

IMMEDIATE

File No.23014/1/2018-CLD
Government of India
Ministry of Coal
<<>>

New Delhi, the 17th January, 2018

OFFICE MEMORANDUM


Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector- SLC/LT No. 1/2018.

The undersigned is directed to state that the meeting of the Standing Linkage Committee (Long-Term) for Power Sector (SLC/LT No. 1/2018) to consider requests for linkages to State Sector Power Plants and review status of existing coal linkages/LoAs and other related matters has been scheduled to be held on 19th January, 2018 at 9.30 AM.

2. Venue of the meeting shall be Conference Room, Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi.

3. Agenda items to be discussed in the meeting are enclosed herewith. The project proponents whose cases are mentioned in the agenda may also attend the meeting, if they wish to represent their cases before the SLC(LT).

Encls.- as above.


(Dominic Dungdung)
Under Secretary to the Govt. of India

To

1. Additional Secretary, Ministry of Coal	Chairperson
2. Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi.	Member
3. Joint Secretary (Coal), Ministry of Coal	Member
4. Advisor (Projects), Ministry of Coal	Member
5. Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6. Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7. Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
8. Joint Secretary, Department of Industrial Policy & Promotion, Udyog Bhawan, New Delhi	Member
9. Executive Director, T. T. (F), Railway Board, Room No. 261, Rail Bhawan, New Delhi.	Member
10. Director (Marketing), Coal India Limited.	Member
11. CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12. Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi.	Member

13. Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi Member
14. Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003 Member
15. Joint Secretary (CBA-II Section), Ministry of Coal Special Invitee
16. Shri D. Prabhakar Rao, CMD, Telangana State Power Generation Corporation Ltd., Vidyut Soudha, Khairatabad, Hyderabad-500082.
17. Shri Vibhav Agarwal, Senior Vice President, Vidarbha Industries Power Ltd., Reliance Centre, Near Prabhat Colony, Off Western Express Highway, Santacruz (East), Mumbai - 400055

Copy to:

(i) Director (Technical), CIL ii) GM (S&M), CIL, Kolkata iii) CGM (CP), CIL, Kolkata iv) GM (S&M), CIL, Delhi.

Copy also to –

1. PS to Minister of Coal 2. OSD to Minister for Coal 3. PSO to Secretary (Coal) 4. PPS to Additional Secretary (Coal) 5. PPS to Joint Secretary (LA)

✓ Copy also to - NIC, Ministry of Coal with the request to place it on the Website of the Ministry for information of all concerned.



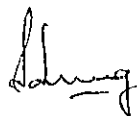
No. 23014/1/2018-CPD
Government of India
Ministry of Coal

New Delhi, Dated 17th January, 2018

Agenda for the meeting of the Standing Linkage Committee (Long Term) for Power Sector to be held on 19.01.2018.

A meeting of the Standing Linkage Committee (Long Term) for Power Sector will be held on 19.01.2018 under the Chairmanship of Additional Secretary (Coal) to consider requests for linkages to State Sector Power Plants and review status of existing coal linkages/LoAs and other related matters. The agenda shall be as follows:

S.No.	Agenda																									
1.	Confirmation of the Minutes of the SLC(LT) meeting held on 21.08.2017																									
2.	<p>Request received from MoP for grant of Coal linkages to Thermal Power Stations of TSGENCO</p> <p>Ministry of Power vide its OM dated 16.10.2017 referred to Govt. of Telangana's requests for linkage and requested Ministry of Coal to include the request of TSPGCL to recommend SCCL for grant of 22.20 Million Tonnes Per Annum (MTPA) of coal (inclusive of 7.0 MTPA Imported coal substitution) to the upcoming Thermal Power Stations of TSGENCO as per the SHAKTI Policy as detailed below:</p> <table border="1"> <thead> <tr> <th>S.No.</th> <th>Power Station</th> <th>Capacity (MW)</th> <th>Coal Requirement (MTPA)</th> <th>Grade of Coal</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>KTPS-VII</td> <td>800</td> <td>4.00</td> <td>G10/G11</td> </tr> <tr> <td>2.</td> <td>Bhadradri TPS</td> <td>1080</td> <td>4.20</td> <td>G9/G10</td> </tr> <tr> <td>3.</td> <td>Yadadri TPS</td> <td>4000</td> <td>14.00</td> <td>G9</td> </tr> <tr> <td>Total</td> <td></td> <td>5880</td> <td>22.20</td> <td></td> </tr> </tbody> </table> <p>MoP had stated that the above requests have the recommendation of Central Electricity Authority.</p> <p>The SLC (LT) to take a view in the matter.</p>	S.No.	Power Station	Capacity (MW)	Coal Requirement (MTPA)	Grade of Coal	1.	KTPS-VII	800	4.00	G10/G11	2.	Bhadradri TPS	1080	4.20	G9/G10	3.	Yadadri TPS	4000	14.00	G9	Total		5880	22.20	
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3.	<p>Vidarbha Industries Pvt. Ltd. (VIPL) : For Unit -I at Butibori, Nagpur</p> <ol style="list-style-type: none"> 1. The first SLC (LT) meeting on VIPL was held on 2nd August, 2007 wherein the Committee had deferred the case as MoP representative stated that Unit-I plant at Butibori is unlikely to come up during the 11th plan. As per the minutes of the said meeting, Unit-I plant of VIPL at Butibori, was considered as IPP. 2. Subsequently, SLC (LT) in its meeting dated 6th November, 2007 recommended issue of Letter of Assurance (LoA) to the Butibori Plant of VIPL as GCPP in view of the recommendations of MoP. 																									



Accordingly, LoA was issued by WCL on 24.06.2008.

3. Later, considering the request of VIPL dated 3rd October, 2013, to convert their Unit-I from GCPP to IPP, SLC(LT) in its meeting dated 21.02.2014, recommended that *"MoP has stated that it had recommended the proposal for conversion of GCPP to IPP. Developer stated that MIDC as well as MERC has agreed. There are no other issues related hereto. Under these circumstances, SLC(LT) agreed for conversion of VIPL from GCPP to IPP category. Necessary documents required for fulfilment of consequential changes in the milestones shall be submitted by the VIPL within two months. Delay in achieving milestones thus far is condoned."*
4. Subsequently, the issue of condonation of delay in submission of MoEF documents was discussed in the SLC (LT) meeting held on 11.08.2014. SLC (LT) recommended that delay in submission of MoEF documents be condoned.
5. That SLC (LT) in its meeting dated 21.02.2014 while recommending conversion from CPP to IPP did not specifically mention about transfer of earlier LoA, which was issued for a GCPP, to the IPP upon conversion.
6. The request of VIPL for signing of FSA and supply of coal was again taken up in the SLC (LT) meeting held on 12.03.2015. The SLC (LT) recommended that Ministry of Power may provide inputs on the issue. Comments of MoP have been received vide OM dated 06.10.2017 wherein MoP has stated that eligibility for coal supply may be decided by MoC.
7. That a proposal for change in category from CPP to IPP of M/s Arasmeta Captive Power Company Pvt. Ltd. was discussed in the SLC (LT) held on 27.01.2016. SLC (LT) recommended that, *"The change in the category of 2x43MW CPP of M/s Arasmeta Captive Power Co. Pvt. Ltd. to IPP may be approved. However, transfer of CPP linkage to IPP linkage may not be agreed to since it is not a part of 78000 or + 30,000 MW projects and there is no valid FSA as on date; one FSA has already expired and the second one has been kept in abeyance. The extant coal supply arrangement (quantity, price etc.) may continue as at present upto 31.03.2016."*
8. Competent Authority in case of Arasmeta directed that a policy may be framed for all such decisions/cases of conversion instead of considering it on a case-to-case basis. MoP was requested vide OM dated 01.04.2016 to formulate policy guidelines for change in category of plants from CPP to IPP and vice-versa and furnish recommendations regarding transfer of linkages. MoP vide OM dated 11.01.2018 has stated that issue of transfer of LoA/FSA upon conversion of category is to be determined by MoC.
9. In view of the above, SLC (LT) may consider and make appropriate recommendations as to the validity of LoA in respect of Unit-I of VIPL at Butibori, Nagpur, upon the conversion in its status from GCPP to IPP.

The SLC (LT) to take a view in the matter.

