, the tender was annulled on account of the high discovered tariff. KSEB has further informed that a fresh tendering process would be undertaken and completed by March 2027. Accordingly, KSEB has requested an extension of the timeline for utilisation of the coal linkage earmarked under Para B(iv) of the SHAKTI Policy for 500 MW allocated to the State of Kerala for long-term procurement of power through TBCB on a DBFOO basis.

It was discussed that the coal linkage earmarked for 500 MW to the State of Kerala under Para B(iv) of the erstwhile SHAKTI Policy, 2017, may be continued, taking into consideration the sources already allotted and the need to avoid procedural complexities.

KSEB informed that the subsequent to the earmarking of coal linkage to the State of Kerala, Coal India Limited has identified the sources from the Talcher area and IB valley area of MCL.

Coal India Limited, CEA, Ministry of Railways and NTPC recommended for extension of the grant of one year to facilitate the completion of the TBCB process to identify the successful bidders.

Recommendations: In view of the recommendations of Ministry of Power and keeping in view of the provisions of Para B (iv) of erstwhile SHAKTI Policy, 2017, SLC (LT) recommended for continuation of coal linkage earmarked for a capacity of 500 MW to the State of Kerala under Para B (iv) of erstwhile SHAKTI Policy, 2017. SLC (LT) further recommended that FSA to be signed by the successful bidders of the TBCB with the coal companies within 1 year of the issuance of the minutes of the meeting of the SLC (LT).

Annexure

List of Participants for the SLC (LT) Meeting held on 28.09.2026

Ministry of Coal

1. Shri Sanoj Kumar Jha, Additional Secretary [In the Chair]
2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Prashant Panwar, Deputy Secretary (CPD)
4. Smt. S. Bhuvaneshwari, Deputy Secretary (NA)

Ministry of Power

1. Shri Piyush Singh, Additional Secretary
2. Shri Aadhar Raj, Joint Secretary

Ministry of Railways

1. Shri Sayed Abdul Rehman, Executive Director (Coal)

NITI Aayog

1. Ms. Anupama, Consultant Grade-I (Energy Division) [Through VC]

Central Electricity Authority

1. Shri Sanjay Jain, Chief Engineer

Coal India Limited

1. Shri Mukesh Choudhary, Director (Marketing) [Through VC]

Northern Coalfields Limited

1. Shri Vinit Singh, General Manager (M&S) [Through VC]

South Eastern Coalfields Limited

1. Shri Ajeet Choudhary, General Manager [Through VC]

Eastern Coalfields Limited

1. Shri Himanshu Pratap Singh, Chief Manager [Through VC]

Western Coalfields Limited

1. Ms. B. Indira Swarnlata, General Manager (M&S) [Through VC]

Central Coalfields Limited

1. Shri Deepa Kumar Krishnan, General Manager [Through VC]

Bharat Coking Coal Limited

1. Shri Hitesh Verma. General Manager [Through VC]

Mahanadi Coalfields Limited

1. Shri A.K. Lakra, General Manager [Through VC]

Singareni Collieries Company Limited

1. Shri B. Venkanna, Executive Director (CM)
2. Shri P. Surender Raju, DGM

NTPC Limited

1. Shri Sachin Agarwal, AGM(FM)

Coal Controller Organization

1. Shri Ashish Verma, Deputy Coal Controller
2. Shri Komirani Venkateshwarlu, Coal Supt.

Karnataka Power Corporation Limited

1. Shri R Nagaraja, Director (Finance) [Through VC]
2. Shri S. N. Sharma, Resident Officer

TGGENCO

1. Shri S. Harish, Chairman and Managing Director (CMD)
2. Shri B. Nagya, Director (Coal and Logistics)

MPPMCL

1. Shri R. V. Saxena, Chief General Manager (Commercial)

Rajasthan Rajya Vidyut Utpadan Nigam Limited

1. Shri Devendra Shringi, Chairman and Managing Director (CMD) [Through VC]

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1. Shri Sanoj Kumar Jha, Additional Secretary [In the Chair]
2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Prashant Panwar, Deputy Secretary (CPD)
4. Smt. S. Bhuvaneshwari, Deputy Secretary (NA)
5. Shri Pradeep Raj Nayan, Under Secretary (CPD)

Ministry of Power

1. Shri Aadhar Raj, Joint Secretary [Through VC]

Ministry of Railways

1. Shri Sayed Abdul Rehman, Executive Director (Coal)

Central Electricity Authority

1. Shri Sanjay Jain, Chief Engineer

Coal India Limited

1. Shri Mukesh Choudhary, Director (Marketing) [Through VC]

Northern Coalfields Limited

1. Shri Vinit Singh, General Manager (M&S) [Through VC]

South Eastern Coalfields Limited

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1. Shri A.K. Lakra, General Manager [Through VC]

Singareni Collieries Company Limited

1. Shri B. Venkanna, Executive Director (CM) [Through VC]
2. Shri T. Srinivas, GM (Marketing) [Through VC]
3. Shri P. Surender Raju, DGM (Marketing) [Through VC]

NTPC Limited

1. Shri Sachin Agarwal, AGM(FM)

Government of Madhya Pradesh / MPPMCL

1. Shri Vishesh Garhpale, Energy Secretary [Through VC]

Karnataka Power Corporation Limited

1. Shri R Nagaraja, Director (Finance) [Through VC]
2. Shri S. N. Sharma, Resident Officer

TGGENCO

1. Shri S. Harish, Chairman and Managing Director (CMD)
2. Shri B. Nagya, Director (Coal and Logistics)

Government of Kerala / KSEB

1. Shri MG Rajamanikkam, CMD, KSEB [Through VC]
2. Shri Dennis Rajan, Resident Engineer & Liaison officer [Through VC]